

# 2024 Annual Groundwater Monitoring and Corrective Action Report

CCR Landfill

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R.M. Heskett Station Mandan, North Dakota

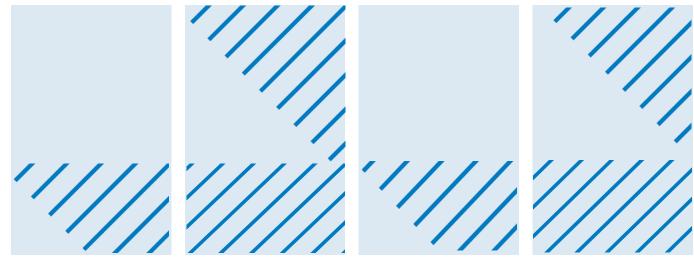
Prepared for Montana-Dakota Utilities Co.

Barr Engineering Co.

January 2025

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barr.com





# **2024 Annual Groundwater Monitoring and Corrective Action Report**

**CCR Landfill** 

R.M. Heskett Station

Mandan, North Dakota

January 2025

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# **Abbreviations**

Acronym	Description
ASD	Alternative Source Demonstration
CCR	Coal Combustion Residuals
CFR	Code of Federal Regulations
EPA	Environmental Protection Agency
MDU	Montana-Dakota Utilities Co.
NDAC	North Dakota Administrative Code
NDDEQ	North Dakota Department of Environmental Quality
SSI	Statistically Significant Increase
TDF	Tire-Derived Fuel
TDS	Total Dissolved Solids

## **Executive Summary**

This 2024 Annual Groundwater Monitoring and Corrective Action Report (Annual Report) describes the monitoring program and results for the Coal Combustion Residuals (CCR) landfill at Montana-Dakota Utilities Co. (MDU's) R.M. Heskett Station (Site). The permitted landfill is the only CCR Unit at this Site. Content of this report is to satisfy requirements of the federal CCR rule and the State of North Dakota Permit Number 0087.

At the beginning, end, and throughout 2024, the CCR Unit was operating under a detection monitoring program as described in 40 CFR 257.94 and NDAC 33.1-20-08-06-04. Pursuant to § 257.94 and NDAC 33.1-20-08-06-04, statistically significant increases (SSIs) were determined for:

- August 2023: fluoride, sulfate, and total dissolved solids (TDS) at MW1-90, calcium at MW2-90, MW3-90, and MW-80R, and chloride at MW-80R
- May 2024: fluoride, sulfate, and TDS at MW1-90, and fluoride at MW2-90
- August 2024: fluoride, sulfate, and TDS at MW1-90 and fluoride at MW2-90

Subsequent determinations and actions (if any) will be addressed in the 2025 Annual Report. Successful alternative source demonstrations (ASDs) were completed for the August 2023 and May 2024 SSIs. The ASD documentation is included in this report under Appendix B. An ASD for the August 2024 detection monitoring results is in progress, and results of the ASD are anticipated in 2025. Therefore, no assessment monitoring program (§ 257.95 and NDAC 33.1-20-08-06-04) or related corrective or remedial measures (§§ 257.96, 257.97, and 257.98; NDAC 33.1-20-08-06-06, -07, and -08) were necessary.

### 1 Introduction

Montana-Dakota Utilities Co. (MDU) owns and operates R.M. Heskett Station (Site) located in Mandan, Morton County, North Dakota (Figure 1). The Site was comprised of two coal-fired electric generating units which are now decommissioned, demolished, and the areas reclaimed. One coal combustion residual (CCR) unit, as defined by 40 CFR 257.53 and North Dakota Administrative Code (NDAC) 33.1-20-08-01, is located on the property. The CCR unit is a lined landfill containing coal combustion byproducts, asbestos wastes generated from construction activity associated with MDU-owned facilities, decommissioning wastes, and ash derived from burning tire-derived fuel (TDF). Final closure of the landfill was competed in 2024. The CCR unit is required to comply with the provisions of the US Environmental Protection Agency (EPA) CCR Rule (40 CFR Parts 257 and 261, Disposal of Coal Combustion Residuals from Electric Utilities) and the North Dakota Department of Environmental Quality (NDDEQ) CCR Rule (NDAC Title 33.1, Article 20, Chapter 8).

This 2024 Annual Groundwater Monitoring and Corrective Action Report (Annual Report) describes the monitoring program and results for the CCR landfill at the Site.

### 1.1 Purpose

As stated in § 257.90(e) and NDAC 33.1-20-08-06-01(e), the Annual Report must:

- Document the status of groundwater monitoring and any corrective action programs for the CCR unit.
- Summarize key actions completed,
- Describe any problems encountered,
- Discuss actions to resolve the problems, and
- Project key activities for the upcoming year.

## 1.2 CCR Rule Requirements

Additional requirements for the Annual Report, as outlined in § 257.90(e) and NDAC 33.1-20-08-06-01(e), and this Site's compliance with the CCR Rules, are summarized in Table 1.

Table 1 CCR Rule Requirements and Compliance

EPA CCR Rule Reference (40 CFR)	NDDEQ CCR Rule Reference (NDAC)	Content Required in Report	Location
§ 257.90(e)(1)	§ 33.1-20-08-06- 01(e)(1)	Monitoring System Figure: A map, aerial image, or diagram showing the CCR unit and all background (or upgradient) and downgradient monitoring wells, to include the well identification numbers, that are part of the groundwater monitoring program for the CCR unit.	Section 2.1 Groundwater Monitoring System; see Figure 1
§ 257.90(e)(2)	§ 33.1-20-08-06- 01(e)(2)	Monitoring System Adjustments: Identification of any monitoring wells that were installed or decommissioned during the preceding year, along with a narrative description of why those actions were taken.	Section 2.1.1 Changes to Groundwater Monitoring System
§ 257.90(e)(3)	§ 33.1-20-08-06- 01(e)(3)	Data and Collection Summary: In addition to all the monitoring data obtained under § 257.90 through § 257.98 and § 33.1-20-08-06, a summary including the number of groundwater samples that were collected, and whether the sample was required by the detection monitoring or assessment monitoring programs.	Section 2.3 Data and Collection Summary; monitoring data included in Table 2, Table 3, Appendix A, and Appendix C
§ 257.90(e)(4)	§ 33.1-20-08-06- 01(e)(4)	Monitoring Program: A narrative discussion of any transition between monitoring programs (e.g., the date and circumstances for transitioning from detection monitoring to assessment monitoring in addition to identifying the constituent(s) detected at a statistically significant increase over background levels).	Not applicable – No transition between monitoring programs was necessary
§ 257.90(e)(5)	§ 33.1-20-08-06- 01(e)(5)	Other Information: Other information required, if applicable, to be included in the annual report as specified in § 257.90 through § 257.98 and § 33.1-20-08-06.	Section 2.2 Actions Completed/ Problems Encountered; Appendix B
§ 257.90(e)(6)	<u>n/a</u>	<b>Executive Summary:</b> A section at the beginning of the annual report that provides an overview of the current status of groundwater monitoring and corrective action programs for the CCR unit.	Executive Summary

## 2 Groundwater Monitoring Program

This section documents the status of the groundwater monitoring and corrective action program for the CCR unit in 2024. A description of the groundwater monitoring system is included in Section 2.1, key actions completed and problems encountered are described in Section 2.2, the monitoring and analytical results are described in Section 2.3, and key activities planned for 2025 are described in Section 2.4.

## 2.1 Groundwater Monitoring System

The certified groundwater monitoring well network around the CCR unit consisted of one upgradient well (MW-13) and four downgradient wells (MW-80R, MW1-90, MW2-90, and MW3-90) for the fall 2023 detection monitoring event. In 2024, upgradient well MW-103 and cross-gradient well MW-44R were added to the network. Well MW-44R serves as an upgradient for the Site. The additional, existing

upgradient and cross gradient wells were included in the 2024 monitoring program to augment the background dataset and provide a more representative background distribution. The groundwater monitoring well network consists of three upgradient/cross-gradient wells (MW-13, MW-103, and MW-44R) and four downgradient wells (MW-80R, MW1-90, MW2-90, and MW3-90). Well locations are shown on Figure 1.

#### 2.1.1 Changes to Groundwater Monitoring System

In 2021, MDU applied for a modification to Permit 0087 from NDDEQ. The permit application included an updated groundwater monitoring network for the CCR unit. The modified permit was issued on February 14, 2022 and the monitoring network was used through 2023. In 2024, the groundwater monitoring network was updated as described in Section 2.1 and shown on Figure 1 supplanted the groundwater monitoring system described in the Groundwater Monitoring System Certification (Barr, 2017a).

## 2.2 Actions Completed/Problems Encountered

The following actions were completed in 2024:

- Background Update: Background was statistically evaluated and updated to include data through 2023 from upgradient wells MW-13, MW-103, and MW-44R in accordance with the Groundwater Statistical Method Selection Certification (Statistical Certification; Barr, 2017b). The updated prediction limits were used for the spring and fall 2024 detection monitoring events.
- **Detection Monitoring Sampling:** Groundwater samples were collected from each well in the groundwater monitoring system on August 28-29, 2023, May 22, 2024, and August 28, 2024. Groundwater samples were analyzed for Appendix III constituents, per the detection monitoring program of the CCR Rules (§ 257.94 and NDAC 33.1-20-08-06-04) (Table 3).
- **SSI Evaluation:** SSI evaluations were conducted in accordance with the Groundwater Statistical Method Selection Certification (Statistical Certification; Barr, 2017b) for the August 2023, May 2024, and August 2024 detection monitoring events. All three detection monitoring events resulted in verified SSIs.
- Verification Retesting: Verification resampling was not conducted for the August 2023 or May 2024 detection monitoring events. Verification resampling was completed for the August 2024 detection monitoring event on November 26, 2024.
- Alternative Source Demonstration (ASD): ASDs were conducted on the verified SSIs for the August 2023 and May 2024 detection monitoring events. The ASDs demonstrated an alternative source for both sampling events, as allowed by the CCR Rules (§ 257.94(e)(2) and NDAC 33.1-20-08-06-04(e)(2)). An ASD for the August 2024 detection monitoring event is in progress and will be completed within 90 days of the SSI determination. More details are provided in Section 2.3. Subsequent determinations and actions (if any) will be addressed in the 2025 Annual Report.

### 2.3 Data and Collection Summary

#### 2.3.1 August 2023 Detection Monitoring Event

As mentioned in the 2023 Annual Report (Barr, 2024a), an SSI evaluation was conducted on the results of the August 2023 detection monitoring event. Groundwater samples were collected from the five groundwater monitoring network wells (MW-13, MW1-90, MW2-90, MW3-90, and MW-80R) at the Site on August 28 - 29, 2023. Seven potential SSIs (fluoride, sulfate, and TDS at MW1-90, calcium at MW2-90, MW3-90, and MW-80R, and chloride at MW-80R) were identified. No verification resampling was performed. A summary of results is included in Table 2. Field data sheets and analytical laboratory reports for detection monitoring sampling are included in Appendix A. Water level contours are shown on Figure 2, and flow calculations are included in Appendix C.

An ASD was conducted on the verified SSIs and was able to successfully demonstrate that a natural variation in groundwater quality and/or "a source other than the CCR unit" and/or statistical methods resulted in the SSIs, as allowed by § 257.94(e)(2) and NDAC 33.1-20-08-06-04(e)(2). The Alternative Source Demonstration: August 2023 Event Report is included in Appendix B.

#### 2.3.2 May 2024 Detection Monitoring Event

Groundwater samples were collected from the seven groundwater monitoring network wells at the Site on May 22, 2024. Four potential SSIs (fluoride, sulfate, and TDS at MW1-90, and fluoride at MW2-90) were identified. No verification resampling was performed. A summary of results is included in <a href="Table 2">Table 2</a>. Field data sheets and analytical laboratory reports for detection monitoring sampling are included in Appendix A. Water level contours are shown on Figure 3, and flow calculations are included in Appendix C.

An ASD was conducted on the verified SSIs and was able to successfully demonstrate that a natural variation in groundwater quality and/or "a source other than the CCR unit" resulted in the SSIs, as allowed by § 257.94(e)(2) and NDAC 33.1-20-08-06-04(e)(2). The Alternative Source Demonstration: May 2024 Event Report is included in Appendix B.

## 2.3.3 August 2024 Detection Monitoring Event

Groundwater samples were collected from the seven groundwater monitoring network wells at the Site on August 28, 2024. Nine potential SSIs (fluoride, pH, sulfate, and TDS at MW1-90; pH and fluoride at MW2-90; calcium and pH at MW3-90; and pH at MW-80R) were identified. Verification resampling was conducted on November 26, 2024, and verified four SSIs (fluoride, sulfate, and TDS at MW1-90 and fluoride at MW2-90). A summary of results is included in <a href="Table 2">Table 2</a>. Field data sheets and analytical laboratory reports for detection monitoring sampling are included in Appendix A. Water level contours are shown on Figure 4, and flow calculations are included in Appendix C.

An ASD was ongoing at the end of 2024. If the ASD is not successful, appropriate actions will be initiated per the CCR Rule as applicable.

# 2.4 Activities for Upcoming Year

The following key activities for analytical results and statistical evaluations are planned for 2025:

 Complete the ASD or assessment monitoring determination for the August 2024 detection monitoring event in accordance with the Statistical Certification (Barr, 2017b).  Evaluate analytical results from 2025 semi-annual detection monitoring events for SSIs according to the Statistical Certification (Barr, 2017b).

## 3 Operational Activity

Coal-fired unit operation at Heskett Station ceased by March 2022. Remaining landfill capacity was consumed in 2023 by waste generated during decommissioning activities. Final closure of the remaining open area of the landfill began in October 2023 with the geomembrane cover and sand drainage layer installed before halting construction due to winter conditions; final closure was completed in 2024.

### 3.1 Asbestos Disposal and Other Materials

No asbestos or any other material was disposed of in the Landfill in 2024.

### 3.2 Inspections and Maintenance

As previously stated, closure was initiated for the CCR unit in 2023. During closure, MDU staff conducted weekly inspections of the CCR landfill. When closure was certified by a qualified professional engineer, inspections moved to monthly in accordance with the post-closure care plan (Barr, 2024b). The inspections found the Site to be in good order, with no appearances of an actual or potential structural weakness of the landfill. During 2024, the landfill was covered, at minimum, with a geomembrane and sand layer, and no CCR was hauled, created, or otherwise handled to create CCR fugitive dust emissions.

Phase I and II leachate systems were each flushed with approximately 2,000 gallons of water in August 2024. The system was flushed from the standpipes to the Evaporation Pond. There were no obstructions of flow.

The Landfill cover was inspected for erosion during 2024. No erosion was observed on the seeded areas, and vegetation is well established around Phases I and II. The covers of the ash disposal site are in good condition on all closed slots. The ash slot expansion area has good coverage. Portions of the established vegetation were hayed on the closed slots in July 2024.

Minor rill erosion was noted on an interior bank of the Evaporation Pond in 2023 and was repaired in the spring 2024.

## 3.3 Leachate Sampling

A leachate sample was not collected from the Evaporation Pond in 2024 as it was dry for most of the year.

### 4 References

- Barr Engineering Co. (Barr), 2017a. Groundwater Monitoring System Certification, R.M. Heskett Station. Prepared for Montana-Dakota Utilities Co. October 2017.
- Barr, 2017b. Statistical Method Selection Certification, R.M. Heskett Station. Prepared for Montana-Dakota Utilities Co. October 2017.
- Barr, 2024a. 2023 Annual Groundwater Monitoring and Corrective Action Report: CCR Landfill, R.M. Heskett Station. Prepared for Montana-Dakota Utilities Co. January 2024.
- Barr, 2024b. Post-Closure Care Plan for Existing Landfill. Prepared for Montana-Dakota Utilities Co. March 2024.

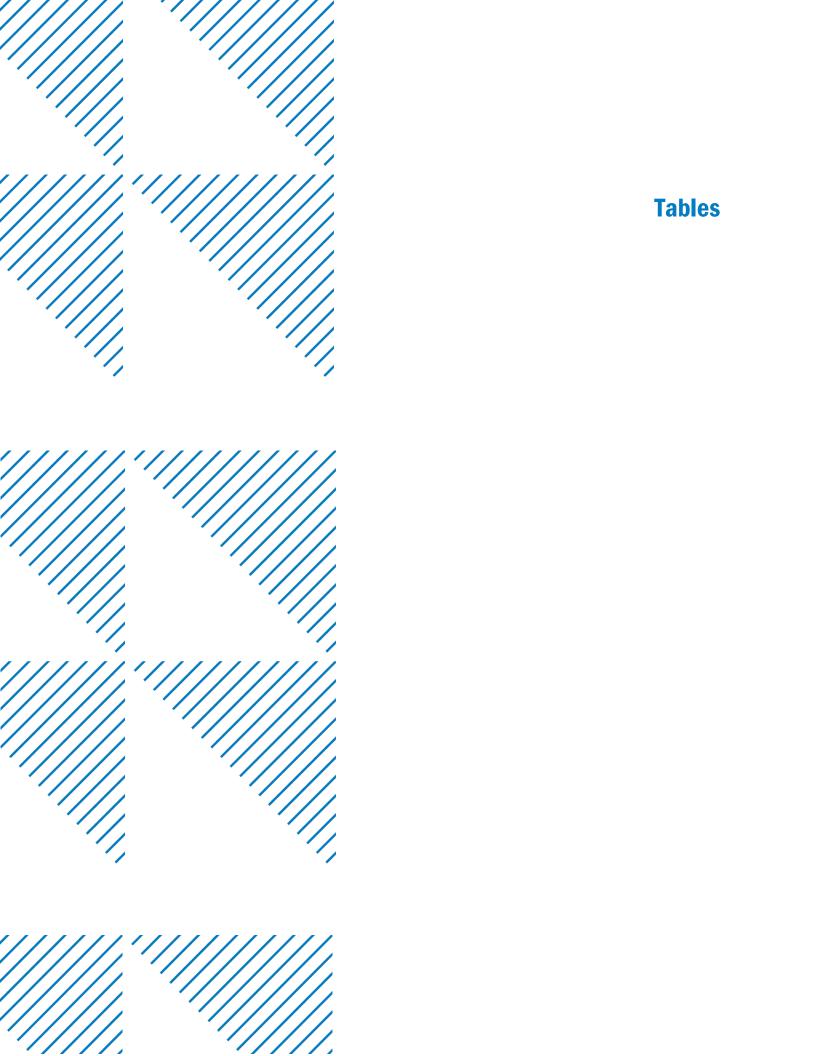


	Table 2	Water Quality Analytical Data Summary

# Table 2 Water Quality Analytical Data Summary 2024 Annual Monitoring Report Heskett CCR Groundwater Compliance

		Location Date		MW1-90 5/22/24	MW1-90 8/28/24	MW1-90 11/26/24	MW2-90 8/29/23	MW2-90 5/22/24	MW2-90 8/28/24	MW2-90 11/26/24	MW3-90 8/29/23	MW3-90 5/22/24	MW3-90 8/28/24	MW3-90 11/26/24
	Sa	mple Type	N	N	N	R	N	N	N	R	N	N	N	R
Parameter	Analysis Location	Units												
Appendix III														
Boron, total	Lab	mg/l	< 0.5 U	< 0.5 U	< 0.5 U		< 0.5 U	< 0.5 U	< 0.5 U		< 0.1 U	< 0.5 U	< 0.5 U	
Calcium, total	Lab	mg/l	406	406	419		477	514	518		470	522	604	580
Chloride	Lab	mg/l	90.7	74.5	90.6		80.5	66.6	74.4		39.5	37.1	42.3	
Fluoride	Lab	mg/l	1.14	1.11	1.15		1.03	1.05	1.05		0.13	0.14	0.12	
рН	Field	pH units	6.86	6.93	7.3	6.84	7.04	6.99	7.52	6.97	6.98	6.97	7.58	6.84
Solids, total dissolved	Lab	mg/l	13100	12600	13200		8600	9460	9920		4670	5170	5630	
Sulfate, as SO4	Lab	mg/l	7710	8350	9000		4940	5720	6980		2660	3280	3550	

-- Not analyzed/Not available.
N Sample Type: Normal
R Sample Type: Resample
FB Sample Type: Field Blank
FD: Sample Type: Field Duplicate
U: The analyte was analyzed for, but

was not detected.

# Table 2 Water Quality Analytical Data Summary 2024 Annual Monitoring Report Heskett CCR Groundwater Compliance

		Location	MW	<b>V</b> 13	MV	V13	MW	<b>V</b> 13	MW13	MW44R	MW44R	MW44R	MW80R	MW80R	MW80R	MW-80R	MW103	MW103	MW103	QC	QC	QC
		Date	8/28	3/23	5/22	2/24	8/28	3/24	11/26/24	5/22/24	8/28/24	11/26/24	8/28/23	5/22/24	8/28/24	11/26/24	5/22/24	8/28/24	11/26/24	8/29/23	5/22/24	8/28/24
	Sa	mple Type	N	FD	N	FD	N	FD	R	N	N	R	N	N	N	R	N	N	R	FB	FB	FB
Parameter	Analysis Location	Units																				
Appendix III																						
Boron, total	Lab	mg/l	< 0.5 U	< 0.5 U	0.52	0.54	0.62	0.63		< 0.5 U	< 0.5 U		< 0.5 U	< 0.5 U	< 0.5 U		0.15	0.16		< 0.1 U	< 0.1 U	< 0.1 U
Calcium, total	Lab	mg/l	398	385	407	410	371	420		451	439	-	528	476	450		619	595		< 1 U	< 1 U	< 1 U
Chloride	Lab	mg/l	117	117	85.5	85.4	89.2	89.1		194	204	-	193	141	154		124	138		< 2.0 U	< 2.0 U	< 2.0 U
Fluoride	Lab	mg/l	0.74	0.74	0.85	0.86	0.87	0.89		0.66	0.66	-	0.23	0.23	0.23		0.12	0.11		< 0.1 U	< 0.1 U	< 0.1 U
pН	Field	pH units	7.03		7.03		7.52		6.93	6.65	7.27	6.61	7.01	7.03	7.84	6.96	6.86	7.66	6.84			
Solids, total dissolved	Lab	mg/l	12700	12500	11300	11300	10800	10700		10300	10800		7240	6180	5680		4450	4410		< 10 U	< 10 U	< 10 U
Sulfate, as SO4	Lab	mg/l	7490	7840	7320	7490	7670	7550		6410	7390	1	4130	3660	3680		2560	2580		< 5 U	< 5 U	< 5 U

-- Not analyzed/Not available.
N Sample Type: Normal
R Sample Type: Resample
FB Sample Type: Field Blank
FD: Sample Type: Field Duplicate
U: The analyte was analyzed for, but

was not detected.

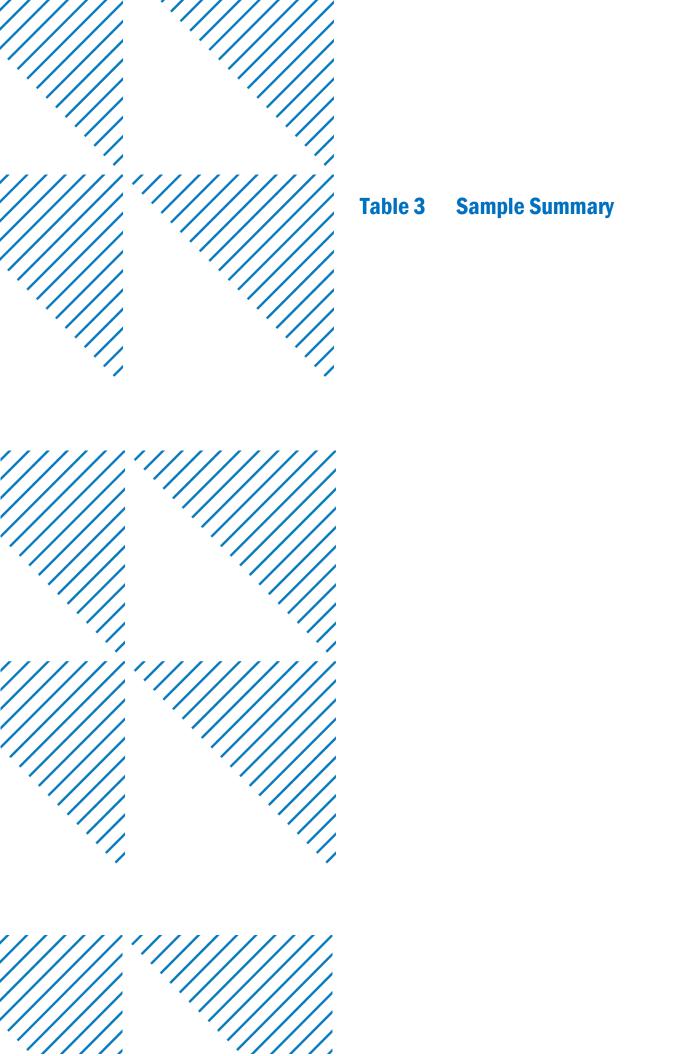
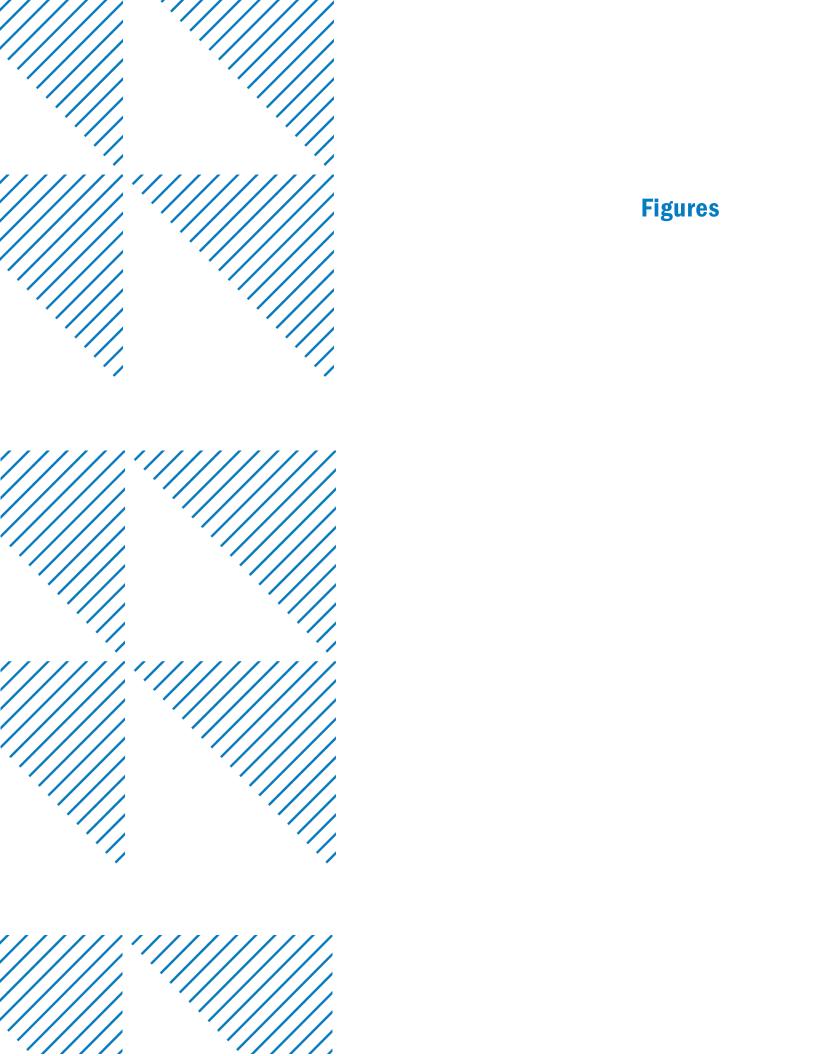
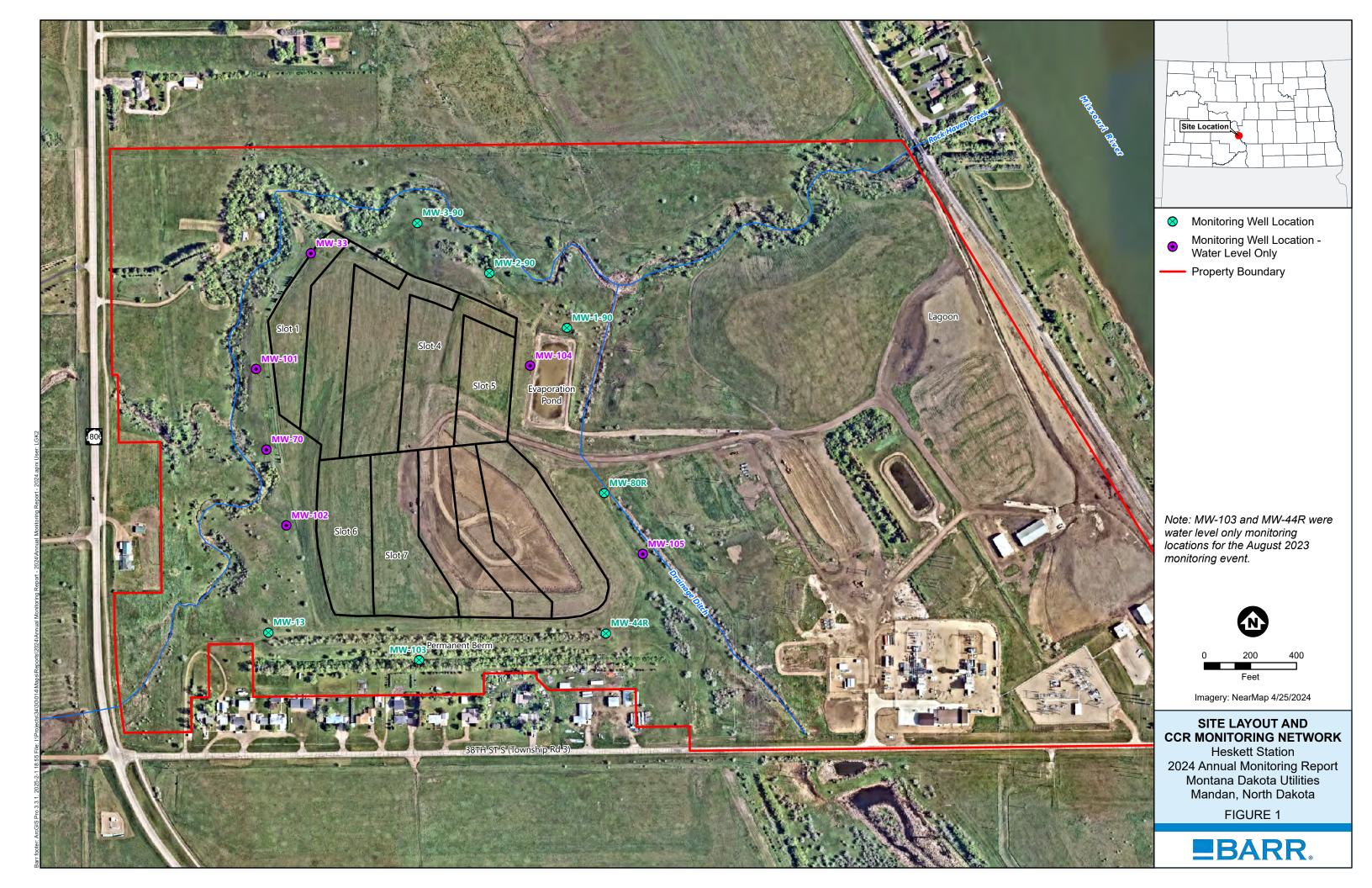


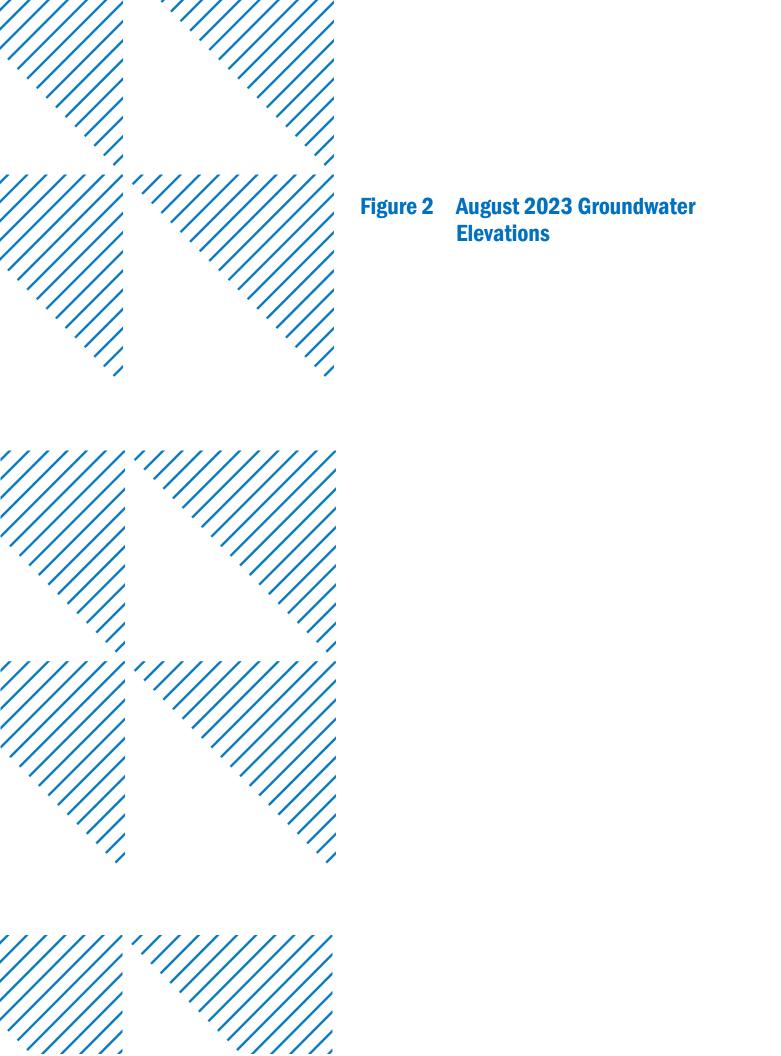
Table 3
Sampling Event Summary
2024 Annual Monitoring Report
Heskett CCR Groundwater Compliance

Event Classification and Number	Monitoring Well	Up or Down Gradient	Event date	No. Samples
Detection Monitoring Event #1	MW-13	Up	5/22/2024	1
Detection Monitoring Event #1	MW-103	Up	5/22/2024	2
Detection Monitoring Event #1	MW-44R	Up	5/22/2024	1
Detection Monitoring Event #1	MW1-90	Down	5/22/2024	1
Detection Monitoring Event #1	MW2-90	Down	5/22/2024	1
Detection Monitoring Event #1	MW3-90	Down	5/22/2024	1
Detection Monitoring Event #1	MW-80R	Down	5/22/2024	1
Detection Monitoring Event #2	MW-13	Up	8/28/2024	2
Detection Monitoring Event #2	MW-103	Up	8/28/2024	1
Detection Monitoring Event #2	MW-44R	Up	8/28/2024	1
Detection Monitoring Event #2	MW1-90	Down	8/28/2024	1
Detection Monitoring Event #2	MW2-90	Down	8/28/2024	1
Detection Monitoring Event #2	MW3-90	Down	8/28/2024	1
Detection Monitoring Event #2	MW-80R	Down	8/28/2024	1
Detection Monitoring Event #2, Resample	MW-13	Up	11/26/2024	1
Detection Monitoring Event #2, Resample	MW-103	Up	11/26/2024	1
Detection Monitoring Event #2, Resample	MW-44R	Up	11/26/2024	1
Detection Monitoring Event #2, Resample	MW1-90	Down	11/26/2024	1
Detection Monitoring Event #2, Resample	MW2-90	Down	11/26/2024	1
Detection Monitoring Event #2, Resample	MW3-90	Down	11/26/2024	1
Detection Monitoring Event #2, Resample	MW-80R	Down	11/26/2024	1









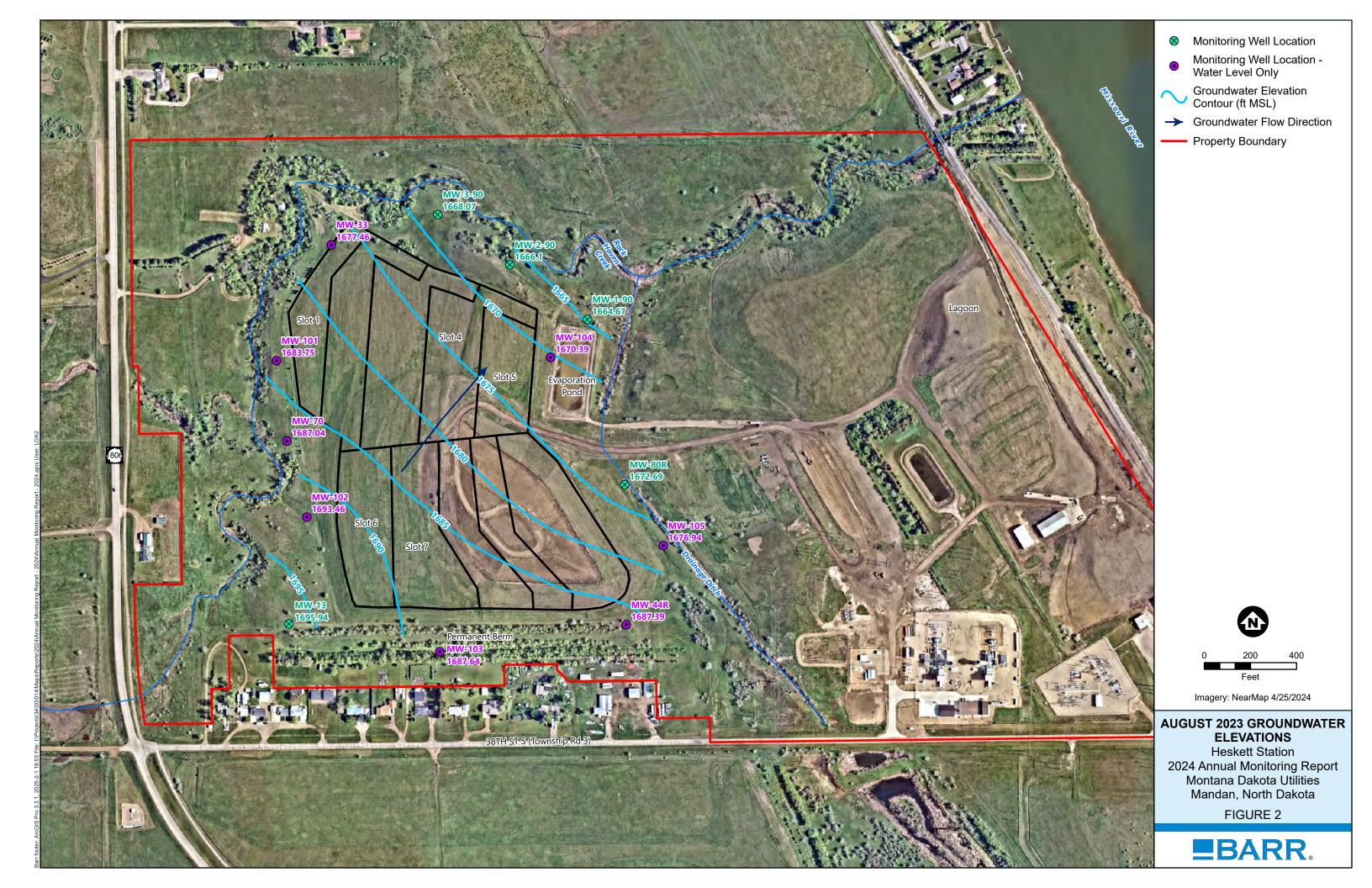


	Figure 3	May 2024 Groundwater Elevations

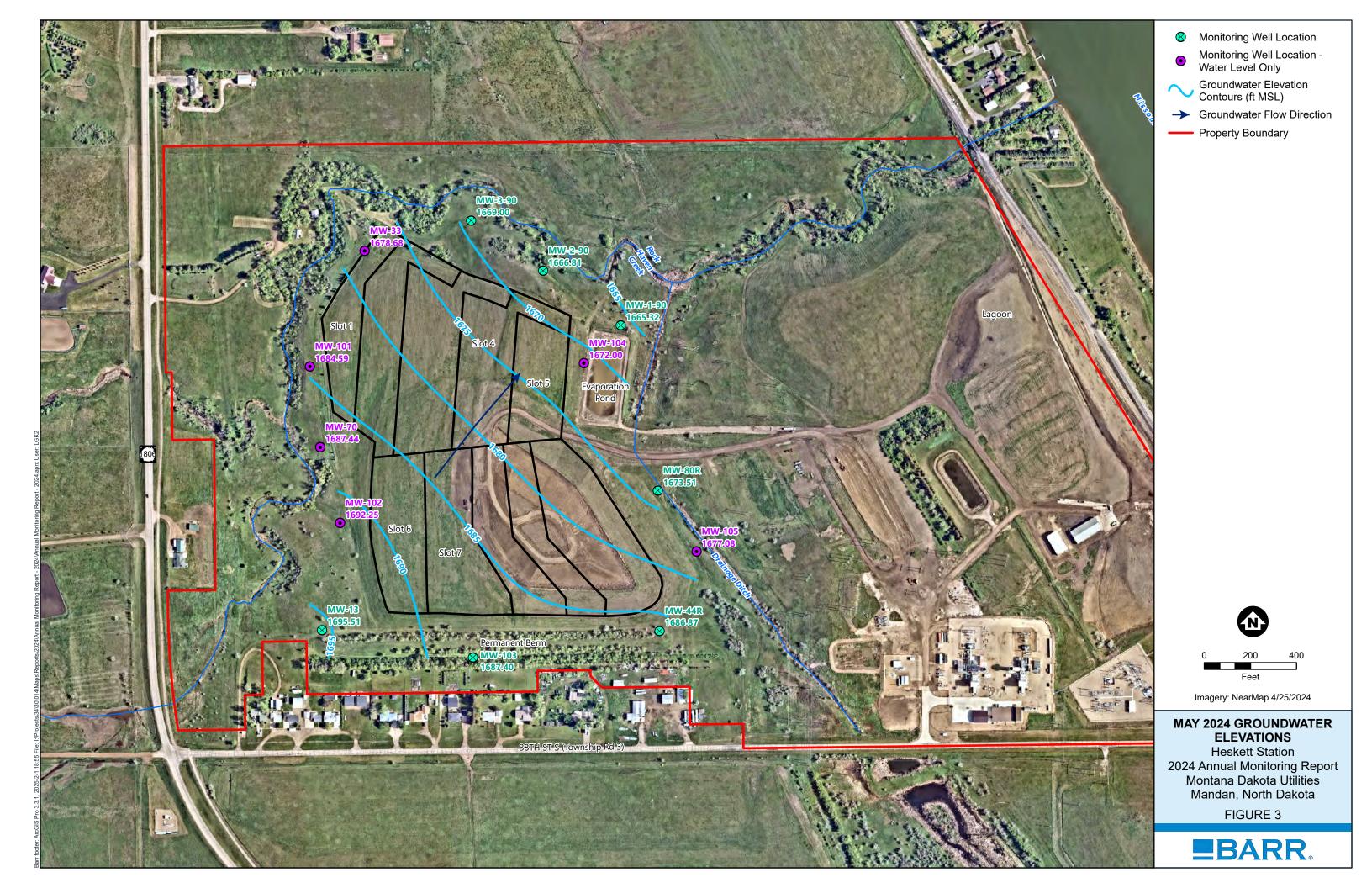
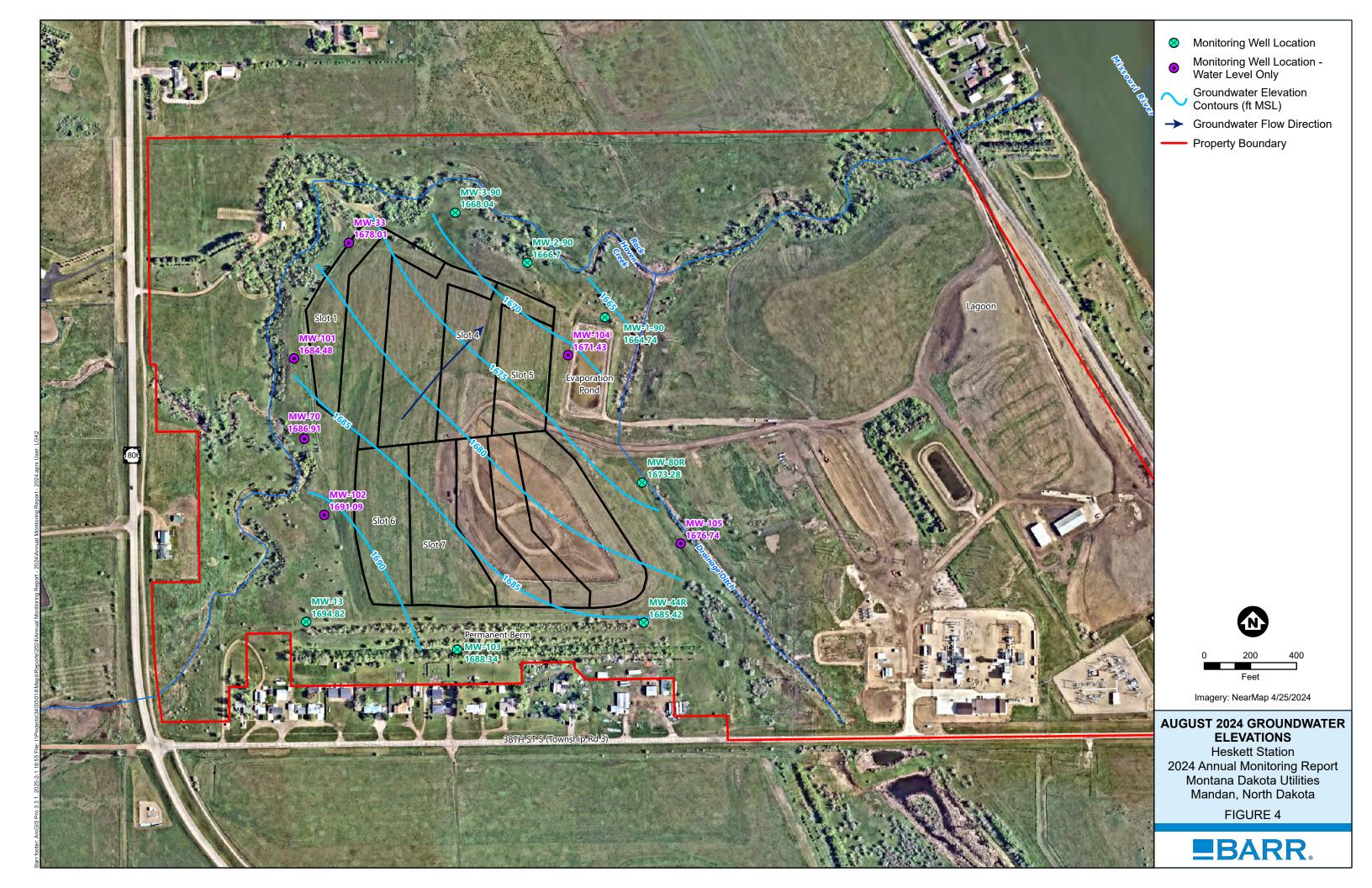
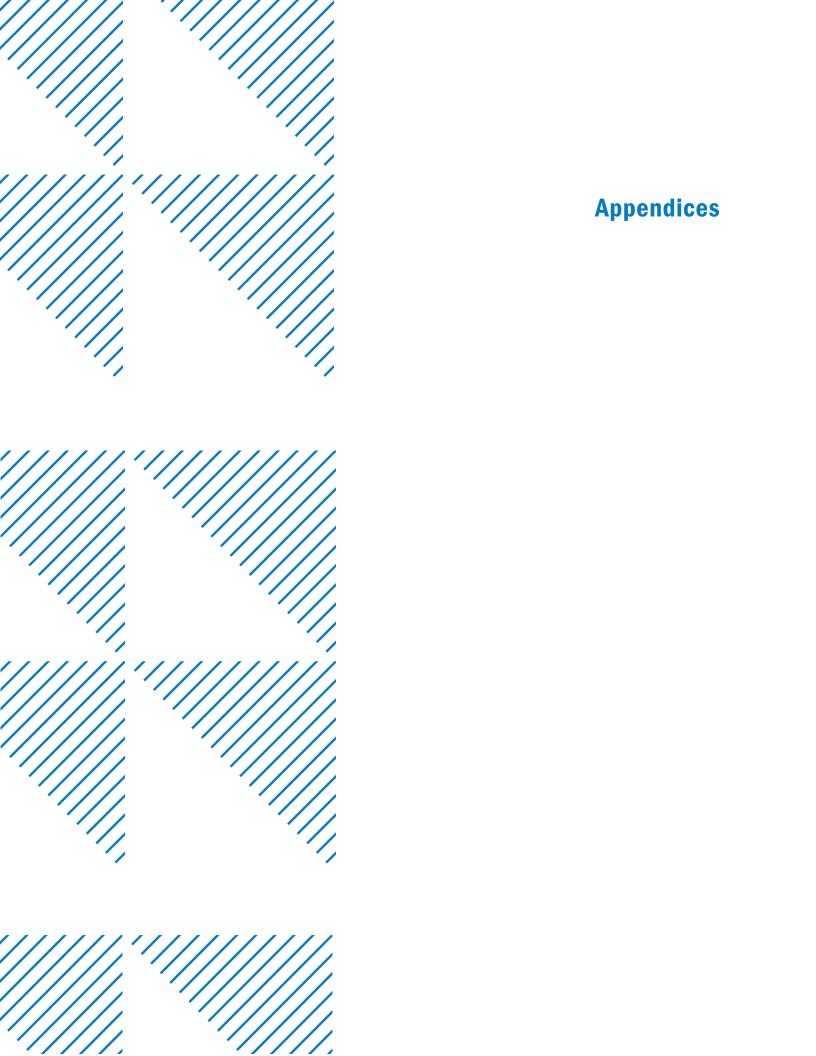


	Figure 4	August 2024 Groundwater Elevations









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1201 Lincoln Hwy. ~ Nevada, IA 50201 ~ 800-362-0855 ~ Fax 515-382-3885

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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

Workorder: MDU Heskett (49353) PO: 200301 OP

Brandon Schafer Montana-Dakota Utilities Co. 400 North Fourth Street Bismarck, ND 58501

#### **Certificate of Analysis**

#### **Approval**

All data reported has been reviewed and approved by:



Claudette Carroll, Lab Manager Bismarck, ND

Analyses performed under Minnesota Department of Health Accreditation conforms to the current TNI standards.

NEW ULM LAB CERTIFICATIONS: MN LAB # 027-015-125 ND WW/DW # R-040

BISMARCK LAB CERTIFICATIONS: MN LAB # 038-999-267 ND W/DW # ND-016

#### **Workorder Comments**

All analytes with dilution factors greater than 1 (displayed in DF column) required dilution due to matrix or high concentration of target analyte unless otherwise noted and reporting limits (RDL column) have been adjusted accordingly.

MVTL guarantees the accuracy of the analysis done on the sample submitted for testing. It is not possible for MVTL to guarantee that a test result obtained on a particular sample will be the same on any other sample unless all conditions affecting the sample are the same, including sampling by MVTL. As a mutual protection to clients, the public and ourselves, all reports are submitted as the confidential property of clients, and authorization for publication of statements, conclusions or extracts from or regarding our reports is reserved pending our written approval.



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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

 Lab ID:
 49353001
 Date Collected:
 05/22/2024 12:33
 Matrix:
 Groundwater

 Sample ID:
 MW13
 Date Received:
 05/22/2024 18:24
 Collector:
 MVTL Field Service

Temp @ Receipt (C): 3.8 Received on Ice: Yes

remp @ Receipt (C): 3.6	Received on	ice: res					
Parameter	Results	Units	RDL	DF	Prepared	Analyzed	Qual
					-		
Method: 120.1							
Specific Conductance - Field	10935	umhos/cm	1	1		05/22/2024 12:33	
Method: 150.2							
pH - Field	7.03	units	0.01	1		05/22/2024 12:33	
•							
Method: 170.1							
Temperature - Field C	12.21	degrees C		1		05/22/2024 12:33	
remperature - rielu C	12.21	degrees C		Ţ		03/22/2024 12.33	
Method: ASTM D516-16							
Sulfate	7320	mg/L	250	50		05/29/2024 10:28	
Method: EPA 6010D							
Boron	0.52	mg/L	0.5	5	05/23/2024 16:35	05/29/2024 10:06	
Calcium	407	mg/L	5	5	05/23/2024 16:35	05/30/2024 12:20	
Method: SM4500 H+ B-2011							
рН	7.2	units	0.1	1		05/23/2024 12:23	*
Pi i		unio	0.1	•		00/20/2024 12:20	
Method: SM4500-CI-E 2011							
	05.5		0.0	4		05/00/0004 45.44	
Chloride	85.5	mg/L	2.0	1		05/29/2024 15:41	
Method: SM4500-F-C-2011							
Fluoride	0.85	mg/L	0.1	1		05/23/2024 12:23	
Method: USGS I-1750-85							
Total Dissolved Solids	11300	mg/L	10	1		05/24/2024 09:20	

# Analysis Results Comments pH

Sample analyzed beyond holding time.

MVTL guarantees the accuracy of the analysis done on the sample submitted for testing. It is not possible for MVTL to guarantee that a test result obtained on a particular sample will be the same on any other sample unless all conditions affecting the sample are the same, including sampling by MVTL. As a mutual protection to clients, the public and ourselves, all reports are submitted as the confidential property of clients, and authorization for publication of statements, conclusions or extracts from or regarding our reports is reserved pending our written approval.





Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

 Lab ID:
 49353002
 Date Collected:
 05/22/2024 15:06
 Matrix:
 Groundwater

 Sample ID:
 MW1-90
 Date Received:
 05/22/2024 18:24
 Collector:
 MVTL Field Service

Temp @ Receipt (C): 3.8 Received on Ice: Yes

remp @ Receipt (C): 3.6	Received on	ice: res					
Parameter	Results	Units	RDL	DF	Prepared	Analyzed	Qual
					•	-	
Method: 120.1							
Specific Conductance - Field	11109	umhos/cm	1	1		05/22/2024 15:06	
Method: 150.2							
pH - Field	6.93	units	0.01	1		05/22/2024 15:06	
•							
Method: 170.1							
Temperature - Field C	10.39	degrees C		1		05/22/2024 15:06	
remperature - rield C	10.55	degrees C		ı		03/22/2024 13:00	
Method: ASTM D516-16							
		,,	0=0			05/00/0004 40 00	
Sulfate	8350	mg/L	250	50		05/29/2024 10:29	
Method: EPA 6010D							
Boron	<0.5	mg/L	0.5	5	05/23/2024 16:35	05/29/2024 10:08	
Calcium	406	mg/L	5	5	05/23/2024 16:35	05/30/2024 12:21	
Method: SM4500 H+ B-2011							
рН	7.1	units	0.1	1		05/23/2024 12:29	*
•							
Method: SM4500-CI-E 2011							
Chloride	74.5	mg/L	2.0	1		05/29/2024 15:49	
Chloride	14.5	mg/L	2.0	ı		03/23/2024 13.49	
Method: SM4500-F-C-2011							
		,,	0.4			05/00/0004 40 00	
Fluoride	1.11	mg/L	0.1	1		05/23/2024 12:29	
Method: USGS I-1750-85							
Total Dissolved Solids	12600	mg/L	10	1		05/24/2024 09:20	

# Analysis Results Comments pH

Sample analyzed beyond holding time.

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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

 Lab ID:
 49353003
 Date Collected:
 05/22/2024 15:57
 Matrix:
 Groundwater

 Sample ID:
 MW2-90
 Date Received:
 05/22/2024 18:24
 Collector:
 MVTL Field Service

Temp @ Receipt (C): 3.8 Received on Ice: Yes

remp @ Receipt (C): 3.6	Received on	ice: res					
Parameter	Results	Units	RDL	DF	Prepared	Analyzed	Qual
						<u>.</u>	
Method: 120.1							
Specific Conductance - Field	8446	umhos/cm	1	1		05/22/2024 15:57	
Method: 150.2							
pH - Field	6.99	units	0.01	1		05/22/2024 15:57	
•							
Method: 170.1							
Temperature - Field C	14.67	degrees C		1		05/22/2024 15:57	
remperature - rield C	14.07	degrees C		'		03/22/2024 13.37	
Method: ASTM D516-16							
						0=10010001.10.00	
Sulfate	5720	mg/L	250	50		05/29/2024 10:30	
Method: EPA 6010D							
Boron	<0.5	mg/L	0.5	5	05/23/2024 16:35	05/29/2024 10:09	
Calcium	514	mg/L	5	5	05/23/2024 16:35	05/30/2024 12:22	
Method: SM4500 H+ B-2011							
рН	7.2	units	0.1	1		05/23/2024 12:34	*
•							
Method: SM4500-CI-E 2011							
Chloride	66.6	mg/L	2.0	1		05/29/2024 15:50	
Chloride	00.0	IIIg/L	2.0	'		03/29/2024 13:30	
Method: SM4500-F-C-2011							
	4.0=		0.4			05/00/0004 40 04	
Fluoride	1.05	mg/L	0.1	1		05/23/2024 12:34	
Method: USGS I-1750-85							
Total Dissolved Solids	9460	mg/L	10	1		05/24/2024 09:20	

# Analysis Results Comments pH

Sample analyzed beyond holding time.

MVTL guarantees the accuracy of the analysis done on the sample submitted for testing. It is not possible for MVTL to guarantee that a test result obtained on a particular sample will be the same on any other sample unless all conditions affecting the sample are the same, including sampling by MVTL. As a mutual protection to clients, the public and ourselves, all reports are submitted as the confidential property of clients, and authorization for publication of statements, conclusions or extracts from or regarding our reports is reserved pending our written approval.





Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

 Lab ID:
 49353004
 Date Collected:
 05/22/2024 17:01
 Matrix:
 Groundwater

 Sample ID:
 MW3-90
 Date Received:
 05/22/2024 18:24
 Collector:
 MVTL Field Service

Temp @ Receipt (C): 3.8 Received on Ice: Yes

remp @ Receipt (C): 3.6	Received on	ice: Yes					
Parameter	Results	Units	RDL	DF	Prepared	Analyzed	Qual
					•	•	
Method: 120.1							
Specific Conductance - Field	5490	umhos/cm	1	1		05/22/2024 17:01	
Method: 150.2							
pH - Field	6.97	units	0.01	1		05/22/2024 17:01	
·							
Method: 170.1							
Temperature - Field C	11.18	degrees C		1		05/22/2024 17:01	
romporatare riola e		aog.coo o		•		00/22/2021 11:01	
Method: ASTM D516-16							
Sulfate	3280	/I	200	40		05/00/0004 40-00	
Sunate	3200	mg/L	200	40		05/29/2024 10:32	
Method: EPA 6010D							
Boron	<0.5	mg/L	0.5	5	05/23/2024 16:35	05/29/2024 10:09	
Calcium	522	mg/L	5	5	05/23/2024 16:35	05/30/2024 12:23	
Method: SM4500 H+ B-2011							
pH	7.2	units	0.1	1		05/23/2024 12:40	*
Method: SM4500-CI-E 2011							
Chloride	37.1	mg/L	2.0	1		05/29/2024 15:51	
		3					
Method: SM4500-F-C-2011							
Fluoride	0.14	mg/L	0.1	1		05/23/2024 12:40	
i idolido	V.17	g/ L	0.1	•		00/20/2024 12.40	
Method: USGS I-1750-85							
	F470	/I	40	4		05/04/0004 00:00	
Total Dissolved Solids	5170	mg/L	10	1		05/24/2024 09:20	

# Analysis Results Comments pH

Sample analyzed beyond holding time.

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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

 Lab ID:
 49353005
 Date Collected:
 05/22/2024 11:21
 Matrix:
 Groundwater

 Sample ID:
 MW-44R
 Date Received:
 05/22/2024 18:24
 Collector:
 MVTL Field Service

Temp @ Receipt (C): 3.8 Received on Ice: Yes

Temp @ Receipt (C): 3.8	Received on	ice: Yes					
Parameter	Results	Units	RDL	DF	Prepared	Analyzed	Qual
Method: 120.1							
	0257		4	4		05/00/0004 44.04	
Specific Conductance - Field	9357	umhos/cm	1	1		05/22/2024 11:21	
Method: 150.2							
pH - Field	6.65	units	0.01	1		05/22/2024 11:21	
·							
Method: 170.1							
Temperature - Field C	11.73	degrees C		1		05/22/2024 11:21	
Method: ASTM D516-16							
Sulfate	6410	mg/L	200	40		05/29/2024 10:33	
Method: EPA 6010D							
Boron	<0.5	mg/L	0.5	5	05/23/2024 16:35	05/29/2024 10:10	
Calcium	451	mg/L	5	5	05/23/2024 16:35	05/30/2024 12:25	
Method: SM4500 H+ B-2011							
pH	6.9	units	0.1	1		05/23/2024 12:46	*
Method: SM4500-CI-E 2011							
	404	,,	0.0	4		05/00/0004 45 50	
Chloride	194	mg/L	2.0	1		05/29/2024 15:52	
Method: SM4500-F-C-2011							
Fluoride	0.66	mg/L	0.1	1		05/23/2024 12:46	
		J.	-				
Method: USGS I-1750-85							
Total Dissolved Solids	10300	mg/L	10	1		05/24/2024 09:20	
		-					

# Analysis Results Comments pH

Sample analyzed beyond holding time.

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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

 Lab ID:
 49353006
 Date Collected:
 05/22/2024 14:01
 Matrix:
 Groundwater

 Sample ID:
 MW-80R
 Date Received:
 05/22/2024 18:24
 Collector:
 MVTL Field Service

Temp @ Receipt (C): 3.8 Received on Ice: Yes

remp @ Receipt (C): 3.6	Received on	ice: res					
Parameter	Results	Units	RDL	DF	Prepared	Analyzed	Qual
					-	-	
Method: 120.1							
Specific Conductance - Field	6095	umhos/cm	1	1		05/22/2024 14:01	
Method: 150.2							
pH - Field	7.03	units	0.01	1		05/22/2024 14:01	
Method: 170.1							
Temperature - Field C	9.12	degrees C		1		05/22/2024 14:01	
Method: ASTM D516-16							
Sulfate	3660	mg/L	200	40		05/29/2024 10:34	
		-					
Method: EPA 6010D							
Boron	<0.5	mg/L	0.5	5	05/23/2024 16:35	05/29/2024 10:11	
Calcium	476	mg/L	5	5	05/23/2024 16:35	05/30/2024 12:28	
Calcian	•	g/ _	Ü	Ü	00/20/2021 10:00	00/00/2021 12:20	
Method: SM4500 H+ B-2011							
pH	7.2	units	0.1	1		05/23/2024 12:52	*
pri	1.2	units	0.1	'		03/23/2024 12.32	
Method: SM4500-CI-E 2011							
Chloride	141	no a /I	2.0	1		05/29/2024 15:54	
Chloride	141	mg/L	2.0	ı		05/29/2024 15.54	
Method: SM4500-F-C-2011							
	0.00		0.4	4		05/00/0004 40 50	
Fluoride	0.23	mg/L	0.1	1		05/23/2024 12:52	
Math ad. 11000 14750 05							
Method: USGS I-1750-85							
Total Dissolved Solids	6180	mg/L	10	1		05/24/2024 09:20	

# Analysis Results Comments pH

Sample analyzed beyond holding time.

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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

 Lab ID:
 49353007
 Date Collected:
 05/22/2024 10:25
 Matrix:
 Groundwater

 Sample ID:
 MW-103
 Date Received:
 05/22/2024 18:24
 Collector:
 MVTL Field Service

Temp @ Receipt (C): 3.8 Received on Ice: Yes

Temp @ Receipt (C): 3.8	Received on	Ice: Yes					
Parameter	Results	Units	RDL	DF	Prepared	Analyzed	Qual
					-		
Method: 120.1							
Specific Conductance - Field	4860	umhos/cm	1	1		05/22/2024 10:25	
Method: 150.2							
pH - Field	6.86	units	0.01	1		05/22/2024 10:25	
Method: 170.1							
Temperature - Field C	10.34	degrees C		1		05/22/2024 10:25	
Method: ASTM D516-16							
Sulfate	2560	mg/L	100	20		05/29/2024 10:57	
Method: EPA 6010D							
Boron	0.15	mg/L	0.1	1	05/23/2024 16:35	05/29/2024 10:11	
Calcium	619	mg/L	5	5	05/23/2024 16:35	05/30/2024 12:29	
		J					
Method: SM4500 H+ B-2011							
рН	7.1	units	0.1	1		05/23/2024 12:58	*
<b>P</b>		armo	0.1	•		00/20/2021 12:00	
Method: SM4500-CI-E 2011							
Chloride	124	mg/L	2.0	1		05/29/2024 15:55	
Official	124	mg/L	2.0	•		03/23/2024 10.00	
Method: SM4500-F-C-2011							
Fluoride	0.12	mg/L	0.1	1		05/23/2024 12:58	
riuoriue	0.12	mg/L	0.1	ı		03/23/2024 12.30	
Method: USGS I-1750-85							
	4450		40	4		05/04/0004 00 00	
Total Dissolved Solids	4450	mg/L	10	1		05/24/2024 09:20	

# Analysis Results Comments pH

Sample analyzed beyond holding time.

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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

Lab ID:49353008Date Collected:05/22/2024 12:33Matrix:GroundwaterSample ID:Dup 1Date Received:05/22/2024 18:24Collector:MVTL Field Service

Temp @ Receipt (C): 3.8 Received on Ice: Yes

Temp @ Receipt (C): 3.8	Received on	Ice: Yes					
Parameter	Results	Units	RDL	DF	Prepared	Analyzed	Qual
Method: ASTM D516-16							
Sulfate	7490	mg/L	200	40		05/29/2024 10:58	
Method: EPA 6010D							
Boron	0.54	mg/L	0.5	5	05/23/2024 16:35	05/29/2024 10:12	
Calcium	410	mg/L	5	5	05/23/2024 16:35	05/30/2024 12:32	
Method: SM4500 H+ B-2011							
рН	7.3	units	0.1	1		05/23/2024 13:04	*
Method: SM4500-CI-E 2011							
Chloride	85.4	mg/L	2.0	1		05/29/2024 15:56	
Method: SM4500-F-C-2011							
Fluoride	0.86	mg/L	0.1	1		05/23/2024 13:04	
Method: USGS I-1750-85							
Total Dissolved Solids	11300	mg/L	10	1		05/24/2024 09:20	

## **Analysis Results Comments**

рΗ

Sample analyzed beyond holding time.

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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

 Lab ID:
 49353009
 Date Collected:
 05/22/2024 10:55
 Matrix:
 Groundwater

 Sample ID:
 Field Blank (FB)
 Date Received:
 05/22/2024 18:24
 Collector:
 MVTL Field Service

Temp @ Receipt (C): 3.8 Received on Ice: Yes

Temp @ Receipt (C): 3.8	Received on	Ice: Yes					
Parameter	Results	Units	RDL	DF	Prepared	Analyzed	Qual
Method: ASTM D516-16							
Sulfate	<5	mg/L	5	1		05/29/2024 11:11	
Method: EPA 6010D							
Boron	<0.1	mg/L	0.1	1	05/23/2024 16:35	05/29/2024 10:13	
Calcium	<1	mg/L	1	1	05/23/2024 16:35	05/30/2024 12:33	
Method: SM4500 H+ B-2011							
рН	7.1	units	0.1	1		05/23/2024 13:10	*
p		armo	0.1	•		00/20/2021 10:10	
Method: SM4500-CI-E 2011							
Chloride	<2.0	mg/L	2.0	1		05/29/2024 15:57	
		-					
Method: SM4500-F-C-2011							
Fluoride	<0.1	mg/L	0.1	1		05/23/2024 13:10	
Method: USGS I-1750-85							
Total Dissolved Solids	<10	mg/L	10	1		05/24/2024 09:20	
Method: USGS I-1750-85		-					

## **Analysis Results Comments**

рΗ

Sample analyzed beyond holding time.

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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

Result	ts Summary							WO #:	493	53
ulfate				Units:	mg/L					
C Type	Original Sample ID	Blank Result	Spike Amount	Spike % Recovery		Spike Duplicate % Recovery	Lower Control Limit (%)	Lipper Control Limit (%)	RPD (%)	RPD Limit (%)
FB			100	105.0			RS	115		
10			100	101.0			85	115		
di .			100	1060			85	115		
ů.			100	104.0			65	115		
a			100	109.0			85	115		
ū			100	1684)			85	115		
1			100	:100.6			85	115		
			100	100%			-	113		
100		35								
10		d								
a.		45								
in .		3								
a		15								
15		4								
B		15								
S/MSD	49107006		100	±07-8		106.0	85	115	1,9	20
5/M5D	49141003		1000	93.8		86.4	85	115	2.9	20
S/MSD	49354001		100	94.5		103.2	85	115	8.0	30
S/MSD	a9505001		500	106.5		109.4	85	115	2.1	20
S/MSD	49505012		500	94.6		93.7	85	115	0.5	20
NS/MSD	A9511801		500	81.0		86.7	85	115	3.5	25
hloride				Units:	mg/L					
C Type	Original Sample ID	Blank Result	Spike Amount	Spike 16		Spike Duplicate	Lower Control	Upper Control	HPD (%)	RPD Limit (%)
8			30	Recovery 93.4		% Recovery	Limit (%)	Limit (%)		
							50			
н			30	93.7				110		
a)			30	93.0			90	110		
ě.			90	92.8			50	110		
4			30	92.5			90	110		
e e		<2.0								
(B		<2.0								





Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

A SHIP COLOR	N. Accia	NAV: NO.		mg/L	lake to the	D. CHERTON	and the least	Co.c.	Aug version
Original Sample ID		Spike Amount	Spike % Recovery		Spike Duplicate & Recovery	Lower Control Limit (%)	Limit (%)	RPD (%)	RPD Limit (%)
	<2.0								
	<2.0								
	<2.0								
and the same of th						44			20
48978001		30	94.6		95.2	80	120	0.3	30
49353009		30	90.7		69.7	30	320	11	25
			Units:	mg/L					
Original Sample ID	Blank Result	Spike Amount	Spike % Recovery		Spike Duplicate	Lower Control Limit 200)	Upper Control Umit (%)	RPD (%)	RPD Limit (961
		0.4	107.0			85	115		
	×0.1								
			Units:	mg/L					
Original Sample ID	Blank Result	Spike Amount	Spike N	-27	Spike Duplicate	Lower Control	Upper Control	RPD (%)	RPD Limit (%)
		100	110.0		Assection	BS BS	115		
	id.								
100044509								13	30
49353IBI7								22	20
			Units:	mg/L					
Original Sample (D	Blank Result	Spike Amount	Spike % Recovery		Spike Duplicate % Recovery	Lower Control Limit (%)	Upper Control Limit (%)	RPD (%)	RPD Limit (%)
48680001		4	79.0		79.7	75	125	0.2	20
49353001		2	88.6		87.9	75	125	0.6	20
49354001		·	94.0		93.7	75	125	6.2	20
T. Married M.									
19483001			110.0		109.0	75	125	1.0	20
49483010		*	106.0		109.0	75	125	0.4	.20
			Units:	mg/L					
Original Sample ID	Blank Result	Spike Amount	Spike %		Spike Duplicate % Recovery	Lower Control	Upper Control	RPD (%)	RPD Limit (%)
49353004		500	107.0		107.0	75	125	0.1	20
49353007		500	99.6		101.0	75	125	0.4	20
49596001		100	:100.0		100.0	75	125	9.0	70-
#/JU000CV4		100	10110		100.0	· ·	1.0	0.5	×(0)
497,58004		500	10630		104.0	75	125	0.8	.20.
190.				units				2-0.00	
Original Sample ID	Blank Result.	Spike Amount	Spike %		Spike Duplicate	Lower Control	Upper Control	RPD (%)	RPD Limit (16)
#9353001			Recovery	_	% Recovery	Limit (%)	Limit (%)	1.9	20
	Original Sample ID  Original Sample ID  Original Sample ID  49344001  49353001  49354001  49443001  49443001  49443001  49459001  49596004	<2.0	<2.0	Original Sample ID	Criginal Sample IO	Criginal Sample ID	Congraid Sample (D   Blank Result   Spike Amount   Spike Covery   Spike Digitate Lawer Control Lawer (Re)	Column   Spile Amount   Spile Amount   Spile Amount   Spile State   Spile Duplicate   Spile Duplicate   Spile State   Spile St	Colgrad Sample   D   Black Result   Spike Amount   Spike Amount





pH				Units:	units					
QC Type	Original Sample ID	Blank Result	Spike Amount	Spike % Recovery		Spike Duplicate  * Recovery	Lower Control	Upper Control Limit (%)	RPD (%)	RPD Limit (%)
RM-PH			6	100.3			96.33	101:67		
RM-PH			ĕ	100 3			9833	102.67		
RAN-PH			Ď	100.5			98.33	101.67		
Fluoride				Units:	mg/L					
ac Type	Original Sample ID	Blank Result	Spike Amount	Spike W Recovery		Spike Duplicate % Recovery	Lower Control	Upper Control	RPD (%)	RPD Limit (%)
RM-F			3.06	206.0			83.99	222.11		
FB.F			0.5	309.0			90	330		
m c			0.5	:106.0			90	110		
66			0.5	104.0			90	110		
en «		603								
AN F		<0.1								
ANGE		10.4								
AS/MSD	19353004		0.5	1040		102.0	60	320	1.0	20
45/MSD	49483010		0.5	1100		1100	90	120	0.0	20
Total Dissolv	ed Solids			Units:	mg/L					
DC Type	Original Sample ID	Blank Result	Splike Amount	Spike % Recovery		Spike Duplicate	Lower Control Limit (%)	Upper Control Limit (%)	RPD (%)	RPD Limit [fil]
RM			735	102.6			90.35	110.1)		
10		310								
OF	49353001								0.0	20
OF .	49483010								0,6	:20





Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

MV	Minnes 2616 E. E Bismarch (701) 258	s		WO:	49353	Dakota	Utilities		Cha	in of Custody Record				
Report To: Attn: Address:	MDU Brandon Schafer 400 N. 4th St	odon Schafer N. 4th St narck, ND 58501 -391-3812 ndon.Schafer@mdu.com									Project Na Event:	me:	- 1	MDU Heskett Spring 2024
Phone: Email:	701-391-3812	lu.com								= 1	Sampled B	D. D	whota	Kullsick
	San	nple Information				_	Samp	e Contai	iners		Field Re	adings		
Lab Number	Sample ID	Date	Time	Sample Type	1 Liter Raw	E	500 mL HNO3 (filtered) 250 mL H2SO4			Temp (°C)	Spec. Cond.	Hd	Turbidity (NTU)	Analysis Required
001	MW13	12 May 24	1233	GW	х					12.21	10,935	7.03	0.0	
002	MW1-90	17 May 24	150h	GW	X	Х				10.39	11,169	6.93	6.0	
003	MW2-90	177 May 24	1557	GW	Х	Х				14.67		6.99	0.0	
004	MW3-90	PSMay SS	1701	GW	Х	X				11.18	5490	6.97	0.0	Boron, Calcium,
005	MW-44R	22 May 24	1121	GW	х	X				11.73	9357	6.65	0.0	Chlooride, Flouride,
ale	MW-80R	LZ Mayzy	1461	GW	х	X				9.12	6095	7.03	6.0	Sulfate, TDS, pH
007	MW-103	22 May 24	1025	GW	Х	X				10.34	4860	6.86	0,0	

Relinquished By		Sample	Condition	Receive	d By A3meusy AH
Name , ,	Date/Time	Location	Temp (°C)	Name	@ Date/Time
1 Tople & the	72 May 24 1824	Log In Walk In'#2	RUI 3.8 TM562 (TM805)	Al Hast	227 23 may 21

NA

NA

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Report Date: Thursday, June 6, 2024 11:07:48 AM

Field Blank (FB)

Comments:



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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

#### Jeremy Meyer

Schafer, Brandon < Brandon.Schafer@mdu.com> From:

Tuesday, May 7, 2024 2:37 PM Sent: Paula Gores; Jeremy Meyer To: McDonald, Andy

Cc:

RE: Heskett GW Monitoring DRAFT Quote Subject:

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

Hi Paula and Jeremy,

Paula please call if you have any questions for the revised quote on this sampling job that I describe below! Paula, I don't believe Todd would've had a "saved list" that was this paired down, but maybe? Please include Jeremy's costs as well.

We have our plan for Heskett as far as Groundwater sampling. We will sample wells 13, 103, 44R, 80R, 1-90, 2-90, 3-90. Wells 103 and 44R would be the additions in comparison to the last handful of years.

Analysis for all wells will be the State Appendix I aka Federal Appendix III for the CCR rule (total, not dissolved) as groundwater samples cannot be filtered prior to analysis to comply with the rule:

Boron

Calcium

Chloride Fluoride

pH

Sulfate

TDS

\*field pH, EC, turbidity, temperature too please. Also, in case it should be said, please follow the same Duplicate/Blank procedure that you have in the past.

Other Notes: This will occur twice this year a spring and late summer/fall. Each event has the possibility to require a follow-up to confirm sample results at certain wells.

Jeremy, this is a map of the wells and I can send a PDF if you would like.

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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

2616 E. Broadway Ave, Bi Phone: (701) 258-	ismarck, ND	Fie		atash ter Assessmen			Event:	y: g Personal:	MDU Heskett Spring 2024  Ag hata Voltsick
Weather Conditions	Temp:	64	°F	Wind:	N	@ /)-	5	Precip:	Sunny / Partly Cloudy / Cloudy
Well ID	Date	Time	Casing Diameter	Water Level (ft)				Cor	nments
MW70		1149	2"	18.90					
MW33	1 74	1425	2"	39.27					
MW101	12/10/12	1151	2"	34.94					
MW102	1   blm]	1146	2"	14.39					
MW104		74419	2"	12.51					
MW105		1324	2"	12.0Ce					



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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

•		Fiel	d Da	tack	taat		Company:		MDU Hesl	
							Event:			2024
		Gr	oundwate	r Assessm	ent				13	
smarck, ND							Sampling F	ersonal:	Dato	ta bottsid
9720									40	
:	Temp:	65	°F	Wind:	N	@ D-9	5	Precip:	Sunny / P	artly Cloudy// Cloudy
WELL INFO	DRMATIO	N			,		SAM	PLING IN	FORMATI	ON
YES	NO			1	Purging Me	ethod:	Bladder		]	Control Settings:
YES	NO			1	Sampling N	Method:	Bladder		1	Purge: 3 Se
	_				Dedicated	Equipment	YES	NO	]	Recover: 57 Se
Diameter:	2	2"		1						2-5
fore Purge:				1						
oth of Well:		_	ft	1		Bott	le List:		]	Duplicate Sample?
ell Volume:	37	1952		]	1 Liter Raw				1	YES Y NO
p of Pump:					500mL Nitri	С				Duplicate Sample ID:
				1						1 0 1
nt Method:	Electric \	Nater Level	Indicator	]					]	Sup-1
				FIE	LD READIN	IGS				
neters	Temp.	Spec.		DO	ORP	Turbidity	Maran Laurel	Pumping	mL	Appearance or Comment
e)		Cond.	pn	(mg/L)	(mV)	(NTU)		Rate	Removed	Clarity, Color, Odor, Ect.
Time		±5%	±0.1	±10%	±10		(ft)	mL/Min		clear, slightly turbid, turbid
			-	1 - 0	Ta			100.0		
						0.0				Clear
		16,914								Clear
		10,937					28.90			Clear
1233	11.21	10,937	7.05	15.04	668.8	0.0	78.93	100.0	500.0	Clear
							-			
				-	+		<del>                                     </del>			
				<del>                                     </del>			<del>                                     </del>			
					1					
Well St	abilized?	(YES)	NO	•			Total Vol	ume Purged	3000.0	mL
	T	Spec.	pH			Turbidity				Appearance or Comment
Time	Temp.									
Time	(°C)	Cond.				(NTU)			-	Clarity, Color, Odor, Ect.
Time 1233						().0				Clarity, Color, Odor, Ect.
	WELL INFO  TES  VES  Diameter: fore Purge: th of Well: ell Volume: p of Pump: ter Sample: nt Method:  Time 12.03 12.18 12.23	wmarck, ND  i: Temp:  WELL INFORMATION  YES NO  YES NO  YES NO  YES NO  G Diameter: Z S.  Story of Pump: 3 3.  Ler Sample: 7 9.  Int Method: Electric to the story of Pump: 3 3.  Temporary of Pump:	Smarck, ND   O720   Temp:   0   0   0   0   0   0   0   0   0	Groundwate  Groundwate  Groundwate  Groundwate  Financia, ND  Groundwate  Financia, ND  Groundwate  Financia, ND  Financia, ND	Groundwater Assessment	Compared   Compared	Compared   Compared	FIEID Datasneet   Event:   Sample ID:   Sampling Field   Sampling Method:   Sampling Method:   Bladder   Sampling Method:   Bla	FIEID Datasneet   Event:   Sample ID:   Sampling Personal:   Sampling Method:   Bladder   Sampling Method:   B	FIELD Datasneet   Event:   Spring   Sample ID:   1/2   Sampling Personal:   Datasneet   Sampling Personal:   Datasneet   Sampling Personal:   Datasneet   Datasn





Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

AAVITI	•		Fiel	d Da	task	1eet		Company:		MDU Hest	
MVTL	2							Event:		Spring	2024
			Gr	oundwate	r Assessm	ent		Sample ID:		1-90	
2616 E. Broadway Ave, Bi	smarck, ND							Sampling P	ersonal:	Dak	of Lott sick
Phone: (701) 258-9						,					
Weather Conditions	3:	Temp:	64	°F	Wind:	N	@ 0-	5	Precip:	Sunny / R	artly Cloudy / Cloudy
	WELL INFO	ORMATIO	V					SAM	PLING IN	FORMATION	ON
Vell Locked?	YES	NO				Purging Me	thod:	Bladder		]	Control Settings:
Vell Labeled?	YES	NO				Sampling N		Bladder		1	Purge: 7 Se
lepairs Necessary?						Dedicated I	Equipment	(YES)	NO	]	Recover: 58 Se
Casing	g Diameter:	2									23
Water Level Be		10.		ft							
Total De	pth of Well:	100	-	ft			Bott	le List:		1 .	Duplicate Sample?
W	ell Volume:	1,		liters		1 Liter Raw				1	YES (NO)
Depth to To		17		ft		500mL Nitrio	2				Duplicate Sample ID:
Water Level Af		10	.84	ft		1					_
Measureme	nt Method:	Electric V	Vater Level	Indicator							
					FIE	LD READIN	IGS				
Stabilization Para	meters	Temp.	Spec.		DO	ORP	Turbidity		Pumping	mL	Appearance or Comment
(3 Consecutiv	/e)	(°C)	Cond.	pH	(mg/L)	(mV)	(NTU)	Water Level	Rate	Removed	Clarity, Color, Odor, Ect.
Purge Date	Time	±0.5°	±5%	±0.1	±10%	±10		(ft)	mL/Min		clear, slightly turbid, turbid
	1431	Start of Wel		, , , , , , , , , , , , , , , , , , , ,							
	1451	10-74	10.826	6.97	3.16	261.8	00	162.68	100.0	2000.0	Clear
	1456	10.45	10,983	6.96	2.99	7 Cd. 6	0.0	16.71	100.0	500.0	Clear
11.	141501	10.28	11,045	6.95	2.88	261-0	0.0	10.74	100-0	500.0	Clear
,14	1006	1D 39	11,109	693	2.81	757.7	0.6	1080	100.0	500.0	Clear
US Harly		<u> </u>									
V Mars								_			
V./1 ,						-				-	
1/0			_	_		+		-		-	
•						+		<del> </del>		<del> </del>	
	Well St	abilized?	YES	NO				Total Vol	ume Purged	3500.0	) mL
Cample Date	Time	Temp.	Spec.	pH			Turbidity			/	Appearance or Comment
	Time	(°C)	Cond.	pn			(NTU)				Clarity, Color, Odor, Ect.
Sample Date		1			1						0/
22 MWZ4	150le	1039	11/109	6.93			0.0				Clear

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400			Eigl	d Da	tack	200+		Company:		MDU Hes	
MVTL			riei	u Do	ıtası	ieet		Event:		Spring	2024
			G	roundwate	r Assessm	ent		Sample ID:		2-90.	
2616 E. Broadway Ave, Bi	smarck, ND							Sampling F	ersonal:	Dehot	a Lotsick
Phone: (701) 258-9	9720									-	
Weather Conditions	s:	Temp:	(01)	°F	Wind:	N	@ 0-	5	Precip:	Sunny P	artly Cloudy / Cloudy
	WELL INFO	DRMATIO	N					SAM	PLING IN	EORMATI	ON
Well Locked?	(YES	NO			1	Purging Me	thod:	Bladder	r Lineo ine	ORIVIATI	Control Settings:
Well Labeled?	(YES)	NO			1	Sampling M		Bladder			Purge: 7 Sec
Repairs Necessary?	-				1	Dedicated 8			NO		Recover: 5% Se
icpano ricocosary.							.,,	0		'	PSI: 15
	g Diameter:		2"		1						
Water Level Be		70	.27	ft	]						
	pth of Well:		_	ft	]		Bottl	le List:			Duplicate Sample?
	ell Volume:	1	.3	liters		1 Liter Raw					YES / (NO)
Depth to To		7'	239	ft	1	500mL Nitrio					Duplicate Sample ID:
Water Level Af		20		ft	1						_
Measureme	nt Method:	Electric \	<b>Nater Leve</b>	Indicator							
					FIE	LD READIN	GS				
Stabilization Parar	meters	Temp.	Spec.	pН	DO	ORP	Turbidity	Water Level	Pumping	mL	Appearance or Comment
(3 Consecutiv	/e)	(°C)	Cond.		(mg/L)	(mV)	(NTU)		Rate	Removed	Clarity, Color, Odor, Ect.
Purge Date	Time	±0.5°	±5%	±0.1	±10%	±10		(ft)	mL/Min		clear, slightly turbid, turbid
	1532	Start of We									
	1542	14.53	8435	7.02	4.92	263.5	0.0	20.33		1000.0	Clear
	1547	15.17	8444	7.05	4.93	263.8	0.6	70.28	100.0	500.0	Clar
71	1552	14.99	8413	6.97	4.95	264.1	0.0	70.30	100.0	500.0	Clear
15 Mary Sid	1557	14.67	8444	6.99	4.90	263.8	0.0	70-26	100.0	500.0	Clear
J Man											
1 /100											
V											
					-	-					
	Well St	abilized?	YES	NO				Total Vol	ume Purged:	2000 (	mL
		Temp.	Spec.	T			Turbidity	1		730.0	Appearance or Comment
	T1		1	pH			(NTU)				Clarity, Color, Odor, Ect.
Sample Date	Time	(°C)	Cond.								
Sample Date	1557	14.67	8446	6.99			1 ()				Clear



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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

2616 E. Broadway Ave, Bi	ismarck, ND			d Da				Company: Event: Sample ID: Sampling P	ersonal:	Spring 3-90 Dakota	2024
Phone: (701) 258-9 Veather Conditions		Temp:	(04	°F	Wind: 1/		@ D-		Precip:	Sunny KD	artly Cloudy Cloudy
			0 (	-	wind. N		w ()-				
Vell Locked?	WELL INFO	NO NO	N		1	Purging Me	th od:	SAM Bladder	PLING IN	FORMATI	Control Settings:
/ell Labeled?	YES	NO			1	Sampling N		Bladder			Purge: 3 Se
epairs Necessary?	(IE3)	IVO			1		Equipment?		NO	1	Recover: 37 S
epairs necessary:		-				Dedicated	equipment:	· Co	NO	1	PSI: ZS
Casin	g Diameter:		2"		1						
Water Level Be	fore Purge:	17	1.40	ft	1						
Total De	pth of Well:	-		ft	]		Bottl	e List:		]	Duplicate Sample?
	ell Volume:	1,	7	liters	1	1 Liter Raw				1	YES / NO
Depth to To		70	.71	ft		500mL Nitrie	С				Duplicate Sample 1D:
Water Level Af		1-	1.59	ft							
Measureme	ent Method:	Electric	Water Leve	Indicator							
					FIE	LD READIN	IGS				
Stabilization Para	meters	Temp.	Spec.	T	DO	ORP	Turbidity	Water Level	Pumping	mL	Appearance or Comment
(3 Consecutiv	ve)	(°C)	Cond.	pH	(mg/L)	(mV)	(NTU)	Water Level	Rate	Removed	Clarity, Color, Odor, Ect.
Purge Date	Time	±0.5°	±5%	±0.1	±10%	±10		(ft)	mL/Min		clear, slightly turbid, turbid
	1631	Start of We									
	1646	11.50	5487	6.98	2.41	239.0	0.0	17.54	100.0	1500.0	Clear
	1651	11-21	5497	6.98	2.40	229.0	0.0	17.59	100.0	500.0	Clear
			9493	6.98	2.37	226.1	0.0	17.58	100.0	500.0	Clear
111.	1656	11-05									
M.	1701	11-18	5496	6.97	7.35	270.1	0-0		100.0	500.0	Clear
Hall		#1							1D0.0	500.0	
Maly		#1							100.0	500.0	
Mala		#1							100.0	500.0	
Mary		#1							100.0	500.0	
May		#1							10.0	500.0	
Mary	1701	#1						7.65		3000:0	Clear
Marile Desir	Well St	11-18	5496	(e. 97				7.65			Clear
Sample Date	1701	1\-18 abilized?	(YES)	6.97			0-0	7.65			Clew





Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

2616 E. Broadway Ave, B	4				atask er Assessm		Sa	vent: ample ID: ampling P		Spring	2024
Phone: (701) 258-								ampining i	Ci soriai.		
Weather Condition		Temp:		°F	Wind:	@			Precip:	Sunny / P	artly Cloudy / Cloudy
				·	willia.						
Vell Locked?	WELL INFO		N		7	D		Bladder	PLING IN	FORMATI	
Vell Locked?	YES	NO NO			-1	Purging Method:	_	Bladder			Control Settings: Purge: Se
Repairs Necessary?	YES	NO			-	Sampling Method Dedicated Equipm		YES	NO	-	Recover: Se
repairs Necessary?						Dedicated Equipm	entq	153	NO	J	PSI:
Casin	g Diameter:	2			1						131.
Water Level Be				ft	1						
	pth of Well:			ft	1		Bottle L	List:		1	Duplicate Sample?
	/ell Volume:			liters	7	1 Liter Raw				1	YES / NO
Depth to To	op of Pump:			ft	7	500mL Nitric				1	Duplicate Sample ID:
Water Level A	fter Sample:			ft	7						
Measureme	ent Method:	Electric V	Vater Level	Indicator	1						
					FIF	LD READINGS					
Stabilization Para	meters	Temp.	Spec.	T	T DO	ORP Turbi	dity		Pumping	mL	Appearance or Comment
(3 Consecutiv	ve)	(°C)	Cond.	pH	(mg/L)	(mV) (NT		Vater Level	Rate	Removed	Clarity, Color, Odor, Ect.
Purge Date	Time	±0.5°	±5%	±0.1	±10%	±10		(ft)	mL/Min		clear, slightly turbid, turbid
		Start of Wel	l Purge								
							_				
	Well Sta	bilized?	YES	NO				Total Vol	ume Purged:		_mL
Sample Date	Time	Temp.	Spec.	pH	T	Turb	idity				Appearance or Comment
Sample Date	Time	(°C)	Cond.	pH		(NT	U)				Clarity, Color, Odor, Ect.
								-			

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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

			Eial	4 D-	ıtask	200+		Company:		MDU Hesl	kett		
MVTI			riei	u Da	ıtası	ieet		Event:		Spring	2024		
	4		Gı	oundwate	r Assessme	ent		Sample ID:		44 R			
2616 E. Broadway Ave, B	ismarck, ND							Sampling P	ersonal:	Doka	to Kott	siell	
Phone: (701) 258-	9720										Partly Cloudy / Cloudy ATION Control Settings Purge: Recover: 5% PSI:  Duplicate Sample YES / (NO Duplicate Sample Clarity, Color, Odor, clear, slightly turbid, of Clear D Clear D Clear		
Weather Condition	s:	Temp: (	P	°F	Wind:	N	@ 0-6	5	Precip:	Sunny / P	artly Cloudy	/ Cloudy	
	WELLINFO	DRMATIO	N				-	SAM	PLING IN	FORMATI	ON		
Well Locked?	YES	NO			1	Purging Me	ethod:	Bladder		1		trol Settings:	
Well Labeled?	(YES)	NO			1	Sampling N		Bladder		1	Purge:	2	See
Repairs Necessary?		_			1	Dedicated	Equipment?	YES	NO	]		58	Se
Casin	g Diameter:	2	"		1						roi.		
Water Level Be		24,	7/)	ft	1						Partly Cloudy / Cloudy ATION  Control Setting Purge: Z. Recover: 5% PSI:  Duplicate Sampl  YES / (NO) Duplicate Sampl  Appearance or Con Clarity, Color, Odo clear, slightly turbid,  O Clear		
	pth of Well:	_		ft	1		Bottl	le List:		1	Dupli	cate Sample?	_
W	/ell Volume:	Ce. Le		liters	1	1 Liter Raw				1	Y	ES / (NO)	
Depth to To	op of Pump:	35.	34	ft	1	500mL Nitrie	С			1	Duplic	ate Sample ID:	
Water Level A	fter Sample:	74.	1 LI	ft	1					1			
Measureme	ent Method:	Electric \	Vater Level	Indicator	]								
					FIE	LD READIN	NGS						
Stabilization Para	meters	Temp.	Spec.	pH	DO	ORP	Turbidity	Water Level	Pumping	mL	Appeara	ance or Comme	nt
(3 Consecutive	ve)	(°C)	Cond.	pn	(mg/L)	(mV)	(NTU)	water Level	Rate	Removed	Clarity,	Color, Odor, Ect	
Purge Date	Time	±0.5*	±5%	±0.1	±10%	±10		(ft)	mL/Min		clear, slig	ghtly turbid, turk	oid
	105le	Start of We			1.01				- 6				
	11/26	1233	9385	(0.65	7741	274.1	0.0	24.72	100.0	1000.0	Cles	^	
110	III	1206	9406	(0.65	FF.O	271.9	0.0		100.0	500.0	Clew		
10/	1116	12.00	9379	6.65	0.76	269.1	0.0	24.84	100.0	500.0			
Many	1121	11-73	9357	6.65	0.72	266.7	0.0	24.90	100.0	500.0	Cleur		
V Way					<del>                                     </del>						<del>                                     </del>		_
1/1/1													_
V													
			0										
	Well Sta	abilized?	YES	NO				Total Vol	ume Purged	2500,0	mL		
Sample Date	Time	Temp.	Spec.	pH	T	T	Turbidity				Appear	ance or Comme	nt
Sample Date	Time	(°C)	Cond.				(NTU)				Clarity,	Color, Odor, Ect	t.
22 Now, 24	1121	11.73	9357	6.65			0.0				Clea	~	
Comments:	Field	Blank	collecto	1	55								_



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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

MVT			Fiel	d Da	itash	neet		Company: Event:		MDU Hes	
			G	roundwate	r Assessme	ent		Sample ID:		20R	2027
2616 E. Broadway Ave, B	lismarck, ND							Sampling F		14 17	of Koffsick
Phone: (701) 258-	-9720									1/4/6-1	7107.00
<b>Weather Condition</b>	s:	Temp:	64	°F	Wind:	1	@ 0-	3	Precip:	Sunny / P	artly Cloudy / Cloudy
	WELL INFO	ORMATIO	N					SAM	IDI ING IN	FORMATI	ON
Well Locked?	YES	NO			1	Purging Me	thod:	Bladder	I LING IN	CKWAII	Control Settings:
Well Labeled?	(YES)	NO			1	Sampling N		Bladder			Purge: 3 Sec
Repairs Necessary?		_			1	Dedicated I			NO	]	Recover: 37 Se
Casin	g Diameter:	2	2"		1						F31. 2-)
Water Level Be				ft	1						
Total De	pth of Well:	-	,	ft	1		Bottl	e List:		1	Duplicate Sample?
	/ell Volume:		45 3.8	liters	1	1 Liter Raw				1	YES / (NO)
	op of Pump:		8 19.45	ft		500mL Nitrio				1	Duplicate Sample ID:
Water Level A			.71°	ft	]						
Measureme	ent Method:	Electric V	Water Level	Indicator	]						
					FIE	LD READIN	GS				
Stabilization Para	meters	Temp.	Spec.	pH	DO	ORP	Turbidity	Water Level	Pumping	mL	Appearance or Comment
(3 Consecuti	ve)	(°C)	Cond.	рн	(mg/L)	(mV)	(NTU)	Water Level	Rate	Removed	Clarity, Color, Odor, Ect.
Purge Date	Time	±0.5*	±5%	±0.1	±10%	±10		(ft)	mL/Min		clear, slightly turbid, turbid
	1331	Start of Wel				,					
	1316	9.40	6118	7.04	0.40	259.2	0.0	13.52	100.0	1500.0	Clear
	1351	9.21	6091	7.64	0.39	258.6	0.0	13.56	100.0	600.0	Clear
111	1354	4.14	6091	7.04	0.38	757-9	0.0		100.0	500.0	Clear
lades	1401	9.12	6095	7.03	0.36	257.1	0-0	13.68	100-0	500.0	Clear
12 Marth											
1/0											
ν											
	Well St	abilized?	(YES)	NO				Total Vol	ume Purged:	3000.0	_mL
Sample Date	Time	Temp.	Spec.	pH			Turbidity				Appearance or Comment
Sample Date		(°C)	Cond.	P			(NTU)				Clarity, Color, Odor, Ect.
27 May 24	1401	9.12	6095	7.03			0.0				Clear



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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

AVIVE			Fiel	d Da	tacl	neet		Company:		MDU Hesl	
MVT	-							Event:		Spring	
			Gi	oundwate	er Assessm	ent		Sample ID:		103	<del></del>
2616 E. Broadway Ave, B	ismarck, ND					and later him		Sampling F	ersonal:	Dal	nota Kottsick
Phone: (701) 258-						111					
Veather Condition	s:	Temp:	55	°F	Wind:	N	@ <i>O</i>	- 5	Precip:	Sunny / P	artly Cloudy / Cloudy
	WELL INFO	ORMATIO	N					SAM	PLING IN	FORMATI	ON
Vell Locked?	YES	NO				Purging Me	ethod:	Bladder		1	Control Settings:
Vell Labeled?	(YES)	NO			1 7	Sampling N		Bladder			Purge: 3 S
epairs Necessary?		_			14 2 3	Dedicated	Equipment?	(YES)	NO	]	Recover: 57 Si
					, F .						PSI:
	g Diameter:		2"		3.6	74. A.					
Water Level B			.13	ft	-	4 - 2				1	
	pth of Well:	-	35	ft liters	-	γ	Bottl	e List:			Duplicate Sample?
	Vell Volume: op of Pump			ft	4	1 Liter Raw					YES / (NO)
				ft		500mL Nitri	С				Duplicate Sample ID:
Water Level A	ent Method		Water Level		-						_
ivieasuremi	ent wethou.	Liectric	vater Level	illuicator	1					1	
					FIE	LD READI			,		
Stabilization Para		Temp.	Spec.	На	DO	ORP	Turbidity	Water Level	Pumping	mL	Appearance or Comment
(3 Consecuti		(,c)	Cond.		(mg/L)	(mV)	(NTU)		Rate	Removed	Clarity, Color, Odor, Ect.
Purge Date	Time	±0.5*	±5%	±0.1	±10%	±10		(ft)	mL/Min		clear, slightly turbid, turbid
	0950	Start of We		1 00	1// 67	T 400 2	Tio. Are	106 11	1/2/2 /2	1-76x210	1 7/2
	010		4897	6.85	4.07	792.2	19.93	30.16	100.0	7000.0	Clew
- (	1015	10.56	4890	6.85	4.12	790.1	18.09	30.17	100.0	500.0	Cleur
14	1020	10.28	4877	6.86	4.11	790-0	5.02	36.17	100.0	500.0	Clear
1 1/	1025	10.34	4840	10.86	4.6	259.6	0.00	30. 22	100.0	500,0	Clew
11 -11	-	-				_	+				<del>                                     </del>
1/all								-			
17 May	_										
22 Hay24				-	-	-		<del> </del>			
15 Mays						-					
12 May											
12 Hay	Well St	abilized?	(YES)	NO				Total Vol	ume Purged:	3500.0	mL
		Temp.	Spec.				Turbidity	Total Vol	ume Purged:	3500.0	Appearance or Comment
Sample Date	Time	Temp. (°C)	Spec. Cond.	рН			(NTU)	Total Vol	ume Purged:	3500.0	
		Temp.	Spec.					Total Vol	ume Purged:	3500.0	Appearance or Comment



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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Workorder:** MDU Heskett Fall 2024 (61346) **PO:** 200301 OP

Brandon Schafer Montana-Dakota Utilities Co. 400 North Fourth Street Bismarck, ND 58501

#### **Certificate of Analysis**

## **Approval**

All data reported has been reviewed and approved by:



Claudette Carroll, Lab Manager Bismarck, ND

Analyses performed under Minnesota Department of Health Accreditation conforms to the current TNI standards.

NEW ULM LAB CERTIFICATIONS: MN LAB # 027-015-125 ND WW/DW # R-040

BISMARCK LAB CERTIFICATIONS: MN LAB # 038-999-267 ND W/DW # ND-016

#### **Workorder Comments**

All analytes with dilution factors greater than 1 (displayed in DF column) required dilution due to matrix or high concentration of target analyte unless otherwise noted and reporting limits (RDL column) have been adjusted accordingly.

MVTL guarantees the accuracy of the analysis done on the sample submitted for testing. It is not possible for MVTL to guarantee that a test result obtained on a particular sample will be the same on any other sample unless all conditions affecting the sample are the same, including sampling by MVTL. As a mutual protection to clients, the public and ourselves, all reports are submitted as the confidential property of clients, and authorization for publication of statements, conclusions or extracts from or regarding our reports is reserved pending our written approval.



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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

 Lab ID:
 61346001
 Date Collected:
 08/28/2024 09:40
 Matrix:
 Groundwater

 Sample ID:
 MW13
 Date Received:
 08/29/2024 08:21
 Collector:
 MVTL Field Service

Temp @ Receipt (C): 3.7 Received on Ice: Yes

Temp @ Receipt (C): 3.7	Received on	Ice: Yes					
Parameter	Results	Units	RDL	DF	Prepared	Analyzed	Qual
					-		
Method: 120.1							
Specific Conductance - Field	10831	umhos/cm	1	1		08/28/2024 09:40	
Method: 150.2							
pH - Field	7.52	units	0.01	1		08/28/2024 09:40	
Method: 170.1							
Temperature - Field C	11	degrees C		1		08/28/2024 09:40	
Method: ASTM D516-16							
Sulfate	7670	mg/L	250	50		09/04/2024 10:54	
		-					
Method: EPA 6010D							
Boron	0.62	mg/L	0.5	5	08/29/2024 16:00	09/05/2024 10:44	
Calcium	371	mg/L	1	1	08/29/2024 16:00	09/05/2024 09:28	
		-					
Method: SM4500 H+ B-2011							
рН	7.3	units	0.1	1		08/29/2024 17:10	*
•							
Method: SM4500-CI-E 2011							
Chloride	89.2	mg/L	2.0	1		09/05/2024 12:03	
00		9/ =	0	-		00/00/2021 12:00	
Method: SM4500-F-C-2011							
Fluoride	0.87	mg/L	0.1	1		08/29/2024 17:10	
· idolido	0.01	9/ =	0.1	•		33,20,202 T 11.10	
Method: USGS I-1750-85							
Total Dissolved Solids	10800	mg/L	10	1		09/04/2024 11:45	
Total Dissulved Solids	10000	mg/L	10	'		03/04/2024 11.43	

# Analysis Results Comments pH

Sample analyzed beyond holding time.



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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

Lab ID: 61346002 **Date Collected:** 08/28/2024 14:33 Matrix: Groundwater MW1-90 Sample ID: Date Received: 08/29/2024 08:21 MVTL Field Service Collector:

Temp @ Receipt (C): 3.7	Received on	Ice: Yes					
Parameter	Results	Units	RDL	DF	Prepared	Analyzed	Qual
Method: 120.1							
Specific Conductance - Field	12062	umhos/cm	1	1		08/28/2024 14:33	
Method: 150.2							
pH - Field	7.3	units	0.01	1		08/28/2024 14:33	
Method: 170.1							
Temperature - Field C	11.66	degrees C		1		08/28/2024 14:33	
Method: ASTM D516-16							
Sulfate	9000	mg/L	250	50		09/04/2024 10:55	
Method: EPA 6010D							
Boron	<0.5	mg/L	0.5	5	08/29/2024 16:00	09/05/2024 10:46	
Calcium	419	mg/L	5	5	08/29/2024 16:00	09/05/2024 09:47	
Method: SM4500 H+ B-2011							
рН	7.1	units	0.1	1		08/29/2024 17:15	*
Method: SM4500-CI-E 2011							
Chloride	90.6	mg/L	2.0	1		09/05/2024 12:04	
Method: SM4500-F-C-2011							
	4.45		0.4	4		00/00/0004 47 45	*
Fluoride	1.15	mg/L	0.1	1		08/29/2024 17:15	-
Method: USGS I-1750-85							
Total Dissolved Solids	13200	mg/L	10	1		09/04/2024 11:45	
Total Biodolfod Golido	. 5200	9/⊏	.0	•		33,34,2024 11.40	





Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

## **Analysis Results Comments**

Fluoride

Matrix spike and/or matrix spike duplicate recovery was low; the associated laboratory control sample recovery was acceptable.

рΗ

Sample analyzed beyond holding time.



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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

 Lab ID:
 61346003
 Date Collected:
 08/28/2024 13:45
 Matrix:
 Groundwater

 Sample ID:
 MW2-90
 Date Received:
 08/29/2024 08:21
 Collector:
 MVTL Field Service

Temp @ Receipt (C): 3.7 Received on Ice: Yes

Parameter	Results	Units	RDL	DF	Prepared	Analyzed	Qual
	110000					7 <b>y_c</b> u	<b>4</b> 0.00.
Method: 120.1							
Specific Conductance - Field	9186	umhos/cm	1	1		08/28/2024 13:45	
		d	·	·		00/20/2021 10110	
Method: 150.2							
pH - Field	7.52	units	0.01	1		08/28/2024 13:45	
Method: 170.1							
Temperature - Field C	13.63	degrees C		1		08/28/2024 13:45	
Method: ASTM D516-16							
Sulfate	6980	mg/L	250	50		09/04/2024 10:56	
Cunate	0000	mg/L	200	00		00/04/2024 10:00	
Method: EPA 6010D							
Boron	<0.5	mg/L	0.5	5	08/29/2024 16:00	09/05/2024 10:47	
Calcium	518	mg/L	5	5	08/29/2024 16:00	09/05/2024 09:50	
Method: SM4500 H+ B-2011							
рН	7.3	units	0.1	1		08/29/2024 17:21	*
Method: SM4500-CI-E 2011							
Chloride	74.4	mg/L	2.0	1		09/05/2024 12:06	
Method: SM4500-F-C-2011							
Fluoride	1.05	mg/L	0.1	1		08/29/2024 17:21	
Method: USGS I-1750-85						00/04/0004 44 :=	
Total Dissolved Solids	9920	mg/L	10	1		09/04/2024 11:45	

# Analysis Results Comments pH

Sample analyzed beyond holding time.



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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

 Lab ID:
 61346004
 Date Collected:
 08/28/2024 12:57
 Matrix:
 Groundwater

 Sample ID:
 MW3-90
 Date Received:
 08/29/2024 08:21
 Collector:
 MVTL Field Service

Temp @ Receipt (C): 3.7 Received on Ice: Yes

Temp @ Receipt (0). 5.7	Neceived of ice. Tes						
Parameter	Results	Units	RDL	DF	Prepared	Analyzed	Qual
Method: 120.1							
		. ,				00/00/0004 40 ==	
Specific Conductance - Field	5949	umhos/cm	1	1		08/28/2024 12:57	
Method: 150.2							
	7.50		0.04	4		00/00/0004 40 57	
pH - Field	7.58	units	0.01	1		08/28/2024 12:57	
Method: 170.1							
Temperature - Field C	11.98	degrees C		1		08/28/2024 12:57	
romporataro i rola o		4.5g. 555 G		·		00/20/2021 12:01	
Method: ASTM D516-16							
Sulfate	3550	mg/L	250	50		09/04/2024 10:57	
		9. =					
Method: EPA 6010D							
Boron	<0.5	mg/L	0.5	5	08/29/2024 16:00	09/05/2024 10:47	
Calcium	604	mg/L	5	5	08/29/2024 16:00	09/05/2024 09:52	
Method: SM4500 H+ B-2011							
pH	7.2	units	0.1	1		08/29/2024 17:27	*
Method: SM4500-CI-E 2011							
Chloride	42.3	mg/L	2.0	1		09/05/2024 12:07	
Method: SM4500-F-C-2011							
Fluoride	0.12	mg/L	0.1	1		08/29/2024 17:27	
Method: USGS I-1750-85							
Total Dissolved Solids	5630	mg/L	10	1		09/04/2024 11:45	

# Analysis Results Comments pH

Sample analyzed beyond holding time.





Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

 Lab ID:
 61346005
 Date Collected:
 08/28/2024 10:28
 Matrix:
 Groundwater

 Sample ID:
 MW-44R
 Date Received:
 08/29/2024 08:21
 Collector:
 MVTL Field Service

Temp @ Receipt (C): 3.7 Received on Ice: Yes

Temp @ Receipt (C): 3.7	Received on	Ice: Yes					
Parameter	Results	Units	RDL	DF	Prepared	Analyzed	Qual
Method: 120.1							
	0704		4	4		00/00/0004 40-00	
Specific Conductance - Field	9791	umhos/cm	1	1		08/28/2024 10:28	
Method: 150.2							
pH - Field	7.27	units	0.01	1		08/28/2024 10:28	
•							
Method: 170.1							
Temperature - Field C	11.61	degrees C		1		08/28/2024 10:28	
Method: ASTM D516-16							
Sulfate	7390	mg/L	250	50		09/04/2024 10:58	
Method: EPA 6010D							
Boron	<0.5	mg/L	0.5	5	08/29/2024 16:00	09/05/2024 10:48	
Calcium	439	mg/L	5	5	08/29/2024 16:00	09/05/2024 09:54	
Method: SM4500 H+ B-2011							
рН	6.9	units	0.1	1		08/29/2024 17:33	*
Method: SM4500-CI-E 2011							
Chloride	204	mg/L	2.0	1		09/05/2024 12:14	
Method: SM4500-F-C-2011							
Fluoride	0.66	mg/L	0.1	1		08/29/2024 17:33	
Method: USGS I-1750-85							
Total Dissolved Solids	10800	mg/L	10	1		09/04/2024 11:45	

# Analysis Results Comments pH

Sample analyzed beyond holding time.





Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

 Lab ID:
 61346006
 Date Collected:
 08/28/2024 12:16
 Matrix:
 Groundwater

 Sample ID:
 MW-80R
 Date Received:
 08/29/2024 08:21
 Collector:
 MVTL Field Service

Temp @ Receipt (C): 3.7 Received on Ice: Yes

remp @ Receipt (C): 3.7	Received on	ice: res					
Parameter	Results	Units	RDL	DF	Prepared	Analyzed	Qual
					•	-	
Method: 120.1							
Specific Conductance - Field	6047	umhos/cm	1	1		08/28/2024 12:16	
Method: 150.2							
pH - Field	7.84	units	0.01	1		08/28/2024 12:16	
•							
Method: 170.1							
Temperature - Field C	10.56	degrees C		1		08/28/2024 12:16	
remperature - rield C	10.30	degrees C		'		00/20/2024 12.10	
Method: ASTM D516-16							
			0.50			00/04/0004 44 00	
Sulfate	3680	mg/L	250	50		09/04/2024 11:00	
Method: EPA 6010D							
Boron	<0.5	mg/L	0.5	5	08/29/2024 16:00	09/05/2024 10:50	
Calcium	450	mg/L	5	5	08/29/2024 16:00	09/05/2024 09:56	
Method: SM4500 H+ B-2011							
рН	7.3	units	0.1	1		08/29/2024 17:39	*
•							
Method: SM4500-CI-E 2011							
Chloride	154	mg/L	2.0	1		09/05/2024 12:15	
Chloride	134	IIIg/L	2.0	'		09/03/2024 12.13	
Method: SM4500-F-C-2011							
			0.4			00/00/0004 47 00	
Fluoride	0.23	mg/L	0.1	1		08/29/2024 17:39	
Method: USGS I-1750-85							
Total Dissolved Solids	5680	mg/L	10	1		09/04/2024 11:45	

# Analysis Results Comments pH

Sample analyzed beyond holding time.





Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

 Lab ID:
 61346007
 Date Collected:
 08/28/2024 11:20
 Matrix:
 Groundwater

 Sample ID:
 MW-103
 Date Received:
 08/29/2024 08:21
 Collector:
 MVTL Field Service

Temp @ Receipt (C): 3.7 Received on Ice: Yes

remp @ Receipt (C): 3.7	Received on	ice: Yes					
Parameter	Results	Units	RDL	DF	Prepared	Analyzed	Qual
						-	
Method: 120.1							
Specific Conductance - Field	4944	umhos/cm	1	1		08/28/2024 11:20	
Method: 150.2							
pH - Field	7.66	units	0.01	1		08/28/2024 11:20	
Method: 170.1							
Temperature - Field C	11.32	degrees C		1		08/28/2024 11:20	
Method: ASTM D516-16							
Sulfate	2580	mg/L	250	50		09/04/2024 11:01	
		-					
Method: EPA 6010D							
Boron	0.16	mg/L	0.1	1	08/29/2024 16:00	09/05/2024 10:55	
Calcium	595	mg/L	1	1	08/29/2024 16:00	09/05/2024 10:03	
		· ·					
Method: SM4500 H+ B-2011							
рН	7.2	units	0.1	1		08/29/2024 17:45	*
F		55	0	·		00,20,2020	
Method: SM4500-CI-E 2011							
Chloride	138	mg/L	2.0	1		09/05/2024 12:16	
Official	100	mg/L	2.0	•		00/00/2024 12:10	
Method: SM4500-F-C-2011							
Fluoride	0.11	mg/L	0.1	1		08/29/2024 17:45	
Hadrido	V.11	1119/L	0.1	'		30,20,2024 17.40	
Method: USGS I-1750-85							
Total Dissolved Solids	4410	ma/l	10	1		09/04/2024 11:45	
TOTAL DISSUIVED SUILUS	<del>44</del> 10	mg/L	10	ı		09/04/2024 11.43	

# Analysis Results Comments pH

Sample analyzed beyond holding time.





Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

 Lab ID:
 61346008
 Date Collected:
 08/28/2024 09:40
 Matrix:
 Groundwater

 Sample ID:
 Dup 1
 Date Received:
 08/29/2024 08:21
 Collector:
 MVTL Field Service

Temp @ Receipt (C): 3.7 Received on Ice: Yes

Temp @ Receipt (C): 3.7	Received or	ı Ice: Yes					
Parameter	Results	Units	RDL	DF	Prepared	Analyzed	Qual
Method: ASTM D516-16							
Sulfate	7550	mg/L	250	50		09/04/2024 11:06	
Method: EPA 6010D							
Boron	0.63	mg/L	0.5	5	08/29/2024 16:00	09/05/2024 10:56	
Calcium	420	mg/L	5	5	08/29/2024 16:00	09/05/2024 10:07	
Method: SM4500 H+ B-2011							
рН	7.3	units	0.1	1		08/29/2024 17:51	*
Method: SM4500-CI-E 2011							
Chloride	89.1	mg/L	2.0	1		09/05/2024 12:17	
Method: SM4500-F-C-2011							
Fluoride	0.89	mg/L	0.1	1		08/29/2024 17:51	
Method: USGS I-1750-85							
Total Dissolved Solids	10700	mg/L	10	1		09/04/2024 11:45	

## **Analysis Results Comments**

рΗ

Sample analyzed beyond holding time.

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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

 Lab ID:
 61346009
 Date Collected:
 08/28/2024 11:45
 Matrix:
 Groundwater

 Sample ID:
 Field Blank (FB)
 Date Received:
 08/29/2024 08:21
 Collector:
 MVTL Field Service

Temp @ Receipt (C): 3.7 Received on Ice: Yes

Temp @ Receipt (C): 3.7	Received or	lce: Yes					
Parameter	Results	Units	RDL	DF	Prepared	Analyzed	Qual
Method: ASTM D516-16							
Sulfate	<5	mg/L	5	1		09/04/2024 11:12	
Method: EPA 6010D							
Boron	<0.1	mg/L	0.1	1	08/29/2024 16:00	09/05/2024 10:57	
Calcium	<1	mg/L	1	1	08/29/2024 16:00	09/05/2024 10:13	
Method: SM4500 H+ B-2011							
рН	6.3	units	0.1	1		08/29/2024 17:56	*
Method: SM4500-CI-E 2011							
Chloride	<2.0	mg/L	2.0	1		09/05/2024 12:19	
Method: SM4500-F-C-2011							
Fluoride	<0.1	mg/L	0.1	1		08/29/2024 17:56	
Method: USGS I-1750-85							
Total Dissolved Solids	<10	mg/L	10	1		09/04/2024 11:45	

## **Analysis Results Comments**

рΗ

Sample analyzed beyond holding time.

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C Resul	ts Summary						WO #:	613	46
Sulfate QC Type	Original Sample ID	Blank Result.	Spike Amount	Units: mg/L	Spike Duplicate	Lower Control	Lipper Control Limit (%)	RPD (%)	RPD Limit (%)
FB			100	Recovery 102.0	% Recovery	Limit (%)	115		
10			100	103.0		85	115		
FB			100	103.0		85	115		
Få			100	108.0		85	115		
FIE			100	108.0		85	115		
10		.6							
10		16							
AD.		35							
AG.		d							
All .		15							
45/MSD	61345003		500	1163	116.5	85	115	0.0	.20
IS/MSD	61345005		500	96.7	94.7	85	(15	0.8	20
is/MSD	61684003		500	1122	112.8	85	115	0.4	20
HS/MSD	61684005		500	102.0	103.7	65	115	10	20
hloride				Units: mg/L					
ос туре	Original Sample ID	Blank Result	Spike Amount	Spike % Recovery	Spike Duplicate % Recovery	Lower Control Limit (%)	Upper Control Limit (%)	RPD (%)	RPD Limit (%)
10			30	100.0		90	330		
-			30	99.6		90	110		
rit			30	100.0		90	110		
ris -			30	99.1		90	110		
FB			30	99.8		50	110		
FB			30	98.5		50	110		
FB			30	98.5		90	iio		
FB			30	99.3		50	110		
Fil			30	99.9		80	110		
46		<2.0							
10		<2.0							
46		<2.0							
		40							





Chloride				Units:	mg/L					
QC Type	Original Sample ID	Blank Result	Spike Amount	Spike M Recovery		Spike Duplicate	Lower Control Limit (%)	Upper Control Limit (%)	RPD (%)	RPD Limit (%)
MB.		<2.0		The state of the s			and yet	and the		
MB		<2.0								
dis		<20								
AR		<2.0								
da		20								
AS/MBID	61324001		90	1.06.5		504,7	31	330	2.2	305
MS/MSD	61946016		90	120.€		122.5	80	120	0,7	26
Boron				Units:	mg/L					
QC Туре	Original Sample ID	Blank Result	Spike Amount	Spike % Recovery		Spite Duplicate Sin Recovery	Lower Control Limit (%)	Lipper Control Limit (%)	KPD (%)	RPD Limit (55)
FB-DE			0.4	111.0		зы несочегу	RS RS	115		
M-DE			0.4	1020			95	115		
AB		30.1								
Als		40.1								
DS/PDS0	61346001		E)	88.8		93.1	75	125	15	20
US/PUSU			-0	88.8				125	33.	301
OS/POSO	513A6006		X	111.0		)110	75	125	0.3	20
05/P050	61879001		4	94.9		500.0	75	125	1.3	20
Calcium			5.00	Units:	mg/L	-	3			
дс Туре	Original Sample ID	Blank Result	Spike Amount	5pikė % Recovery	-	Spike Duplicate % Recovery	Lower Control Limit (%)	Upper Control Limit (%)	RPD [%]	RPD Limit (%)
EB-ANI			100	:107.0			85.	115		
EBEAM			100	108.0			85	115		
As,		- W-								
ив		a.								
NIP.	61339001								1.9	-20
un	61345001								10	20
N/A	61946007								10	20
OS/POSD	5134600F		600	115.5		201	75	125	7.8	30
D5/PDSD	61679001		100	106,0		106.0	75	125	0.1	20
pH	Oraco Francisco	ment ton a	Color Lanc Co	Units:	units	Faits Bustier	I manufacture	House Cook -	uno mi	Britis
QC Type	Original Sample ID	Blank Result	Spike Amount	Spike W Recovery		Spike Duplicate % Recovery	Lower Control Limit (%) 58.33	Upper Control Limit (%) 101.67	KPD (%)	RPD Limit (%)
RM-PH			9	100,0			58.33	101.07		



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pH				Units:	units					
QC Type	Original Sample 10	Blank Result	Spike Amount	Spike % Recovery		Spike Duplicate  ** Recovery	Lower Control	Upper Control Limit (%)	RPD (%)	RPD Limit (%)
CRM-PH			6	99.7			98 33	101:67		
DUR	61345001								22	20
DUP	61346001								0.1	20
Fluoride				Units:	mg/L					
QC Type	Original Sample ID	Blank Result	Spike Amount	Spike W Recovery		Spike Duplicate % Recovery	Lower Control	Upper Control Limit (%)	RPD (%)	RPD Limit (%)
CRM-F			3,06	106,0			83,99	222.11		
18.5			0.5	104.0			90	330		
me			0.5	106.0			90	110		
riet.			0.5	3.000			90	110		
MIX #		60.1								
MB F		-00.1								
Millell		101.4								
MS/MSD	61345003		0.5	104.0		104.0	80	320	0.0	20
ws/MsD	61340002		0.5	76.0		0.00	80	120	1.8	20
Total Dissolv	ed Solids			Units:	mg/L					
QC Type	Original Sample ID	Blank Result	Spike Amount	Spike % Recovery		Spike Duplicate	Lower Control Limit (%)	Upper Control Limit (%)	RPD (%)	RPD Limit (%)
RM			736	2010			90.35	110.11		
мв		310								
our	61332001								46	20
SUF	61346009								Act	.20





Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

MI	2616 E. Br	ota Valley Te roadway Ave ND 58501 9720	esting La	borato	rie	5			W0:	613		ta Utiliti	es	Cha	ain of Custody Record
Report To: Attn:	MDU Brandon Schafer			CC:								Project Na	me:		MDU Heskett
Address:	400 N. 4th St											Event:			Fall 2024
Phone: Email:	Bismarck, ND 58501 701-391-3812 Brandon.Schafer@mdu	.com									-1	Sampled E	Ву:	20	4
	Sam	ple Information				2	Sample	Cont	ainers			Field Re	adings		
Lab Number	Sample ID	Date	Time	Sample Type	1 Liter Raw	500 mL HN03	500 mL HNO3 (filtered) 250 mL H2SO4				Temp (°C)	Spec. Cond.	на	Turbidity (NTU)	Analysis Required
001	MW13	28 Avy 24	0940	GW	Х						11.00	10,831	7.52	2.58	
002	MW1-90	28 41 24	1433	GW	х						11,66	12,062	7.30	0,64	
003	MW2-90	28 Am 24	1345	GW	Х						13.63	9186	7.52	0.31	
604	MW3-90	28 Ava 24	1257	GW	X	_					11.98	594%	7.58	1.56	
005	MW-44R	28 Avy 24	1028	GW	X	_					1661	9791	7.27	0,52	Boron, Calcium, Chloride
006	MW-80R	28 Avy 24	1216	GW	Х	_					10.56	6047	7.84	0.32	Fluoride, Sulfate, TDS, pl
007	MW-103	28 Aug 24	1120	GW	X						11.32	4944	7.66	2.66	(App. III, see
008	Dup 1	28 Aug 24	0940	GW	X	_					NA	NA	NA	NA	attachement)
009	Field Blank (FB)	28 Aug 24	1145	GW	X	X	+	-			NA	NA	NA	NA	
Comments:	-				1	Ш		1							

Temp (°C)

RO(Y/N

7°C/TM 805

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Received By

Date/Time

1AUg 24

Name

C. Canto

Relinquished By

Date/Time

29Ay24 0821 Location.

Eog-In

Walk In #2



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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

Monitoring Parameters, Frequency, and Network

Heskett Station Montana-Dakota Utilities Mandan, North Dakota

Spring Monitoring Points
Upgradient Wells (sample)
MWs: 13, 103, 44R

Downgradient Wells (sample)

MWs: 80R, 1-90, 2-90, 3-90

Water-Level Only

MWs: 102, 70, 101, 33, 104, 105

Fall Monitoring Points

Upgradient Wells (sample)

MWs: 13, 103, 44R

Downgradient Wells (sample)

MWs: 80R, 1-90, 2-90, 3-90

Water-Level Only

MWs: 102, 70, 101, 33, 104, 105

Water Level Monitoring: All Wells, semi-annually. Please note where the distance was taken. Ex) From top of riser to water surface 28.2 feet, riser is 2.5' above ground surface.

	Field Parameters (Alwa	ys)	
Appearance	Water Elevation	Well Depth	
Dissolved Oxygen	Turbidity	Temperature	
pH	Specific Conductance	Eh	

	Routine	Parameters (total, no	t dissolved)
	Fed. App. III	aka State App. I (Alwa	ys, unless noted)
Boron	Chloride	рН	Total Dissolved Solids (TDS)
Calcium	Fluoride	Sulfate	

	Fed. App. IV a	ka State App. II (Never	, unless noted)	
Antimony	Beryllium	Cobalt	Lithium	Selenium
Arsenic	Cadmium	Fluoride**	Mercury	Thallium
Barium	Chromium	Lead	Molybdenum	
	Rad	ium 226 and 228 Comb	ined	

<sup>\*</sup>App. III/I and IV/II should always be on separate CoC's and reports when sampling both

<sup>\*\*</sup>Fluoride is listed in both Appendices and should be reported on both, if necessary

Magnesium	Potassium
Manganese	SAR
Nitrate-Nitrite, as N	Silver
Phosphate	Sodium
	Manganese Nitrate-Nitrite, as N

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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

4			Eial	4 D	atask			Company:		<b>MDU Hes</b>	kett
MVTI	•		riei	uDa	atasi	ieet		Event:		Fall	2024
			G	roundwate	er Assessm	ent		Sample ID:		MW	13
2616 E. Broadway Ave, B	ismarck, ND							Sampling F	ersonal:	Jer	. /
Phone: (701) 258-	-9720									Jev	7
Weather Conditions	5:	Temp:	65	°F	Wind:	N	@ 5-10	)	Precip:	Sunny / R	artly Cloudy / Cloudy
	WELL INF	ORMATIO	N					SAN	IDLING IN	FORMATI	ON
Well Locked?	YES	(NO)	-		٦	Purging Me	thod:	Bladder	II LING III		Control Settings:
Well Labeled?	CYES	NO			1	Sampling M		Bladder		1	Purge: 3 Sec.
Repairs Necessary?					7	Dedicated B			NO	1	Recover: 5 7 Sec.
										-	PSI:
	ng Diameter:		2"								
	rements are										
Water Level B		29,4	15	ft	_		Bott	le List:			Duplicate Sample?
	op of Pump:			ft	4	1 Liter Raw				1	YES / NO
Water Level A	Vell Volume:			liters	4	500mL Nitric					Duplicate Sample ID:
	ent Method:		Water Level		-	1				1	21
ivieasurem	ent ivietnou.	Electric	water Level	indicator	_					1	Dupl
					FIE	LD READIN	IGS				<b>C</b> .
Stabilization Para		Temp.	Spec.	pH	DO	ORP	Turbidity	Water Level	Pumping	mL	Appearance or Comment
(3 Consecutiv	<u> </u>	(°C)	Cond.		(mg/L)	(mV)	(NTU)		Rate	Removed	Clarity, Color, Odor, Ect.
Purge Date	Time	±0.5°	±5%	±0.1	±10%	±10		(ft)	mL/Min		clear, slightly turbid, turbid
00 1 - 2.4	0910	Start of We		1 4 36	14/4	164.0					
28 Aug 24	0925	11.47	10,900	7.79	2.65	2-62110		29,95	100-0	1000.0	Clear
	0930	11.07	10,875	7.67	2.92	170.1	1.41	30,00	100.0	50.0	Clear
	0935	11.18	10,844	7.54	2.98	177.8	2.27	30.02	100.0	900.0	Clear
	0940	11.00	10,631	7.52	2.99	102,4	2,56	30.05	100,0	500.0	Clear
	0110	11.0	10,051	7.32		1000	2130	30,05	100,5	500.0	Cir
					+			-			
										<b></b>	
								<b></b>			
	Well St	abilized?	YES	NO		-		Total Vo	ume Purged	30000	mL
Sample Date	Time	Temp.	Spec.	рН	T		Turbidity				Appearance or Comment
		(°C)	Cond.	p			(NTU)				Clarity, Color, Odor, Ect.
28 Aug 24	0940	11.00	10,831	7.52			2-58				Clear
Comments:											

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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

MVT			Fiel	d Da	atash	1001		Company:		MDU Hes		
VIV I								Event:			1 2024	
			G	roundwate	er Assessme	ent		Sample ID:		1-	90	
2616 E. Broadway Ave, E	Bismarck, ND							Sampling P	ersonal:	,	hehr	
Phone: (701) 258												
Veather Condition	s:	Temp:	65	°F	Wind:	N	@5-10		Precip:	Sunny / Pa	artly Cloudy Cloudy	
	WELL INFO	ORMATIO	N					SAM	IPLING IN	FORMATI	ON	
Vell Locked?	YES	100			7	Purging Me	thod:	Bladder	ii Liito iit		Control Settin	ac.
Vell Labeled?	YES	NO			1	Sampling M		Bladder			Purge: 3	Se
epairs Necessary?					1		Equipment?		NO		Recover: 5 7	Se
						-				•	PSI: —	
	ng Diameter:		2"									
	irements are											
Water Level E			12	ft			Bott	le List:		]	Duplicate Sam	
	Top of Pump:			ft	1	1 Liter Raw					YES / (NC	
	Well Volume:			liters	1	500mL Nitric	:				Duplicate Samp	le ID:
										1	1	
Water Level A			33	ft	-	1						
	ent Method:		Water Level		1							
					FIE	LD READIN	IGS					
Measurem Stabilization Para	nent Method:	Electric		Indicator	DO	ORP	IGS Turbidity	Water Level	Pumping	mL	Appearance or Co	mment
Measurem Stabilization Para (3 Consecuti	nent Method: ameters (ve)	Temp.	Spec. Cond.	Indicator pH	DO (mg/L)	ORP (mV)		Water Level	Rate	mL Removed	Appearance or Co	
Measurem Stabilization Para (3 Consecuti Purge Date	ameters (ve)	Temp. (°C) ±0.5°	Spec. Cond. ±5%	Indicator	DO	ORP	Turbidity	Water Level				r, Ect.
Measurem Stabilization Para (3 Consecuti	ameters (ve) Time	Temp. (*C) ±0.5* Start of Wel	Spec. Cond. ±5% I Purge	pH ±0.1	DO (mg/L) ±10%	ORP (mV) ±10	Turbidity (NTU)	(ft)	Rate mL/Min	Removed	Clarity, Color, Odd clear, slightly turbio	r, Ect.
Measurem Stabilization Para (3 Consecuti	ameters ve) Time 1403	Temp. (*C) ±0.5° Start of Wel	Spec. Cond. ±5% I Purge	pH ±0.1	DO (mg/L) ±10%	ORP (mV) ±10	Turbidity (NTU)	(ft)	Rate mL/Min	Removed	Clarity, Color, Odd clear, slightly turbio	r, Ect.
Measurem Stabilization Para (3 Consecuti	Time 1403 1413	Temp. (*C) ±0.5° Start of Wel	Spec. Cond. ±5% I Purge 12,019 (2,003	pH ±0.1 국,53	DO (mg/L) ±10% Ο, 79 Ο, 68	ORP (mV) ±10	Turbidity (NTU)	(ft)	Rate mL/Min  (OO:O (OO:O)	(000.0 500.0	Clear, slightly turbio	r, Ect.
Measurem Stabilization Para (3 Consecuti	meters (ve) Time 1403 (1418 1423	Temp. (°C) ±0.5° Start of Wel 11.60 11.90 11.92	Spec.   Cond.   ±5%     Purge	pH ±0.1 국,53 국,44 국,3구	DO (mg/L) ±10% 0,79 0,68 0,82	ORP (mV) ±10 193,0 189,8 189,0	7.57 0.69	(ft)	Rate mL/Min  [W.O [M.O]	Removed	Clear, slightly turbic	r, Ect.
Measurem Stabilization Para (3 Consecuti Purge Date	meters  ameters  ve)    Time	Temp. (*C) ±0.5"   Start of Wel   11.60   11.90   11.92   11.76	Spec.   Cond.   ±5%     Purge	pH ±0.1 국,53 국,44 국,3구 국,33	00 (mg/L) ±10%  0.79 0.68 0.82	ORP (mV) ±10 193,0 109,8 109,0 187,3	7.57 0.69 1.21	(ft)   11, 18   11, 25   11, 28   11, 29	(00.0 (00.0 (00.0 (00.0 (00.0	Removed   /000.0	Clarity, Color, Odd clear, slightly turbio Clear Clear Clear	r, Ect.
Measurem Stabilization Para (3 Consecuti Purge Date	meters (ve) Time 1403 (1418 1423	Temp. (°C) ±0.5° Start of Wel 11.60 11.90 11.92	Spec.   Cond.   ±5%     Purge	pH ±0.1 국,53 국,44 국,3구	DO (mg/L) ±10% 0,79 0,68 0,82	ORP (mV) ±10 193,0 189,8 189,0	7.57 0.69	(ft)	Rate mL/Min  [W.O [M.O]	Removed	Clear, slightly turbic	r, Ect.
Measurem Stabilization Para (3 Consecuti	meters  ameters  ve)    Time	Temp. (*C) ±0.5"   Start of Wel   11.60   11.90   11.92   11.76	Spec.   Cond.   ±5%     Purge	pH ±0.1 국,53 국,44 국,3구 국,33	00 (mg/L) ±10%  0.79 0.68 0.82	ORP (mV) ±10 193,0 109,8 109,0 187,3	7.57 0.69 1.21	(ft)   11, 18   11, 25   11, 28   11, 29	(00.0 (00.0 (00.0 (00.0 (00.0	Removed   /000.0	Clarity, Color, Odd clear, slightly turbio Clear Clear Clear	r, Ect.
Measurem Stabilization Para (3 Consecuti	meters  ameters  ve)    Time	Temp. (*C) ±0.5"   Start of Wel   11.60   11.90   11.92   11.76	Spec.   Cond.   ±5%     Purge	pH ±0.1 국,53 국,44 국,3구 국,33	00 (mg/L) ±10%  0.79 0.68 0.82	ORP (mV) ±10 193,0 109,8 109,0 187,3	7.57 0.69 1.21	(ft)   11, 18   11, 25   11, 28   11, 29	(00.0 (00.0 (00.0 (00.0 (00.0	Removed   /000.0	Clarity, Color, Odd clear, slightly turbio Clear Clear Clear	r, Ect.
Measurem Stabilization Para (3 Consecuti	meters  ameters  ve)    Time	Temp. (*C) ±0.5"   Start of Wel   11.60   11.90   11.92   11.76	Spec.   Cond.   ±5%     Purge	pH ±0.1 국,53 국,44 국,3구 국,33	00 (mg/L) ±10%  0.79 0.68 0.82	ORP (mV) ±10 193,0 109,8 109,0 187,3	7.57 0.69 1.21	(ft)   11, 18   11, 25   11, 28   11, 29	(00.0 (00.0 (00.0 (00.0 (00.0	Removed   /000.0	Clarity, Color, Odd clear, slightly turbio Clear Clear Clear	r, Ect.
Measurem Stabilization Para (3 Consecuti	meters  ameters  ve)    Time	Temp. (*C) ±0.5"   Start of Wel   11.60   11.90   11.92   11.76	Spec.   Cond.   ±5%     Purge	pH ±0.1 국,53 국,44 국,3구 국,33	00 (mg/L) ±10%  0.79 0.68 0.82	ORP (mV) ±10 193,0 109,8 109,0 187,3	7.57 0.69 1.21	(ft)   11, 18   11, 25   11, 28   11, 29	(00.0 (00.0 (00.0 (00.0 (00.0	Removed   /000.0	Clarity, Color, Odd clear, slightly turbio Clear Clear Clear	r, Ect.
Measurem Stabilization Para (3 Consecuti	ameters ve) Time 1403 1413 1418 1423 1428 (433	Temp. (*C) ±0.5"   Start of Wel   11.60   11.90   11.92   11.76	Spec.   Cond.   ±5%     Purge	pH ±0.1 국,53 국,44 국,3구 국,33	00 (mg/L) ±10%  0.79 0.68 0.82	ORP (mV) ±10 193,0 109,8 109,0 187,3	7.57 0.69 1.21	(ft)	(00.0 (00.0 (00.0 (00.0 (00.0	(000.0   500.0   500.0   500.0   500.0	Clarity, Color, Odd clear, slightly turbio Clear Clear Clear	r, Ect.
Measurem Stabilization Para (3 Consecuti Purge Date 26 Aug 24	meters (ve) Time 1403 1413 1418 1423 1428 [433]	Temp.   Temp	Spec.   Cond.   ±5%   Purge   12,019   (2,003   17,052   12,109   12,402   12,402   12,402   12,402   12,402   12,402   13,402   14,402	pH   ±0.1     7.53     1.44       1.37       1.37       1.37	00 (mg/L) ±10%  0.79 0.68 0.82	ORP (mV) ±10 193,0 109,8 109,0 187,3	7.57 0.69 1.21	(ft)	Rate   mL/Min   (\omega_1\in O)   (\omega_1\in	(000.0   500.0   500.0   500.0   500.0	Clarity, Color, Odd clear, slightly turbic Clear	r, Ect. , turbid
Measurem Stabilization Para (3 Consecuti	ameters ve) Time 1403 1413 1418 1423 1428 (433	Temp. (°C) ±0.5° Start of Wel II. 60 II. 90 II. 92 II. 70 III. 60	Spec.   Cond.   ±5%     Purge   12,019   (2,003   12,109   12,109   12,109   12,109   12,109   12,109   12,109   12,109   12,109   13,100   14,10	pH ±0.1 국,53 국,44 국,3구 국,33	00 (mg/L) ±10%  0.79 0.68 0.82	ORP (mV) ±10 193,0 109,8 109,0 187,3	7.57 0.69 7.21 0.64 0.64	(ft)	Rate   mL/Min   (\omega_1\in O)   (\omega_1\in	(000.0   500.0   500.0   500.0   500.0	Clarity, Color, Ode clear, slightly turbic Clear	rr, Ect. I, turbid

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Client: Account #: 2800 Montana-Dakota Utilities - Bismarck



## Field Datasheet

Company: **MDU** Heskett Fall 2024 Event: Sample ID: 2-90 Sampling Personal:

**Weather Conditions:** ₹o °F Temp: Wind: N@5-10 Sunny / Partly Cloudy / Cloudy Precip: WELL INFORMATION SAMPLING INFORMATION Well Locked? YES NO Purging Method: Bladder Control Settings: YES Well Labeled? NO Sampling Method: Bladder Purge: Sec. Repairs Necessary? Dedicated Equipment? (YES) NO Recover: 58 Sec. Casing Diameter: Measurements are from top of well riser Water Level Before Purge: 20,38 Bottle List: Duplicate Sample? Depth to Top of Pump: ft 1 Liter Raw Well Volume liters Duplicate Sample ID: Water Level After Sample Zo.85 ft
Electric Water Level Indicator Measurement Method: FIELD READINGS Stabilization Parameters DO mL Appearance or Comment pH Water Level (3 Consecutive) (°C) Cond (NTU) Rate (mV) Clarity, Color, Odor, Ect. **Purge Date** Time ±0.1 ±0.5 ±5% ±10% ±10 mL/Min clear, slightly turbid, turbid 1320 Start of Well Purge 28 Aug 24 1325 15,47 8931 15B,B 4.29 0,52 100,0 Clear 3.96 3.99 3.65 3.66 7.55 1330 13,89 9160 192.0 199.3 204.3 0.21 20.65 0.001 500.0 Cler 13,95 1335 9166 0.23 20.78 100.0 500,0 Clear 7,55 500.0 Clear 13.63 1345 9186 0.31 20 65 100.0 20B. 1 500.0 Clear Well Stabilized? (YES) NO Total Volume Purged: 2500,0

Sample Date	Time	Time Temp.	(°C) Cond. pH	pH	Turbidity	Appearance or Comment
		(°C)		(NTU)	Clarity, Color, Odor, Ect.	
78 Ayry	1345	13.63	9186	7.52	0,31	Clear
Comments:						

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Friday, September 20, 2024 4:04:23 PM Report Date:



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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

			Eial	4 0	atask	200+		Company:		MDU Hesi	kett
MVTI			riei	uDa	atasi	ieet		Event:		Fall	2024
	•		G	roundwate	er Assessm	ent		Sample ID:		3	-90
2616 E. Broadway Ave, B	ismarck, ND							Sampling F	ersonal:		5th
Phone: (701) 258-	9720										
<b>Neather Conditions</b>	:	Temp:	70	°F	Wind:	N)	@ 5-16		Precip:	Sunny /Pa	artly Cloudy / Cloudy
	WELL INFO	ORMATIO	N						IDI ING IN	FORMATI	
Well Locked?	YES	NO			7	Purging Me	thod:	Bladder	IF LING IN	CKIVIATI	Control Settings:
Well Labeled?	YES	NO			1	Sampling N		Bladder			Purge: Z Sec.
Repairs Necessary?	-				1		Equipment?		NO		Recover: SB Sec.
										,	PSI:
	ng Diameter:		2"								
	rements are										
Water Level B		181		ft			Bott	le List:		]	Duplicate Sample?
	op of Pump:	20.	20	ft	4	1 Liter Raw				1	YES / (NO)
	Vell Volume:	10	-	liters	4	500mL Nitrio				1	Duplicate Sample ID:
Water Level A	fter Sample: ent Method:		、S ピ Water Level	ft	4	1					
ivieasurem	ent ivietnoa:	Electric	water Level	indicator	_					]	
					FIE	LD READIN	NGS	1.			
Stabilization Para		Temp.	Spec.	pН	DO	ORP	Turbidity	Water Level	Pumping	mL	Appearance or Comment
(3 Consecutiv		(°C)	Cond.		(mg/L)	(mV)	(NTU)		Rate	Removed	Clarity, Color, Odor, Ect.
Purge Date	Time	±0.5°	±5%	±0.1	±10%	±10		(ft)	mL/Min		clear, slightly turbid, turbid
001 24		Start of Wel									
28 Aug 24	1237	12.65	5881	7.76	1.14	8.4	14.37	18.55	100,0	500.0	Clear
		12.26	5937	7.76	1.47	-14.8	3,37	18,56	100.0	500.0	Clear
	1247	11,99	5934	7.67	1.42	-20.1	2,62	18,57	100.0	500.0	Clesy
	1252	12,23	5925	7.62	1.40	-16.3	3,49	18,58	100,0	500.0	Clear
	1651	(III)	59'49	7.50	1,49	4 3,5	1.56	18,58	100.0	500.0	Clear
					+						
	<u> </u>		-	-	+	-		-			
						+		_			
						<del>                                     </del>	-	+			
	Well Sta	abilized?	VES	NO				Total Vo	lume Purged:	2500.0	mL
Sample Date	Time	Temp.	Spec.	рН	T	T	Turbidity				Appearance or Comment
Jampie Date	iiile	(°C)	Cond.	рп			(NTU)				Clarity, Color, Odor, Ect.
28 Aug 24	1257	11.98	5949	7.58			1.56				Clear
Comments:											***************************************

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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

MVT			Fie	d Da	atasł	neet		Company:		MDU Hes			
					er Assessm						2024		
			G	roundwate	er Assessm	outipic ib.				MW 4	14K		
2616 E. Broadway Ave,								Sampling P	ersonal:		Th		
Phone: (701) 258 Weather Condition		Temp:		0F	Min d.								
vveather Condition	5.	remp:	65	F	Wind:	N	@5-1	0	Precip:	Sunny / Pa	artly Cloudy / Cloudy		
	WELL INFO		N		_			SAN	IPLING IN	FORMATI	ON		
Well Locked?	YES	(NO)				Purging Me		Bladder			Control Settings:		
Well Labeled?	MES	NO			1	Sampling N		Bladder			Purge: 3 Sec		
Repairs Necessary?						Dedicated	Equipment?	Œ	NO		Recover: 57 Sec		
Casi	ng Diameter:	-	2"		-						PSI:		
	rements are				-								
Water Level I				ft	-		Pott	lo Liet:		1	Durallianta Carralla 2		
						1 Liter Raw	Bottle List: Duplicate Sar						
	Well Volume:	_		liters	1	500mL Nitrio					Duplicate Sample ID:		
Water Level	After Sample:	26	,20	ft	1						Duplicate Jumple 15.		
Measurem	Measurement Method: Electric Water Level Indicato				1								
			×		FIF	LD READIN	vics			•	And the first		
Stabilization Para	ameters	Temp.	Spec.	T	T DO	ORP	Turbidity		Pumping	mL	Appearance or Comment		
(3 Consecuti	ve)	(°C)	Cond.	pH	(mg/L)	(mV)	(NTU)	Water Level	Rate	Removed	Clarity, Color, Odor, Ect.		
Purge Date	Time	±0.5°	±5%	±0.1	±10%	±10		(ft)	mL/Min		clear, slightly turbid, turbid		
28 Aug 24	1003	Start of Wel											
20 40321	1013	11,60	9766	7.32	0.30	180.0	0.59	26.16	100,0	1000.0	Clear		
	1018	11,73	9801	7.28	0.16	168.8	0,54	26,17	100.0	6,082	Clear		
	1023	11.70	9788	7.28	0,10	161,7	0,59	26.19	100:0	500.0	Clear		
	1058	11,61	9791	7.27	0.06	165.0	0,52	26,20	100.0	500.0	Cles		
						+	-						
				-	+	-		-					
				+	+								
				<b>†</b>	1								
	Well Sta	abilized?	VES	NO	•		-	Total Vol	ume Purged:	2500.0	mL		
	Time	Temp.	Spec.	pH	T		Turbidity				Appearance or Comment		
Sample Date						1	(417711)						
Sample Date	1028	(°C)	9791	7.27			(NTU)				Clarity, Color, Odor, Ect.		

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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

1111	•		Eial	40	atask	200+		Company:		MDU Hes	kett
MVT	->		LIGI	uDa	ıtası	ieet		Event:		Fall	2024
	4		Gi	roundwate	er Assessm	ent		Sample ID:		М	WBOR
2616 E. Broadway Ave, I	Bismarck, ND							Sampling P	ersonal:		Jan
Phone: (701) 258	3-9720										119
<b>Veather Condition</b>		Temp:	65	°F	Wind:		1@ 5-10	)	Precip:	Sunny / R	artly Cloudy / Cloudy
	WELL INF	ORMATIO								FORMATI	-
Vell Locked?	YES	400	•		7	Purging Me	othod:	Bladder	IF LING IN	CKIVIATI	Control Settings:
Well Labeled?	YES	NO			1	Sampling N		Bladder			Purge: 3 Sec
epairs Necessary?	100	- 110			1		Equipment?		NO	1	Recover: 57 Se
.,					1	- Concented	aquipment.	(4)		1	PSI:
Casi	ng Diameter:	2	"		1						1.01.
Measu	rements are	from top of	well riser		1						
Water Level 8	Before Purge:	13.5	0	ft	1		Bott	le List:		1	Duplicate Sample?
Depth to Top of Pump: — ft					1	1 Liter Raw				1	YES / NO>
Well Volume: — liters						500mL Nitri	c				Duplicate Sample ID:
[3, 7				ft		1					
Measurem	ent Method	Electric \	Nater Level	Indicator							
					FIE	LD READI	NGS				N
Stabilization Para		Temp.	Spec.	рН	DO	ORP	Turbidity	Water Level	Pumping	mL	Appearance or Comment
(3 Consecuti	ive)	(°C)	Cond.	pn	(mg/L)	(mV)	(NTU)	water Level	Rate	Removed	Clarity, Color, Odor, Ect.
Purge Date	Time	±0.5°	±5%	±0.1	±10%	±10		(ft)	mL/Min		clear, slightly turbid, turbid
1 24	1141	Start of Well									
28 Az24	IIZ /	10.78	6027	7.97	0.10	158.3	0.39	13,59	100,0	0.0001	Clear
	1156	10,90	6034	7.91	0,00	146.1	0.23	13,68	100.0	50.0	Clear
	1201	10,59	6043	7.90	0,00	134.8	0.42	13,73	100.0	500,0	Clear
	1206	10.63	6040	7.68	0.00	126.0	0.55	13.BO	100.00	500.0	Clear
	1211	10,70	6057	7.85	0,00	120.4	0.29	11.88	100,0	500,0	Clear
	1216	10.56	6047	7.84	0.00	117.8	0.32	13,95	100.0	500,0	Clear
		-									
						-		-			
		-			-	-	+				
	Well St	abilized?	YES	NO				Total Vo	lume Purged:	3500.2	mL .
Committe Date	T	Temp.	Spec.		T -	T	Turbidity			1	Appearance or Comment
Sample Date	Time	(°C)	Cond.	pH			(NTU)				Clarity, Color, Odor, Ect.
284924	1216	10,56	6047	7.84			0,32				Cles

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field Blank@ 1145

Comments:





Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

MVT			Fiel	d Da	atask	neet		Company: Event:		MDU Hest	2024
	4		G	roundwate	r Assessm	ent		Sample ID:		-	16103
2616 E. Broadway Ave, E	Bismarck, ND							Sampling P	ersonal:		
Phone: (701) 258	-9720										The same of the sa
<b>Weather Condition</b>	s:	Temp:	65	°F	Wind:	P	@5-10	2	Precip:	Sunny / Pa	artly Cloudy / Cloudy
	WELL INFO	ORMATIO	N					SAN	IPLING IN	FORMATI	ON
Vell Locked?	YES	(ND)			1	Purging Me	thod:	Bladder		]	Control Settings:
Vell Labeled?	(YES)	NO			1	Sampling N		Bladder		1	Purge: 3 Se
Repairs Necessary?					]	Dedicated I	quipment?	(YES	NO	]	Recover: 57 Se
Casi	ng Diameter:		2"		1						PSI:
	rements are				1						
Water Level E		29,1	9	ft	1		Bott	le List:		1	Duplicate Sample?
	Top of Pump:			ft		1 Liter Raw				1	YES / NO
	Well Volume:			liters	1	500mL Nitrio	:				Duplicate Sample ID:
Water Level A			0,50	ft	1						
Measurem	ent Method:	Electric	Water Level	Indicator	J					1	
						LD READIN					
Stabilization Para		Temp.	Spec.	pH	DO	ORP	Turbidity	Water Level	Pumping	mL	Appearance or Comment
(3 Consecuti	Time	(°C) ±0.5°	Cond.	±0.1	(mg/L) ±10%	(mV) ±10	(NTU)		Rate	Removed	Clarity, Color, Odor, Ect.
	1055	Start of Wel		10.1	110%	110		(ft)	mL/Min		clear, slightly turbid, turbid
28 Aug 24	1105	11.68	5064	7.77	4.36	232.1	1.06	29,92	100,0	1000.0	1.61.
,	1110	11.50	5052	7.72	4.38	230.6	1:11	30.15	100.0	500.0	Clear
	1115	11.25	5033	7,68	4.29	234.2	2.14	30.36	100.0	6.62	Clery
	1120	11.32	4944	7.66	4,27	239.3	2.66	30.46	100.0	500.0	Cless
					+			_			
								-			
								<del>                                     </del>			
	Well St	abilized?	YES	NO				Total Vo	ume Purged	2500,0	mL
Sample Date	Time	Temp.	Spec.	рН		T	Turbidity				Appearance or Comment
201	112.0	(°C)	Cond.		<del>                                     </del>	+	(NTU)	-			Clarity, Color, Odor, Ect.
28 Ay 24	1120	11,32	4944	7.66	1	1	2.66	1		1	Clear

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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

MVI	
	4
 	Discount

### **Field Datasheet**

Surface water Assessment

Company: MDU Heskett
Event: Fall 2024

Sampling Personal: Jan Ma

ather Condition	ns: Temp:	65	°F	Wind:	N	@5-10	Precip:	Sunny / Partly Cloudy / Cloudy
Well ID	Date	Time	Casing Diameter	Water Level (ft)			Cor	nments
MW70		1045	2"	19,43				
MW33		1228	2"	39,94				
MW101	28 Aug 24	1047	2"	35.05				
MW102		1043	2"	15.55				
MW104		1441	2"	13.08				
MW105		1225	2"	12.40				

MVTL guarantees the accuracy of the analysis done on the sample submitted for testing. It is not possible for MVTL to guarantee that a test result obtained on a particular sample will be the same on any other sample unless all conditions affecting the sample are the same, including sampling by MVTL. As a mutual protection to clients, the public and ourselves, all reports are submitted as the confidential property of clients, and authorization for publication of statements, conclusions or extracts from or regarding our reports is reserved pending our written approval.



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2616 East Broadway Ave. ~ Bismarck, ND 58501 ~ 800-279-6885 ~ Fax 701-258-9724
1201 Lincoln Hwy. ~ Nevada, IA 50201 ~ 800-362-0855 ~ Fax 515-382-3885

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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

Workorder: MDU Heskett (72300) PO: 200301

Brandon Schafer Montana-Dakota Utilities Co. 400 North Fourth Street Bismarck, ND 58501

#### **Certificate of Analysis**

#### **Approval**

All data reported has been reviewed and approved by:



Claudette Carroll, Lab Manager Bismarck, ND

Analyses performed under Minnesota Department of Health Accreditation conforms to the current TNI standards.

NEW ULM LAB CERTIFICATIONS: MN LAB # 027-015-125 ND WW/DW # R-040

BISMARCK LAB CERTIFICATIONS: MN LAB # 038-999-267 ND W/DW # ND-016

#### **Workorder Comments**

All analytes with dilution factors greater than 1 (displayed in DF column) required dilution due to matrix or high concentration of target analyte unless otherwise noted and reporting limits (RDL column) have been adjusted accordingly.

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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

 Lab ID:
 72300001
 Date Collected:
 11/26/2024 16:55
 Matrix:
 Groundwater

 Sample ID:
 MW13
 Date Received:
 11/26/2024 17:30
 Collector:
 MVTL Field Service

Temp @ Receipt (C): 0.9 Received on Ice: Yes

Parameter	Results	Units	RDL	DF	Prepared	Analyzed	Qual
Method: 120.1							
Specific Conductance - Field	11505	umhos/cm	1	1		11/26/2024 16:55	
Method: 150.2							
pH - Field	6.93	units	0.01	1		11/26/2024 16:55	
Method: 170.1							
Temperature - Field C	6.94	degrees C		1		11/26/2024 16:55	
Method: SM4500 H+ B-2011							
pH	7.4	units	0.1	1		11/27/2024 18:55	*

#### **Analysis Results Comments**

pН



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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

 Lab ID:
 72300002
 Date Collected:
 11/26/2024 14:32
 Matrix:
 Groundwater

 Sample ID:
 MW1-90
 Date Received:
 11/26/2024 17:30
 Collector:
 MVTL Field Service

Temp @ Receipt (C): 0.9 Received on Ice: Yes

1 10 111 11 ( )							
Parameter	Results	Units	RDL	DF	Prepared	Analyzed	Qual
Method: 120.1							
Specific Conductance - Field	12894	umhos/cm	1	1		11/26/2024 14:32	
Method: 150.2							
		••	0.04			44/00/0004 44 00	
pH - Field	6.84	units	0.01	1		11/26/2024 14:32	
Method: 170.1							
Temperature - Field C	9.09	degrees C		1		11/26/2024 14:32	
Method: SM4500 H+ B-2011							
	<b>-</b> 4		0.4	4		44/07/0004 40 00	*
pH	7.4	units	0.1	1		11/27/2024 19:00	•

#### **Analysis Results Comments**

pН



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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

 Lab ID:
 72300003
 Date Collected:
 11/26/2024 13:55
 Matrix:
 Groundwater

 Sample ID:
 MW2-90
 Date Received:
 11/26/2024 17:30
 Collector:
 MVTL Field Service

Temp @ Receipt (C): 0.9 Received on Ice: Yes

Results	Units	RDL	DF	Prepared	Analyzed	Qual
10043	umhos/cm	1	1		11/26/2024 13:55	
6.97	units	0.01	1		11/26/2024 13:55	
4.42	dograda C		1		11/26/2024 12:55	
4.42	degrees C		1		11/20/2024 13.33	
7.6	units	0.1	1		11/27/2024 19:06	*
	10043 6.97 4.42	10043 umhos/cm 6.97 units 4.42 degrees C	10043 umhos/cm 1 6.97 units 0.01 4.42 degrees C	10043 umhos/cm 1 1 6.97 units 0.01 1 4.42 degrees C 1	10043 umhos/cm 1 1 6.97 units 0.01 1 4.42 degrees C 1	10043       umhos/cm       1       1       11/26/2024 13:55         6.97       units       0.01       1       11/26/2024 13:55         4.42       degrees C       1       11/26/2024 13:55

#### **Analysis Results Comments**

pН



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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

 Lab ID:
 72300004
 Date Collected:
 11/26/2024 13:10
 Matrix:
 Groundwater

 Sample ID:
 MW3-90
 Date Received:
 11/26/2024 17:30
 Collector:
 MVTL Field Service

Temp @ Receipt (C): 0.9 Received on Ice: Yes

ed Qual
2024 13:10
2024 13:10
2024 13:10
2024 09:29
2024 19:12 *

#### **Analysis Results Comments**

рΗ



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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

 Lab ID:
 72300005
 Date Collected:
 11/26/2024 16:20
 Matrix:
 Groundwater

 Sample ID:
 MW-44R
 Date Received:
 11/26/2024 17:30
 Collector:
 MVTL Field Service

Temp @ Receipt (C): 0.9 Received on Ice: Yes

1 0 11 11 7							
Parameter	Results	Units	RDL	DF	Prepared	Analyzed	Qual
Method: 120.1							
Specific Conductance - Field	10604	umhos/cm	1	1		11/26/2024 16:20	
Method: 150.2							
pH - Field	6.61	units	0.01	1		11/26/2024 16:20	
Method: 170.1							
Temperature - Field C	6.87	degrees C		1		11/26/2024 16:20	
Temperature Tiola 6	0.07	acgrees e		•		11/20/2024 10:20	
Mathada CM4500 III D 2044							
Method: SM4500 H+ B-2011							
pH	7.2	units	0.1	1		11/27/2024 19:18	*

#### **Analysis Results Comments**

pН



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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

 Lab ID:
 72300006
 Date Collected:
 11/26/2024 15:10
 Matrix:
 Groundwater

 Sample ID:
 MW-80R
 Date Received:
 11/26/2024 17:30
 Collector:
 MVTL Field Service

Temp @ Receipt (C): 0.9 Received on Ice: Yes

1 10 111 11 ( )							
Parameter	Results	Units	RDL	DF	Prepared	Analyzed	Qual
Method: 120.1							
Specific Conductance - Field	6251	umhos/cm	1	1		11/26/2024 15:10	
Method: 150.2							
		.,	0.04			44/00/0004 45 40	
pH - Field	6.96	units	0.01	1		11/26/2024 15:10	
Method: 170.1							
Temperature - Field C	8.03	degrees C		1		11/26/2024 15:10	
		-					
Method: SM4500 H+ B-2011							
	7.5		0.4	4		44/07/0004 40 00	*
pH	7.5	units	0.1	1		11/27/2024 19:23	•

#### **Analysis Results Comments**

pН



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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

**Analytical Results** 

 Lab ID:
 72300007
 Date Collected:
 11/26/2024 15:46
 Matrix:
 Groundwater

 Sample ID:
 MW-103
 Date Received:
 11/26/2024 17:30
 Collector:
 MVTL Field Service

Temp @ Receipt (C): 0.9 Received on Ice: Yes

Parameter	Results	Units	RDL	DF	Prepared	Analyzed	Qual
Method: 120.1							
Specific Conductance - Field	5584	umhos/cm	1	1		11/26/2024 15:46	
Method: 150.2							
pH - Field	6.84	units	0.01	1		11/26/2024 15:46	
Method: 170.1							
Temperature - Field C	7.02	degrees C		1		11/26/2024 15:46	
Method: SM4500 H+ B-2011							
pH	7.5	units	0.1	1		11/27/2024 19:29	*

#### **Analysis Results Comments**

pН



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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

-	ts Summary								-
Calcium				Units: mg/L					
(С Туре	Original Sample ID	Blank Result.	Spike Amount	Spike % Recovery	Spike Duplicate % Recovery	Lower Control Limit (%)	Lipper Control Limit (%)	RPD (%)	RPD Limit (%)
FBI-MAI			100	106.0		RS	115		
li)		si.							
DS/PDSD	72148001		100	92.9	89.9	75	125	10	20
UP.	72300004							3.2	20
05/PDS0	72583001		100	102.0	102 H	75	125	ŭ:	20
Н				Units: units					
IC Type	Original Sample ID	Blank Result	Spike Amount	Spike % Recovery	Spike Duplicate % Recovery	Lower Control Limit (%)	Lipper Control Limit (%)	RPD (%)	RPD Limit (%)
RM-PH			6	95.2		98.33	101.67		
RM-PH			0	99.0		98.33	101.67		
RM-PH			ă.	99.5		98.33	101.67		
UP	72287001							0.5	20
our-	72300002							0.3	20





Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

MI	2616 E. B	ota Valley Te roadway Ave , ND 58501 9720	esting La	borato	rie	5				Mon NO:	tan 72:	a – Dal 300	Kot	a Utilitie	S	Cha	ain of Custody Record
Report To: Attn:	MDU Brandon Schafer			CC:										Project Na	me:		MDU Heskett
Address:	400 N. 4th St													Event:			Fall 2024
Phone: Email:	Bismarck, ND 58501 701-391-3812 Brandon.Schafer@mdu	.com												Sampled B	y:	J.	M
	Sam	ple Information	1				Sar	nple (	Conta	iners	, and			Field Re	adings		
Lab Number	Sample ID	Date	Time	Sample Type	1 Liter Raw	500 mL HNO3	500 mL HNO3 (filtered)	250 mL H2SO4				Temp (*C)		Spec. Cond.	Hd	Turbidity (NTU)	Analysis Required
001	MW13	26 Nov 24	1655	GW	X	L	Н	+	Н	+	$\perp$	6,90		11,505	6.93	1.42	pH
002	MW1-90 MW2-90	26 NW 24	1432	GW	X	-	Н	+	++	+	+	9,0		12,894	6.84	954	pH
004	MW3-90	26 Nov 24	1335	GW	1	-	Н	+	+	+	+	5,19	_	6245	6.84	0.45	pH pH, Calcium
005	MW-44R	26 Nav 24	1620	GW	x	-	Н	+	+	+	+	6.8	_	10,604	6.61	0.14	pH calcium
000	MW-80R	26 Nw 24	1510	GW	x	-	Н	+	+	+	+	8,0		6251	6.96	0.11	pH
007	MW-103	26 Nov24	1546	GW	x	$\vdash$	П	$\top$	П	$\top$	T	7.5		5584	6.84	0.27	
															<u> </u>		
												11					
							Π	T									

1 Log In O.9 °C/TM 805 Yace / yearly 2 7700 201
2 Wark in #D ROLYM Yace / yearly 2 7700 201

Temp (°C)

Received By

Date/Time

Name

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Report Date: Monday, December 9, 2024 9:11:13 AM

Comments:

Relinquished By

Name

Date/Time

Location





Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

MVT			Fiel	a Da	atash	neet		Company: Event:		MDU Hesk	2024
			Gr	oundwate	er Assessme	ent		Sample ID:		/3	LULY
2616 E. Broadway Ave,	Bismarck, ND		-					Sampling P	ersonal:	Jar	_
Phone: (701) 25										V 11 6	7
eather Condition		Temp:	20	°F	Wind:	N	@5-10		Precip:	Sunny / Ra	irtly Cloudy / Cloudy
	WELL INF	ORMATIO	N					SAM	PI ING IN	FORMATION	ON
ell Locked?	YES				7	Purging Me	thod:	Bladder	ii Liivo iiv		Control Settings:
ell Labeled?	YES)	NO			1	Sampling M		Bladder			Purge: 4 Se
pairs Necessary?					1	Dedicated B	Equipment?	YES	NO		Recover:56 Se
											PSI:
	ing Diameter:		2"		1			`			
	urements are			4	4					1	
	Before Purge:			ft	4		Bott	le List:			Duplicate Sample?
	Top of Pump: Well Volume:			liters	4	1 Liter Raw 500mL Nitrio					YES / NO  Duplicate Sample ID:
	After Sample:		10	ft	-	SCHILL MILLIO					Duplicate Sample ID:
	nent Method:		Water Level		-						_
Wicosurer	nent wicthou.									ı	
Cr. Lilliania B						LD READIN					
Stabilization Par		Temp.	Spec.	pН	DO	ORP	Turbidity	Water Level	Pumping	mL	Appearance or Comment
(3 Consecut	Time	(°C) ±0.5°	Cond.	±0.1	(mg/L) ±10%	(mV) ±10	(NTU)	(ft)	Rate mL/Min	Removed	Clarity, Color, Odor, Ect.
	1630	Start of Wel		10.1	110%	110		(10)	mt/wiiii		clear, slightly turbid, turbid
6 Nov 24	1635	6.95	11,591	6.95	1.40	170,1	2.03	30,70	100,0	500,0	Clea
	1640	6.91	11,570	6.93	0.70	160,5	1,02	30,85	100,0	50.0	Clear
	1645	6.80	11.471	6.92	0.72	162,5	0.66	30.96	(00.0)	500.0	Clear
				6.92	0.66	1666	0.74	31.10	100,0	500.0	Clear
		6.94	111 515								Clear
	1650	6,94	11,515					3111	100.0	500.0	
		6,94	11,515	6.93	0,69	168,1	1,42	31,11	/30,0	500.0	Club
	1650							31,11	/30,0	5,00.0	01022
	1650							31,11	/00,0	5,0.0	0.002
	1650							31,11	/30,0	5,00.0	
	1650							31,11	/30.0	5,00.0	
	1650								lume Purged:		mL.
Sample Date	II/SO II/SS	G,94	11,505	6.93 NO							ml.  Appearance or Comment
Sample Date	1650	6.94	(1,50S	6.93			1,42				mL .

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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

	-		T:-I	40		4		Company:		MDU Hesk	cett
MVTL			riei	a Da	atash	ieet		Event:		Fall	2024
			Gi	roundwate	er Assessme	ent		Sample ID:		1-9	0,
2616 E. Broadway Ave, Bi	smarck, ND							Sampling P	ersonal:	J-	2 ch -
Phone: (701) 258-											
Weather Conditions	:	Temp:	15	°F	Wind:	N	@5-10		Precip:	Sunny / Pa	artly Cloudy / Cloudy
	WELL INFO	ORMATIO	N					SAN	IPLING IN	FORMATIO	ON
Well Locked?	YES	NO)			]	Purging Me	thod:	Bladder			Control Settings:
Well Labeled?	YES)	NO			]	Sampling M		Bladder			Purge: 2 Sec.
Repairs Necessary?					1	Dedicated E	quipment?	(YES)	NO		Recover: Sec.
Cacin	g Diameter:		,"		-						PSI: —
	rements are		•		-						
Water Level Be				ft	1		Bott	le List:		1	Duplicate Sample?
	op of Pump:	1113		ft	1	1 Liter Raw	Dott	TC EISTI			YES / (NO.
W	/ell Volume:	_		liters	1	500mL Nitrio					Duplicate Sample ID:
Water Level At				ft	]					1	
Measureme	ent Method:	Electric	Water Level	Indicator						]	
					FIE	LD READIN	IGS				
Stabilization Parar	meters	Temp.	Spec.	pH	DO	ORP	Turbidity	Water Level	Pumping	mL	Appearance or Comment
(3 Consecutiv		(°C)	Cond.		(mg/L)	(mV)	(NTU)		Rate	Removed	Clarity, Color, Odor, Ect.
Purge Date	Time	±0.5°	±5%	±0.1	±10%	±10		(ft)	mL/Min		clear, slightly turbid, turbid
26 Nov 24	1407	Start of Wel		6.84	1001	100 . I	I	111.500	7	12	1.7/
2-1000 01	1417	8.95	13,097	6.83	0.91	155.4	0.46	11.50	100,0	50.0	Clear
	1422	8,98	13, 036	6.63	0.43	142.3	0.27	11.53	100,0	500.0	Clear
	1422	9.00	12,921	6.63	0.48	145.2	0.44	11.54	100,0	500.0	Clear
	1432	9.09	12,894	6.84	0.51	139.8	0.54	11,55	100.0	580.0	Clear
						-		-			
	Well St	abilized?	(YES)	NO				Total Vo	lume Purged:	2500,0	mL .
		Temp.	Spec.				Turbidity	_			Appearance or Comment
Sample Date	Time	(°C)	Cond.	pH			(NTU)				Clarity, Color, Odor, Ect.
26 Nov 24	1432	9.09	12,894	6.84			0.54				Clen

MVTL guarantees the accuracy of the analysis done on the sample submitted for testing. It is not possible for MVTL to guarantee that a test result obtained on a particular sample will be the same on any other sample unless all conditions affecting the sample are the same, including sampling by MVTL. As a mutual protection to clients, the public and ourselves, all reports are submitted as the confidential property of clients, and authorization for publication of statements, conclusions or extracts from or regarding our reports is reserved pending our written approval.

Report Date: Monday, December 9, 2024 9:11:13 AM

Comments:



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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

MVT			Fiel	d Da	atash	toor		Company:		MDU Hes	
MIVI	-							Event:			2024
			Gi	oundwate	er Assessme	ent		Sample ID:		, Z	-90
2616 E. Broadway Ave,	Bismarck, ND							Sampling P	ersonal:	Ja	Merce
Phone: (701) 258											
Weather Condition	s:	Temp:	15	°F	Wind:	N	@ 5-10	)	Precip:	Sunny / Pa	artly Cloudy / Cloudy
	WELL INF	ORMATIO	N					SAN	IPLING IN	FORMATI	ON
Well Locked?	YES	NO			1	Purging Me	thod:	Bladder		]	Control Settings:
Well Labeled?	YES	NO			1	Sampling M		Bladder		1	Purge: 2 Sec
Repairs Necessary?	1				1	Dedicated E	quipment?	YES	NO	1	Recover: SR Sec
										•	PSI:
	ing Diameter:		2"								
	urements are				1						
Water Level I		20,7		ft	4		Bott	le List:			Duplicate Sample?
	Top of Pump:			ft liters	4	1 Liter Raw					YES / NO
Water Level	Well Volume:	21		ft	-	500mt Nitric	;				Duplicate Sample ID:
	nent Method:		Water Level		-						
ivicasuren	ient wethou.	Liectric	vvater Lever	mulcator	_					J	
					_	LD READIN					
Stabilization Para		Temp.	Spec.	pH	DO	ORP	Turbidity	Water Level	Pumping	mL/	Appearance or Comment
(3 Consecut	ive)	(°C)	Cond.	рН	DO (mg/L)	ORP (mV)		Water Level	Rate	mL / Removed	Clarity, Color, Odor, Ect.
(3 Consecuti Purge Date	ive)	(°C) ±0.5°	Cond. ±5%	pH ±0.1	DO	ORP	Turbidity	Water Level		- / -	
(3 Consecuti Purge Date	Time	(°C) ±0.5° Start of Wel	Cond. ±5% I Purge	±0.1	DO (mg/L) ±10%	ORP (mV) ±10	Turbidity (NTU)	(ft)	Rate mL/Min	Removed	Clarity, Color, Odor, Ect. clear, slightly turbid, turbid
(3 Consecut	Time 1330 1335	(°C) ±0.5° Start of Wel	Cond. ±5% Purge	±0.1	10% (mg/L) ±10%	ORP (mV) ±10	Turbidity (NTU)	(ft)	Rate mL/Min	Removed	Clarity, Color, Odor, Ect. clear, slightly turbid, turbid
(3 Consecuti Purge Date	Time 1330 1335	(°C) ±0.5° Start of Wel 2 .32 3.39	Cond. ±5%   Purge   7914   9782	±0.1	00 (mg/L) ±10%	ORP (mV) ±10	Turbidity (NTU)	(ft) 20,78 20,83	Rate mL/Min	Removed	Clarity, Color, Odor, Ect. clear, slightly turbid, turbid
(3 Consecuti Purge Date	Time 1/330 1/335 1340 1345	(°C) ±0.5° Start of Wel 2 .32 3 .39 4.16	Cond. ±5%   Purge   7914   9762   9992	±0.1	00 (mg/L) ±10%	ORP (mV) ±10 86.9 (19.0	7.02 (NTU)	(ft) 20.78 20.83 20.87	Rate mL/Min  (O) O /OO /OO /OO	Removed    \$ω. ○     \$ω. ○     \$ω. ○     \$ω. ○	Clarity, Color, Odor, Ect. clear, slightly turbid, turbid  (*)   ea_ (*)   e
(3 Consecuti Purge Date	Time 1/330 1335 1340 1345 1350	(°C) ±0.5° Start of Wel 2 .32 3 .39 4.16 4.36	Cond. ±5%   Purge   7914   9762   9992   10,028	±0.1 6.99 6.98 6.98 6.98	50 (mg/L) ±10% 6.00 4.62 4.09 3.96	ORP (mV) ±10 86.9 119.0 146.2	7urbidity (NTU) 2.02 0.21 0.06 0.02	(ft) 20.76 20.63 20.87 20.91	Rate mL/Min (の)・つ /の・つ (の・つ	\$\omega_0.\circ}\$\left(\omega_0.\circ}\$\lef	Clarity, Color, Odor, Ect. clear, slightly turbid, turbid  (*)   eac. Clear Clear Clear Clear
(3 Consecuti Purge Date	Time 1/330 1/335 1340 1345	(°C) ±0.5° Start of Wel 2 .32 3 .39 4.16	Cond. ±5%   Purge   7914   9762   9992	±0.1	00 (mg/L) ±10%	ORP (mV) ±10 86.9 (19.0	7.02 (NTU)	(ft) 20.78 20.83 20.87	Rate mL/Min  (O) O /OO /OO /OO	Removed    \$ω. ○     \$ω. ○     \$ω. ○     \$ω. ○	Clarity, Color, Odor, Ect. clear, slightly turbid, turbid  (*)   ea_ (*)   e
(3 Consecuti Purge Date	Time 1/330 1335 1340 1345 1350	(°C) ±0.5° Start of Wel 2 .32 3 .39 4.16 4.36	Cond. ±5%   Purge   7914   9762   9992   10,028	±0.1 6.99 6.98 6.98 6.98	50 (mg/L) ±10% 6.00 4.62 4.09 3.96	ORP (mV) ±10 86.9 119.0 146.2	7urbidity (NTU) 2.02 0.21 0.06 0.02	(ft) 20.76 20.63 20.87 20.91	Rate mL/Min (の)・つ /の・つ (の・つ	\$\omega_0.\circ}\$\left(\omega_0.\circ}\$\lef	Clarity, Color, Odor, Ect. clear, slightly turbid, turbid  (*)   eac. Clear Clear Clear Clear
(3 Consecuti Purge Date	Time 1/330 1335 1340 1345 1350	(°C) ±0.5° Start of Wel 2 .32 3 .39 4.16 4.36	Cond. ±5%   Purge   7914   9762   9992   10,028	±0.1 6.99 6.98 6.98 6.98	50 (mg/L) ±10% 6.00 4.62 4.09 3.96	ORP (mV) ±10 86.9 119.0 146.2	7urbidity (NTU) 2.02 0.21 0.06 0.02	(ft) 20.76 20.63 20.87 20.91	Rate mL/Min (の)・つ /の・つ (の・つ	\$\omega_0.\circ}\$\left(\omega_0.\circ}\$\lef	Clarity, Color, Odor, Ect. clear, slightly turbid, turbid  (*)   eac. Clear Clear Clear Clear
(3 Consecuti Purge Date	Time 1/330 1335 1340 1345 1350	(°C) ±0.5° Start of Wel 2 .32 3 .39 4.16 4.36	Cond. ±5%   Purge   7914   9762   9992   10,028	±0.1 6.99 6.98 6.98 6.98	50 (mg/L) ±10% 6.00 4.62 4.09 3.96	ORP (mV) ±10 86.9 119.0 146.2	7urbidity (NTU) 2.02 0.21 0.06 0.02	(ft) 20.76 20.63 20.87 20.91	Rate mL/Min (の)・つ /の・つ (の・つ	\$\omega_0.\circ}\$\left(\omega_0.\circ}\$\lef	Clarity, Color, Odor, Ect. clear, slightly turbid, turbid  (*)   eac. Clear Clear Clear Clear
(3 Consecuti Purge Date	Time 1/330 1335 1340 1345 1350	(°C) ±0.5° Start of Wel 2 .32 3 .39 4.16 4.36	Cond. ±5%   Purge   7914   9762   9992   10,028	±0.1 6.99 6.98 6.98 6.98	50 (mg/L) ±10% 6.00 4.62 4.09 3.96	ORP (mV) ±10 86.9 119.0 146.2	7urbidity (NTU) 2.02 0.21 0.06 0.02	(ft) 20.76 20.63 20.87 20.91	Rate mL/Min (の)・つ /の・つ (の・つ	\$\omega_0.\circ}\$\left(\omega_0.\circ}\$\lef	Clarity, Color, Odor, Ect. clear, slightly turbid, turbid  (*)   eac. Clear Clear Clear Clear
(3 Consecuti Purge Date	Time   7330   1335   1340   1345   1350   1355	(°C) ±0.5° Start of Wel 2 .32 3 .39 4.16 4.36	Cond. ±5%   Purge   7914   9762   9992   10,028	±0.1 6.99 6.98 6.98 6.98	50 (mg/L) ±10% 6.00 4.62 4.09 3.96	ORP (mV) ±10 86.9 119.0 146.2	7urbidity (NTU) 2.02 0.21 0.06 0.02	(ft)  20.75 20.63 20.87 20.87 20.98	Rate   mL/Min     (Ø) • Ø   (Ø) •	\$\omega_0.\circ}\$\left(\omega_0.\circ}\$\lef	Clarity, Color, Odor, Ect. clear, slightly turbid, turbid  Clear Clear Clear Clear Clear Clear Clear
(3 Consecut Purge Date でもいいい	Time	(*C) ±0.5" \$tart of Wel 2 . 32 3 . 39 4 . (6 4 . 36 4 . WZ	Cond. ±5% 1 Purge 17914 9162 9992 10,028 10,043 YES) Spec.	±0.1 6.99 6.98 6.98 6.97 6.97	50 (mg/L) ±10% 6.00 4.62 4.09 3.96	ORP (mV) ±10 86.9 119.0 146.2	7urbidity (NTU) 2.02 0.21 0.06 0.02	(ft)  20.75 20.63 20.87 20.87 20.98	Rate   mL/Min     (Ø) • Ø   (Ø) •	San O   San	Clarity, Color, Odor, Ect. clear, slightly turbid, turbid  Clear Clear Clear Clear Clear Clear Clear
(3 Consecuti Purge Date	Time   7330   1335   1340   1345   1350   1355	(°C) ±0.5° Start of Wel 2 . 32 3 . 39 4 . 16 4 . 36 4 . 47 abilized?	Cond. ±5% I Purge ¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬¬	±0.1 6.99 6.98 6.97 6.97	50 (mg/L) ±10% 6.00 4.62 4.09 3.96	ORP (mV) ±10 86.9 119.0 146.2	Turbidity (NTU)	(ft)  20.75 20.63 20.87 20.87 20.98	Rate   mL/Min     (Ø) • Ø   (Ø) •	San O   San	Clarity, Color, Odor, Ect. clear, slightly turbid, turbid  Clear

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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

MVT			Fiel	d Da	atask	neet		Company: Event:		MDU Hesk	2024
10101					er Assessm			Sample ID:		3-96	
2616 E. Broadway Ave,	Dismosels ND		G	oundwate	er Assessmi	ent		Sampling P		370	
Phone: (701) 25								Sampling P	ersonai:	-17	PL-,
Weather Condition		Temp:	15	°F	Wind:	N	@ 5-10		Precip:	Sunny //P:	artly Cloudy / Cloudy
Treatile Contactor		····		·	wind.		6 2-10				
Well Locked?	WELL INFO	(NO)	N		7	D	ab a di		IPLING IN	FORMATI	
Well Labeled?	YES	NO			-	Purging Me Sampling N		Bladder Bladder		1	Control Settings: Purge: 2 Sec.
Repairs Necessary?	100	NO			1	Dedicated I			NO	1	Recover: 5G Sec.
repairs recessary:					1	Dedicated	quipment	1 (1)	110	1	PSI: —
Cas	ing Diameter:	2	2"		1						
Meas	urements are	from top of	well riser								
	Before Purge:	19.25	5	ft			Bott	le List:		]	Duplicate Sample?
Depth to	Top of Pump:			ft		1 Liter Raw				1	YES / NO
	Well Volume:			liters	4	500mL Nitrio					Duplicate Sample ID:
	After Sample:	19.		ft	4					1	
Measurer	ment Method:	Electric	Water Level	Indicator	_					_	
					FIE	LD READIN	IGS				
Stabilization Par		Temp.	Spec.	pН	DO	ORP	Turbidity	Water Level	Pumping	mL	Appearance or Comment
(3 Consecut		(°C)	Cond.		(mg/L)	(mV)	(NTU)		Rate	Removed	Clarity, Color, Odor, Ect.
Purge Date	Time	±0.5°	±5%	±0.1	±10%	±10		(ft)	mL/Min	L	clear, slightly turbid, turbid
26 Nov 84	1245	Start of Wel		1 / 0/	1 (	1 12 . 8	1 2 2 4	1 (0 04 )			1.0
	1255	5,39	6176	6.84	1.37	126.B	3.25	19.28	100.0	500.0	Clear
	1300	5.51	6220		1.31		0,59	19.28	1000	500.0	Clear
	1305	5.29	6241	6.83	1.29	86.4	0,48	19.28		500,0	Clear
	1310	5.15	6245	6.84	1,25	79.8	0.45	19.28	100.0	500,0	Clear
		311/	627	6,09	1103	7 1.0	0.45	17,00	100.0	300,0	0.02
1		<del> </del>			_						
						1		_			
					1						
	Well St	abilized?	YES	NO				Total Vo	lume Purged	: 2,500	mL
Sample Date	Time	Temp.	Spec.	рН			Turbidity			T	Appearance or Comment
	1	(°C)	Cond.		-		(NTU)	-		-	Clarity, Color, Odor, Ect.
26 Nov 24	1310	5.15	6245	6.84			0.45				Cles

MVTL guarantees the accuracy of the analysis done on the sample submitted for testing. It is not possible for MVTL to guarantee that a test result obtained on a particular sample will be the same on any other sample unless all conditions affecting the sample are the same, including sampling by MVTL. As a mutual protection to clients, the public and ourselves, all reports are submitted as the confidential property of clients, and authorization for publication of statements, conclusions or extracts from or regarding our reports is reserved pending our written approval.



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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

141/7			امنا	y Da	atask	taar		Company:		MDU Hesk		
MVT	•		LICI	uDa	atası	ieet		Event:			2024	
			Gr	oundwate	er Assessm	ent		Sample ID:		4	GR,	
2616 E. Broadway Ave, E	Bismarck, ND							Sampling P	ersonal:		h-M-	
Phone: (701) 258	-9720											
Veather Condition	s:	Temp:	20	°F	Wind:	N	@5-10		Precip:	Sunny Pa	artly Cloudy / Cloudy	
	WELL INFO	ORMATIO	N					SAM	IDLING IN	FORMATI	ON	
Vell Locked?	YES	NO	14		7	Purging Met	thod:	Bladder	IF LING IIV		Control Settings:	
Vell Labeled?	YES )	NO			1	Sampling M		Bladder		1	Purge: 4	Sec
epairs Necessary?					1	Dedicated E		(YES)	NO	1	Recover:56	Sec
,										•	PSI: —	
	ng Diameter:		2"									
	rements are											
Water Level E		27.5		ft			Bottl	e List:		1	Duplicate Sample	?
	Top of Pump:	-		ft	1	1 Liter Raw				1	YES ( NO)	
	Well Volume:	_		liters	1	500mL Nitric					Duplicate Sample I	
		0.0										D:
Water Level /	After Sample:			ft	4					1		D:
Water Level /			Water Level		-							D:
Water Level / Measurem	After Sample: nent Method:				FIE	LD READIN				]		D:
Water Level / Measurem Stabilization Para	After Sample: nent Method: ameters	Electric		Indicator	DO	ORP	Turbidity	Water Level	Pumping	mL.	Appearance or Comm	ent
Water Level A Measurem Stabilization Para (3 Consecuti	After Sample: nent Method: ameters ive)	Temp.	Spec. Cond.	Indicator pH	DO (mg/L)	ORP (mV)		Water Level	Rate	mL Removed	Clarity, Color, Odor, E	ent
Water Level / Measurem Stabilization Para	After Sample: nent Method: ameters ive)	Temp. (°C)	Spec. Cond. ±5%	Indicator	DO	ORP	Turbidity	Water Level (ft)				ent
Water Level / Measurem Stabilization Para (3 Consecuti Purge Date	After Sample: nent Method: nemeters ive) Time [SSS]	Temp. (°C) ±0.5° Start of Wel	Spec. Cond. ±5%	pH ±0.1	DO (mg/L) ±10%	ORP (mV) ±10	Turbidity (NTU)	(ft)	Rate mL/Min	Removed	Clarity, Color, Odor, E clear, slightly turbid, tu	ent
Water Level A Measurem Stabilization Para (3 Consecuti	After Sample: nent Method: nemeters ve) Time (SSS	Temp. (°C) ±0.5° Start of Wel	Spec. Cond. ±5% I Purge	pH ±0.1	DO (mg/L) ±10%	ORP (mV) ±10	Turbidity (NTU)	(ft)	Rate mL/Min	Removed	Clarity, Color, Odor, E clear, slightly turbid, tu	ent
Water Level / Measurem Stabilization Para (3 Consecuti Purge Date	After Sample: nent Method: meters ve) Time (S\$5	Temp. (*C) ±0.5* Start of Wel	Spec. Cond. ±5% I Purge	pH ±0.1	DO (mg/L) ±10% /,37 0,45	ORP (mV) ±10	O,14	(ft) 21,55 <b>23</b> ,59	Rate mL/Min (の.つ /ぬ.つ	Removed	Clarity, Color, Odor, E clear, slightly turbid, tu	ent
Water Level / Measurem Stabilization Para (3 Consecuti Purge Date	After Sample: nent Method: ameters vve)  Time  [S\$\$  b00   605   605	Temp. (°C) ±0.5° Start of Wel	Spec. Cond. ±5% I Purge 10,464 10,464 10,597	pH ±0.1	DO (mg/L) ±10% /.37 0.45	ORP (mV) ±10	O,14 O.05 O.10	(ft) 21,55 27,59 27,60	Rate mL/Min (ひ.っ /ぬ,っ / / / / / / / / / / / / / / / / / / /	Removed	Clarity, Color, Odor, E clear, slightly turbid, tu	ent
Water Level / Measurem Stabilization Para (3 Consecuti Purge Date	After Sample: Dent Method:  Ameters  Am	Temp. (°C) ±0.5° Start of Wel	Spec.   Cond.   ±5%   Purge   10,464   10,464   10,597   10,616	pH ±0.1	DO   (mg/L)   ±10%   /,37   O,45   O,33   O,23	ORP (mV) ±10 /98.6 /75.5 /59.3 /55.4	O,14 0.05 0.10	21,55 23,59 27,60 27,61	Rate mL/Min ((火).つ /(火).つ /(火).つ /(火).つ	Semoved   Selo (0)   Selo (0)	Clarity, Color, Odor, E clear, slightly turbid, tu  Clear Clear Clear Clear	ent
Water Level / Measurem Stabilization Para (3 Consecuti Purge Date	After Sample: nent Method: ameters vve)  Time  [S\$\$  b00   605   605	Temp. (°C) ±0.5° Start of Wel	Spec. Cond. ±5% I Purge 10,464 10,464 10,597	pH ±0.1	DO (mg/L) ±10% /.37 0.45	ORP (mV) ±10	O,14 O.05 O.10	(ft) 21,55 27,59 27,60	Rate mL/Min (ひ.っ /ぬ,っ / / / / / / / / / / / / / / / / / / /	Removed	Clarity, Color, Odor, E clear, slightly turbid, tu	ent
Water Level / Measurem Stabilization Para (3 Consecuti Purge Date	After Sample: Dent Method:  Ameters  Am	Temp. (°C) ±0.5° Start of Wel	Spec.   Cond.   ±5%   Purge   10,464   10,464   10,597   10,616	pH ±0.1	DO   (mg/L)   ±10%   /,37   O,45   O,33   O,23	ORP (mV) ±10 /98.6 /75.5 /59.3 /55.4	O,14 0.05 0.10	21,55 23,59 27,60 27,61	Rate mL/Min ((火).つ /(火).つ /(火).つ /(火).つ	Semoved   Selo (0)   Selo (0)	Clarity, Color, Odor, E clear, slightly turbid, tu  Clear Clear Clear Clear	ent
Water Level / Measurem Stabilization Para (3 Consecuti Purge Date	After Sample: Dent Method:  Ameters  Am	Temp. (°C) ±0.5° Start of Wel	Spec.   Cond.   ±5%   Purge   10,464   10,464   10,597   10,616	pH ±0.1	DO   (mg/L)   ±10%   /,37   O,45   O,33   O,23	ORP (mV) ±10 /98.6 /75.5 /59.3 /55.4	O,14 0.05 0.10	21,55 23,59 27,60 27,61	Rate mL/Min ((火).つ /(火).つ /(火).つ /(火).つ	Semoved   Selo (0)   Selo (0)	Clarity, Color, Odor, E clear, slightly turbid, tu  Clear Clear Clear Clear	ent
Water Level / Measurem Stabilization Para (3 Consecuti Purge Date	After Sample: Dent Method:  Ameters  Am	Temp. (°C) ±0.5° Start of Wel	Spec.   Cond.   ±5%   Purge   10,464   10,464   10,597   10,616	pH ±0.1	DO   (mg/L)   ±10%   /,37   O,45   O,33   O,23	ORP (mV) ±10 /98.6 /75.5 /59.3 /55.4	O,14 0.05 0.10	21,55 23,59 27,60 27,61	Rate mL/Min ((火).つ /(火).つ /(火).つ /(火).つ	Semoved   Selo (0)   Selo (0)	Clarity, Color, Odor, E clear, slightly turbid, tu  Clear Clear Clear Clear	ent
Water Level / Measurem Stabilization Para (3 Consecuti Purge Date	After Sample: Dent Method:  Ameters Dent Method:  Time  SS   SO   SO   SO   SO   SO   SO   SO	Temp. (°C) ±0.5° Start of Wel	Spec.   Cond.   ±5%   Purge   10,464   10,464   10,597   10,616	pH ±0.1	DO   (mg/L)   ±10%   /,37   O,45   O,33   O,23	ORP (mV) ±10 /98.6 /75.5 /59.3 /55.4	O,14 0.05 0.10	21,55 23,59 27,60 27,61	Rate mL/Min ((火).つ /(火).つ /(火).つ /(火).つ	Semoved   Selo (0)   Selo (0)	Clarity, Color, Odor, E clear, slightly turbid, tu  Clear Clear Clear Clear	ent
Water Level / Measurem Stabilization Para (3 Consecuti Purge Date	After Sample: sent Method:  Time  (\$3\cdot   box   box	Temp. (°C) ±0.5° Start of Wel	Spec.   Cond.   ±5%   Purge   10,464   10,464   10,597   10,616	pH ±0.1	DO   (mg/L)   ±10%   /,37   O,45   O,33   O,23	ORP (mV) ±10 /98.6 /75.5 /59.3 /55.4	O,14 0.05 0.10	(ft)  24.55  74.59  24.60  24.60  24.60  27.60	Rate mL/Min ((火).つ /(火).つ /(火).つ /(火).つ	Removed	Clarity, Color, Odor, E clear, slightly turbid, tu  Clear Clear Clear Clear	ent
Water Level / Measurem Stabilization Para (3 Consecuti Purge Date 26 Nov 24	After Sample: sent Method:  Time    S\sqrt{S}   bO     bo	Temp. (*C) ±0.5* Start of Wel (.69 (.69 (.89 (.93 (.93	Spec. Cond. 5% 1 Purge 10,464 10,469 10,597 10,616	pH ±0.1	DO   (mg/L)   ±10%   /,37   O,45   O,33   O,23	ORP (mV) ±10 /98.6 /75.5 /59.3 /55.4	O,14 0.05 0.10	(ft)  24.55  74.59  24.60  24.60  24.60  27.60	Rate mL/Min  (ひ.つ /ひ.つ /ひ.つ /ひ.つ /ひ.つ / 必.っ	Removed	Clarity, Color, Odor, E clear, slightly turbid, tu  Clear Clear Clear Clear Clear Clear	ent cct. rbid
Water Level / Measurem Stabilization Para (3 Consecuti Purge Date	After Sample: sent Method:  Time  (\$3\cdot   box   box	Temp. (°C) ±0.5° Start of Wel (2.69 (3.89 (3.89 (3.83) (3.93) (3.83)	Spec.   Cond.   ±5%   Purge   10,464   10,469   10,694   10,604   10,604   (YES)	pH ±0.1	DO   (mg/L)   ±10%   /,37   O,45   O,33   O,23	ORP (mV) ±10 /98.6 /75.5 /59.3 /55.4	Turbidity (NTU)  O,14  O.05  O,10  O,14  O,14	(ft)  24.55  74.59  24.60  24.60  24.60  27.60	Rate mL/Min  (ひ.つ /ひ.つ /ひ.つ /ひ.つ /ひ.つ / 必.っ	Removed	Clarity, Color, Odor, E clear, slightly turbid, tu  Clear Clear Clear Clear Clear Clear Clear Clear	ent ict. irbid

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Account #: 2800 Client: Montana-Dakota Utilities - Bismarck

MVT			Fiel	d Da	atask	neet		Company: Event:		MDU Hesk	2024
NIVI	~				er Assessm			Sample ID:			30 R .
			GI	oundwate	er Assessm	ent					501
2616 E. Broadway Ave, B								Sampling P	ersonai:		J71/2
Phone: (701) 258 Veather Condition:		Tomani		٥٢	Wind:		0.5		Duncins	Cummir / Di	artly Cloudy / Cloudy
veatner Conditions	s:	Temp:	15	-	wina:	<i>N</i>	@5-10	,	Precip:	Sunny / K	artiy Cloudy / Cloudy
	WELL INFO		N		_			SAM	IPLING IN	FORMATI	
/ell Locked?	YES	(NO)				Purging Me		Bladder			Control Settings:
/ell Labeled?	(YES)	NO			1	Sampling M		Bladder			Purge: 3 Sec
epairs Necessary?					1	Dedicated E	quipment?	(YES)	NO	1	Recover: 57 Sec
	L				4			25.4			PSI:
	ng Diameter: rements are		" well ricer		-						
Water Level E		13.8°		ft	-		Pott	le List:		1	Duplicate Sample?
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	1505	8,05	6258	6.96	0.34	138.5	0.22	14.17	100,0	500.0	Clear
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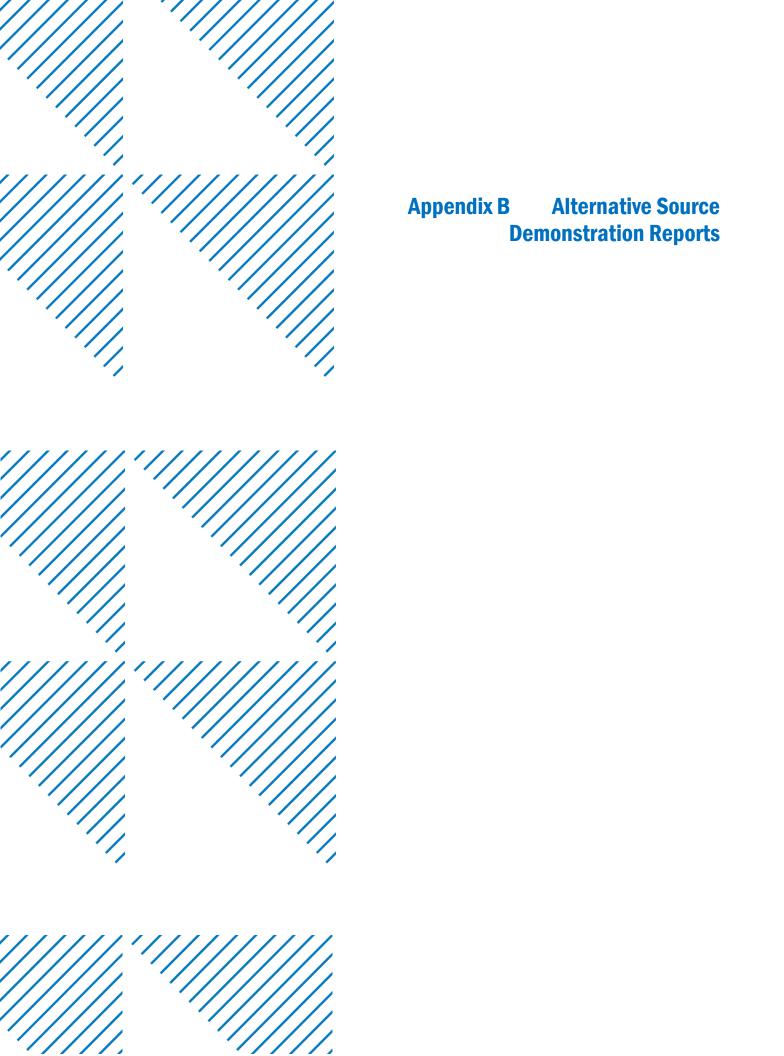
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	1536	7.09	5584	6.84	3,59	197.2	OOL	31,11	10.0	500.0	Clear
	1541	7,08	5577	6.84	3.54	194.3	0.01	31.28	100	500.0	Clear
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# Alternative Source Demonstration: August 2023 Event R.M. Heskett Station

Prepared for Montana-Dakota Utilities Co.

May 2024

#### Certification

I hereby certify that I, or my agent, have examined this written demonstration and attest that this Coal Combustion Residuals Facility Alternative Source Demonstration (ASD) is accurate and has been prepared in accordance with good engineering practice, including consideration of applicable industry standards and the requirements of 40 CFR § 257.94. I further certify that this report was prepared by me or under my direct supervision and that I am a duly Licensed Professional Engineer under the laws of the state of North Dakota.

Revision	Date	Summary of Revisions
0	May 13, 2024	August 2023 Event Alternative Source Demonstration

PE-9488

DATE S-13-2016

NORTH DAKOTA

# Alternative Source Demonstration: August 2023 Event

# May 2024

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#### **Abbreviations**

ASD Alternative Source Demonstration

CCR Coal Combustion Residuals

NDDEQ North Dakota Department of Environmental Quality

MDU Montana-Dakota Utilities Co.

SPLP Synthetic Precipitation Leaching Procedure

SSI Statistically Significant Increase

TDS Total Dissolved Solids

US EPA United States Environmental Protection Agency

## 1 Introduction

Montana-Dakota Utilities Co. (MDU) owns and operated R.M. Heskett Station (Site), comprised of a substantially decommissioned coal-fired generating station and a gas-fired turbine located in Mandan, Morton County, North Dakota (Figure 1). Coal unit operations at the Site ended in March 2022, and decommissioning tasks have been ongoing through 2023. One coal combustion residual (CCR) unit, as defined by 40 CFR 257.53 and North Dakota Administrative Code (NDAC) 33.1-20-08-01, is located on the property. The CCR unit is a landfill containing coal combustion by-products, asbestos wastes generated from construction activity associated with MDU-owned facilities, decommissioning wastes, and ash derived from burning tire-derived fuel at the facility. Final closure of the remaining open area of the landfill began in October 2023 with the geomembrane cover and sand drainage layer installed; final closure is expected to be compete in 2024.

The CCR Rule (US EPA, 2015) § 257.94(e)(2) allows for an alternative source demonstration (ASD) in the event of an identified statistically significant increase (SSI) in a water quality parameter in a downgradient monitoring well over background levels:

The owner or operator may demonstrate that a source other than the CCR unit caused the statistically significant increase over background levels for a constituent or that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality. The owner or operator must complete the written demonstration within 90 days of detecting a statistically significant increase over background levels to include obtaining a certification from a qualified professional engineer verifying the accuracy of the information in the report.

The purpose of this work is to evaluate the data collected as part of the August 2023 monitoring event, along with historical data, to demonstrate if the SSIs are the results of a "source other than the CCR unit" or due to natural variation in groundwater quality or an error in sampling, analysis, or statistical evaluation. Nothing in the foregoing citation of the rule requires that the owner/operator disprove any and all potential counter-arguments that EPA or others may offer to refute this demonstration. Such arguments if valid, would need to follow requirements of the rule to show a basis in fact that includes rule requirements that are based on site-specific information, and must be certified by a North Dakota licensed professional engineer.

# 2 August 2023 SSIs

Sampling for the second detection monitoring event in 2023 was conducted August 28-29, 2023. Final laboratory results were received November 15, 2023. Seven potential SSIs over background were identified as SSIs (see time series plots in Appendix A and prediction limit plots in Appendix B):

- calcium and chloride at MW-80R
- fluoride, sulfate, and TDS at MW1-90
- calcium at MW2-90
- calcium at MW3-90

Evaluations were undertaken to review potential alternative sources for the SSI. These evaluations included comparing leaching tests of on-site CCR materials, leachate collected in the Evaporation Pond (non-CCR unit), regional (background) groundwater quality data, groundwater quality data from additional site wells, and groundwater quality data collected at the Site prior to construction of the CCR unit.

Several characteristics of the CCR unit, site geology, groundwater monitoring well locations, and historical groundwater quality data prompted consideration of potential alternative sources for the SSIs, including elevated water quality parameters in pre-landfill and upgradient groundwater monitoring data, site-specific geologic conditions, and/or leakage from the Evaporation Pond (non-CCR unit).

A successful demonstration of alternative sources for the SSI are discussed in Section 3.

# 2.1 August 2023 Sampling Event

Concentrations for potential SSIs observed in August 2023 are presented in Table 1 and are consistent with those observed during the prior detection monitoring events.

Table 1 Detection Monitoring Results for Potential SSI Well-Parameter Pairs

			Detection Monitoring Results (mg/L)									
Well	Parameter	PL (mg/L)	Apr. 2019	Sept. 2019	Apr. 2020	Sept. 2020	Mar. 2021	Aug. 2021	May 2022	Oct. 2022	May 2023	Aug. 2023
MW- 80R	Calcium	442	313	350	320	322	336	340	409	418	458	528
MW2- 90	Calcium	442	450	494	477	510	500	505	451	Dry	469	477
MW3- 90	Calcium	442	442	464	386	486	505	Dry	506	Dry	428	470
MW- 80R	Chloride	95.9	146	146	143	147	134	155	162	149	182	193
MW1- 90	Fluoride	1.04	1.06	1.1	1.03	1.08	1.03	1.09	1.12	Dry	1.13	1.14
MW1- 90	Sulfate	7370	6730	7120	7720	7880	7030	7670	6490	Dry	6540	7710
MW1- 90	TDS	11,100	9740	10,300	11,000	11,200	12,200	11,000	11,600	Dry	10,700	13,100

**Bolded values** indicate concentrations exceed the associated interwell prediction limits (PL). Dry: sample was not collected due to insufficient volume of water in well.

Trend analysis results through 2023 indicate:

- that calcium at MW-80R has a statistically significant increasing trend
- that calcium at MW2-90, though above the prediction limit, does not have a statistically significant trend
- that calcium at MW3-90, though above the prediction limit, has a significant decreasing trend
- that chloride at MW-80R, though above the prediction limit, has a significant decreasing trend
- that fluoride at MW1-90 has a statistically significant increasing trend
- that sulfate at MW1-90, though above the prediction limit, does not have a statistically significant trend
- that TDS at MW1-90 has a statistically significant increasing trend

Methods used to evaluate potential alternative sources as the basis for chloride concentrations over background from the August 2023 detection monitoring event are discussed in Section 3.

# 2.2 Verification Sampling

Verification resampling was not conducted.

## 3 Alternative Source Demonstration

The purpose of this ASD Report is to evaluate whether the August 2023 SSIs were due to a CCR unit release or due to another source or to error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality. For each SSI, four hypotheses regarding the potential source of the SSI are assessed: (1) a release of leachate from the CCR unit, (2) natural variations in non-landfill or regional groundwater quality are the source of one or more of the SSIs, (3) a release of leachate from the Evaporation Pond (a source other than a CCR unit) is the source of one or more of the SSIs, and (4) statistical bias due to background well selection.

Successful demonstrations of alternative sources have previously been documented for four of the five parameters with SSIs at locations within the previous monitoring network. The associated ASD Reports (included as appendices to Barr, 2019; Barr, 2020; Barr, 2021; Barr, 2022; Barr, 2023; and Barr, 2024) documented that each of the SSIs could be explained by natural groundwater quality variability based on concentrations that were either present at the Site before the landfill was constructed, consistent with regional groundwater quality data (from specific geology present at site), and/or associated with a release from the Evaporation Pond (non-CCR unit). Note that in this and previous ASDs the lines of evidence are intended to provide sufficient weight of evidence in demonstration of the ASD. This means that if one or more lines of evidence are refuted, sufficient evidence remains to support validity of the ASD.

# 3.1 Source Hypothesis #1: CCR Unit Release

To accept the hypothesis that a release of leachate from the CCR unit is the source of the SSI, it would be assumed that groundwater chemistry at one or more potentially impacted wells (MW-80R, MW1-90, MW2-90, and/or MW3-90) would be geochemically similar to impacted water from the CCR unit represented by leach testing results. However, if these liquids are geochemically dissimilar, this indicates that a source "other than the CCR unit" may be responsible for the SSI. Therefore, major ion chemistry from the CCR groundwater monitoring locations (upgradient and downgradient) was compared to CCR Synthetic Precipitation Leaching Procedure (SPLP; EPA Method 1312) data collected July 2011 (Appendix C).

The SPLP results indicate that chloride is a relatively minor component of the ash leachate, accounting for 1% or less of total dissolved solids (TDS) by mass. In contrast, the chloride concentration in the groundwater sample from MW-80R accounted for over 2% of TDS and was measured at a level higher than those in the ash SPLP leachates at all downgradient wells. This finding is opposite what one would expect if impacted water from the CCR unit were being released and impacting groundwater because dilution and dispersion would tend to reduce the release concentrations between the CCR unit and the downgradient wells.

To further test the hypothesis of a source other than the CCR unit, a Piper diagram (Figure 2) was used to visually compare the CCR SPLP results (Appendix C) and the measured groundwater quality at the Site. Piper diagrams are plots of major ion chemistry of water samples (calcium, magnesium, potassium, sodium, chloride, sulfate, and [bi]carbonate) that are used to differentiate between water types and to

identify potential mixing of water types. The Piper diagram provides a means to identify or "fingerprint" water samples by their common characteristics (major ions) to assess which types of water are similar or dissimilar to potential source water types (Helsel et al., 2020). On the Piper diagram depicted in Figure 2, downgradient well compositions are shown as circular points, CCR SPLP compositions as orange triangles, and the range of upgradient compositions as a yellow polygon. All of the downgradient wells plot within the range of upgradient groundwater chemistry. The CCR SPLP results do not.

Downgradient water quality (including the SSI parameter-well pairs) is characterized as an intermediate-sulfate type water, whereas the ash SPLP results are sodium-sulfate type water. The major difference observed between the downgradient water quality and the SPLP results is the dominant cation composition (no cation strongly dominant vs. heavily dominant sodium). All of the SSI well-parameter pairs are clustered with data from that of the upgradient wells, which are intermediate-sulfate water, rather than near the ash SPLP results, which are high sulfate. These results indicate that the water chemistry at the downgradient locations are more like upgradient groundwater than would be expected from a potential release from the CCR unit. Therefore, we reject the hypothesis that the CCR unit is the source of the calcium observed at MW-80R, MW2-90, and MW3-90, chloride observed at MW-80R, and sulfate observed at MW1-90.

The EPA has offered criticism of ASDs using Piper Plots, as part of its determinations under Part A and Part B exemptions under the CCR rule. In these determinations, the EPA has made the argument without accompanying supporting evidence that Piper Plots are not suitable for ASDs because of one or more of the following reasons:

- a. Leachate is not groundwater, and therefore different water types cannot be directly compared. This position is inconsistent with the fundamental premise within the CCR Rule that SSIs are due to changes that occur in groundwater due to a release of leachate from a CCR unit. Statistical methods are a means of making this comparison, Piper Plots are another. The utility of Piper Plots is that they are useful means of visualizing data and are part of the professional standard of care for comparing the dissolved constituents for any type of solution chemistry for any type of water. If the groundwater were influenced by a release of leachate, it is likely that the change in equilibrium chemistry within the flow system would show some influence on major ion composition. Therefore, Piper Plots are a valuable tool for comparing leachate and groundwater chemistry.
- b. There may be reactions in the subsurface that might influence the results and thereby reduce or add constituents to the downgradient groundwater. While this may be true at some scale for some parameters, it is generally not true of Appendix III parameters which are major ions that are generally not reactive in the subsurface. Chloride addressed in this ASD has been widely considered a conservative "tracer" parameter in groundwater by professional hydrogeologists for decades. As stated in the preamble to the CCR Rule, EPA states that it selected the Appendix III parameters as indicators of coal ash leachate because they are mobile (and hence not reactive) in the subsurface.
- c. Using a single leach test cannot represent the water quality found at a downgradient monitoring well. The issue is whether a single leach sample is representative of leachate as a distinct water type. As long as the

leachate sample is sufficiently different from groundwater, it is useful in assessing the potential effects of a release on downgradient groundwater. In this ASD, several leach tests are used, and they are all more similar to each other than they are to groundwater samples in terms of both the overall concentration of parameters and the proportionate ratios of various parameters along the flow path (which generally do not change along the flow path due to dilution). Therefore, Piper Plots not only show the differences between the two water types; they can also demonstrate the effects of dilution that allows for assessment of a release.

# 3.2 Source Hypothesis #2: Natural Variations in Pre-Landfill and Site-Specific Background Water Quality

As Source Hypothesis #1 (CCR Unit Release) was rejected as a potential source of the SSIs, a second hypothesis was evaluated to identify the potential source of concentrations of SSI parameters and further reinforce the demonstration that the SSIs were not related to the CCR unit. To do this, we evaluated the SSIs by comparison to historical groundwater quality data collected at the Site before the landfill was constructed (pre-landfill data), additional upgradient well data, and/or regional groundwater quality data from the Cannonball Formation and associated units to determine if natural variation is a potential alternative source for the SSIs.

Results from groundwater samples collected in 1986 were included in the 1989 Special Use Disposal Site Permit Application (Permit Application; MDU, 1989). The 1986 samples were collected prior to construction of the CCR unit; an aerial photograph from March 30, 1988, shows the area of the current CCR unit is undisturbed (Appendix D) on the date that this image was taken.

Discussion of pre-landfill groundwater samples in the Permit Application notes that high calcium, chloride, fluoride, sulfate, TDS, and other parameters were observed at the Site.

#### 3.2.1 Calcium at MW-80R, MW2-90, and MW3-90

Pre-landfill calcium concentrations collected from groundwater at the Site were measured as high as 648 mg/L (Well 44, 1986), indicating that high calcium concentrations were present at the Site that predate construction of the CCR unit.

The mineralogy of the underlying Fort Union Group which is the specific geologic formation present at the Site) may yield an explanation for the elevated calcium concentrations. This is important information that is required in order to establish a professional standard of care. Ignoring these data would be inconsistent with a professional standard of care. The dominant lithology observed at the Site is unconsolidated silt in a clay matrix with interspersed fine- to medium-grained sand (10% to 30%). Calcareous (calcium-carbonate-bearing) materials and small gypsum (hydrated calcium sulfate) crystals are documented discontinuously throughout the upper 30 feet of the surface materials, which have been presumed to be the result of diagenetic processes which occur above the water table during alternating wetting and drying cycles (Groenewold et al., 1983). The presence of these minerals can be a source of high calcium concentrations in groundwater.

The boring logs for CCR wells and pre-landfill wells note calcareous material and gypsum occurrences across the Site (Appendix E). As groundwater fluctuates and surface water infiltration occurs, periodic dissolution of these calcium-bearing minerals into the water column may occur, resulting in elevated calcium concentrations.

In 2022, the Site received a new permit from the North Dakota Department of Environmental Quality (NDDEQ). Under the previous permit, the monitoring network included seven upgradient wells to define background rather than the one upgradient well (MW-13) included in the current network. The high degree of heterogeneity in historical background concentrations, including for calcium, means that the long-term monitoring record includes background data that may exceed statistically determined thresholds. The maximum and median concentrations measured in the seven background wells while the previous groundwater monitoring system was operating are shown below in Table 2.

Table 2 Previously Measured Upgradient Concentration Results for SSI Parameters

Parameter	Interwell Prediction Limit (mg/L)	August 2023 SSI (mg/L)	Maximum upgradient concentration, 2016-2021 (mg/L)	Median upgradient concentration, 2016-2021 (mg/L)
Calcium	442	477 (MW2-90), 470 (MW3-90), and 528 (MW- 80R)	600 (MW-103)	438
Chloride	95.9	193 (MW-80R)	271 (MW-44R)	35.8
Fluoride	1.04	1.14 (MW1-90)	1.01 (MW-13)	0.25
Sulfate	7370	7710 (MW1-90)	7300 (MW-13)	3,190
TDS	11,100	13,100 (MW1- 90)	10,800 (MW-44R)	5,070

Based on 123 samples collected from seven upgradient/background wells (Barr, 2017) between 2016 and 2021 (Barr, 2018-2022).

The data in Table 2 indicate that higher calcium concentrations than those leading to the August 2023 SSI have been measured in upgradient/background wells at the Site. Therefore, the degree of natural variability in groundwater calcium concentrations at the Site encompasses the SSIs at MW-80R, MW2-90, and MW3-90.

The presence of soluble calcium-bearing minerals in native subsurface deposits and documentation of elevated calcium in pre-landfill and upgradient groundwater provide multiple lines of evidence substantiating the hypothesis that the SSIs for calcium at MW-80R, MW2-90, and MW3-90 are due to natural variation in groundwater quality. Therefore, we accept the hypothesis that the calcium concentrations at MW-80R, MW2-90, and MW3-90 are due to variability in natural conditions and are consistent with regional and Site background groundwater data.

#### 3.2.2 Chloride at MW-80R

As with calcium and other parameters, heterogeneity in chloride concentrations have been observed at the Site prior to landfill construction and within additional upgradient measurements. Pre-landfill chloride concentrations collected from groundwater at the Site and reported in the 1989 Permit Application were measured as high as 558 mg/L (Well 44, 1986), indicating that high chloride concentrations pre-date construction of the CCR unit. This conclusion is substantiated by concentrations measured in samples from the additional upgradient/background wells at the Site, which have been as high as 271 mg/L (MW-44R, Table 2), exceeding 193 mg/L measured at MW-80R in August 2023. These results support the hypothesis that the SSI for chloride at MW-80R is due to natural variation in groundwater quality.

Therefore, we accept the hypothesis that chloride concentrations observed at MW-80R are due to variability in natural conditions and are consistent with regional and Site background groundwater data.

### 3.2.3 Fluoride at MW1-90

Source Hypothesis #2 was tested by comparing fluoride concentrations collected as part of several regional groundwater quality studies on the Cannonball Formation and associated units. A summary of the range of fluoride concentrations in the Cannonball Formation and associated units is included in Table 3 below. As above, the Cannonball is the specific geologic formation present at the Site and the results are specific to the local area of the Site and consideration of this information is required to establish a professional standard of care.

Table 3 Fluoride Concentrations in Morton County, North Dakota

Reference	Fluoride Conc. Range	Formation/Units	Data Source Location
Ackerman, D.J., 1980. Ground-Water Resources of Morton County, North Dakota. North Dakota Geological Survey Bulletin 72, Part III. 51 p.	0.0 to 4.0 mg/L	Cannonball and Ludlow formations, undifferentiated	Morton County
Crosby, O.A. and Klausing, R.L., 1984. Hydrology of Area 47, Northern Great Plains and Rocky Mountain Coal Provinces, North Dakota, South Dakota, and Montana. USGS Water-Resources Investigations Open-File Report 83-221, 93 p.	0.1 to 6.3 mg/L	Entire Fort Union Formation (includes Cannonball Formation)	Morton County

The Ackerman study provides summary statistics for the fluoride concentrations observed in Morton County. Forty-six samples were analyzed for fluoride; of those, 20 (or 43%) had concentrations greater than 1.3 mg/L (Ackerman, 1980). The fluoride concentration observed at MW1-90 in August 2023 (1.14 mg/L) is within the range of values consistent with naturally occurring concentrations of fluoride associated with the Cannonball Formation in Morton County. However, a statistically significant increasing trend for fluoride at MW1-90 was observed. **Therefore, we accept the hypothesis that fluoride concentrations observed at MW1-90 are consistent with regional (background) groundwater data; however, additional source considerations were evaluated, as described in Section 3.3.** 

#### 3.2.4 TDS at MW1-90

As noted in previous sections, high variability and concentrations of various parameters have been noted in groundwater at the Site and in the region. This observation extends to TDS. The maximum TDS concentration reported in the 1989 Permit Application from 1986 (pre-landfill) was 14,917 mg/L (Well 60), with similar concentrations observed two years later, indicating that high TDS pre-dates landfill construction.

Based on presence of gypsum in native subsurface deposits and documentation of elevated TDS in prelandfill groundwater, the hypothesis that the SSI for TDS at MW1-90 may be due to natural conditions is probable. significantly increasing TDS concentrations were observed in other monitoring system wells, including upgradient well MW-13. **TDS concentrations at MW1-90 may be due to natural conditions;** however, additional source considerations were evaluated, as described in Section 3.3.

#### 3.2.5 Sulfate at MW1-90

Like the other parameters discussed, there is variable sulfate concentrations both at the Site and in the region. The maximum sulfate concentration reported in the 1989 Permit Application from 1986 (prelandfill) was 11,632 mg/L (Well 60), indicating that high sulfate concentrations pre-date construction of the CCR unit.

sulfate and TDS concentrations are strongly related as sulfate accounts for 50-70% of TDS. Gypsum, a source of groundwater sulfate, is well-documented on site as discussed in Section 3.2.1 and Section 3.2.4. As noted, the boring logs for CCR wells and pre-landfill wells note gypsum occurrences across the Site (Appendix E). As groundwater fluctuates and surface water infiltration occurs, periodic dissolution of gypsum into the water column may occur, resulting in elevated sulfate.

These results support the hypothesis that the SSI for sulfate at MW1-90 is due to natural variation in groundwater quality. Therefore, we accept the hypothesis that sulfate concentrations observed at MW1-90 are due to variability in natural conditions and are consistent with regional and Site background groundwater data.

## 3.3 Source Hypothesis #3: Evaporation Pond Release

Two conditions are necessary to accept the hypothesis that a release of Evaporation Pond water is the source of one or more of the SSIs: (1) mechanism of release (such as an issue with the Evaporation Pond liner integrity) and (2) geochemically similar groundwater chemistry at one or more of the potentially impacted wells with water from the Evaporation Pond. Based on proximity, only the SSIs observed at MW1-90 (fluoride, sulfate, and TDS) are being evaluated for this potential source.

## 3.3.1 Fluoride, Sulfate, and TDS at MW1-90

A statistically significant increasing trend in fluoride and TDS was observed at MW1-90 following the August 2023 detection monitoring event. Past ASD Reports (Barr, 2020; Barr, 2021; Barr, 2022) attributed elevated TDS concentrations at MW-104 to either natural conditions or a release from the Evaporation Pond. MW-104 is located between the CCR unit and the Evaporation Pond (a non-CCR unit),

approximately 225 feet southwest of MW1-90, which is located north of the Evaporation Pond. The Evaporation Pond was designed and constructed to collect surface water run-off from the Site as well as leachate from the CCR Unit. It is not a CCR unit as defined in § 257.53. Due to the relative proximity of MW1-90 to the Evaporation Pond and MW-104, an evaluation was conducted to assess the Evaporation Pond liner integrity and potential impacts to downgradient wells and determine the geochemical feasibility of Evaporation Pond water contributing to the conditions observed at MW1-90.

### **Liner Integrity Evaluation**

In the 2010 Annual Report for the Special Waste Disposal Permit (SP-087), it was noted that erosion was encountered at the Evaporation Pond. More specifically, "cuts in the banks of the pond ranged from 8 to 24-inches. Erosion was caused from storm water running into the evaporation pond from closed Slots and the haul road" (MDU, 2011). No repairs were made at that time due to standing water in the pond. Similar erosional features were noted in the 2011 and 2012 Annual Reports, citing erosion cuts of 8 to 48 inches (MDU, 2012; MDU, 2013). These erosion cuts were repaired in 2013 during the construction of Slot 10. Additionally, the 2013 Annual Report stated that "the west wall of the evaporation pond was raised and graded to reroute storm water that accumulates outside of the ash disposal area from the cover of Phase I ash disposal site away from the pond during rain events" (MDU, 2014).

These reports did not specify if the erosional cuts were 8 to 48 inches wide or 8 to 48 inches deep. Based on the Phase I Development "as-constructed" Plan Sheets (January and November 1990), the Evaporation Pond was built with a 3-foot-thick compacted clay liner (MDU, 1989, Exhibit 6-B). If the erosional cuts were up to 48 inches deep, then the cuts would extend through the entirety of the liner thickness, creating a conduit for Evaporation Pond water to enter the groundwater. Additionally, no details were provided on the materials used for repairing the Evaporation Pond (i.e., if the liner was impacted, whether the erosion cuts were filled in with a comparable clay liner material).

Additionally, the integrity of the Evaporation Pond liner may have been compromised due to cation exchange. Time series plots of groundwater quality at well MW1-90 (Appendix F) show an increase in sodium; this increase is most apparent at MW1-90 between 2012 and 2023. The Evaporation Pond liner may be composed of a clay with sodium as its main interlayer cation (e.g., sodium-montmorillonite and/or sodium-bentonite, which are common in the area (Groenewold et al., 1983)), and cation exchange processes can occur between the sodium in the clay and positively charged cations concentrated in the Evaporation Pond water (calcium, magnesium, potassium, and aluminum), increasing the concentration of dissolved sodium as it is released from the clay structure. Over time this exchange may decrease swelling potential and increase hydraulic conductivity of the clay constituting the pond liner, resulting in increased leakage of Evaporation Pond water.

### **Potential Downgradient Effects**

The base of the Evaporation Pond sits at approximately 1675 feet above MSL, whereas historical groundwater elevations in MW-104 and MW1-90 remain below 1675 feet MSL. Therefore, any water leaking from the Evaporation Pond would move radially outward from the pond through the unsaturated

zone downward into the groundwater, toward both MW-104 and MW1-90, reaching both wells downgradient of the Pond.

Groundwater monitoring data have consistently been collected from MW1-90 since 1990. As seen in the time series plots (Appendix F; 1990-2023), in approximately 2010 the concentrations of chloride, sulfate, TDS, magnesium, sodium, and specific conductance at MW1-90 began increasing more rapidly. To a lesser extent, changes in concentrations were observed around this same time for potassium, nitrogen, and total alkalinity. This timing corresponds to when the erosional cuts at the Evaporation Pond were first observed in the Annual Monitoring Reports. The increasing trends have continued, despite reports of the erosional cuts being repaired in 2013, except for chloride, which has since leveled off.

## Geochemical Feasibility

A simple mixing model was developed in April 2019 (Barr, 2020) to determine the potential of producing a similar water quality to that observed at MW-104 and MW1-90 when mixing Evaporation Pond water with unimpacted upgradient water. This mixing model was conducted in Geochemist's Workbench® v.12.0, using data from water samples collected from the Evaporation Pond and upgradient monitoring well MW-103. The mixing model assumes a starting concentration equal to the upgradient groundwater concentrations and then iteratively mixes it with incremental amounts of Evaporation Pond water. The upgradient groundwater concentrations used in the model were from a sample from upgradient monitoring well MW-103 collected in April 2019, which is assumed to represent the long-term composition of groundwater in that vicinity due to the fairly stable concentrations of major ions exhibited in samples from MW-103 (Barr, 2020). The Evaporation Pond concentrations used in the model were from a sample collected from the pond in September 2014, which is assumed for the purposes of the model to represent a typical Evaporation Pond water composition during the period when the pond liner was compromised.

The results of the model are provided in Appendix G. Figure G.1 shows the results of the mixing model on a Piper diagram. Downgradient wells MW-104 and MW1-90 are shown as gray and green diamonds, respectively. The blue line represents the various possible outcomes when mixing the upgradient water (represented by a blue triangle) with the Evaporation Pond (represented by a red circle). The black circles represent specific proportions (1-part upgradient water to 0.01-, 0.05-, 0.1-, 0.5-, and 1-part Evaporation Pond water). Figure G.2 shows the results as Stiff plots. Table G.1 provides the numerical inputs and results of the various mixing proportions.

As shown on Figure G.1, the downgradient well compositions are similar to the chemistry anticipated if the Evaporation Pond is mixing with upgradient groundwater emanating from the proximity of monitoring well MW-103. The path of the mixing reaction from MW-103 to the Evaporation Pond transects MW1-90 when 1-part upgradient (MW-103) water is mixed with as little as 0.05-part Evaporation Pond water. Therefore, it appears plausible that a relatively small portion of Evaporation Pond water would be needed to "impact" groundwater from upgradient to get a similar chemistry as observed downgradient in MW1-90. The geometry of the Stiff plots in Figure G.2 shows the similarity in ionic composition in the mixing models.

Recorded measurements of fluoride concentrations in the Evaporation Pond have generally been low (<0.3 mg/L), and therefore a release from the Evaporation Pond is unlikely to be a direct source of fluoride to groundwater. However, the Evaporation Pond water has several characteristics that can lead to the release of fluoride from clays and other minerals in aquifer sediments. The pH of the Evaporation Pond is high (≥10), meaning that the water has a high concentration of hydroxide ions. Hydroxide and fluoride have similar ionic radii and charge. Mineralogically, this means that fluoride can easily substitute for hydroxide within mineral structures. In addition, fluoride can sorb to clay, particularly in slightly acidic conditions. A release of high-pH water provides ample hydroxide that can replace fluoride in mineral structures and cause the desorption of fluoride from clay minerals, leading to an increase in fluoride concentrations in groundwater (Edmunds and Smedley, 2013; McMahon et al., 2020).

Based on the description of erosional features extending upwards of 48 inches into the liner of the Evaporation Pond in 2010-2013, corresponding with the increased concentrations of several parameters observed in downgradient monitoring well MW1-90, it is possible that a release from the Evaporation Pond occurred starting in approximately 2011. Furthermore, the results of the geochemical model along with the general proximity and hydraulic position of MW1-90 relative to the Evaporation Pond support the hypothesis that the SSI for fluoride, sulfate, and TDS at MW1-90 are due to a "source other than the CCR unit." Therefore, we accept the hypothesis that the fluoride, sulfate, and TDS concentrations observed at MW1-90 are consistent with a potential release from the Evaporation Pond, a non-CCR unit.

# 3.4 Source Hypothesis #4: Statistical Methods (bias due to use of MW-13 for upgradient background instead of MW-44R and MW-103)

The data from upgradient MW-13 forms the interwell prediction limit used as the basis for the SSIs in August 2023. While MW-13 serves as an adequate upgradient well for the majority of the Site, there is heterogeneity in all geologic environments that cannot be captured by a single upgradient well. Therefore, a hypothesis for the chloride and calcium SSIs are that the exclusion of MW-44R and MW-103 from the background data set may have resulted in bias in the background data that underrepresents the statistical variation in chloride and calcium concentrations.

In 2022, the Site received a new permit from the North Dakota Department of Environmental Quality (NDDEQ). Under the previous permit, the monitoring network included seven upgradient wells to define background rather than the one upgradient well (MW-13) included in the current network. The historical background concentrations from these six additional wells indicate a higher degree of heterogeneity than is represented statistically by MW-13 alone. Two wells in particular (MW-44/MW-44R and MW-103) have shown consistently high concentrations in chloride and calcium that indicate a bias toward lower concentrations for both parameters due to the selection of MW-13 as the lone background well.

In order to better understand the range of background concentrations, the maximum and median concentrations measured in the seven background wells while the previous groundwater monitoring system was operating are shown above in Table 2.

The data in Table 2 indicate that higher chloride and calcium concentrations than that leading to the August 2023 SSIs have been measured in upgradient/background wells at the Site. In addition, chloride concentrations near the location of upgradient MW-44 have historically ranged as high as 558 mg/L. Similarly, calcium concentrations near MW-103 have historically ranged as high as 600 mg/L. Both upgradient wells have higher concentrations than the maximum cited above for calcium and chloride in the 2016-2021 data. The median value shows that pooling of the upgradient data hides the influence of higher upgradient calcium and chloride concentrations that have been documented at the Site in the background. Therefore, we accept the hypothesis that chloride and calcium concentrations observed at MW-80R are a statistical artifact related to the selection of MW-13 as the lone upgradient well which has shown lower concentrations of chloride than MW-44R and calcium than MW-103.

# 4 Conclusions

Seven SSIs were identified from the August 2023 detection monitoring event. This report demonstrates that a "source other than the CCR unit" caused the SSIs (natural variation in background and/or prelandfill groundwater quality and the Evaporation Pond), as allowed by § 257.94(e)(2). The results of this alternative source demonstration are summarized in Table 4 below.

Table 4 Summary of SSIs and Alternative Sources

Well	Parameter	Report Section	Evidence for Alternative Source
MW-80R	Calcium	3.2.1, 3.4	Natural variation (pre-landfill values, upgradient groundwater, and geologic background) and statistical methods
MW2-90	Calcium	3.2.1, 3.4	Natural variation (pre-landfill values, upgradient groundwater, and geologic background) and statistical methods
MW3-90	Calcium	3.2.1, 3.4	Natural variation (pre-landfill values, upgradient groundwater, and geologic background) and statistical methods
MW-80R	Chloride	3.2.2, 3.4	Natural variation (pre-landfill values, upgradient groundwater, and geologic background) and statistical methods
MW1-90	Fluoride	3.2.3, 3.3.1	Natural variation (geologic background) and/or Other (Evaporation Pond, a non-CCR unit)
MW1-90	Sulfate	3.2.5, 3.3.1	Natural variation (pre-landfill values, upgradient groundwater, and geologic background) and/or Other (Evaporation Pond, a non-CCR unit)
MW1-90	TDS	3.2.4, 3.3.1	Natural variation (pre-landfill values, upgradient groundwater, and geologic background) and/or Other (Evaporation Pond, a non-CCR unit)

Based on the foregoing, the alternative source demonstration presented herein meets the requirements of CCR Rule § 257.94(e)(2).

## 5 References

- Barr Engineering Co., 2017, Groundwater Monitoring System Documentation. R.M. Heskett Station. Prepared for Montana-Dakota Utilities Co. October 2017.
- Barr Engineering Co., 2018, 2017 Annual Groundwater Monitoring and Corrective Action Report. R.M. Heskett Station. Prepared for Montana-Dakota Utilities Co. January 2018.
- Barr Engineering Co., 2019, 2018 Annual Groundwater Monitoring and Corrective Action Report. R.M. Heskett Station. Prepared for Montana-Dakota Utilities Co. January 2019.
- Barr Engineering Co., 2020, 2019 Annual Groundwater Monitoring and Corrective Action Report. R.M. Heskett Station. Prepared for Montana-Dakota Utilities Co. January 2020.
- Barr Engineering Co., 2021, 2020 Annual Groundwater Monitoring and Corrective Action Report. R.M. Heskett Station. Prepared for Montana-Dakota Utilities Co. January 2021.
- Barr Engineering Co., 2022, 2021 Annual Groundwater Monitoring and Corrective Action Report. R.M. Heskett Station. Prepared for Montana-Dakota Utilities Co. January 2022.
- Barr Engineering Co., 2023, 2022 Annual Groundwater Monitoring and Corrective Action Report. R.M. Heskett Station. Prepared for Montana-Dakota Utilities Co. January 2023.
- Helsel, D.R., Hirsch, R.M., Ryberg, K.R., Archfield, S.A., and Gilroy, E.J., 2020, Statistical methods in water resources: U.S. Geological Survey Techniques and Methods, book 4, chapter A3, 458 p.
- Montana-Dakota Utilities Co. (MDU), 1989, R.M. Heskett Station Special Use Disposal Site Permit Application. Submitted to North Dakota State Department of Health, March 1, 1989.
- US EPA, 2015, Hazardous and Solid Waste Management Systems; Management of Coal Combustion Residuals from Electric Utility, CFR Parts 257 and 261, Federal Register, Vol. 80, No. 74, April 17, 2015.

# **Figures**

Figure 1 Site Layout and CCR Monitoring Well Network

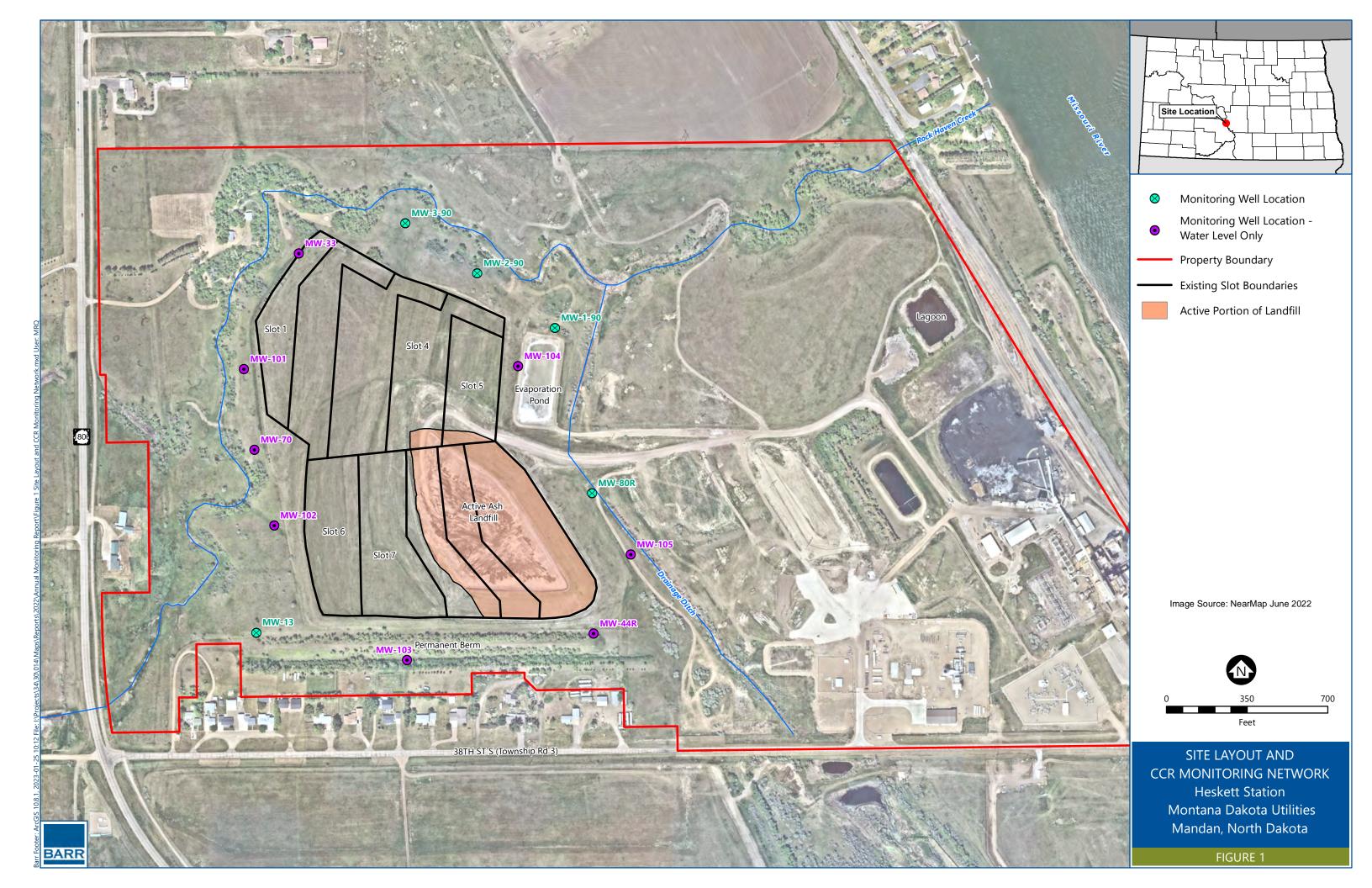
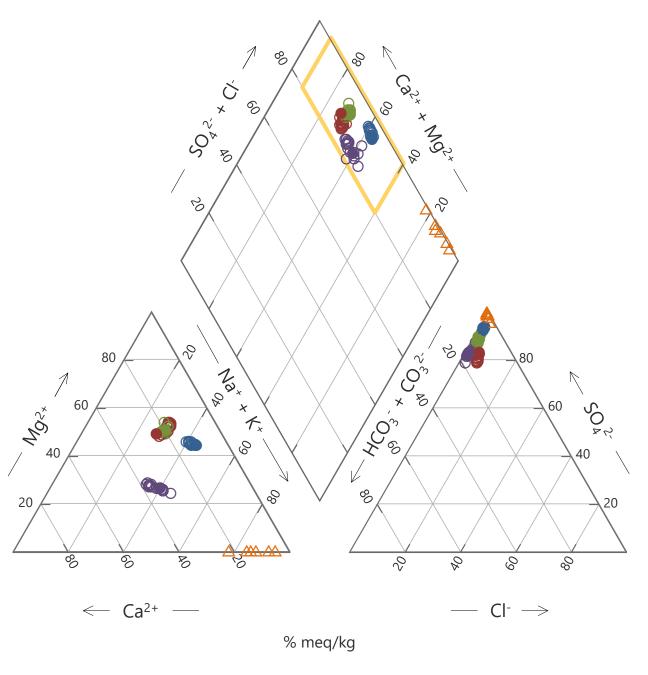


Figure 2 Piper Plot: Alternative Source Demonstration



△ Ash SPLP

O MW1–90

O MW2-90

O MW3-90

O MW80R

 $\langle \rangle$ 

Upgradient Range

Solid symbols are August 2023 samples

Figure 2
PIPER PLOT: ALTERNATIVE
SOURCE DEMONSTRATION
R.M. Heskett Station
Mandan, North Dakota



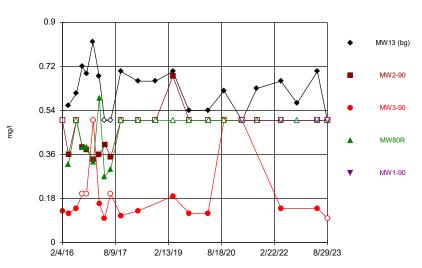
# **Appendices**

# Appendix A

**Appendix III Time Series Plots** 

Appendix A Appendix III Time Series Plots

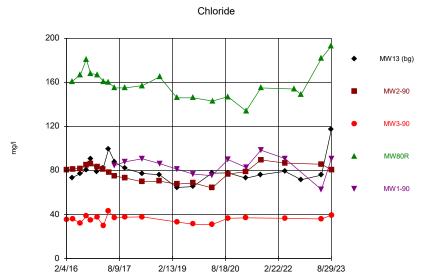




Time Series Analysis Run 12/27/2023 11:27 AM View: Time series

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett SanitasAppIII\_new

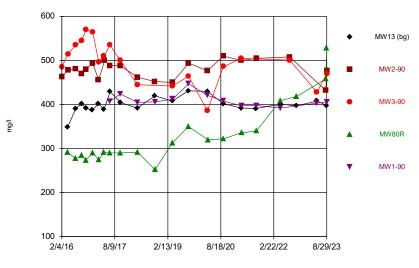
#### $Sanitas^{\text{\tiny{IM}}}\,v.9.6.32\;For\;the\;statistical\;analyses\;of\;ground\;water\;by\;Barr\;Engineering\;Company\;only.\;UG$



Time Series Analysis Run 12/27/2023 11:27 AM View: Time series

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII\_new

#### Calcium, Total



Time Series Analysis Run 12/27/2023 11:27 AM View: Time series

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII\_new

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PH, Field

MW13 (bg)

MW2-90

4.8

MW80R

3.2

MW80R

MW1-90

1.6

0

2/4/16

8/9/17

2/13/19

8/18/20

2/22/22

8/29/23

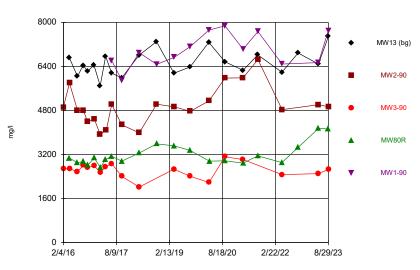
Time Series Analysis Run 12/27/2023 11:27 AM View: Time series

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII\_new

Sanitas™ v.9.6.32 For the statistical analyses of ground water by Barr Engineering Company only. UG

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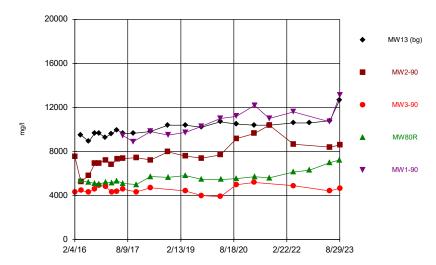




Time Series Analysis Run 12/27/2023 11:27 AM View: Time series

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett SanitasAppIII\_new

#### Total Dissolved Solids



Time Series Analysis Run 12/27/2023 11:27 AM View: Time series

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII\_new

# Appendix B

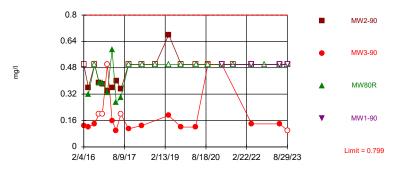
# **Prediction Limit Plots**

Appendix B Prediction Limit Plots

 ${\it Sanitas}^{\tt w}\,v.9.6.32\,{\it For the statistical analyses of ground water by Barr Engineering Company only.\,{\it UG}}\,{\it Hollow symbols indicate censored values}.$ 

Within Limit Boron

#### Interwell Parametric



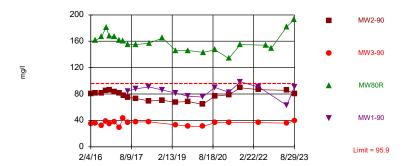
Background Data Summary (after Kaplan-Meier Adjustment): Mean=0.6095, Std. Dev.=0.09284, n=17, 17.65% NDs. Seasonality was not detected with 95% confidence. Normality test: Shapiro Wilk @alpha = 0.05, calculated = 0.9408, critical = 0.892. Kappa = 2.04 (c=7, w=4, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.00188. Comparing 4 points to limit.

Prediction Limit Analysis Run 12/27/2023 1:46 PM View: Prediction limits

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII\_new

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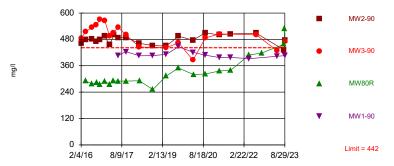
Background Data Summary: Mean=78.76, Std. Dev.=8.397, n=17. Seasonality was not detected with 95% confidence. Normality test: Shapiro Wilk @alpha = 0.05, calculated = 0.9338, critical = 0.892. Kappa = 2.04 (c=7, w=4, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.00188. Comparing 4 points to limit.

Prediction Limit Analysis Run 12/27/2023 1:46 PM View: Prediction limits

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII\_new

Sanitas™ v.9.6.32 For the statistical analyses of ground water by Barr Engineering Company only. UG

Exceeds Limit: MW2-90, MW3-90, MW80R Calcium, Total Interwell Parametric

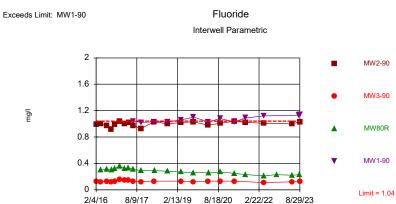


Background Data Summary: Mean=400.7, Std. Dev.=20.06, n=17. Seasonality was not detected with 95% confidence. Normality test: Shapiro Wilk @alpha = 0.05, calculated = 0.8935, critical = 0.892. Kappa = 2.04 (c=7, w=4, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.00188. Comparing 4 points to limit.

Prediction Limit Analysis Run 12/27/2023 1:46 PM View: Prediction limits

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII\_new

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Background Data Summary: Mean=0.8953, Std. Dev.=0.06956, n=17. Seasonality was not detected with 95% confidence. Normality test: Shapiro Wilk @alpha = 0.05, calculated = 0.9654, critical = 0.892. Kappa = 2.04 (c=7, w=4, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.00188. Comparing 4 points to limit.

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0

2/4/16

pH\_units

Within Limits pH, Field

Interwell Non-parametric

8 MW2-90
6.4 MW3-90
4.8 MW80R
3.2 MW1-90
Limit = 7.1

Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.05 alpha level. Limits are highest and lowest of 17 background values. Annual perconstituent alpha = 0.08687. Individual comparison alpha = 0.01107 (1 of 2). Comparing 4 points to limit. Seasonality was not detected with 95% confidence.

8/9/17 2/13/19 8/18/20 2/22/22 8/29/23

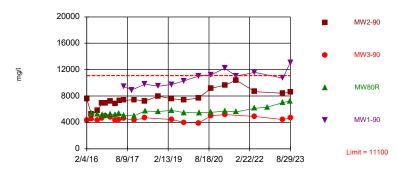
Limit = 6.8

Prediction Limit Analysis Run 12/27/2023 1:46 PM View: Prediction limits

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII\_new

Sanitas™ v.9.6.32 For the statistical analyses of ground water by Barr Engineering Company only. UG

Exceeds Limit: MW1-90 Total Dissolved Solids
Interwell Parametric



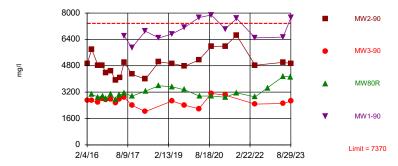
Background Data Summary: Mean=10276, Std. Dev.=332.5, n=9. Seasonality was not detected with 95% confidence. Normality test: Shapiro Wilk @alpha = 0.05, calculated = 0.8605, critical = 0.829. Kappa = 2.447 (c=7, w=4, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.00188. Comparing 4 points to limit

Prediction Limit Analysis Run 12/27/2023 1:46 PM View: Prediction limits

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett SanitasAppIII\_new

Sanitas™ v.9.6.32 For the statistical analyses of ground water by Barr Engineering Company only. UG





Background Data Summary: Mean=6474, Std. Dev.=437, n=17. Seasonality was not detected with 95% confidence. Normality test: Shapiro Wilk @alpha = 0.05, calculated = 0.9637, critical = 0.892. Kappa = 2.04 (c=7, w=4, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.00188. Comparing 4 points to limit.

Prediction Limit Analysis Run 12/27/2023 1:46 PM View: Prediction limits

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII\_new

# Interwell Prediction Limit

		R.M. Heskett Stat	ion Client: Mo	ontana-Dakota	Utilities Co.	Data:	Heske	ett_Sanitas	AppIII_new	Printed 12/27/20	023, 1:47 PM
Constituent	<u>Well</u>	Upper Lim.	Lower Lim.	<u>Date</u>	Observ.	Sig.	Bg N	%NDs	Transform	<u>Alpha</u>	Method
Boron (mg/l)	MW2-90	0.799	n/a	8/29/2023	0.5ND	No	17	17.65	No	0.00188	Param 1 of 2
Boron (mg/l)	MW3-90	0.799	n/a	8/29/2023	0.1ND	No	17	17.65	No	0.00188	Param 1 of 2
Boron (mg/l)	MW80R	0.799	n/a	8/28/2023	0.5ND	No	17	17.65	No	0.00188	Param 1 of 2
Boron (mg/l)	MW1-90	0.799	n/a	8/29/2023	0.5ND	No	17	17.65	No	0.00188	Param 1 of 2
Calcium, Total (mg/l)	MW2-90	442	n/a	8/29/2023	477	Yes	17	0	No	0.00188	Param 1 of 2
Calcium, Total (mg/l)	MW3-90	442	n/a	8/29/2023	470	Yes	17	0	No	0.00188	Param 1 of 2
Calcium, Total (mg/l)	MW80R	442	n/a	8/28/2023	528	Yes	17	0	No	0.00188	Param 1 of 2
Calcium, Total (mg/l)	MW1-90	442	n/a	8/29/2023	406	No	17	0	No	0.00188	Param 1 of 2
Chloride (mg/l)	MW2-90	95.9	n/a	8/29/2023	80.5	No	17	0	No	0.00188	Param 1 of 2
Chloride (mg/l)	MW3-90	95.9	n/a	8/29/2023	39.5	No	17	0	No	0.00188	Param 1 of 2
Chloride (mg/l)	MW80R	95.9	n/a	8/28/2023	193	Yes	17	0	No	0.00188	Param 1 of 2
Chloride (mg/l)	MW1-90	95.9	n/a	8/29/2023	90.7	No	17	0	No	0.00188	Param 1 of 2
Fluoride (mg/l)	MW2-90	1.04	n/a	8/29/2023	1.03	No	17	0	No	0.00188	Param 1 of 2
Fluoride (mg/l)	MW3-90	1.04	n/a	8/29/2023	0.13	No	17	0	No	0.00188	Param 1 of 2
Fluoride (mg/l)	MW80R	1.04	n/a	8/28/2023	0.23	No	17	0	No	0.00188	Param 1 of 2
Fluoride (mg/l)	MW1-90	1.04	n/a	8/29/2023	1.14	Yes	17	0	No	0.00188	Param 1 of 2
pH, Field (pH_units)	MW2-90	7.1	6.8	8/29/2023	7.04	No	17	0	n/a	0.01107	NP (normality) 1 of 2
pH, Field (pH_units)	MW3-90	7.1	6.8	8/29/2023	6.98	No	17	0	n/a	0.01107	NP (normality) 1 of 2
pH, Field (pH_units)	MW80R	7.1	6.8	8/28/2023	7.01	No	17	0	n/a	0.01107	NP (normality) 1 of 2
pH, Field (pH_units)	MW1-90	7.1	6.8	8/29/2023	6.86	No	17	0	n/a	0.01107	NP (normality) 1 of 2
Sulfate (mg/l)	MW2-90	7370	n/a	8/29/2023	4940	No	17	0	No	0.00188	Param 1 of 2
Sulfate (mg/l)	MW3-90	7370	n/a	8/29/2023	2660	No	17	0	No	0.00188	Param 1 of 2
Sulfate (mg/l)	MW80R	7370	n/a	8/28/2023	4130	No	17	0	No	0.00188	Param 1 of 2
Sulfate (mg/l)	MW1-90	7370	n/a	8/29/2023	7710	Yes	17	0	No	0.00188	Param 1 of 2
Total Dissolved Solids (mg/l)	MW2-90	11100	n/a	8/29/2023	8600	No	9	0	No	0.00188	Param 1 of 2
Total Dissolved Solids (mg/l)	MW3-90	11100	n/a	8/29/2023	4670	No	9	0	No	0.00188	Param 1 of 2
Total Dissolved Solids (mg/l)	MW80R	11100	n/a	8/28/2023	7240	No	9	0	No	0.00188	Param 1 of 2
Total Dissolved Solids (mg/l)	MW1-90	11100	n/a	8/29/2023	13100	Yes	9	0	No	0.00188	Param 1 of 2

# Appendix C

Ash SPLP Laboratory Report (2011)

Appendix C Ash SPLP Laboratory Report (2011)



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Report Date: 8 Sep 11 Lab Number: 11-M2450 Work Order #:81-818 Account #: 013479 Date Sampled:

Date Received: 28 Jun 11 9:00

PO #: 131460 OP

Duane Leingang Montana Dakota Utilities PO Box 40 Mandan ND 58554

Sample Description: Unit I Bottom Ash

Sample Site: MDU Heskett

	As Receive Result	ed	Method RL	Method Reference	Date Analyzed	Analyst
SPLP Extraction				1312	22 Jul 11	SS
рн	12.2	units	N/A	SM4500 H+ B	22 Jul 11 17:00	Claudette
Specific Conductance	8778	umhos/cm	N/A	SM2510-B	22 Jul 11 17:00	Claudette
Total Suspended Solids	3	mg/l	1	SM2540-D	22 Jul 11 14:00	CLB
Total Alkalinity	1120	mg/l CaCO3	4	SM2320-B	22 Jul 11 17:00	Claudette
Phenolphthalein Alk	1090	mg/l CaCO3	4	SM2320-B	22 Jul 11 17:00	Claudette
Bicarbonate	< 4	mg/l CaCO3	4	SM2320-B	22 Jul 11 17:00	Claudette
Carbonate	60	mg/l CaCO3	4	SM2320-B	22 Jul 11 17:00	
Hydroxide	1060	mg/l CaCO3	0	SM2320-B	22 Jul 11 17:00	
Tot Dis Solids (Summation)	4860	mg/l	NA	SM1030-F	3 Aug 11 8:40	Calculated
Total Hardness as CaCO3	524	mg/1	NA	SM2340-B	3 Aug 11 8:40	
Hardness in grains/gallon	30.7	gr/gal	NA	SM2340-B	3 Aug 11 8:40	
Cation Summation	74.3	meg/L	NA	SM1030-F	3 Aug 11 8:40	
Anion Summation	74.6	meq/L	NA	SM1030-F	28 Jul 11 14:30	
Percent Error	-0.24	뭄	NA	SM1030-F	3 Aug 11 8:40	
Sodium Adsorption Ratio	27.1		NA	USDA 20b	3 Aug 11 8:4	) Calculated
Gross Alpha Radiation	Attached	pCi/l			22 Aug 11 2:03	3
Radon 222	Attached	<u> </u>			28 Jul 11 4:3	
Radium 226	Attached	pCi/l			22 Aug 11 22:2	
Radium 228	Attached	pCi/l			16 Aug 11 16:5	
Total Organic Carbon	0.7	mg/l	0.5	SM5310-C	1 Aug 11 8:0	
Fluoride	< 0.1	mg/l	0.10	SM4500-F-C	4 Aug 11 17:0	
Sulfate	2440	mg/l	5.00	ASTM D516-02	27 Jul 11 9:0	
Chloride	50.5	mg/l	1.0	SM4500-Cl-E	27 Jul 11 14:0	
Nitrate-Nitrite as N	0.21	mg/l	0.10	EPA 353.2	28 Jul 11 14:3	
Ammonia-Nitrogen as N	0.32	mg/l	0.10	EPA 350.1	28 Jul 11 10:4	
Phosphorus as P - Total	< 0.1	mg/l	0.10	EPA 365.1	28 Jul 11 13:0	
Mercury - Total	< 0.0002	mg/l	0.0002	EPA 245.1	28 Jul 11 8:0	
Chemical Oxygen Demand	< 5	mg/l	5.0	HACH 8000	1 Aug 11 8:3	•
Calcium - Total	210	mg/l	1.0	6010	3 Aug 11 8:4	-
Magnesium - Total	< 2.5	mg/l	1.0	6010	3 Aug 11 8:4	
Sodium - Total	1440	mg/l	1.0	6010	3 Aug 11 8:4	4
Potassium - Total	44.8	mg/l	1.0	6010	3 Aug 11 8:4	•
Aluminum - Total	< 0.5	mg/l	0.10	6010	2 Aug 11 9:3	4
Iron - Total	< 0.5	mg/l	0.10	6010	2 Aug 11 9:3	4
Strontium - Total	28.2	mg/l	0.10	6010	2 Aug 11 9:3	
Titanium - Total	< 0.5	mg/l	0.10	6010	2 Aug 11 9:3	4
Boron - Total	< 0.5	mg/l	0.10	6010	11 Aug 11 8:4	0 Stacy

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @= Due to sample matrix != Due to sample quantity

# = Due to sample concentration
+ = Due to extract volume

CERTIFICATION: MN LAB # 038-999-267



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Report Date: 8 Sep 11 Lab Number: 11-M2450 Work Order #:81-818 Account #: 013479

Date Sampled:

Date Received: 28 Jun 11 9:00

PO #: 131460 OP

Duane Leingang Montana Dakota Utilities PO Box 40 Mandan ND 58554

Sample Description: Unit I Bottom Ash

Sample Site: MDU Heskett

	As Receiv Result	ed	Method RL	Method Reference	Date Analyzed	Analyst
Antimony - Total	< 0.002	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Arsenic - Total	0.0044	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Barium - Total	0.1135	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Beryllium - Total	< 0.001	mg/l	0.0010	6020	25 Jul 11 16:18	Claudette
Cadmium - Total	0.00164	mg/l	0.00100	6020	25 Jul 11 16:18	Claudette
Chromium - Total	0.0065	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Cobalt - Total	< 0.002	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Copper - Total	0.0213	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Lead - Total	< 0.002	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Manganese - Total	0.0027	mg/l	0.0010	6020	25 Jul 11 16:18	Claudette
Molybdenum - Total	0.6860	mg/l	0.0020	6020	26 Jul 11 12:46	Claudette
Nickel - Total	0.0074	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Selenium - Total	0.0133	mg/l	0.0020	6020	26 Jul 11 9:46	Claudette
Silver - Total	< 0.001	mg/l	0.0010	6020	25 Jul 11 16:18	Claudette
Thallium - Total	< 0.002	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Tin - Total	< 0.05	mg/l	0.0500	6020	25 Jul 11 16:18	Claudette
Vanadium - Total	0.0189	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Zinc - Total	0.0151	mg/l	0.0100	6020	25 Jul 11 16:18	Claudette
Uranium	< 0.002	mg/l	0.002	6020	25 Jul 11 16:18	Claudette

All analyses were performed on the extract from Method 1312 (SPLP) with a modified solution to solids ratio of 4:1.

Approved by:

RL = Method Reporting Limit

# = Due to sample concentration
+ = Due to extract volume

CERTIFICATION: MN LAB # 038-999-267



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Report Date: 8 Sep 11 Lab Number: 11-M2451 Work Order #:81-818 Account #: 013479

Date Sampled:

Date Received: 28 Jun 11 9:00

PO #: 131460 OP

Duane Leingang Montana Dakota Utilities PO Box 40 Mandan ND 58554

Sample Description: Unit II Sand Ash

Sample Site: MDU Heskett

	As Receive Result	ed	Method RL	Method Reference	Date Analyzed	Analyst
SPLP Extraction				1312	22 Jul 11	SS
pH	11.1	units	N/A	SM4500 H+ B	22 Jul 11 17:00	Claudette
Specific Conductance	20110	umhos/cm	N/A	SM2510-B	22 Jul 11 17:00	Claudette
Total Suspended Solids	21	mg/l	1	SM2540-D	22 Jul 11 14:00	CLB
Total Alkalinity	203	mg/l CaCO3	4	SM2320-B	22 Jul 11 17:00	Claudette
Phenolphthalein Alk	171	mg/l CaCO3	4	SM2320-B	22 Jul 11 17:00	Claudette
Bicarbonate	< 4	mg/l CaCO3	4	SM2320-B	22 Jul 11 17:00	Claudette
Carbonate	64	mg/l CaCO3	4	SM2320-B	22 Jul 11 17:00	Claudette
Hydroxide	139	mg/l CaCO3	0	SM2320-B	22 Jul 11 17:00	Claudette
Tot Dis Solids (Summation)	22500	mg/l	NA	SM1030-F	3 Aug 11 8:40	Calculated
Total Hardness as CaCO3	1200	mg/l	NA	SM2340-B	3 Aug 11 8:40	Calculated
Hardness in grains/gallon	70.2	gr/gal	NA	SM2340-B	3 Aug 11 8:40	Calculated
Cation Summation	318	meg/L	NA	SM1030-F	3 Aug 11 8:40	Calculated
Anion Summation	314	meg/L	NA	SM1030-F	28 Jul 11 14:30	Calculated
Percent Error	0.65	용	NA	SM1030-F	3 Aug 11 8:40	Calculated
Sodium Adsorption Ratio	80.9		NA	USDA 20b	3 Aug 11 8:40	Calculated
Gross Alpha Radiation	Attached	pCi/l			22 Aug 11 2:03	
Radon 222	See Attacl	hed			28 Jul 11 4:37	
Radium 226	Attached	pCi/l			22 Aug 11 22:20	
Radium 228	Attached	pCi/l			16 Aug 11 16:50	
Total Organic Carbon	< 0.5	mg/l	0.5	SM5310-C	1 Aug 11 8:00	Eric
Fluoride	< 0.1	mg/l	0.10	SM4500-F-C	4 Aug 11 17:00	CLB
Sulfate	14900	mg/l	5.00	ASTM D516-02	27 Jul 11 9:00	KMP
Chloride	2.0	mg/l	1.0	SM4500-Cl-E	27 Jul 11 14:00	KMP
Nitrate-Nitrite as N	< 0.1	mg/l	0.10	EPA 353.2	28 Jul 11 14:30	KMP
Ammonia-Nitrogen as N	0.10	mg/l	0.10	EPA 350.1	28 Jul 11 10:45	KMP
Phosphorus as P - Total	< 0.1	mg/l	0.10	EPA 365.1	28 Jul 11 13:00	KMP
Mercury - Total	< 0.0002	mg/1	0.0002	EPA 245.1	28 Jul 11 8:00	Eric
Chemical Oxygen Demand	< 5	mg/l	5.0	HACH 8000	1 Aug 11 8:30	Wayne
Calcium - Total	481	mg/l	1.0	6010	3 Aug 11 8:40	Stacy
Magnesium - Total	< 5	mg/l	1.0	6010	3 Aug 11 8:40	Stacy
Sodium - Total	6500	mq/l	1.0	6010	3 Aug 11 8:40	Stacy
Potassium - Total	459	mg/l	1.0	6010	3 Aug 11 8:40	Stacy
Aluminum - Total	1.09	mg/l	0.10	6010	2 Aug 11 9:30	Stacy
Iron - Total	< 1	mg/1	0.10	6010	2 Aug 11 9:30	Stacy
Strontium - Total	66.0	mg/l	0.10	6010	2 Aug 11 9:30	Stacy
Titanium - Total	< 1	mg/l	0.10	6010	2 Aug 11 9:30	Stacy
Boron - Total	5.96	mg/l	0.10	6010	11 Aug 11 8:40	Stacy

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @= Due to sample matrix != Due to sample quantity

# = Due to sample concentration
+ = Due to extract volume

CERTIFICATION: MN LAB # 038-999-267



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Duane Leingang Montana Dakota Utilities

PO Box 40

Mandan ND 58554

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Report Date: 8 Sep 11 Lab Number: 11-M2451 Work Order #:81-818 Account #: 013479

Date Sampled:

Date Received: 28 Jun 11 9:00

PO #: 131460 OP

Sample Description: Unit II Sand Ash

Sample Site: MDU Heskett

	As Receiv	ed	Method RL	Method Reference	Date Analyzed	Analyst
	Result		KII	Reference	121017 200	12102/20
Antimony - Total	< 0.002	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Arsenic - Total	0.0822	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Barium - Total	0.0930	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Beryllium - Total	< 0.001	mg/l	0.0010	6020	25 Jul 11 16:18	Claudette
Cadmium - Total	0.00182	mg/l	0.00100	6020	25 Jul 11 16:18	Claudette
Chromium - Total	0.0244	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Cobalt - Total	< 0.002	mg/1	0.0020	6020	25 Jul 11 16:18	Claudette
Copper - Total	0.1108	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Lead - Total	< 0.002	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Manganese - Total	0.0052	mg/l	0.0010	6020	25 Jul 11 16:18	Claudette
Molybdenum - Total	0.1000	mg/l	0.0020	6020	26 Jul 11 12:46	Claudette
Nickel - Total	0.0136	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Selenium - Total	0.0937	mg/l	0.0020	6020	26 Jul 11 9:46	Claudette
Silver - Total	< 0.001	mg/l	0.0010	6020	25 Jul 11 16:18	Claudette
Thallium - Total	< 0.002	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Tin - Total	< 0.05	mg/l	0.0500	6020	25 Jul 11 16:18	Claudette
Vanadium - Total	0.3026	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Zinc - Total	0.0327	mg/l	0.0100	6020	25 Jul 11 16:18	Claudette
Uranium	< 0.002	mg/l	0.002	6020	25 Jul 11 16:18	Claudette

All analyses were performed on the extract from Method 1312 (SPLP) with a modified solution to solids ratio of 4:1.

Approved by:

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @ = Due to sample matrix ! = Due to sample quantity

# = Due to sample concentration
+ = Due to extract volume

CERTIFICATION: MN LAB # 038-999-267



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Report Date: 8 Sep 11 Lab Number: 11-M2452 Work Order #:81-818 Account #: 013479 Date Sampled:

Date Received: 28 Jun 11 9:00

PO #: 131460 OP

Duane Leingang Montana Dakota Utilities PO Box 40 Mandan ND 58554

Sample Description: Unit I Fly Ash

Sample Site: MDU Heskett

	As Receive Result	ed	Method RL	Method Reference	Date Analyzed	Analyst
SPLP Extraction				1312	22 Jul 11	SS
рн	12.9	units	N/A	SM4500 H+ B	22 Jul 11 17:00	Claudette
Specific Conductance	50660	umhos/cm	N/A	SM2510-B	22 Jul 11 17:00	Claudette
Total Suspended Solids	30	mg/l	1	SM2540-D	22 Jul 11 14:00	CLB
Total Alkalinity	7020	mg/l CaCO3	4	SM2320-B	25 Jul 11 17:00	Claudette
Phenolphthalein Alk	6900	mg/l CaCO3	4	SM2320-B	25 Jul 11 17:00	
Bicarbonate	< 4	mg/l CaCO3	4	SM2320-B	25 Jul 11 17:00	Claudette
Carbonate	240	mg/l CaCO3	4	SM2320-B	25 Jul 11 17:00	
Hydroxide	6780	mg/l CaCO3	0	SM2320-B	25 Jul 11 17:00	
Tot Dis Solids (Summation)	42200	mg/l	NA	SM1030-F	3 Aug 11 8:40	
Total Hardness as CaCO3	1750	mg/l	NA	SM2340-B	3 Aug 11 8:40	
Hardness in grains/gallon	102	gr/gal	NA	SM2340-B	3 Aug 11 8:40	
Cation Summation	663	meg/L	NA	SM1030-F	3 Aug 11 8:40	
Anion Summation	613	meg/L	NA	SM1030-F	28 Jul 11 14:30	
Percent Error	3.99	8	NA	SM1030-F	3 Aug 11 8:40	
Sodium Adsorption Ratio	143		NA	USDA 20b	3 Aug 11 8:40	Calculated
Gross Alpha Radiation	Attached	pCi/l			22 Aug 11 2:03	
Radon 222	Attached	-			28 Jul 11 4:37	
Radium 226	Attached	pCi/l			22 Aug 11 22:20	
Radium 228	Attached	pCi/1			16 Aug 11 16:50	
Total Organic Carbon	1.5	mg/l	0.5	SM5310-C	1 Aug 11 8:00	
Fluoride	5.60	mg/l	0.10	SM4500-F-C	10 Aug 11 17:00	
Sulfate	22600	mg/l	5.00	ASTM D516-02	27 Jul 11 9:00	
Chloride	53.8	mg/l	1.0	SM4500-Cl-E	27 Jul 11 14:00	
Nitrate-Nitrite as N	0.68	mg/l	0.10	EPA 353.2	28 Jul 11 14:30	
Ammonia-Nitrogen as N	7.22	mg/l	0.10	EPA 350.1	28 Jul 11 10:45	
Phosphorus as P - Total	< 0.1	mg/l	0.10	EPA 365.1	28 Jul 11 13:00	
Mercury - Total	< 0.0002	mg/l	0.0002	EPA 245.1	28 Jul 11 8:00	Eric
Chemical Oxygen Demand	22.4	mg/1	5.0	HACH 8000	1 Aug 11 8:30	Wayne
Calcium - Total	700	mg/l	1.0	6010	3 Aug 11 8:40	Stacy
Magnesium - Total	< 25	mg/l	1.0	6010	3 Aug 11 8:40	Stacy
Sodium - Total	14100	mg/l	1.0	6010	3 Aug 11 8:40	Stacy
Potassium - Total	580	mg/l	1.0	6010	3 Aug 11 8:40	Stacy
Aluminum - Total	< 5	mg/l	0.10	6010	2 Aug 11 9:30	Stacy
Iron - Total	< 5	mg/l	0.10	6010	2 Aug 11 9:30	Stacy
Strontium - Total	59.5	mg/l	0.10	6010	2 Aug 11 9:30	Stacy
Titanium - Total	< 5	mg/l	0.10	6010	2 Aug 11 9:30	Stacy
Boron - Total	1.89	mg/l	0.10	6010	11 Aug 11 8:40	Stacy

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @ = Due to sample matrix ! = Due to sample quantity

# Due to sample concentration
+ Due to extract volume

CERTIFICATION: MN LAB # 038-999-267



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Report Date: 8 Sep 11 Lab Number: 11-M2452 Work Order #:81-818 Account #: 013479

Date Sampled:

Date Received: 28 Jun 11 9:00

PO #: 131460 OP

Duane Leingang Montana Dakota Utilities PO Box 40 Mandan ND 58554

Sample Description: Unit I Fly Ash

Sample Site: MDU Heskett

	As Receive Result	ed	Method RL	Method Reference	Date Analyzed	Analyst
Antimony - Total	< 0.002	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Arsenic - Total	0.1128	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Barium - Total	0.0906	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Beryllium - Total	< 0.001	mg/l	0.0010	6020	25 Jul 11 16:18	Claudette
Cadmium - Total	0.00244	mg/l	0.00100	6020	25 Jul 11 16:18	Claudette
Chromium - Total	0.0270	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Cobalt - Total	< 0.002	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Copper - Total	0.2934	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Lead - Total	0.0161	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Manganese - Total	0.0102	mg/l	0.0010	6020	25 Jul 11 16:18	Claudette
Molybdenum - Total	0.9246	mg/l	0.0020	6020	26 Jul 11 12:46	Claudette
Nickel - Total	0.0175	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Selenium - Total	0.1959	mg/l	0.0020	6020	26 Jul 11 9:46	Claudette
Silver - Total	< 0.001	mg/l	0.0010	6020	25 Jul 11 16:18	Claudette
Thallium - Total	< 0.002	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Tin - Total	< 0.05	mg/l	0.0500	6020	25 Jul 11 16:18	Claudette
Vanadium - Total	0.0158	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Zinc - Total	0.3984	mg/l	0.0100	6020	25 Jul 11 16:18	Claudette
Uranium	< 0.002	mg/l	0.002	6020	25 Jul 11 16:18	Claudette

All analyses were performed on the extract from Method 1312 (SPLP) with a modified solution to solids ratio of 4:1.

Approved by:

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @ = Due to sample matrix  $\frac{1}{2}$  = Due to sample quantity

# = Due to sample concentration
+ = Due to extract volume

CERTIFICATION: MN LAB # 038-999-267



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Report Date: 8 Sep 11 Lab Number: 11-M2453 Work Order #:81-818 Account #: 013479

Date Sampled:

Date Received: 28 Jun 11 9:00

PO #: 131460 OP

Duane Leingang Montana Dakota Utilities PO Box 40 Mandan ND 58554

Sample Description: Unit II Fly Ash

Sample Site: MDU Heskett

	As Receive Result	ed	Method RL	Method Reference	Date Analyzed	Analyst
SPLP Extraction				1312	22 Jul 11	SS
На	12.8	units	N/A	SM4500 H+ B	22 Jul 11 17:00	
Specific Conductance	27240	umhos/cm	N/A	SM2510-B	22 Jul 11 17:00	
Total Suspended Solids	13	mg/l	1	SM2540-D	22 Jul 11 14:00	
Total Alkalinity	4570	mg/l CaCO3	4	SM2320-B	22 Jul 11 17:00	
Phenolphthalein Alk	4520	mg/l CaCO3	4	SM2320-B	22 Jul 11 17:00	
Bicarbonate	< 4	mg/l CaCO3	4	SM2320-B	22 Jul 11 17:00	
Carbonate	100	mg/l CaCO3	4	SM2320-B	22 Jul 11 17:00	
Hydroxide	4470	mg/l CaCO3	0	SM2320-B	22 Jul 11 17:00	
Tot Dis Solids (Summation)	16000	mg/l	NA	SM1030-F	3 Aug 11 8:40	4
Total Hardness as CaCO3	1960	mg/l	NA	SM2340-B	3 Aug 11 8:40	
Hardness in grains/gallon	115	gr/gal	NA	SM2340-B	3 Aug 11 8:40	
Cation Summation	252	meq/L	NA	SM1030-F	9 Aug 11 9:09	
Anion Summation	247	meq/L	NA	SM1030-F	28 Jul 11 14:30	
Percent Error	1.00	8	NA	SM1030-F	9 Aug 11 9:09	
Sodium Adsorption Ratio	46.1		NA	USDA 20b	3 Aug 11 8:40	
Gross Alpha Radiation	Attached	pCi/l			22 Aug 11 2:03	
Radon 222	Attached				28 Jul 11 4:37	
Radium 226	Attached	pCi/l			22 Aug 11 22:20	
Radium 228	Attached	pCi/l			16 Aug 11 16:50	
Total Organic Carbon	1.6	mg/l	0.5	SM5310-C	1 Aug 11 8:00	
Fluoride	3.60	mg/l	0.10	SM4500-F-C	4 Aug 11 17:00	
Sulfate	7400	mg/1	5.00	ASTM D516-02	27 Jul 11 9:00	
Chloride	66.0	mg/l	1.0	SM4500-C1-E	27 Jul 11 14:00	
Nitrate-Nitrite as N	0.38	mg/l	0.10	EPA 353.2	28 Jul 11 14:30	
Ammonia-Nitrogen as N	15.0	mg/l	0.10	EPA 350.1	28 Jul 11 10:45	
Phosphorus as P - Total	< 0.1	mg/1	0.10	EPA 365.1	28 Jul 11 13:00	
Mercury - Total	< 0.0002	mg/l	0.0002	EPA 245.1	28 Jul 11 8:00	
Chemical Oxygen Demand	9.4	mg/l	5.0	HACH 8000	1 Aug 11 8:30	) Wayne
Calcium - Total	785	mg/l	1.0	6010	3 Aug 11 8:40	Stacy
Magnesium - Total	< 5	mg/l	1.0	6010	3 Aug 11 8:40	Stacy
Sodium - Total	4720	mg/l	1.0	6010	3 Aug 11 8:40	4
Potassium - Total	275	mg/l	1.0	6010	3 Aug 11 8:40	Stacy
Aluminum - Total	< 1	mg/l	0.10	6010	9 Aug 11 9:09	-
Iron - Total	< 1	mg/l	0.10	6010	9 Aug 11 9:09	
Strontium - Total	85.0	mg/l	0.10	6010	9 Aug 11 9:09	Stacy
Titanium - Total	< 1	mg/l	0.10	6010	9 Aug 11 9:09	
Boron - Total	< 1	mg/l	0.10	6010	11 Aug 11 8:40	Stacy

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @ = Due to sample matrix ! = Due to sample quantity

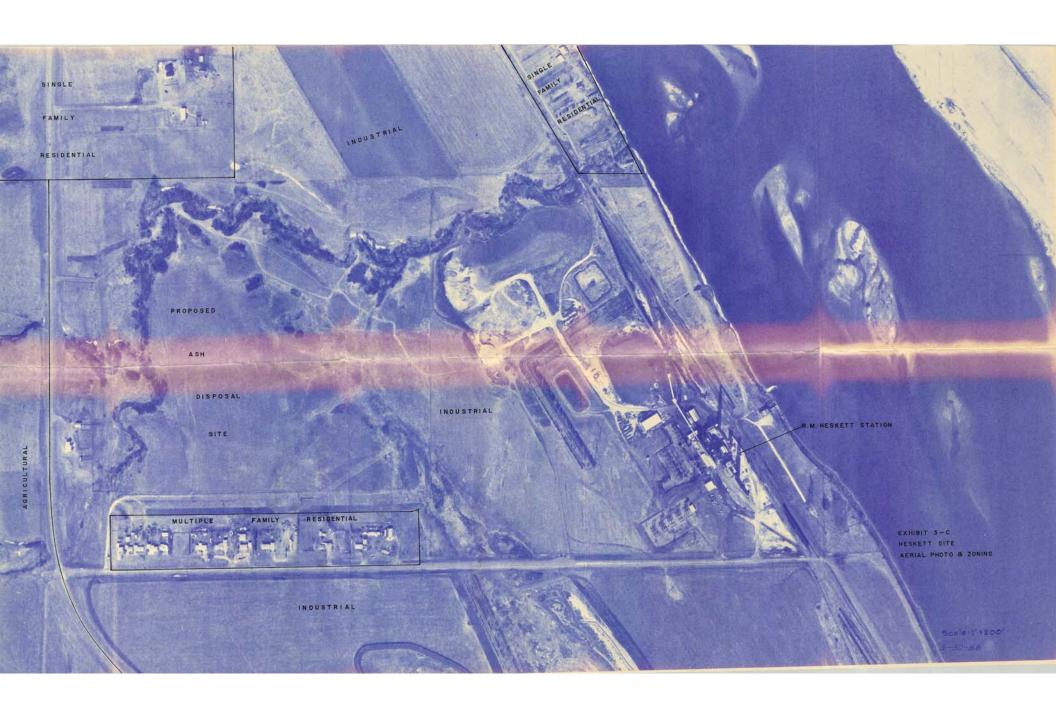
# = Due to sample concentration + = Due to extract volume

CERTIFICATION: MN LAB # 038-999-267

# Appendix D

Aerial Photo (March 30, 1998)

Appendix D Aerial Photo (March 30, 1998)



# Appendix E

**Boring Logs** 

Appendix E Boring Logs

EXHIBIT 5-E

LITHOLOGIC LOGS

- Wells 10, 11, 12 and 13

  O-1 Top soil, silty, clayey, sandy, brown, calcareous; with some limestone pebbles.
- 1-11 Silt, clayey, brownish-tan, slightly indurated, very dry, calcareous; with thin coarse-grained, clean silt lenses and a few small (less than .5 in.) iron oxide concretions. Abundant small gypsum crystals (less than .13 in. long). Some small, black flakes of organic plant material. Cannonball-Ludlow Formations.
- Silt, as above, with some (less than 20%) very fine- to fine-grained sand interspersed.
- Silt, as above, clayey, less sand than above interval, oxidized; with very fine-grained silty sand lenses and very few gypsum crystals.
- 30-41 Silt, very clayey, with some (less than 20%) very fine-grained sand interspersed, steel-gray (color change), moderately indurated; with fewer small gypsum crystals than above intervals.
- Silt, as above, very clayey, with some (less than 20%) fine- to medium-grained sand interspersed in a silt and clay matrix.
- 59-65 Silt, as above, with abundant (more than 20%) fine- to medium-grained sand interspersed.
- Silt, clayey, steel-gray to bluish, moderately indurated; with thin coarse-grained silt to very fine-grained sand lenses in an otherwise fine silt to clay matrix.
- 81-84 Clay, silty, steel-gray to bluish, moderately indurated, dense.
- Siltstone, sandy, clayey, steel-gray to bluish, slightly indurated; with small fine-grained sand lenses and abundant (more than 20%) sand interspersed in the matrix.
- 91-110 Silt, clayey, bluish-gray, moderately indurated; with thin (less than 1 foot) mudstone lenses.
- 110-120 Silt, very clayey, steel-gray to bluish, moderately indurated, very dense. Cannonball-Ludlow Formations.

### Wells 20 and 21

- 0-1 Top soil, silty, sandy, clayey, dark-brown, calcareous; with some limestone and granite pebbles.
- Silt, clayey, with minor amounts (less than 10%) of very fine-grained sand interspersed, brownish-tan, slightly indurated, calcareous, oxidized; with small iron oxide concretions and abundant small gypsum crystals.

  Cannonball-Ludlow Formations.
- 21-26 Silt, as above, steel-gray (color change).
- Silt, clayey, with some (less than 20%) very fine- to medium-grained sand interspersed, steel-gray to bluish, slightly indurated; with very few small gypsum crystals and some thin (less than 1 foot) siltstone lenses.
- 49-53 Silt, as above, with abundant (more than 20%) fine- to medium-grained sand interspersed.
- 53-63 Silt, as above, clayey, less sand, with thin (less than 1 foot) siltstone to mudstone lenses.
- Silt, very clayey, steel-gray to bluish, moderately indurated, very dense.
  Cannonball-Ludlow Formations.

## Wells 30, 31, 32 and 33

- O-1 Top soil, silty, sandy, brownish, calcareous; with some granite and limestone pebbles.
- 1-2 Pebble-loam (glacial till), silty, sandy, clayey, yellowish-brown, dry, calcareous.
- 2-31 Silt, clayey, with minor amounts (less than 10%) of very fine-grained sand interspersed, brownish-tan, slightly indurated, calcareous, oxidized; with small iron oxide concretions.

  Some small, black flakes organic plant material. Cannonball-Ludlow Formations.
- Silt, clayey, steel-gray (color change), slightly indurated, calcareous; with small iron oxide concretions, thin coarse silt lenses, small gypsum crystals and gray to reddish-brown mottling.

- Silt, as above, with some (less than 20%) fineto medium-grained sand interspersed.
- 61-65 Silt, as above, with abundant (more than 20%) fine- to medium-grained sand interspersed, dense.
- Silt, as above, clayey, less sand, some thin (less than 1 foot) lenses of siltstone to mudstone.
- 76-80 Siltstone, sandy, clayey, steel-gray to bluish, slightly indurated; with small fine-grained sand lenses and abundant (more than 20%) fine-grained sand interspersed in the matrix.
- 80-92 Silt, clayey, steel-gray to bluish, moderately indurated, with some (less than 20%) very fine- to fine grained sand interspersed.
- 92-120 Silt, very clayey, steel-gray to bluish, moderately indurated, very dense. Cannonball-Ludlow Formations.
- Well 40
  0-1
  Top soil, sandy, silty, brownish-tan, calcareous; with some granite and limestone pebbles.
- Pebble-loam (glacial till), sandy, silty, with detrital lignite and organic matter, yellowish-brown, very dry, calcareous.
- 5-22 Sand, very fine- to medium-grained, unconsolidated, with thin lenses of clay and detrital lignite, brownish-yellow, calcareous.
- 22-40 Silt, clayey, with minor amounts (less than 10%) very fine-grained sand interspersed, brownish-tan, slightly indurated, calcareous, oxidized; with small iron oxide concretions and small gypsum crystals; Cannonball-Ludlow Formations.
- Silt, clayey, with minor amounts (less than 10%) of very fine-grained sand interspersed, steel-gray (color change), moderately indurated; with some reddish-brown mottling and some very thin (less than 6 inches) mudstone lenses.
- 51-58 Silt, as above, with abundant (more than 20%) fine-grained sand and thin silty-clay lenses.

- 58-62 Siltstone, sandy, clayey, steel-gray to bluish, moderately indurated; with small fine-grained sand lenses and abundant (more than 20%) sand interspersed in the matrix.
- Silt, clayey, with some (less than 20%) fine- to medium-grained sand interspersed, steel-gray to bluish, moderately indurated; with thin (less than 2 feet) sandy lenses.
- 70-80 Silt, as above, very clayey, some (less than 10%) fine-grained sand interspersed; less sand than above interval.
- 80-120 Silt, as above, dark-steel-gray. Cannonball-Ludlow Formations.

### Wells 41, 42 and 43

- O-1 Top soil, sandy, silty, dark-brown, calcareous; with some granite and limestone pebbles.
- 1-4 Pebble-loam (glacial till), sandy, silty, clayey, yellowish-brown, very dry, calcareous.
- Silt, clayey, with some (less than 20%) very fine-grained sand interspersed, brownish-tan, unconsolidated, noncompacted, calcareous to 25 feet, oxidized; with small iron oxide concretions and abundant small gypsum crystals.

  Cannonball-Ludlow Formations.
- Silt, clayey, with minor amounts (less than 10%) of very fine-grained sand interspersed, steel-gray (color change), moderately indurated; with some reddish-brown mottling and some very thin (less than 6 inches) mudstone lenses.
- 51-58 Silt, as above, with abundant (more than 20%) fine-grained sand and thin silty-clay lenses.
- 58-62 Siltstone, sandy, clayey, steel-gray to bluish, moderately indurated; with small fine-grained sand lenses and abundant (more than 20%) sand interspersed in the matrix.
- Silt, clayey, with some (less than 20%) fine- to medium-grained sand interspersed, steel-gray to bluish, moderately indurated; with thin (less than 2 feet) sandy lenses.

70-80 Silt, as above, very clayey, some (less than 10%) fine-grained sand interspersed; less sand than above interval.

### Wells 43 and 44

- O-2 Top soil, clayey, silty, some sand, brownish-tan to light-gray, calcareous.
- 2-20 Silt, clayey, with some (less than 20%) fine-grained sand interspersed, brownish-tan, slightly indurated, very dry, calcareous; with small iron oxide concretions, abundant small gypsum crystals and occasional thin silt lenses. Cannonball-Ludlow Formations.
- Silt, as above, very clayey, oxidized, with minor amounts (less than 10%) of fine-grained sand.
- 25-35 Silt, as above, dark-brownish-tan to bluish-gray (color change), with thin very fine-grained sand lenses.
- 35-60 Silt, clayey, with some (less than 20%) fine- to medium-grained sand interspersed, steel-gray to bluish, moderately indurated; with some indurated silty sand lenses. Cannonball-Ludlow Formations.

### Wells 50, 51 and 52 0-4 Top soil, clayey, silty, very dark-brown.

- 4-10 Clay, silty, with some (less than 20%) fine-grained sand, dark-brownish-tan, soft, cohesive, wet, sticky; with some pebbles.
- Silt, very clayey, with some (less than 20%) very fine-grained sand interspersed, brownish-tan, slightly indurated, calcareous, dense; with abundant small gypsum crystals and very thin silt and sand lenses; Cannonball-Ludlow Formations.
- 22-23 Sandstone, fine-grained, silty, indurated, oxidized, dark-brown.
- Silt, very clayey, with some (less than 20%) very fine-grained sand interspersed, steel-gray (color change), moderately indurated; with thin medium grained sand lenses.

30-40 Silt, as above, very clayey, less sand than above interval, dark-steel-gray. Cannonball-Ludlow Formations.

# Wells 53 and 54 0-4 Top soil, clayey, silty, very dark-brown, wet, sticky.

- 4-15 Clay, silty, with some (less than 20%) fine- to medium-grained sand interspersed, brownish-tan, slightly indurated, dry, calcareous; with small iron oxide concretions, small gypsum crystals and occasional reddish-brown mottling; Cannonball-Ludlow Formations.
- Sand, very fine-grained to medium-grained, silty, clayey, unconsolidated, yellowish-brown, oxidized.
- 20-30 Silt, clayey, with some (less than 20%) fine-grained sand interspersed, steel-gray (color change), slightly indurated; with clay and sand lenses, some small concretions and some small gypsum crystals.
- 30-45 Silt, as above, very clayey.
- 45-60 Silt, as above, clayey, brownish-gray, moderately indurated, some reddish-brown mottling.
  Cannonball-Ludlow Formations.

### Wells 55 and 56

- O-5 Sandy-loam (glacial), with fine- to medium-grained sand, silty, calcareous; with small granite and limestone pebbles.
- Clay, silty, with minor amounts (less than 10%) of very fine-grained sand, dark-brownish-tan, moderately indurated, brittle, very dry, calcareous; with small iron oxide concretions, small gypsum crystals and occasional thin sandstone laminae. Some small, black flakes of organic plant material. Cannonball-Ludlow Formations.
- 26-35 Clay, as above, very silty, sandy, brownish-tan, oxidized.

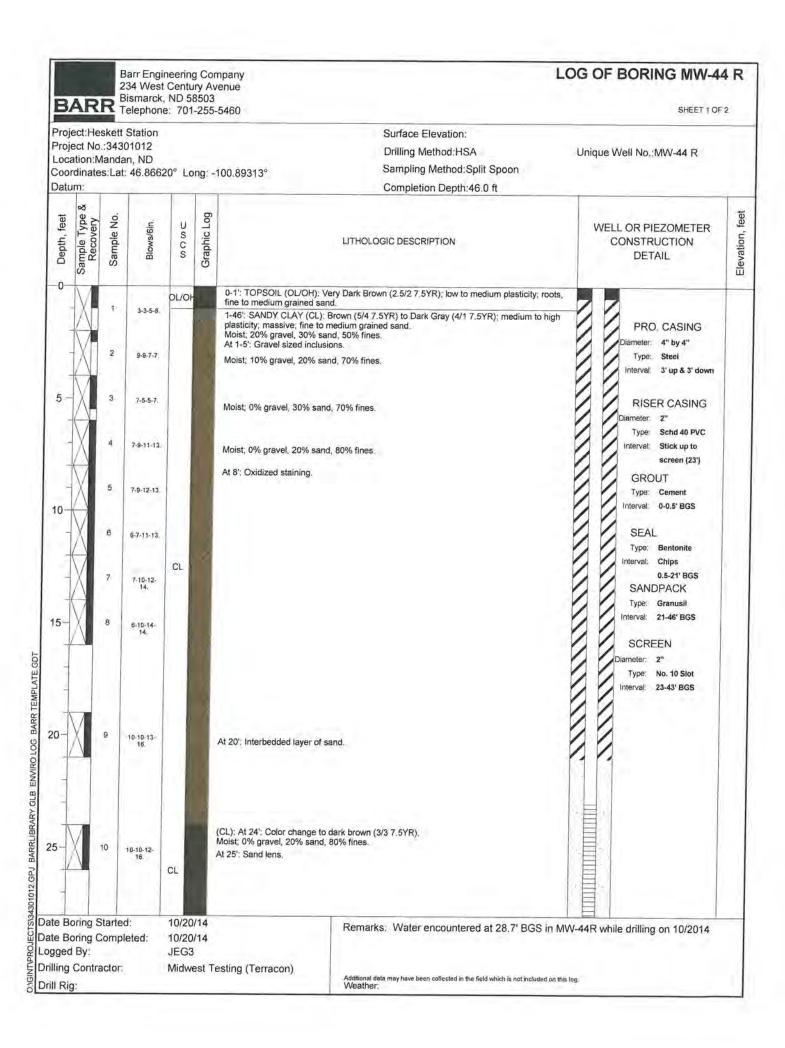
- Silt, clayey, with some (less than 20%) very fine- to fine-grained sand interspersed, steel-gray (color change) moderately indurated; with small gypsum crystals and occasional clay lenses.
- Silt, as above, with minor amounts (less than 10%) of fine-grained sand interspersed.
- 60-85 Silt, as above, clayey, less sand than above interval.
- 85-100 Silt, as above, very clayey, with minor amounts (less than 10%) of sand interspersed, light-gray. Cannonball-Ludlow Formations.
- Wells 60, 61 and 62 0-2 Top soil, silty, clayey, dark-brown to tanish-brown, calcareous.
- 2-25 Silt, very clayey, with some minor amounts (less than 10%) of very fine- to fine-grained sand interspersed, brownish-tan, slightly indurated, dry, calcareous; with abundant small gypsum crystals and thin silt and sand lenses; Cannonball-Ludlow Formations.
- 25-29 Silt, as above, with abundant (more than 20%) fine- to medium-grained sand interspersed.
- 29-36 Silt, as above, clayey, less sand than above interval, dark-brownish-tan, oxidized.
- Silt, very clayey, with some (less than 20%) very fine-grained sand interspersed, steel-gray (color change), moderately indurated; with thin (less than 1 foot) sandy-silt lenses.

  Cannonball-Ludlow Formations.
- Well 70 0-2 Pebble-loam (glacial till), clayey, sandy, yellowish-brown, unconsolidated, damp, calcareous.
- 2-21 Silty, clayey, with some (less than 20%) fine-grained sand interspersed, brownish-tan, moderately indurated, very dry, calcareous, oxidized; with small iron oxide concretions and abundant small gypsum crystals. Cannonball-Ludlow Formations.

21-24	Shale, silty, steel- to dark-gray (color change), indurated, fissile, very dry; with occasional thin silt and sand lenses.
24-31	Silt, clayey, with abundant (more than 30%) sand, steel-gray, moderately indurated.
31-62	Silt, clayey, with some (less than 20%) very fine- to fine- grained sand interspersed, steel-gray, moderately indurated; with some small gypsum crystals and small iron oxide concretions.
62-76	Silt, as above, with some (less than 20%) fine-grained sand interspersed.
76-82	Silt, as above, with abundant (more than 20%) fine- to medium-grained sand.
82-100	Silt, as above, clayey, with some (less than 20%)
	fine-grained sand interspersed, dark-gray. Cannonball-Ludlow Formations.

The lithologic logs for wells 1-4 were described by personal from Water Supply Incorporated (WS), Bismarck, North Dakota. The wells were installed during a previous ground water investigation at Heskett Station.

Well WS 2	
0-1	Top soil, silty, black.
1 – 4	Pebble-loam (glacial till), silty, clayey, some
	cobbles, yellowish-brown.
4-7	Gravel, sand and rocks.
7-21	Sand, fine- to coarse-grained, some pebbles.
21-39	Clay silty sandy vollowish brown to
39-52	Clay, silty, sandy, yellowish-brown to gray.
52-67	Clay, silty, sandy, gray.
32-07	Sand, fine-grained, bluish, with some clay
67-89	layers.
07-03	Clay, silty, sandy, brown to gray.
Wells WS 1, 1	A and ID
0-1	
1-4	Top soil, silty, black
1,74	Clay, (glacial), silty, with pebbles,
4 21	yellowish-brown.
4-21	Sand, fine- to medium-grained, yellowish-brown;
01 00	with clay and silt lenses.
21-25	Clay, silty, yellowish-brown.
25-30	Sand, fine-grained, yellowish-brown, some
7.	indurated layers.
30-35	Clay, silty, yellowish-brown.
35-45	Sand, fine-grained, yellowish-brown.
45-50	Clay, silty, sandy, gray, about 50 percent shale.
50-56	Sand, fine-grained, with clay layers.
56-73	Clay, silty, sandy, gray.
	3, 5 mm J, 9, 3, au
WE11s WS 4, 4/	Asand 4B
0-13	Pebble-loam (glacial till), silty, sandy, with
	some cobbles, yellowish-brown.
13-23	Sand, fine- to medium-grained, yellowish-brown.
23-25	Slay, silty, sandy, yellowish-brown.
25-27	Sandstone, indurated.
27-30	
30-36	Clay, sandy, silty, gray.
36-52	Sand, fine-grained, gray.
30-32	Clay, silty, sandy, gray; with some sand layers.
Wells WS 3 and	1.21
0-1	
	Top soil, silty, black.
1-12	Pebble-loam, clayey, silty, with some cobbles,
10.16	yellowish-brown.
12-16	Clay, silty, gray; with some shale layers.
16-18	Limestone, indurated.
18-23	Clay, silty, yellowish-brown; with some sand
Samuel Committee	layers.
23-44	Sand, fine- to medium-grained, gray; with some
	clay layers.
44-50	Clay, silty, medium-gray.



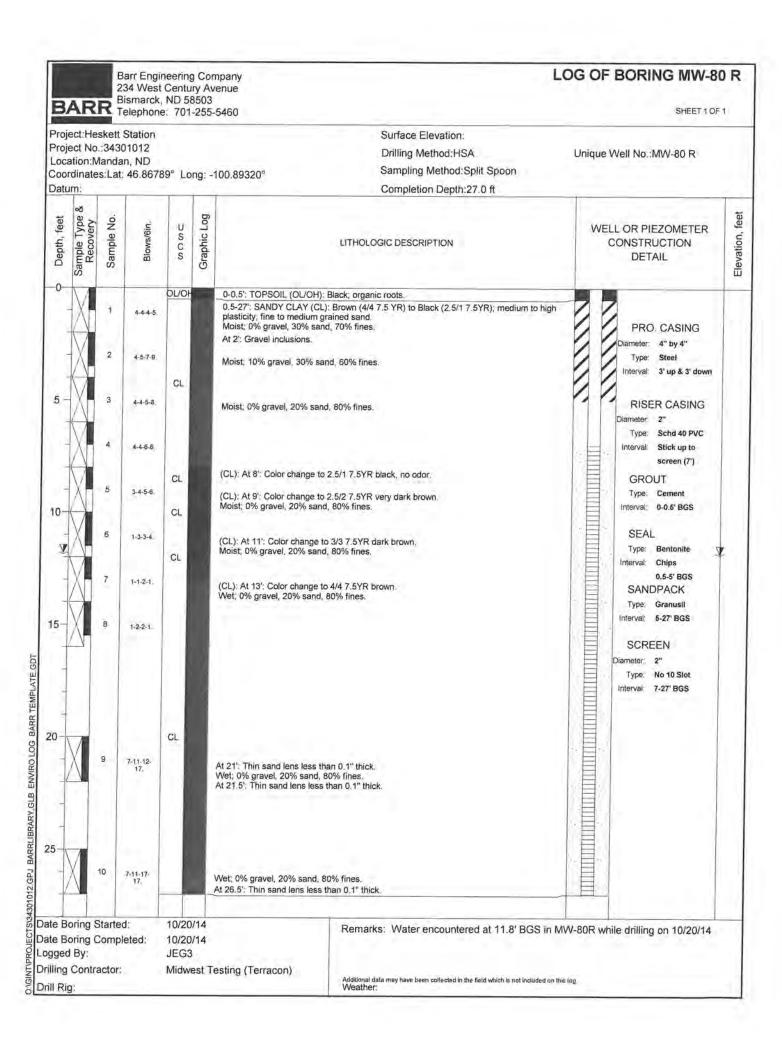
			Barr Engi 234 West Bismarck	t Centi	ury Av	npany enue	LOC	G OF	BORING MW-4		
	AR	R	Telephon	e: 70°	1-255				SHEET 2 OF		
Proje Loca	ect No ation:N dinate	.:343 Manda	Station 01012 an, ND t: 46.866	20° Lo	ong: -	Surface Elevation: Drilling Method:HSA Sampling Method:Split Completion Depth:46.0	Spoon	Unique Well No.:MW-44 R			
Depth, feet	Sample Type & Recovery	Sample No.	Blows/6in.	2000	Graphic Log	LITHOLOGIC DESCRIPTION		WELL OR PIEZOMETER CONSTRUCTION DETAIL			
30-	-	11	8-12-14- 18. 8-13-16- 27.	CL		(CL): At 24': Color change to dark brown (3/3 7.5YR). (continued)  Wet; 0% gravel, 20% sand, 80% fines.  At 30.5': Sand lens.  (CL): At 32': Color change to dark gray (4/1 7.5YR).			PRO. CASING Diameter. 4" by 4" Type: Steel Interval: 3' up & 3' down  RISER CASING Diameter. 2" Type: Schd 40 PVC Interval: Stick up to screen (23')  GROUT Type: Cement. Interval: 0-0.5' BGS		
40	X	13	11-19-25- 27.	\ <u>SC</u> /		(SC): At 45.8°. Clayey Sand (SC), fine to medium grained, low to media greenish gray (4/10G Gley 2).	im plasticity, dark		Type: Bentonite Interval: Chips 0.5-21' BGS SANDPACK Type: Granusil Interval: 21-46' BGS  SCREEN Diameter: 2" Type: No. 10 Slot Interval: 23-43' BGS		
50-											
ate Boring Started: 10/20/14 ate Boring Completed: 10/20/14 agged By: JEG3 rilling Contractor: Midwest Testing (Terracon) rill Rig:				10/20 JEG	0/14	Remarks: Water encountered a esting (Terracon)  Additional data may have been collected in the field Weather:			nile drilling on 10/2014		

### State of North Dakota

### BOARD OF WATER WELL CONTRACTORS

900 E. BOULEVARD • BISMARCK, NORTH DAKOTA 58505

MONITORING WELL REPORT State law requires that this report be filed with the State Board of Water Well Contractors within 30 days after completion or abandonment of the well. 1. WELL OWNER Well head completion: 24" above grade \_\_\_\_\_\_ Other \_\_\_\_ x Name MDU-Heskett Station If other, specify 4" x 4" x 5' steel cover 2025 38th Street Address Was protective casing installed? ■ Yes □ No Mandan, North Dakota Was well disinfected upon completion? □ Yes ■ No 2. WELL LOCATION (MW-44R) Address (if in city) (see attached drawing) 5. WATER LEVEL Static water level 28.5 feet below surface If flowing: closed in pressure \_\_\_\_\_ psi or ft. above land surface Morton County \_\_\_\_\_ SE ¼ SE ¼ SW ¼ Sec. 10 Twp. 139 N. Rge. 81 W. 6. WELL LOG Depth (Ft.) Lat. 46.86620 Long.: -100.89313 Altitude:\_\_\_\_\_ Formation From To 3. METHOD DRILLED Topsoil 0.5 Auger Other 0.5 Sandy lean clay 5 4. WELL CONSTRUCTION 5 Sandy fat clay 46 Diameter of Hole 8 inches Depth 46 feet Riser: ■ PVC □ Other ■ Threaded □ Solvent □ Other Riser rating SDR \_\_\_\_\_ Schedule \_\_\_\_\_40 Diameter 2.0 inches From \_\_\_\_ +2 \_\_\_ ft. to \_\_\_ 23 ft. Was a well screen installed? ■ Yes □ No Material Schedule 40 PVC Diameter 2.0 inches Slot Size <u>#10</u> set from <u>23</u> feet to <u>43</u> feet (Use separate sheet if necessary) Sand packed from 21 ft to 46 ft 7. WAS THE HOLE PLUGGED OR ABANDONED? Depth grouted from 1 ft to 21 ft □ Yes ■ No Grouting Material If so, how? \_\_\_\_\_ Bentonite \_\_\_\_x Other\_\_\_\_ If other explain: One foot concrete collar at surface 8. REMARKS 3 steel bumpers installed around well head 9. DATE COMPLETED 10-21-14 10. CONTRACTOR CERTIFICATION This well was drilled under my jurisdiction and this report is true to the best of my knowledge. Midwest Testing Laboratory, Inc. Monitoring Well Contractor Certificate No. P.O. Box 2084, Bismarck, ND 58502-2084 Address 10-22-14



### State of North Dakota

### **BOARD OF WATER WELL CONTRACTORS**

900 E. BOULEVARD • BISMARCK, NORTH DAKOTA 58505

# MONITORING WELL REPORT

State law requires that this report be filed with the State Board of Water Well Cont	
1. WELL OWNER	Well head completion:
Name MDU-Heskett Station	24" above grade Other x
Address 2025 38 <sup>th</sup> Street	If other, specify 4" x 4" x 5' steel cover
	Was protective casing installed? ■ Yes □ No
Mandan, North Dakota	Was well disinfected upon completion? ☐ Yes ■ No
2. WELL LOCATION (MW-80R)	
Address (if in city) (see attached drawing)	5. WATER LEVEL
	Static water level 12 feet below surface
County	If flowing: closed in pressure psi or ft. above land surface
NE ¼ SE ¼ SW ¼ Sec. 10 Twp. 139 N. Rge. 81 W.	6. WELL LOG Depth (Ft.)
Lat. <u>46.86789</u> Long.: <u>-100.89320</u>	!
Altitude:	Formation From To
3. METHOD DRILLED	Topsoil 0 0.5
■ Auger Other	Sandy lean clay 0.5 27
4. WELL CONSTRUCTION	Sality leaf clay 0.5 2/
Diameter of Hole 8 inches Depth 27 feet	
Riser: ■ PVC □ Other	
■ Threaded □ Solvent □ Other	
Riser rating SDR Schedule40	
Diameter 2.0 inches	
From+2.5	
Was a well screen installed? ■ Yes □ No	
Material Schedule 40 PVC Diameter 2.0 inches	
Slot Size #10 set from 7 feet to 27 feet	(Use compared about if accessing)
Sand packed from5ft toft	(Use separate sheet if necessary)
Depth grouted from 1 ft to 5 ft	7. WAS THE HOLE PLUGGED OR ABANDONED?
Grouting Material	□ Yes ■ No
Bentonitex Other	If so, how?
If other explain:	
One foot concrete collar at surface	8. REMARKS
	3 steel bumpers installed around well head
	9. DATE COMPLETED 10-21-14
	10. CONTRACTOR CERTIFICATION
	This well was drilled under my jurisdiction and this report is true to the
	best of my knowledge. Midwest Testing Laboratory, Inc. 444
	Monitoring Well Contractor Certificate No.
	P.O. Box 2084, Bismarck, ND 58502-2084
	Address
	M/ // 10-22-14
	Signature Date



### LOG OF BORING MW-101 DRAFT

BARR Millineapons, Mil 50 .52 Telephone: 952-832-2600 SHEET 1 OF 3 Project:R.M. Haskett Station CCR Monitoring Network Surface Elevation:1716.6 ft Project No.:34300014.12 Drilling Method: HSA Unique Well No.: Location: Mandan, ND Sampling Method:SPT Coordinates:Lat: 438844.919° Long: 1868647.777° Datum: NAD 83 Completion Depth:58.0 ft feet Sample Type & Recovery Graphic Log feet Sample No USCS WELL OR PIEZOMETER Blows/6in Elevation, Depth, LITHOLOGIC DESCRIPTION CONSTRUCTION **DETAIL** TOPSOIL: Brown (5/4 7.5YR). 4-4-4-6 SANDY LEAN CLAY WITH GRAVEL (CL): fine to medium grained; Brown (5/3 7.5YR); PRO. CASING 1715 moist; thinly laminated; some mottling; low plasticity; [Cannonball Formation]. iameter: 4" At 2': Start to see gravel inclusions. Type: Steel pipe 4-6-6-7 Interval: 3.5' ags - 1.5' bgs At 4': Oxidized staining. RISER CASING 5 7-9-14-16 At 5': Oxidized staining. Type: PVC SCH 80 Interval: 2.98' ags - 34' 1710<sup>-</sup> bgs 8-9-12-15. At 7': Oxidized staining and white staining. **GROUT** Type: Neat cement Interval: 0 - 29' bgs 5 10-15-21-26. **SEAL** 10 Type: Bentonite chips Interval: 29 - 32' bgs CL 7-18-24-At 11': Oxidized staining. 1705 **SANDPACK** Type: Silica 40-70 8-12-19-23. Interval: 32 - 56' bgs **SCREEN** Diameter: 2"; No.6 slot JECTS/34300014.GPJ BARRLIBRARY.GLB ENVIRO LOG BARR TEMPLATE.GDT 15 8-14-18-23. At 15': Gypsum. Type: PVC SCH 80 Interval: 34 - 54' bgs 16-20': No recovery. 1700 20 At 20.5': Gypsum. 7-10-13-15. LEAN CLAY (CL): Dark Brown (3/2 7.5YR); oxidized staining, some mottling; medium to 1695<sup>-</sup> high plasticity; [Cannonball Formation]. At 22': Color change to Brown (4/2 7.5YR). 10 7-9-13-15. CL At 24': Interbedded sand, fine grained. Date Boring Started: 8/18/15 Remarks: Hole caved in from 56 - 58' bgs Date Boring Completed: 8/19/15 DTW = 36.66' TOR on 9/23/2015 (elev. 1682.87) Logged By: JEG3 Drilling Contractor: Terracon Additional data may have been collected in the field which is not included on this log. Weather: Drill Rig: Rig mounted HSA



Drill Rig:

Rig mounted HSA

## **LOG OF BORING MW-101**

BARR Millineapons, Mil 50 .52 Telephone: 952-832-2600 SHEET 2 OF 3 Project:R.M. Haskett Station CCR Monitoring Network Surface Elevation:1716.6 ft Project No.:34300014.12 Drilling Method: HSA Unique Well No.: Location: Mandan, ND Sampling Method:SPT Coordinates:Lat: 438844.919° Long: 1868647.777° Datum: NAD 83 Completion Depth:58.0 ft feet Sample Type & Recovery Graphic Log feet Sample No WELL OR PIEZOMETER USCS Blows/6in Elevation, Depth, 1 LITHOLOGIC DESCRIPTION CONSTRUCTION **DETAIL** LEAN CLAY (CL): Dark Brown (3/2 7.5YR); oxidized staining, some mottling; medium to high plasticity; [Cannonball Formation]. (continued) At 25' and 25.5': Gypsum. PRO. CASING 1690 At 26.5': Gypsum. 12 8-11-15-19. iameter: 4" Type: Steel pipe Interval: 3.5' ags - 1.5' bgs 13 8-11-13-15. RISER CASING At 29.5': Gypsum. 30 meter: 2" CL Type: PVC SCH 80 14 6-11-14-17. 2.98' ags - 34' Interval: 1685<sup>-</sup> bgs **GROUT** 15 8-13-17-22. Type: Neat cement At 33': Gypsum. Interval: 0 - 29' bgs 1 At 34.5': Gypsum. **SEAL** 35 8-14-19-21. Type: Bentonite chips At 35.5-36': Color change to Black (2.5/1 7.5YR), turns back to brown. Interval: 29 - 32' bgs FAT CLAY (CH): Black (2.5/1 7.5YR); very stiff; hight plasticity; wet at 43'; [Cannonball 1680· Formation]. **SANDPACK** 17 11-16-20-27 Type: Silica 40-70 Interval: 32 - 56' bgs At 38': Oxidized staining. 18 9-13-20-25. **SCREEN** Diameter: 2"; No.6 slot JECTS/34300014.GPJ BARRLIBRARY.GLB ENVIRO LOG BARR TEMPLATE.GDT 40 Type: PVC SCH 80 Interval: 34 - 54' bgs 19 7-14-23-26. At 41': Oxidized staining. 1675 9-16-23-45 1670 Date Boring Started: 8/18/15 Remarks: Hole caved in from 56 - 58' bgs. Date Boring Completed: 8/19/15 DTW = 36.66' TOR on 9/23/2015 (elev. 1682.87) M:\GINT\PRO. Logged By: JEG3 Drilling Contractor: Terracon Additional data may have been collected in the field which is not included on this log. Weather:

### Barr Engineering Company 4300 MarketPointe Drive Suite 200 Minneapolis, MN 55435

M:\GINT\PROJECTS\34300014.GPJ BARRLIBRARY.GLB ENVIRO LOG BARR TEMPLATE.GDT

### **LOG OF BORING MW-101 DRAFT**

BARR Telephone: 952-832-2600 SHEET 3 OF 3 Project:R.M. Haskett Station CCR Monitoring Network Surface Elevation:1716.6 ft Project No.:34300014.12 Drilling Method: HSA Unique Well No.: Location:Mandan, ND Sampling Method:SPT Coordinates:Lat: 438844.919° Long: 1868647.777° Datum: NAD 83 Completion Depth:58.0 ft Elevation, feet Sample Type & Recovery Graphic Log Depth, feet Sample No. USCS WELL OR PIEZOMETER Blows/6in LITHOLOGIC DESCRIPTION CONSTRUCTION **DETAIL** -50 FAT CLAY (CH): Black (2.5/1 7.5YR); very stiff; hight plasticity; wet at 43'; [Cannonball Formation]. (continued) PRO. CASING 1665 Diameter: 4" Type: Steel pipe Interval: 3.5' ags - 1.5' bgs RISER CASING 55 Diameter: 2" Type: PVC SCH 80 Interval: 2.98' ags - 34' 1660· bgs **GROUT** Type: Neat cement End of boring 58.0 feet Interval: 0 - 29' bgs **SEAL** 60 Type: Bentonite chips Interval: 29 - 32' bgs SANDPACK Type: Silica 40-70 Interval: 32 - 56' bgs **SCREEN** Diameter: 2"; No.6 slot 65 Type: PVC SCH 80 Interval: 34 - 54' bgs 70 Date Boring Started: 8/18/15 Remarks: Hole caved in from 56 - 58' bgs. DTW = 36.66' TOR on 9/23/2015 (elev. 1682.87) Date Boring Completed: 8/19/15 Logged By: JEG3 **Drilling Contractor:** Terracon Additional data may have been collected in the field which is not included on this log. Weather: Drill Rig: Rig mounted HSA



## **LOG OF BORING MW-102**

SHEET 1 OF 2

Project:R.M. Haskett Station CCR Monitoring Network

Project No.:34300014.12

Surface Elevation:1703.8 ft Drilling Method: HSA

Unique Well No.: Location: Mandan, ND Sampling Method:SPT Coordinates:Lat: 438161.145° Long: 1868782.871° Datum: NAD 83 Completion Depth:46.0 ft Elevation, feet Sample Type & Recovery Graphic Log feet ž WELL OR PIEZOMETER USCS Blows/6in Sample ! Depth, LITHOLOGIC DESCRIPTION CONSTRUCTION **DETAIL** TOPSOIL: Brown (5/4 7.5YR). 3-3-3-2 LEAN CLAY (CL): medium grained; Brown (4/3 7.5YR); moist; low to medium plasticity; PRO. CASING with gravel to 4'; [Cannonball Formation]. ameter: 4" Type: Steel pipe 3-2-2-3 Interval: 3.5' ags - 1.5' 1700bgs RISER CASING 3 CL 3-3-4-5 2" Type: PVC SCH 80 2.85' ags - 10' Interval: bgs 3-4-5-7 **GROUT** Type: None Interval: None 1695<sup>-</sup> 4-8-7-4 SANDY SILT WITH GRAVEL (ML): Strong Brown (5/6 7.5YR); fine to coarse sand, fine to ML medium gravel, unconsolidated; [Cannonball Formation]. **SEAL** 10 LEAN CLAY WITH GRAVEL (CL): fine to medium grained; Brown (5/3 7.5YR); some Bentonite chips Type: mottling; medium plasticity; [Cannonball Formation]. Interval: 0 - 8' bgs CI 4-3-5-9 **SANDPACK** LEAN CLAY (CL): Dark Brown (3/2 7.5YR); medium to high plasticity; [Cannonball Type: Silica 40-70 Formation] Interval: 8 - 31' bgs 3-5-7-9 1690· **SCREEN**  $\sqrt{}$ Diameter: 2"; No.6 slot JECTS/34300014.GPJ BARRLIBRARY.GLB ENVIRO LOG BARR TEMPLATE.GDT 15 6-8-12-14 Type: PVC SCH 80 Interval: 20 - 30' bas 6-10-12-16 CL 1685 10 5-9-14-16 20 5-12-15-18. At 21': Color changes to Black (2.5/1). 12 9-15-18-22. 1680-Date Boring Started: 8/18/15 Remarks: Lithological descriptions for a hole that was abandoned. Monitoring well Date Boring Completed: 8/18/15 blind drilled and installed next to abandoned hole. Logged By:

JEG3 Drilling Contractor: Terracon

Rig mounted HSA

Drill Rig:

DTW = 17.09' TOR on 8/21/2015 (elev. 1689.51

Additional data may have been collected in the field which is not included on this log. Weather:

### Barr Engineering Company 4300 MarketPointe Drive Suite 200 Minneapolis, MN 55435

M:\GINT\PROJECTS\34300014.GPJ BARRLIBRARY.GLB ENVIRO LOG BARR TEMPLATE.GDT

Drill Rig:

Rig mounted HSA

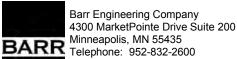
## **LOG OF BORING MW-102**

BARR Millineapons, Mil 50 .52 Telephone: 952-832-2600 SHEET 2 OF 2 Project:R.M. Haskett Station CCR Monitoring Network Surface Elevation:1703.8 ft Project No.:34300014.12 Drilling Method: HSA Unique Well No.: Location:Mandan, ND Sampling Method:SPT Coordinates:Lat: 438161.145° Long: 1868782.871° Datum: NAD 83 Completion Depth:46.0 ft Elevation, feet Sample Type & Recovery Graphic Log Depth, feet Sample No. USCS WELL OR PIEZOMETER Blows/6in LITHOLOGIC DESCRIPTION CONSTRUCTION **DETAIL** 9-14-19 LEAN CLAY (CL): Dark Brown (3/2 7.5YR); medium to high plasticity; [Cannonball Formation]. (continued) PRO. CASING 14 10-17-18-24. Diameter: 4" Type: Steel pipe Interval: 3.5' ags - 1.5' 1675 bgs 15 6-15-18-At 29': Gypsum. RISER CASING 30 Diameter: 2" Type: PVC SCH 80 16 7-14-18-22. Interval: 2.85' ags - 10' bgs **GROUT** 17 11-16-20-27. Type: None Interval: None At 33.5' and 34': Gypsum. 1670· CL **SEAL** 35 10-14-15-24 Type: Bentonite chips Interval: 0 - 8' bgs **SANDPACK** 19 13-19-25-35. Type: Silica 40-70 Interval: 8 - 31' bgs 1665<sup>-</sup> 20 8-17-26-31. **SCREEN** Diameter: 2"; No.6 slot 40 Type: PVC SCH 80 Interval: 20 - 30' bgs 21 10-20-27-38. 22 13-20-27-37. 1660 SILTY SAND (SM): fine to medium grained; Dark Gray (4/1 7.5YR); wet; [Cannonball Formation1. 45 23 SM 15-27-27-32. End of boring 46.0 feet Date Boring Started: 8/18/15 Remarks: Lithological descriptions for a hole that was abandoned. Monitoring well Date Boring Completed: 8/18/15 blind drilled and installed next to abandoned hole. DTW = 17.09' TOR on 8/21/2015 (elev. 1689.51 Logged By: JEG3 Drilling Contractor: Terracon Additional data may have been collected in the field which is not included on this log. Weather:

### Barr Engineering Company 4300 MarketPointe Drive Suite 200 Minneapolis, MN 55435 BARR Millineapons, Mil 50 .52 Telephone: 952-832-2600 Project No.:34300014.12

# **LOG OF BORING MW-103**

SHEET 1 OF 2 Project:R.M. Haskett Station CCR Monitoring Network Surface Elevation:1714.7 ft Drilling Method: HSA Unique Well No.: Location: Mandan, ND Sampling Method:SPT Coordinates:Lat: 437578.205° Long: 1869355.992° Datum:NAD 83 Completion Depth:44.0 ft feet Sample Type & Recovery Graphic Log feet Š WELL OR PIEZOMETER Blows/6in USCS Elevation, Sample ! Depth, LITHOLOGIC DESCRIPTION CONSTRUCTION **DETAIL** TOPSOIL (OL/OH): Brown (5/4 7.5YR). DL/OH 3-4-5-5 LEAN CLAY (CL): Very Dark Gray (3/1 7.5YR); moist; stiff; medium to high plasticity; PRO. CASING [Cannonball Formation]. iameter: 4" Type: Steel pipe 5-5-8-8 Interval: 3.5' ags - 1.5' bgs CL RISER CASING 1710 5-8-10-11 Type: PVC SCH 80 2.79' ags - 24' Interval: bgs 6-9-15-15. POORLY GRADED SAND WITH GRAVEL (SP): fine to coarse grained; Brown (5/4 **GROUT** 7.5YR); some oxidized staining, some mottling; [Cannonball Formation]. Type: Neat cement Interval: 0 - 19' bgs 5-6-5-4 SP **SEAL** 1705 10 Type: Bentonite chips Interval: 19 - 22' bgs 4-5-5-7 **SANDPACK** POORLY GRADED SAND WITH SILT (SP-SM): fine to medium grained; Brown (5/4 Type: Silica 40-70 7.5YR); [Cannonball Formation]. Interval: 22 - 44' bgs 2-2-2-3 SP-**SCREEN** SM 1700 Diameter: 2"; No.6 slot JECTS/34300014.GPJ BARRLIBRARY.GLB ENVIRO LOG BARR TEMPLATE.GDT 15 3-3-3-3 Type: PVC SCH 80 Interval: 24 - 44' bas NO RECOVERY (16 - 20'). 1695 20 SANDY LEAN CLAY (CL): fine to medium grained; Light Brown (6/4 7.5YR); wet; some mottling and oxidized staining, cohesive; low to medium plasticity; [Cannonball Formation]. 3-3-5-5 CL 1690· Date Boring Started: 8/19/15 Remarks: DTW = 33.24' TOR on 8/20/2015 (elev. 1684.29) Date Boring Completed: 8/20/15 Logged By: JEG3 Drilling Contractor: Terracon Additional data may have been collected in the field which is not included on this log. Weather: Drill Rig: Rig mounted HSA



JECTS/34300014.GPJ BARRLIBRARY.GLB ENVIRO LOG BARR TEMPLATE.GDT

## LOG OF BORING MW-103

BARR Millineapons, Mil 50 .52 Telephone: 952-832-2600 SHEET 2 OF 2 Project:R.M. Haskett Station CCR Monitoring Network Surface Elevation:1714.7 ft Project No.:34300014.12 Drilling Method: HSA Unique Well No.: Location: Mandan, ND Sampling Method:SPT Coordinates:Lat: 437578.205° Long: 1869355.992° Datum:NAD 83 Completion Depth:44.0 ft Elevation, feet Sample Type & Recovery Graphic Log feet Sample No USCS WELL OR PIEZOMETER Blows/6in Depth, 1 LITHOLOGIC DESCRIPTION CONSTRUCTION **DETAIL** SANDY LEAN CLAY (CL): fine to medium grained; Light Brown (6/4 7.5YR); wet; some mottling and oxidized staining, cohesive; low to medium plasticity; [Cannonball Formation]. (continued) 2-2-4-4 PRO. CASING Diameter: 4" CL Type: Steel pipe Interval: 3.5' ags - 1.5' bgs RISER CASING 1685 30-Diameter: 2" SILTY SAND WITH GRAVEL (SM): wet; [Cannonball Formation]. SM Type: PVC SCH 80 10-10-7-9. LEAN CLAY (CL): Brown (4/4 7.5YR); moist; oxidized staining; medium to high plasticity; Interval: 2.79' ags - 24' [Cannonball Formation]. bgs **GROUT** At 32.5': Sand lens, color changes to Black (2.5/1 7.5YR). 12 8-15-17-22. Type: Neat cement Interval: 0 - 19' bgs At 33.5': Sand lens. At 34': Interbedded sand with oxidized staining. **SEAL** 1680-35 13 7-19-15-Type: Bentonite chips Interval: 19 - 22' bgs At 36.5': Sand lens. **SANDPACK** 11-16-21-50 for 5". At 37': Sand lens. CI Type: Silica 40-70 At 37.5': Color change to Gray (5/1 7.5YR). Interval: 22 - 44' bgs At 38-38.5': 6" thick layer of hard material. 15 50 for 2"`-. **SCREEN** 1675 Diameter: 2"; No.6 slot 40 Type: PVC SCH 80 Interval: 24 - 44' bas 16 12-17-22-30. At 42-42.5': Silt layer. 9-18-24-50. At 43.5-44': Silt layer. End of boring 44.0 feet 45 Date Boring Started: 8/19/15 Remarks: DTW = 33.24' TOR on 8/20/2015 (elev. 1684.29) Date Boring Completed: 8/20/15 Logged By: JEG3 Drilling Contractor: Terracon Additional data may have been collected in the field which is not included on this log. Weather: Drill Rig: Rig mounted HSA



JECTS/34300014.GPJ BARRLIBRARY.GLB ENVIRO LOG BARR TEMPLATE.GDT

### LOG OF BORING MW-104 DRAFT

BARR MILITINE PROPERTY SERVICE PROPERTY SHEET 1 OF 2 Project:R.M. Haskett Station CCR Monitoring Network Surface Elevation: 1681.5 ft Project No.:34300014.12 Drilling Method: HSA Unique Well No.: Location: Mandan, ND Sampling Method:SPT Coordinates:Lat: 438853.542° Long: 1869832.72° Datum:NAD 83 Completion Depth:32.0 ft feet Sample Type & Recovery Graphic Log feet Š WELL OR PIEZOMETER Blows/6in USCS Elevation, Sample ! Depth, LITHOLOGIC DESCRIPTION CONSTRUCTION **DETAIL** TOPSOIL: Brown (5/4 7.5YR). LEAN CLAY WITH SAND (CL): fine to medium grained; Brown (5/4 7.5YR); moist; gravel; 4-5-5-5 medium plasticity; [Cannonball Formation]. 1680· PRO. CASING ameter 4" CL Type: Steel pipe 3-5-6-8 Interval: 3.5' ags - 1.5' bgs LEAN CLAY (CL): Brown (4/4 7.5YR); oxidized staining and mottling; medium to high plasticity; with gypsum throughout; [Cannonball Formation]. RISER CASING 5 3 3-7-9-10 Type: PVC SCH 80 3.06' ags - 9' Interval: 1675 bgs 5-7-9-10. **GROUT** Type: None Interval: None 5 5-9-9-10. **SEAL** 10₹ Type: Bentonite chips Interval: 0 - 7' bgs 5-7-9-10. CL 1670<sup>-</sup> **SANDPACK** At 12': Heavily oxidized. Type: Silica 40-70 5-8-8-12. Interval: 7 - 32' bgs **SCREEN** Diameter: 2"; No.6 slot 15 8 5-9-11-15. At 15': Start seeing black staining. Type: PVC SCH 80 Interval: 9 - 29' bas 1665 6-9-11-13. At 17': Heavily oxidized. SILTY SAND (SM): Strong Brown (5/6 7.5YR); wet; [Cannonball Formation]. 10 4-7-16-19 At 19.5': Color change to Brown (5/4 7.5YR). 20 SM 5-16-22-26 At 21': Oxidized layer. 1660· FAT CLAY (CH): Dark Gray (4/1 7.5YR); moist; stiff; high plasticity; with interbedded sand layers below 27'; [Cannonball Formation]. 12 7-11-14-CH Date Boring Started: 8/20/15 Remarks: DTW = 13.25' TOR on 8/21/2015 (elev. 1671.26) Date Boring Completed: 8/20/15 Logged By: JEG3 Drilling Contractor: Terracon Additional data may have been collected in the field which is not included on this log. Weather: Drill Rig: Rig mounted HSA



**Drilling Contractor:** 

Drill Rig:

Terracon

Rig mounted HSA

## **LOG OF BORING MW-104**

BARR Millineapons, Mil 50 .52 Telephone: 952-832-2600 SHEET 2 OF 2 Project:R.M. Haskett Station CCR Monitoring Network Surface Elevation: 1681.5 ft Project No.:34300014.12 Drilling Method: HSA Unique Well No.: Location:Mandan, ND Sampling Method:SPT Coordinates:Lat: 438853.542° Long: 1869832.72° Datum:NAD 83 Completion Depth:32.0 ft Elevation, feet Sample Type & Recovery Graphic Log Sample No. Depth, feet USCS WELL OR PIEZOMETER Blows/6in LITHOLOGIC DESCRIPTION CONSTRUCTION **DETAIL** 6-12-16 17. FAT CLAY (CH): Dark Gray (4/1 7.5YR); moist; stiff; high plasticity; with interbedded sand layers below 27'; [Cannonball Formation]. (continued) 1655· PRO. CASING 14 8-12-16-21. Diameter: 4" CH Type: Steel pipe Interval: 3.5' ags - 1.5' bgs 15 8-12-16-20. RISER CASING 30 Diameter: 2" Driller notes: sluff. Type: PVC SCH 80 16 Interval: 3.06' ags - 9' 1650bgs End of boring 32.0 feet **GROUT** Type: None Interval: None **SEAL** 35 Type: Bentonite chips Interval: 0 - 7' bgs SANDPACK Type: Silica 40-70 Interval: 7 - 32' bgs **SCREEN** Diameter: 2"; No.6 slot M:\GINT\PROJECTS\34300014.GPJ BARRLIBRARY.GLB ENVIRO LOG BARR TEMPLATE.GDT 40 Type: PVC SCH 80 Interval: 9 - 29' bgs 45 \_50\_\_\_\_ Date Boring Started: 8/20/15 Remarks: DTW = 13.25' TOR on 8/21/2015 (elev. 1671.26) Date Boring Completed: 8/20/15 Logged By: JEG3

Additional data may have been collected in the field which is not included on this log. Weather:



JECTS/34300014.GPJ BARRLIBRARY.GLB ENVIRO LOG BARR TEMPLATE.GDT

## LOG OF BORING MW-105

BARR Millineapons, Mil 50 .52 Telephone: 952-832-2600 SHEET 1 OF 2 Project:R.M. Haskett Station CCR Monitoring Network Surface Elevation: 1686.0 ft Project No.:34300014.12 Drilling Method: HSA Unique Well No.: Location: Mandan, ND Sampling Method:SPT Coordinates:Lat: 438042.079° Long: 1870325.657° Datum:NAD 83 Completion Depth:30.0 ft feet Sample Type & Recovery Graphic Log feet Š USCS WELL OR PIEZOMETER Blows/6in Elevation, Sample ! Depth, LITHOLOGIC DESCRIPTION CONSTRUCTION **DETAIL** TOPSOIL: Brown (5/4 7.5YR). 1685<sup>-</sup> 6-7-6-5 SANDY LEAN CLAY (CL): fine to medium grained; Brown (4/2 7.5YR); moist; gravel; PRO. CASING medium plasticity; [Cannonball Formation]. ameter: 4" Type: Steel pipe 5-5-5-6 Interval: 3.5' ags - 1.5' bgs CL RISER CASING 5 3 3-2-4-5 neter: 2" Type: PVC SCH 80 1680-3.16' ags - 10' Interval: bgs 4 2-2-2-3 **GROUT** Type: None LEAN CLAY (CL): Brown (4/2 7.5YR); soft; high plasticity; wet at 16'; [Cannonball Formation]. Interval: None 2-1-2-2. 10<u>⊣</u> **SEAL** Type: Bentonite chips At 10.5': Color change to Reddish-Yellow (6/6 7.5YR). Interval: 0 - 7' bgs 1675 2-1-2-1 **SANDPACK** Type: Silica 40-70 Interval: 7 - 30' bgs 2-1-1-3 **SCREEN** At 14.5-15.5': Gravel inclusions. Diameter: 2"; No.6 slot 15 CL 4-3-5-5 Type: PVC SCH 80 At 15.5': Color change to Brown (4/3 7.5YR). Interval: 10 - 30' bas 1670-7-9-11-13. At 18': Color change to Brown (5/3 7.5YR). 10 7-9-11-13 20 1665 11 7-9-13-15. POORLY GRADED SAND WITH SILT (SP-SM): medium to coarse grained; Brown (5/4 7.5YR); [Cannonball Formation]. 12 19-26-28-30. SP-SM Date Boring Started: 8/17/15 Remarks: DTW = 13.22' TOR on 8/21/2015 (elev. 1675.92) Date Boring Completed: 8/17/15 Logged By: JEG3 Drilling Contractor: Terracon Additional data may have been collected in the field which is not included on this log. Weather: Drill Rig: Rig mounted HSA

### Barr Engineering Company 4300 MarketPointe Drive Suite 200 Minneapolis, MN 55435

M:\GINT\PROJECTS\34300014.GPJ BARRLIBRARY.GLB ENVIRO LOG BARR TEMPLATE.GDT

## **LOG OF BORING MW-105**

BARR Milineapone: 952-832-2600 SHEET 2 OF 2 Project:R.M. Haskett Station CCR Monitoring Network Surface Elevation: 1686.0 ft Project No.:34300014.12 Drilling Method: HSA Unique Well No.: Location: Mandan, ND Sampling Method:SPT Coordinates:Lat: 438042.079° Long: 1870325.657° Datum:NAD 83 Completion Depth:30.0 ft Elevation, feet Sample Type & Recovery Graphic Log Depth, feet Sample No. USCS WELL OR PIEZOMETER Blows/6in LITHOLOGIC DESCRIPTION CONSTRUCTION **DETAIL** FAT CLAY (CL): Dark Brown (3/4 7.5YR); high plasticity; sand lens at 26.5'; [Cannonball 1660· At 26': Color change to Gray (5/1 7.5YR). PRO. CASING 14 10-15-18-30. Diameter: 4" CL Type: Steel pipe Interval: 3.5' ags - 1.5' bgs 11-16-22-32. RISER CASING 30 Diameter: 2" End of boring 30.0 feet Type: PVC SCH 80 Interval: 3.16' ags - 10' bgs **GROUT** Type: None Interval: None **SEAL** 35 Type: Bentonite chips Interval: 0 - 7' bgs SANDPACK Type: Silica 40-70 Interval: 7 - 30' bgs **SCREEN** Diameter: 2"; No.6 slot 40 Type: PVC SCH 80 Interval: 10 - 30' bgs 45 \_50\_\_\_\_ Date Boring Started: 8/17/15 Remarks: DTW = 13.22' TOR on 8/21/2015 (elev. 1675.92) Date Boring Completed: 8/17/15 Logged By: JEG3 **Drilling Contractor:** Terracon Additional data may have been collected in the field which is not included on this log. Weather: Drill Rig: Rig mounted HSA

# STATE OF NORTH DAKOTA

# BOARD OF WATER WELL CONTRACTORS

900 E. BOULEVARD . BISMARCK, NORTH DAKOTA 58501

# WELL DRILLER'S REPORT

State law requires that this report be filed with the State Board of Water Well Contractors within 30 days after completion or abandonment of the well.

1. WELL OWNER	7. WATER LEVEL
Name <u>Montana Dakota Utilities</u>	Static water levelfeet below land surface  If flowing: closed-in pressurepsi
AddressBismarck,_ND	GPM flowthroughinch pipe
2. WELL LOCATION	Controlled by: \[ \] Valve \[ \] Reducers \[ \] Other
Sketch map location must agree with written location.	If other, specify
Heskett Ash Dispoal Site	8. WELL TEST DATA
#1-90	Description   Pump   Bailer   Other
139-81-10CAD ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	Pumping level below land surface:
1675.54	ft. afterhrs. pumpinggpm
Ground level Sec. [1 Mile]  1673 6 Morton	ft. afterhrs. pumpinggpm
SE 1/4 NE 1/4 SW 1/4 Sec. 10 Twp. 139 N. Rg. 81 W.	ft. afterhrs. pumpinggpm
	9. WELL LOG
3. PROPOSED USE ☐ Geothermal ☐ Monitoring ☐ Industrial	Depth (ft.)
Stock Municipal	Formation From To
	Clay, fill 0 3 Sand, fine to medium, yellowish
Cable Reverse Rotary Bored	brown
	Clay, silty, yellowish brown,
If other, specify	bedrock Clay, silty, medium gray 13 15
5. WATER QUALITY	
Was a water sample collected for:  Chemical Analysis?	
Bacteriological Analysis? 🗌 Yes 🔲 No	
If so, to what laboratory was it sent	
6. WELL CONSTRUCTION	
Diameter of hole $\frac{5}{}$ inches. Depth $\frac{15}{}$ feet.	
Casing: Steel Nelded Other	
If other, specify	
Pipe Weight: Diameter: From: To:	
$SDR-21$ $lb\phi tk$ . 2 inches $\pm 2.0$ feet $5$ feet	
lb/ftfeetfeet	
lb/ftinchesfeetfeet	
Was perforated pipe used?	
Perforated pipe set fromft tofeet	
Was casing left open end?	(Use separate sheet if necessary.)
	10. DATE COMPLETED 2/5/90
Material <u>PVC</u> Diameter 2 inches (stainless steel, bronze, etc.)	11. WAS WELL PLUGGED OR ABANDONED?
Slot size 10 set from 5 feet to 15 feet	☐ Yes [X] No
Slot sizeset fromfeet tofeet	If so, how
	12. REMARKS:
•	:   :
	2" PVC cap on bottom of screen 160# of silica sand pack
Type of well: Straight screen Gravel packed X	
Depth grouted: From 3 To surface	42 DOLLIEDIC ACOTICIANI
Ordany Material. CementOther	13. DRILLER'S CERTIFICATION  This well was drilled under my jurisdiction and this report is
If other explain: <u>w/bentonite</u>	true to the best of my knowledge.
Well head completion: Pitless unit	Water Supply, Inc. 46
12" above grade XOther	Driller's or Firm's Name  Certificate No
If other, specify	Box 1191 - Bismarck, ND 58502  Address
Was pump installed:	Address 2/5/90 2/5/90
Was well disinfected upon completion? Yes 🗵 No	Signed by Lewis Knutson Date

# STATE OF NORTH DAKOTA

# BOARD OF WATER WELL CONTRACTORS

900 E. BOULEVARD . BISMARCK, NORTH DAKOTA 58501

# WELL DRILLER'S REPORT

State law requires that this report be filed with the State Board of Water Well Contractors within 30 days after completion or abandonment of the well.

1. WELL OWNER	7. WATER LEVEL
Name <u>Montana Dakota Utilities</u>	Static water level <u>dry</u> feet below land surface
AddressBismarck, ND	If flowing: closed-in pressurepsi
2. WELL LOCATION	GPM flowthroughinch pipe Controlled by: Ualve Reducers Other
Sketch map location must agree with written location.	If other, specify
Heskett Ash NORTH	
Disposal Site #2-90	8. WELL TEST DATA
139-81-10CAB1	Description Descri
Top of pipe	Pumping level below land surface:
1686.54 Cround level	ft. afterhrs. pumpinggpm
1684.3 Sec. [1 Mile]	ft. afterhrs. pumpinggpm
County Morton  SW .NE . NW . A 10 - 130 . A 21	ft. afterhrs. pumpinggpm
SW 1/4NE 1/4 NW 1/4 Sec. 10 Twp. 139 N. Rg. 81 W.	9. WELL LOG
3. PROPOSED USE Geothermal Monitoring	Depth (ft.)
☐ Domestic ☐ Irrigation ☐ Industrial	Formation From To
Stock [] Municipal [] Test Hole	Topsoil, silty, black 0 1
4. METHOD DRILLED	Sand, fine, yellowish gray 1 6.5
Cable Reverse Rotary Bored	Clay, silty, yellowish brown, 6.5 11
The Forward Rotary   Jetted   Auger   Auger   If other, specify   The specific   The specific	Clay, silty, medium gray 11 13
5. WATER QUALITY	Sand 15.5
Was a water sample collected for:	Clay, silty, medium gray, bedrock 15.5 23
Chemical Analysis?	
Bacteriological Analysis?  Yes No	
If so, to what laboratory was it sent	
6. WELL CONSTRUCTION	
Diameter of hole $\frac{5}{2}$ inches. Depth $\frac{23}{2}$ feet. Casing: $\Box$ Steel $\Box$ Plastic $\Box$ Concrete	
Casing: Steel Plastic Concrete  Threaded Welded Other	
If other, specify	
Pipe Weight: Diameter: From: To:	
SDR-21 PS/CRt. $2$ inches $+2.3$ feet $13$ feet	
lb/ftfeetfeet	
lb/ftinchesfeetfeet	
Was perforated pipe used?	
Perforated pipe set fromft tofeet  Was casing left open end?   Yes   No	(Use separate sheet if necessary.)
	10. DATE COMPLETED 2/5/90
Material PVCDiameter	11. WAS WELL PLUGGED OR ABANDONED?
Slot size 10 set from 13 feet to 23 feet	☐ Yes ☑ No
Slot sizeset fromfeet tofeet	If so, how
	12. REMARKS:
	2" PVC can on bottom of screen
If so, what materiacse bentonit pepth 11 to 12 Ft.	160# silica sand pack
Type of well: Straight screen  Gravel packed X	
Depth grouted: From <u>11</u> To <u>surface</u>	
Grouting Material: Cement X Other Other	13. DRILLER'S CERTIFICATION
If other explain: <u>W/bentonite</u>	This well was drilled under my jurisdiction and this report is true to the best of my knowledge.
Well head completion: Pitless unit	
12'' above gradeXOther	Water Supply, Inc. 46 Driller's or Firm's Name Certificate No.
If other, specify	Box 1191 - Bismarck, ND 58502
Was pump installed:	Address
	2/5/90
Was well disinfected upon completion? Yes No	Signed by Lewis Knútson Date
VHITE-DRILLER'S CORY VELLOW-ROARD'S CORY PINK-CI	ISTOMER'S CORY

# STATE OF NORTH DAKOTA

# BOARD OF WATER WELL CONTRACTORS

900 E. BOULEVARD . BISMARCK, NORTH DAKOTA 58501

# WELL DRILLER'S REPORT

State law requires that this report be filed with the State Board of Water Well Contractors within 30 days after completion or abandonment of the well.

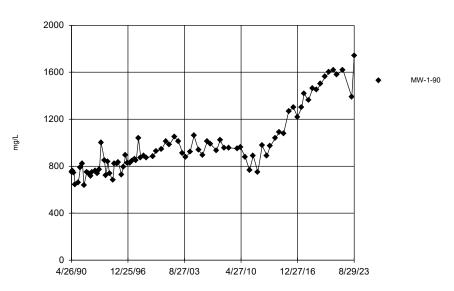
11. WELLOWNER	7. WATER LEVEL	
Name <u>Montana Dakota Utilities</u>	Static water level dry	
Address Bismarck, ND	If flowing: closed-in pressurethrough_	
2. WELL LOCATION	Controlled by: [] Valve []	Reducers
Sketch map location must agree with written location.	If other, specify	
Heskett Ash Disposal Site		
#3-90	8. WELL TEST DATA	
139-81-10CAB2	Pump Bailer Oth	
Top of pipe ——————————————————————————————————	Pumping level below land surface:	
Ground level		pumpinggpm
1683.6 Sec. [1 Mile] County Morton		pumpinggpm
CountyMorton	ft. afterhrs.	pumpinggpm
	9. WELL LOG	
3. PROPOSED USE Geothermal Monitoring		Depth (ft.)
□ Domestic □ Irrigation □ Industrial   □ Stock □ Municipal □ Test Hole	Formation	From To
	Topsoil, silty, black Clay, silty, yellowish brown,	
4. METHOD DRILLED  Reverse Rotary Bored	till till	
Torward Rotary Jetted Auger	Sand, fine, yellowish brown	7
If other, specify	Clay, silty, medium gray, til. Clay, silty to sandy, medium	
5. WATER QUALITY	gray, abt 40% sand	15
Was a water sample collected for:		
Chemical Analysis?		
If so, to what laboratory was it sent		
6. WELL CONSTRUCTION		
Diameter of hole_5inches. Depth20feet.		
Casing: Steel X Plastic Concrete		
☐ Threaded ☐ Welded ☐ Other		
If other, specify		
Pipe Weight: Diameter: From: To:		
SDR-21 xpxxx. 2 inches $\pm 2.3$ feet $\pm 10$ feet		
lb/ftinchesfeetfeet feet		
lb/ftinchesfeetfeet		
Was perforated pipe used?   Yes X No		
Perforated pipe set fromft tofeet	(Use separate sheet if no	ecessary.)
Was casing left open end?		
Was a well screened installed? X Yes No	10. DATE COMPLETED	2/5/90
Material <u>PVC</u> Diameter 2 inches (stainless steel, bronze, etc.)	11. WAS WELL PLUGGED OR ABAND	ONED?
Slot size $10$ set from $10$ feet to $20$ feet		No
Slot sizeset fromfeet tofeet	If so, how	
	12. REMARKS:	
$\frac{\sqrt{2}}{\sqrt{2}} = \frac{1}{\sqrt{2}} = $	2" PVC cap on bottom of screen	
Type of well: Straight screen Gravel packed 🖾	160# silica sand pack	
Depth grouted: From 7.5 To surface		
	13. DRILLER'S CERTIFICATION	
Grouting Material: Cement X Other Other	This well was drilled under my juris	sdiction and this report is
If other explain: W/bentonite	true to the best of my knowledge.	
Well head completion: Pitless unit	Water_Supply, Inc	46
12" above gradeXOther	Driller's or Firm's Name  Boy 1101 Pádmarde ND 58	Certificate No.
If other, specify	Box 1191 - Bismarck, ND 58 Address	JUZ
Was pump installed:   Yes X No	1/11/1/2028	2/5/90
Was well disinfected upon completion? 🗌 Yes 🖾 No	Signed-by Lewis Knutson	Date

# Appendix F

**MW1-90 Time Series Plots** 

Appendix F MW1-90 Time Series Plots

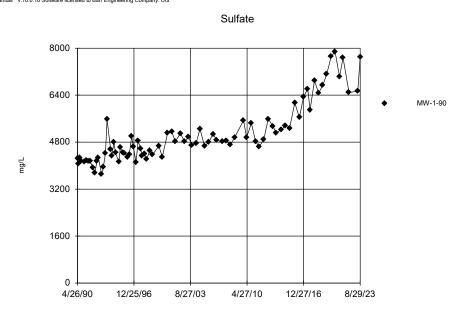




Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

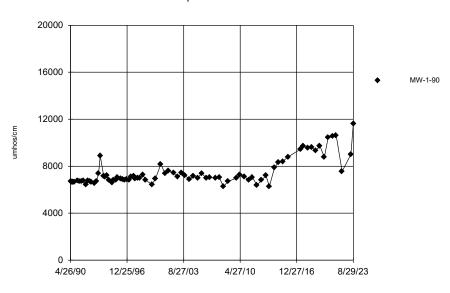
### Sanitas™ v.10.0.16 Software licensed to Barr Engineering Company. UG



Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

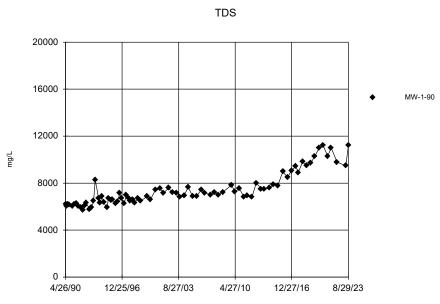
#### Specific conductance



Time Series Analysis Run 5/6/2024 10:54 AM

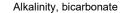
R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

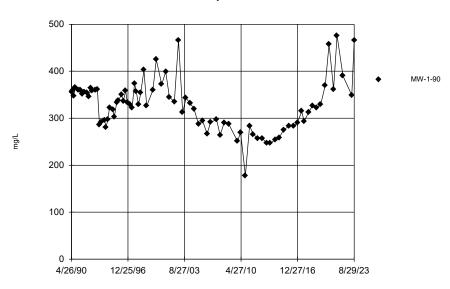
#### Sanitas™ v.10.0.16 Software licensed to Barr Engineering Company. UG



Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

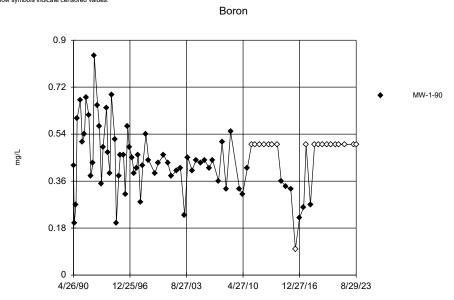




Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

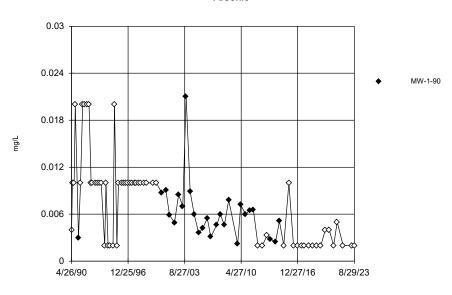
### Sanitas™ v.10.0.16 Software licensed to Barr Engineering Company. UG Hollow symbols indicate censored values.



Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

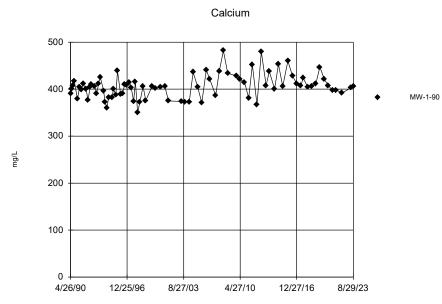
#### Arsenic



Time Series Analysis Run 5/6/2024 10:54 AM

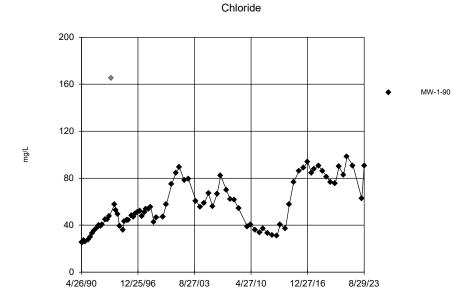
R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

#### Sanitas™ v.10.0.16 Software licensed to Barr Engineering Company. UG



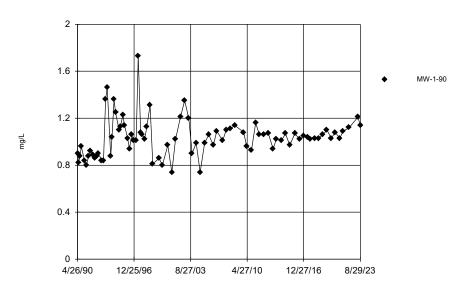
Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190



Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

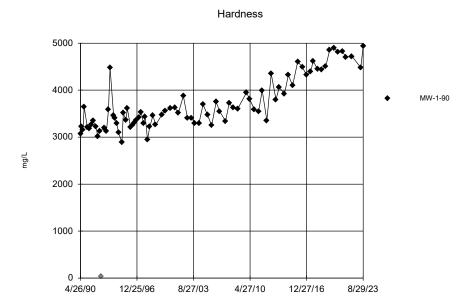


Fluoride

Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

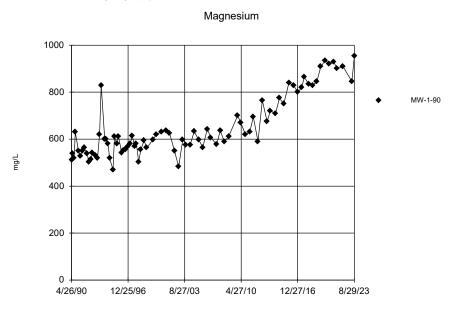
Sanitas™ v.10.0.16 Software licensed to Barr Engineering Company. UG



Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

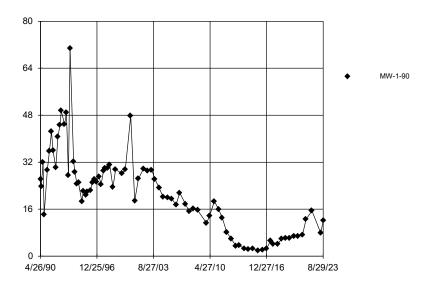
Sanitas™ v.10.0.16 Software licensed to Barr Engineering Company. UG



Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

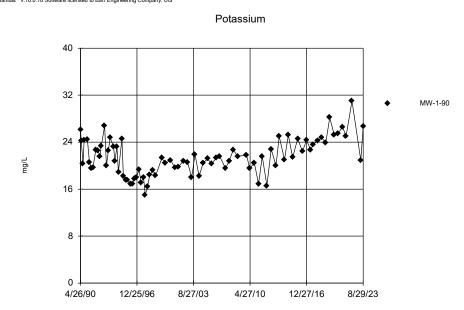




Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

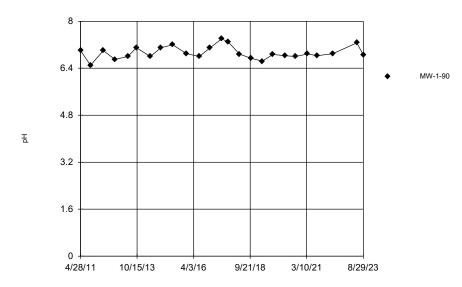
### Sanitas™ v.10.0.16 Software licensed to Barr Engineering Company. UG



Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

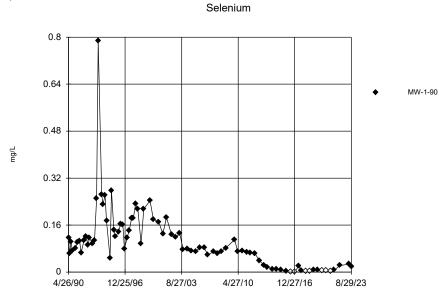
### рΗ



Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

### Sanitas™ v.10.0.16 Software licensed to Barr Engineering Company. UG Hollow symbols indicate censored values.



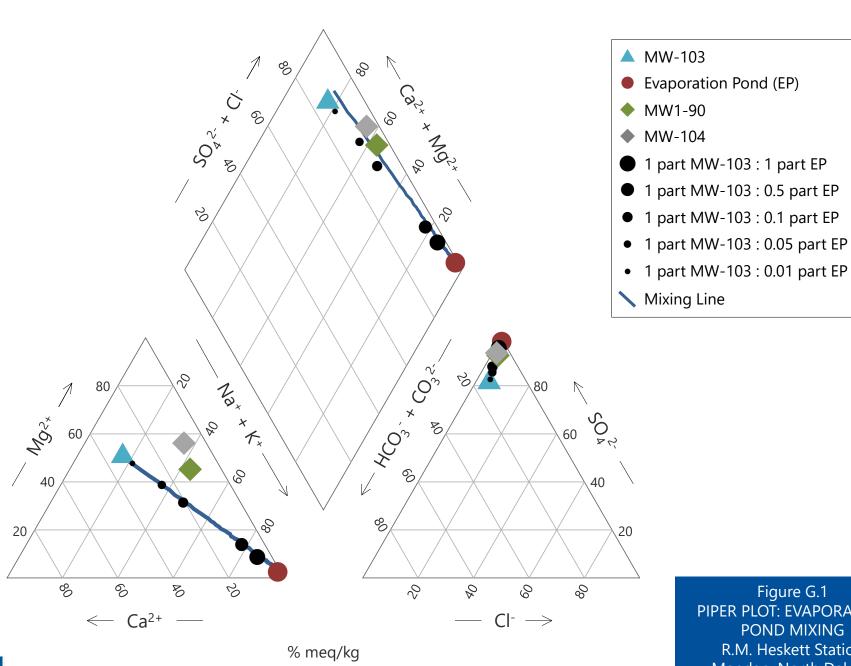
Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

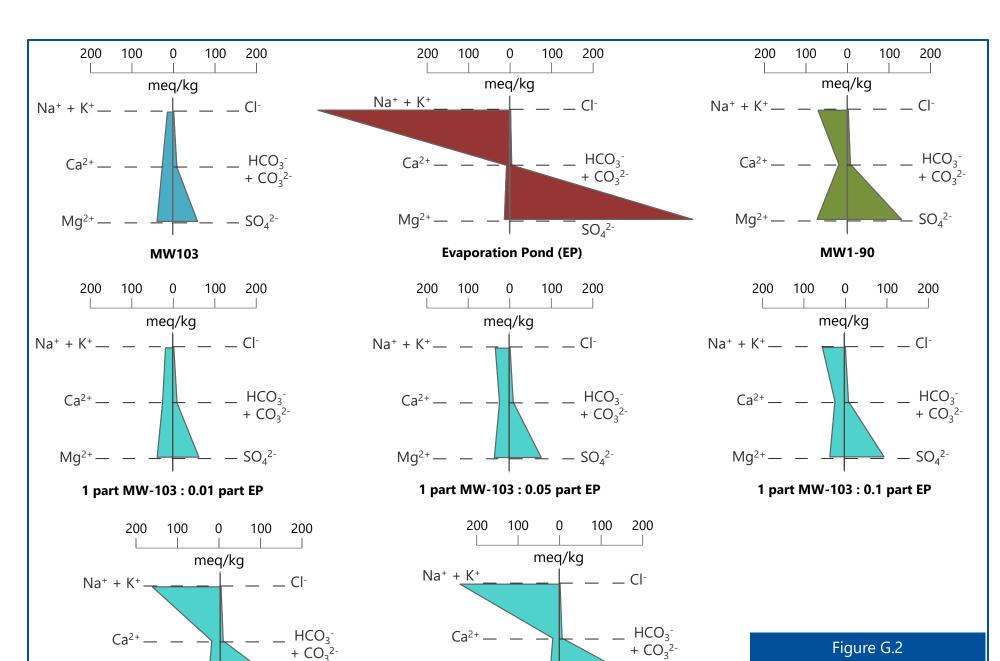
# Appendix G

**Geochemist's Workbench Results** 

Appendix G Geochemist's Workbench Results



PIPER PLOT: EVAPORATION **POND MIXING** R.M. Heskett Station Mandan, North Dakota



1 part MW-103 : 1 part EP

STIFF PLOT: EVAPORATION **POND MIXING** R.M. Heskett Station Mandan, North Dakota



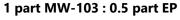


Table G.1
Geochemist's Workbench Mixing Model Results

Description Sample ID		Upgradient	Evap Pond Mixing Evap Pond into MW-103						Downgradient	
		mple ID MW-103		1:0.01	1:0.05	1:0.1	1:0.5	1:1	MW1-90	MW-104
Sampl	e Date	8/23/2021	9/16/2014			n/a			8/28/2023	8/24/2021
HCO3-	mg/l	645	340	642	630	617	543	492	568	820
Ca++	mg/l	500	125	496	482	466	375	313	406	422
CI-	mg/l	119	79.8	119	117	115	106	99	90.7	94.1
F-	mg/l	0.30	0.1	0.30	0.29	0.28	0.23	0.20	1.14	0.54
Mg++	mg/l	464	165	461	450	437	364	315	953	1,640
K+	mg/l	20.0	734	27.1	54.0	84.9	258	377	26.7	34
Na+	mg/l	266	10,600	368	758	1,210	3,710	5,430	1,740	1,940
SO4	mg/l	3,000	22,100	3,190	3,910	4,740	9,370	12,500	7,710	11,600
рН	SU	6.6	10.7	6.6	6.7	6.7	7.4	8.9	6.9	6.9
TDS	mg/kg	4,950	34,100	5,240	6,350	7,610	14,700	19,600	13,100	16,500



# Alternative Source Demonstration: May 2024 Event

R.M. Heskett Station

Prepared for Montana-Dakota Utilities Co.

November 2024

#### Certification

I hereby certify that I, or my agent, have examined this written demonstration and attest that this Coal Combustion Residuals Facility Alternative Source Demonstration (ASD) is accurate and has been prepared in accordance with good engineering practice, including consideration of applicable industry standards and the requirements of 40 CFR § 257.94. I further certify that this report was prepared by me or under my direct supervision and that I am a duly Licensed Professional Engineer under the laws of the state of North Dakota.

November 28, 2024 May 2024 Event Alternative Source Demonstration	Date	Revision
	November 28, 2024	0



# Alternative Source Demonstration: May 2024 Event

# November 2024

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#### **Abbreviations**

ASD Alternative Source Demonstration

CCR Coal Combustion Residuals

NDDEQ North Dakota Department of Environmental Quality

MDU Montana-Dakota Utilities Co.

SPLP Synthetic Precipitation Leaching Procedure

SSI Statistically Significant Increase

TDS Total Dissolved Solids

US EPA United States Environmental Protection Agency

### 1 Introduction

Montana-Dakota Utilities Co. (MDU) owns and operated R.M. Heskett Station (Site), comprised of a substantially decommissioned coal-fired generating station and a gas-fired turbine located in Mandan, Morton County, North Dakota (Figure 1). Coal unit operations at the Site ended in March 2022, and decommissioning tasks have been ongoing through 2024. One coal combustion residual (CCR) unit, as defined by 40 CFR 257.53 and North Dakota Administrative Code (NDAC) 33.1-20-08-01, is located on the property. The CCR unit is a landfill containing coal combustion by-products, asbestos wastes generated from construction activity associated with MDU-owned facilities, decommissioning wastes, and ash derived from burning tire-derived fuel at the facility. Final closure of the landfill was competed in 2024.

The CCR Rule (US EPA, 2015) § 257.94(e)(2) allows for an alternative source demonstration (ASD) in the event of an identified statistically significant increase (SSI) in a water quality parameter in a downgradient monitoring well over background levels:

The owner or operator may demonstrate that a source other than the CCR unit caused the statistically significant increase over background levels for a constituent or that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality. The owner or operator must complete the written demonstration within 90 days of detecting a statistically significant increase over background levels to include obtaining a certification from a qualified professional engineer verifying the accuracy of the information in the report.

The purpose of this work is to evaluate the data collected as part of the May 2024 monitoring event, along with historical data, to demonstrate if the SSIs are the results of a "source other than the CCR unit" or due to natural variation in groundwater quality or an error in sampling, analysis, or statistical evaluation. Nothing in the foregoing citation of the rule requires that the owner/operator disprove any and all potential counter-arguments that EPA or others may offer to refute this demonstration. Such arguments if valid, would need to follow requirements of the rule to show a basis in fact that includes rule requirements that are based on site-specific information, and must be certified by a North Dakota licensed professional engineer.

# 2 May 2024 SSIs

Sampling for the first detection monitoring event in 2024 was conducted May 22, 2024. Final laboratory results were received September 4, 2024. Four potential SSIs over background were identified as SSIs (see time series plots in Appendix A and prediction limit plots in Appendix B):

- fluoride, sulfate, and TDS at MW1-90
- fluoride at MW2-90

Evaluations were undertaken to review potential alternative sources for the SSI. These evaluations included comparing leaching tests of on-site CCR materials, leachate collected in the Evaporation Pond (non-CCR unit), regional (background) groundwater quality data, groundwater quality data from additional site wells, and groundwater quality data collected at the Site prior to construction of the CCR unit.

Several characteristics of the CCR unit, site geology, groundwater monitoring well locations, and historical groundwater quality data prompted consideration of potential alternative sources for the SSIs, including elevated water quality parameters in pre-landfill and upgradient groundwater monitoring data, site-specific geologic conditions, and/or leakage from the Evaporation Pond (non-CCR unit).

A successful demonstration of alternative sources for the SSI are discussed in Section 3.

### 2.1 May 2024 Sampling Event

Concentrations for potential SSIs observed in May 2024 are shown on time series graphs in Appendix A and are consistent with those observed during the prior detection monitoring events.

Trend analysis results through 2023 indicate:

- that fluoride at MW2-90, though above the prediction limit, does not have a statistically significant trend
- that fluoride at MW1-90 has a statistically significant increasing trend
- that sulfate at MW1-90, though above the prediction limit, does not have a statistically significant trend
- that TDS at MW1-90 has a statistically significant increasing trend

## 2.2 Verification Sampling

Verification resampling was not conducted.

### 3 Alternative Source Demonstration

The purpose of this ASD Report is to evaluate whether the May 2024 SSIs were due to a CCR unit release or due to another source or to error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality. For each SSI, four hypotheses regarding the potential source of the SSI are assessed: (1) a release of leachate from the CCR unit, (2) natural variations in non-landfill or regional groundwater quality are the source of one or more of the SSIs, (3) a release of leachate from the Evaporation Pond (a source other than a CCR unit) is the source of one or more of the SSIs, and (4) statistical bias due to background well selection.

Successful demonstrations of alternative sources have previously been documented for all three parameters with SSIs at locations within the previous monitoring network. The associated ASD Reports (included as appendices to Barr, 2019; Barr, 2020; Barr, 2021; Barr, 2022; Barr, 2023; and Barr, 2024) documented that each of the SSIs could be explained by natural groundwater quality variability based on concentrations that were either present at the Site before the landfill was constructed, consistent with regional groundwater quality data (from specific geology present at site), and/or associated with a release from the Evaporation Pond (non-CCR unit). Note that in this and previous ASDs the lines of evidence are intended to provide sufficient weight of evidence in demonstration of the ASD. This means that if one or more lines of evidence are refuted, sufficient evidence remains to support validity of the ASD.

### 3.1 Source Hypothesis #1: CCR Unit Release

To accept the hypothesis that a release of leachate from the CCR unit is the source of the SSI, it would be assumed that groundwater chemistry at one or more potentially impacted wells (MW1-90 and/or MW2-90) would be geochemically similar to impacted water from the CCR unit represented by leach testing results. However, if these liquids are geochemically dissimilar, this indicates that a source "other than the CCR unit" may be responsible for the SSI. Therefore, major ion chemistry from the CCR groundwater monitoring locations (upgradient and downgradient) was compared to CCR Synthetic Precipitation Leaching Procedure (SPLP; EPA Method 1312) data collected July 2011 (Appendix C).

To further test the hypothesis of a source other than the CCR unit, a Piper diagram (Figure 2) was used to visually compare the CCR SPLP results (Appendix C) and the measured groundwater quality at the Site. Piper diagrams are plots of major ion chemistry of water samples (calcium, magnesium, potassium, sodium, chloride, sulfate, and [bi]carbonate) that are used to differentiate between water types and to identify potential mixing of water types. The Piper diagram provides a means to identify or "fingerprint" water samples by their common characteristics (major ions) to assess which types of water are similar or dissimilar to potential source water types (Helsel et al., 2020). On the Piper diagram depicted in Figure 2, downgradient well compositions are shown as circular points, CCR SPLP compositions as orange triangles, and the range of upgradient compositions as a yellow polygon. All of the downgradient wells plot within the range of upgradient groundwater chemistry. The CCR SPLP results do not.

Downgradient water quality (including the SSI parameter-well pairs) is characterized as an intermediatesulfate type water, whereas the ash SPLP results are sodium-sulfate type water. The major difference observed between the downgradient water quality and the SPLP results is the dominant cation composition (no cation strongly dominant vs. heavily dominant sodium). All of the SSI well-parameter pairs are clustered with data from that of the upgradient wells, which are intermediate-sulfate water, rather than near the ash SPLP results, which are high sulfate. These results indicate that the water chemistry at the downgradient locations is more like upgradient groundwater than would be expected from a potential release from the CCR unit. **Therefore, we reject the hypothesis that the CCR unit is the source of the sulfate observed at MW1-90.** 

The EPA has offered criticism of ASDs using Piper Plots, as part of its determinations under Part A and Part B exemptions under the CCR rule. In these determinations, the EPA has made the argument without accompanying supporting evidence that Piper Plots are not suitable for ASDs because of one or more of the following reasons:

- a. Leachate is not groundwater, and therefore different water types cannot be directly compared. This position is inconsistent with the fundamental premise within the CCR Rule that SSIs are due to changes that occur in groundwater due to a release of leachate from a CCR unit. Statistical methods are a means of making this comparison, Piper Plots are another. The utility of Piper Plots is that they are useful means of visualizing data and are part of the professional standard of care for comparing the dissolved constituents for any type of solution chemistry for any type of water. If the groundwater were influenced by a release of leachate, it is likely that the change in equilibrium chemistry within the flow system would show some influence on major ion composition. Therefore, Piper Plots are a valuable tool for comparing leachate and groundwater chemistry.
- b. There may be reactions in the subsurface that might influence the results and thereby reduce or add constituents to the downgradient groundwater. While this may be true at some scale for some parameters, it is generally not true of Appendix III parameters which are major ions that are generally not reactive in the subsurface. As stated in the preamble to the CCR Rule, EPA states that it selected the Appendix III parameters as indicators of coal ash leachate because they are mobile (and hence not reactive) in the subsurface.
- c. Using a single leach test cannot represent the water quality found at a downgradient monitoring well. The issue is whether a single leach sample is representative of leachate as a distinct water type. As long as the leachate sample is sufficiently different from groundwater, it is useful in assessing the potential effects of a release on downgradient groundwater. In this ASD, several leach tests are used, and they are all more similar to each other than they are to groundwater samples in terms of both the overall concentration of parameters and the proportionate ratios of various parameters along the flow path (which generally do not change along the flow path due to dilution). Therefore, Piper Plots not only show the differences between the two water types; they can also demonstrate the effects of dilution that allows for assessment of a release.

## 3.2 Source Hypothesis #2: Natural Variations in Pre-Landfill and Site-Specific Background Water Quality

As Source Hypothesis #1 (CCR Unit Release) was rejected as a potential source of the SSIs, a second hypothesis was evaluated to identify the potential source of concentrations of SSI parameters and further reinforce the demonstration that the SSIs were not related to the CCR unit. To do this, we evaluated the SSIs by comparison to historical groundwater quality data collected at the Site before the landfill was constructed (pre-landfill data), additional upgradient well data, and/or regional groundwater quality data from the Cannonball Formation and associated units to determine if natural variation is a potential alternative source for the SSIs.

Results from groundwater samples collected in 1986 were included in the 1989 Special Use Disposal Site Permit Application (Permit Application; MDU, 1989). The 1986 samples were collected prior to construction of the CCR unit; an aerial photograph from March 30, 1988, shows the area of the current CCR unit is undisturbed (Appendix D) on the date that this image was taken.

Discussion of pre-landfill groundwater samples in the Permit Application notes that high calcium, chloride, fluoride, sulfate, TDS, and other parameters were observed at the Site.

#### 3.2.1 Fluoride at MW1-90 and MW2-90

Source Hypothesis #2 was tested by comparing fluoride concentrations collected as part of several regional groundwater quality studies on the Cannonball Formation and associated units. A summary of the range of fluoride concentrations in the Cannonball Formation and associated units is included in Table 1 below. As above, the Cannonball is the specific geologic formation present at the Site, and the results are specific to the local area of the Site. Consideration of this information is required to establish a professional standard of care.

Table 1 Fluoride Concentrations in Morton County, North Dakota

Reference	Fluoride Conc. Range	Formation/Units	Data Source Location
Ackerman, D.J., 1980. Ground-Water Resources of Morton County, North Dakota. North Dakota Geological Survey Bulletin 72, Part III. 51 p.	0.0 to 4.0 mg/L	Cannonball and Ludlow formations, undifferentiated	Morton County
Crosby, O.A. and Klausing, R.L., 1984. Hydrology of Area 47, Northern Great Plains and Rocky Mountain Coal Provinces, North Dakota, South Dakota, and Montana. USGS Water-Resources Investigations Open-File Report 83-221, 93 p.	0.1 to 6.3 mg/L	Entire Fort Union Formation (includes Cannonball Formation)	Morton County

The Ackerman study provides summary statistics for the fluoride concentrations observed in Morton County. Forty-six samples were analyzed for fluoride; of those, 20 (or 43%) had concentrations greater than 1.3 mg/L (Ackerman, 1980). The fluoride concentration observed at MW1-90 and MW2-90 in May

2023 (1.11 mg/L and 1.05 mg/L, respectively) are within the range of values consistent with naturally occurring concentrations of fluoride associated with the Cannonball Formation in Morton County. However, a statistically significant increasing trend for fluoride at MW1-90 was observed, while no trend was observed at MW2-90. Therefore, we accept the hypothesis that fluoride concentrations observed at MW1-90 and MW2-90 are consistent with regional (background) groundwater data; however, additional source considerations were evaluated, as described in Section 3.3.

#### 3.2.2 TDS at MW1-90

As noted in previous sections, high variability and concentrations of various parameters have been noted in groundwater at the Site and in the region. This observation extends to TDS. The maximum TDS concentration reported in the 1989 Permit Application from 1986 (pre-landfill) was 14,917 mg/L (Well 60), with similar concentrations observed two years later, indicating that high TDS pre-dates landfill construction.

Based on presence of gypsum in native subsurface deposits and documentation of elevated TDS in prelandfill groundwater, the hypothesis that the SSI for TDS at MW1-90 may be due to natural conditions is probable. Significantly increasing TDS concentrations were observed in other monitoring system wells, including upgradient wells MW-13, MW-103, and MW-44R. Because the elevated TDS was documented prior to the placement of ash, there is evidence that elevated TDS was present at the landfill in concentrations that explain the concentrations observed more recently as due to natural or pre-existing conditions unrelated to the CCR Unit. **TDS concentrations at MW1-90 may be due to natural conditions; however, additional source considerations were evaluated, as described in Section 3.3.** 

#### 3.2.3 Sulfate at MW1-90

Like the other parameters discussed, there is variable sulfate concentrations both at the Site and in the region. The maximum sulfate concentration reported in the 1989 Permit Application from 1986 (prelandfill) was 11,632 mg/L (Well 60), indicating that high sulfate concentrations pre-date construction of the CCR unit.

Sulfate and TDS concentrations are strongly related as sulfate accounts for 50-70% of TDS. Gypsum, a source of groundwater sulfate, is well-documented on site as discussed in Section 3.2.1 and Section 3.2.4. As noted, the boring logs for CCR wells and pre-landfill wells note gypsum occurrences across the Site (Appendix E). As groundwater fluctuates and surface water infiltration occurs, periodic dissolution of gypsum into the water column may occur, resulting in elevated sulfate. Because the elevated sulfate was documented prior to the placement of ash, there is evidence that elevated sulfate was present at the landfill in concentrations that explain the concentrations observed more recently as due to natural or pre-existing conditions unrelated to the CCR Unit.

These results support the hypothesis that the SSI for sulfate at MW1-90 is due to natural variation in groundwater quality. Therefore, we accept the hypothesis that sulfate concentrations observed at MW1-90 are due to variability in natural conditions and are consistent with regional and Site background groundwater data.

### 3.3 Source Hypothesis #3: Evaporation Pond Release

Two conditions are necessary to accept the hypothesis that a release of Evaporation Pond water is the source of one or more of the SSIs: (1) mechanism of release (such as an issue with the Evaporation Pond liner integrity) and (2) geochemically similar groundwater chemistry at one or more of the potentially impacted wells with water from the Evaporation Pond. Based on proximity, only the SSIs observed at MW1-90 (fluoride, sulfate, and TDS) are being evaluated for this potential source.

#### 3.3.1 Fluoride, Sulfate, and TDS at MW1-90

A statistically significant increasing trend in fluoride and TDS was observed at MW1-90 following the May 2024 detection monitoring event. Past ASD Reports (Barr, 2020; Barr, 2021; Barr, 2022) attributed elevated TDS concentrations at MW-104 to either natural conditions or a release from the Evaporation Pond. MW-104 is located between the CCR unit and the Evaporation Pond (a non-CCR unit), approximately 225 feet southwest of MW1-90, which is located north of the Evaporation Pond. The Evaporation Pond was designed and constructed to collect surface water run-off from the Site as well as leachate from the CCR Unit. It is not a CCR unit as defined in § 257.53. Due to the relative proximity of MW1-90 to the Evaporation Pond and MW-104, an evaluation was conducted to assess the Evaporation Pond liner integrity and potential impacts to downgradient wells and determine the geochemical feasibility of Evaporation Pond water contributing to the conditions observed at MW1-90.

#### **Liner Integrity Evaluation**

In the 2010 Annual Report for the Special Waste Disposal Permit (SP-087), it was noted that erosion was encountered at the Evaporation Pond. More specifically, "cuts in the banks of the pond ranged from 8 to 24-inches. Erosion was caused from storm water running into the evaporation pond from closed Slots and the haul road" (MDU, 2011). No repairs were made at that time due to standing water in the pond. Similar erosional features were noted in the 2011 and 2012 Annual Reports, citing erosion cuts of 8 to 48 inches (MDU, 2012; MDU, 2013). These erosion cuts were repaired in 2013 during the construction of Slot 10. Additionally, the 2013 Annual Report stated that "the west wall of the evaporation pond was raised and graded to reroute storm water that accumulates outside of the ash disposal area from the cover of Phase I ash disposal site away from the pond during rain events" (MDU, 2014).

These reports did not specify if the erosional cuts were 8 to 48 inches wide or 8 to 48 inches deep. Based on the Phase I Development "as-constructed" Plan Sheets (January and November 1990), the Evaporation Pond was built with a 3-foot-thick compacted clay liner (MDU, 1989, Exhibit 6-B). If the erosional cuts were up to 48 inches deep, then the cuts would extend through the entirety of the liner thickness, creating a conduit for Evaporation Pond water to enter the groundwater. Additionally, no details were provided on the materials used for repairing the Evaporation Pond (i.e., if the liner was impacted, whether the erosion cuts were filled in with a comparable clay liner material).

Additionally, the integrity of the Evaporation Pond liner may have been compromised due to cation exchange. Time series plots of groundwater quality at well MW1-90 (Appendix F) show an increase in sodium; this increase is most apparent at MW1-90 between 2012 and 2024. The Evaporation Pond liner may be composed of a clay with sodium as its main interlayer cation (e.g., sodium-montmorillonite and/or

sodium-bentonite, which are common in the area (Groenewold et al., 1983)), and cation exchange processes can occur between the sodium in the clay and positively charged cations concentrated in the Evaporation Pond water (calcium, magnesium, potassium, and aluminum), increasing the concentration of dissolved sodium as it is released from the clay structure. Over time, this exchange may decrease swelling potential and increase hydraulic conductivity of the clay constituting the pond liner, resulting in increased leakage of Evaporation Pond water.

#### **Potential Downgradient Effects**

The base of the Evaporation Pond sits at approximately 1675 feet above MSL, whereas historical groundwater elevations in MW-104 and MW1-90 remain below 1675 feet MSL. Therefore, any water leaking from the Evaporation Pond would move radially outward from the pond through the unsaturated zone downward into the groundwater, toward both MW-104 and MW1-90, reaching both wells downgradient of the Pond.

Groundwater monitoring data have consistently been collected from MW1-90 since 1990. As seen in the time series plots (Appendix F; 1990-2024), in approximately 2010 the concentrations of chloride, sulfate, TDS, magnesium, sodium, and specific conductance at MW1-90 began increasing more rapidly. To a lesser extent, changes in concentrations were observed around this same time for potassium, nitrogen, and total alkalinity. This timing corresponds to when the erosional cuts at the Evaporation Pond were first observed in the Annual Monitoring Reports. The increasing trends have continued, despite reports of the erosional cuts being repaired in 2013, except for chloride, which has since leveled off.

#### **Geochemical Feasibility**

A simple mixing model was developed in April 2019 (Barr, 2020) to determine the potential of producing a similar water quality to that observed at MW-104 and MW1-90 when mixing Evaporation Pond water with unimpacted upgradient water. This mixing model was conducted in Geochemist's Workbench® v.12.0, using data from water samples collected from the Evaporation Pond and upgradient monitoring well MW-103. The mixing model assumes a starting concentration equal to the upgradient groundwater concentrations and then iteratively mixes it with incremental amounts of Evaporation Pond water. The upgradient groundwater concentrations used in the model were from a sample from upgradient monitoring well MW-103 collected in April 2019, which is assumed to represent the long-term composition of groundwater in that vicinity due to the fairly stable concentrations of major ions exhibited in samples from MW-103 (Barr, 2020). The Evaporation Pond concentrations used in the model were from a sample collected from the pond in September 2014, which is assumed for the purposes of the model to represent a typical Evaporation Pond water composition during the period when the pond liner was compromised.

The results of the model are provided in Appendix G. Figure G.1 shows the results of the mixing model on a Piper diagram. Downgradient wells MW-104 and MW1-90 are shown as gray and green diamonds, respectively. The blue line represents the various possible outcomes when mixing the upgradient water (represented by a blue triangle) with the Evaporation Pond (represented by a red circle). The black circles represent specific proportions (1-part upgradient water to 0.01-, 0.05-, 0.1-, 0.5-, and 1-part Evaporation

Pond water). Figure G.2 shows the results as Stiff plots. Table G.1 provides the numerical inputs and results of the various mixing proportions.

As shown on Figure G.1, the downgradient well compositions are similar to the chemistry anticipated if the Evaporation Pond is mixing with upgradient groundwater emanating from the proximity of monitoring well MW-103. The path of the mixing reaction from MW-103 to the Evaporation Pond transects MW1-90 when 1-part upgradient (MW-103) water is mixed with as little as 0.05-part Evaporation Pond water. Therefore, it appears plausible that a relatively small portion of Evaporation Pond water would be needed to "impact" groundwater from upgradient to get a similar chemistry as observed downgradient in MW1-90. The geometry of the Stiff plots in Figure G.2 shows the similarity in ionic composition in the mixing models.

Recorded measurements of fluoride concentrations in the Evaporation Pond have generally been low (<0.3 mg/L), and therefore a release from the Evaporation Pond is unlikely to be a direct source of fluoride to groundwater. However, the Evaporation Pond water has several characteristics that can lead to the release of fluoride from clays and other minerals in aquifer sediments. The pH of the Evaporation Pond is high (≥10), meaning that the water has a high concentration of hydroxide ions. Hydroxide and fluoride have similar ionic radii and charge. Mineralogically, this means that fluoride can easily substitute for hydroxide within mineral structures. In addition, fluoride can sorb to clay, particularly in slightly acidic conditions. A release of high-pH water provides ample hydroxide that can replace fluoride in mineral structures and cause the desorption of fluoride from clay minerals, leading to an increase in fluoride concentrations in groundwater (Edmunds and Smedley, 2013; McMahon et al., 2020).

Based on the description of erosional features extending upwards of 48 inches into the liner of the Evaporation Pond in 2010-2013, corresponding with the increased concentrations of several parameters observed in downgradient monitoring well MW1-90, it is possible that a release from the Evaporation Pond occurred starting in approximately 2011. Furthermore, the results of the geochemical model along with the general proximity and hydraulic position of MW1-90 relative to the Evaporation Pond support the hypothesis that the SSI for fluoride, sulfate, and TDS at MW1-90 are due to a "source other than the CCR unit." Therefore, we accept the hypothesis that the fluoride, sulfate, and TDS concentrations observed at MW1-90 are consistent with a potential release from the Evaporation Pond, a non-CCR unit.

## 4 Conclusions

Four SSIs were identified from the May 2024 detection monitoring event. This report demonstrates that a "source other than the CCR unit" caused the SSIs (natural variation in background and/or pre-landfill groundwater quality and the Evaporation Pond), as allowed by § 257.94(e)(2). The results of this alternative source demonstration are summarized in Table 2 below.

Table 2 Summary of SSIs and Alternative Sources

Well	Parameter	Report Section	Evidence for Alternative Source
MW2-90	/2-90 Fluoride 3.2.1		Natural variation (geologic background)
MW1-90	Fluoride	3.2.1, 3.3.1	Natural variation (geologic background) and/or Other (Evaporation Pond, a non-CCR unit)
MW1-90	Sulfate	3.2.3, 3.3.1	Natural variation (pre-landfill values, upgradient groundwater, and geologic background) and/or Other (Evaporation Pond, a non-CCR unit)
MW1-90	TDS	3.2.2, 3.3.1	Natural variation (pre-landfill values, upgradient groundwater, and geologic background) and/or Other (Evaporation Pond, a non-CCR unit)

Based on the foregoing, the alternative source demonstration presented herein meets the requirements of CCR Rule § 257.94(e)(2).

## 5 References

- Barr Engineering Co., 2017, Groundwater Monitoring System Documentation. R.M. Heskett Station. Prepared for Montana-Dakota Utilities Co. October 2017.
- Barr Engineering Co., 2018, 2017 Annual Groundwater Monitoring and Corrective Action Report. R.M. Heskett Station. Prepared for Montana-Dakota Utilities Co. January 2018.
- Barr Engineering Co., 2019, 2018 Annual Groundwater Monitoring and Corrective Action Report. R.M. Heskett Station. Prepared for Montana-Dakota Utilities Co. January 2019.
- Barr Engineering Co., 2020, 2019 Annual Groundwater Monitoring and Corrective Action Report. R.M. Heskett Station. Prepared for Montana-Dakota Utilities Co. January 2020.
- Barr Engineering Co., 2021, 2020 Annual Groundwater Monitoring and Corrective Action Report. R.M. Heskett Station. Prepared for Montana-Dakota Utilities Co. January 2021.
- Barr Engineering Co., 2022, 2021 Annual Groundwater Monitoring and Corrective Action Report. R.M. Heskett Station. Prepared for Montana-Dakota Utilities Co. January 2022.
- Barr Engineering Co., 2023, 2022 Annual Groundwater Monitoring and Corrective Action Report. R.M. Heskett Station. Prepared for Montana-Dakota Utilities Co. January 2023.
- Helsel, D.R., Hirsch, R.M., Ryberg, K.R., Archfield, S.A., and Gilroy, E.J., 2020, Statistical methods in water resources: U.S. Geological Survey Techniques and Methods, book 4, chapter A3, 458 p.
- Montana-Dakota Utilities Co. (MDU), 1989, R.M. Heskett Station Special Use Disposal Site Permit Application. Submitted to North Dakota State Department of Health, March 1, 1989.
- US EPA, 2015, Hazardous and Solid Waste Management Systems; Management of Coal Combustion Residuals from Electric Utility, CFR Parts 257 and 261, Federal Register, Vol. 80, No. 74, April 17, 2015.

# **Figures**

Figure 1 Site Layout and CCR Monitoring Well Network

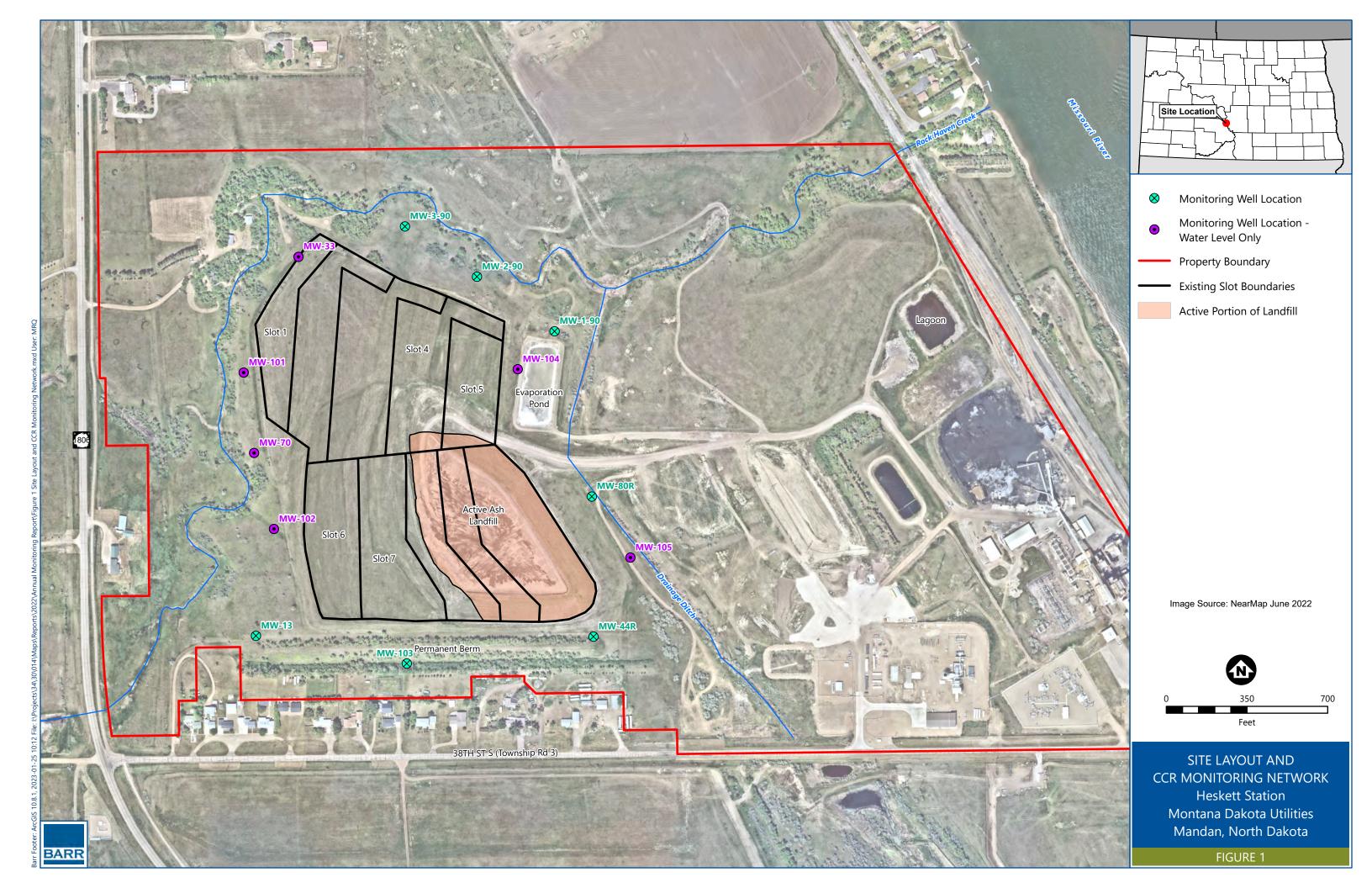
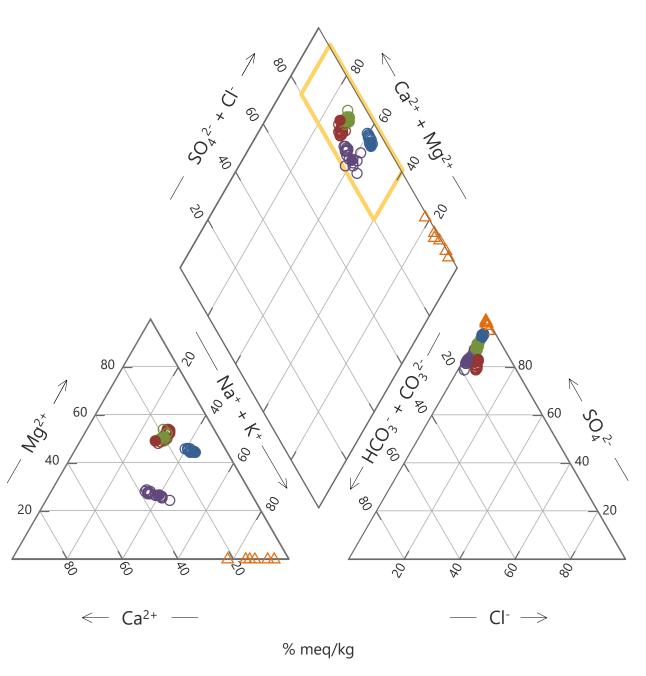
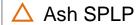


Figure 2 Piper Plot: Alternative Source Demonstration





- O MW1-90
- O MW2-90
- O MW3-90
- O MW80R
- Upgradient Range

Figure 2
PIPER PLOT: ALTERNATIVE
SOURCE DEMONSTRATION
R.M. Heskett Station
Mandan, North Dakota



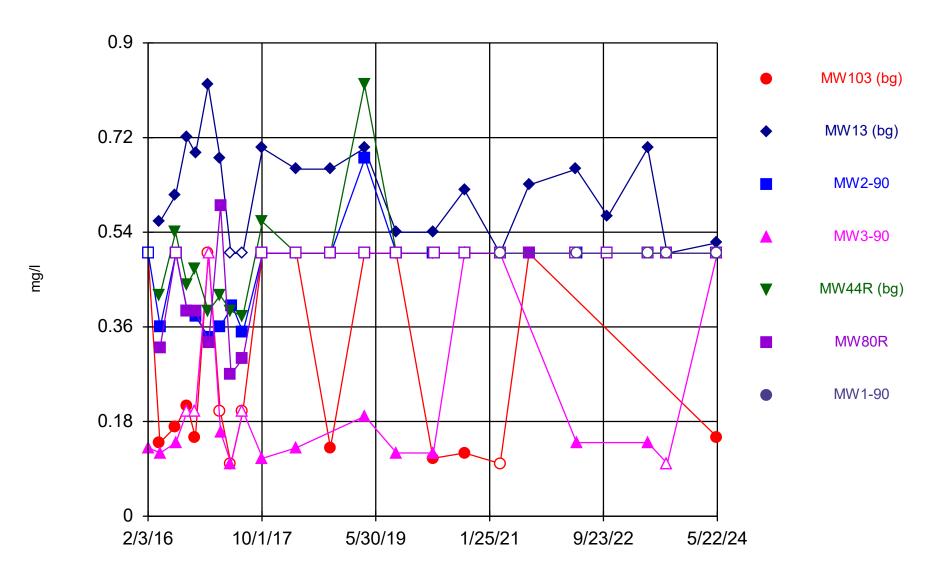
# **Appendices**

# Appendix A

**Appendix III Time Series Plots** 

Appendix A Appendix III Time Series Plots

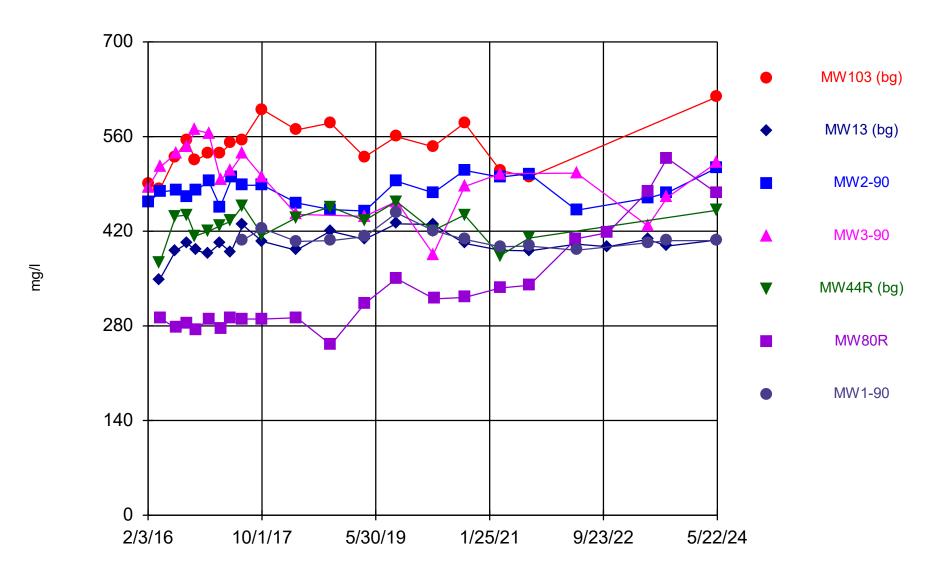
# Boron, total



Time Series Analysis Run 8/12/2024 10:52 AM

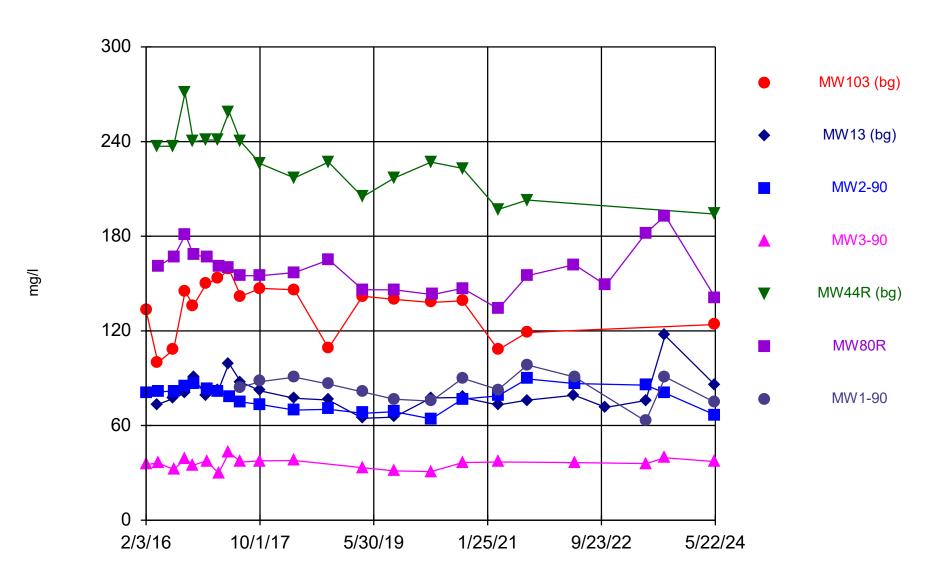
R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII

# Calcium, Total



Time Series Analysis Run 8/12/2024 10:52 AM

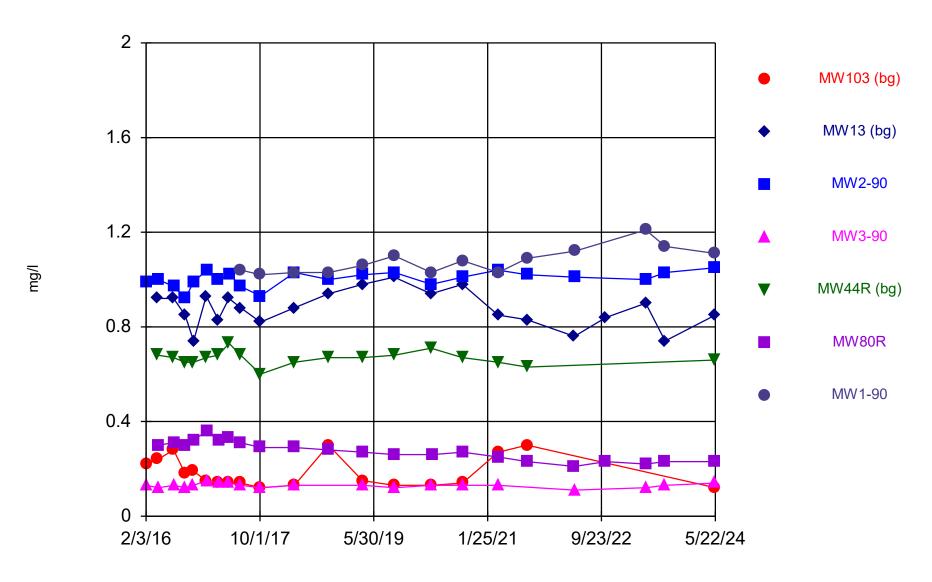
# Chloride



Time Series Analysis Run 8/12/2024 10:52 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII

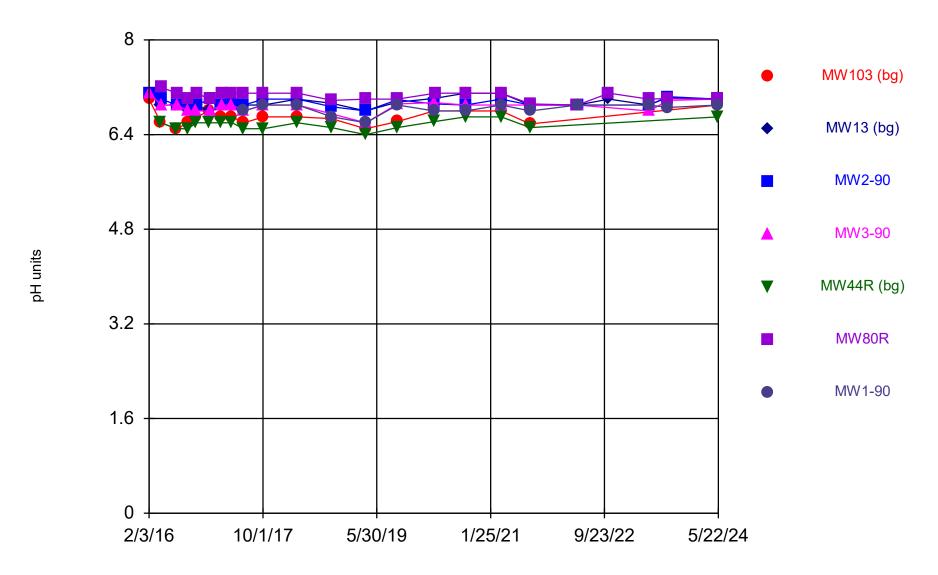
# Fluoride



Time Series Analysis Run 8/12/2024 10:52 AM

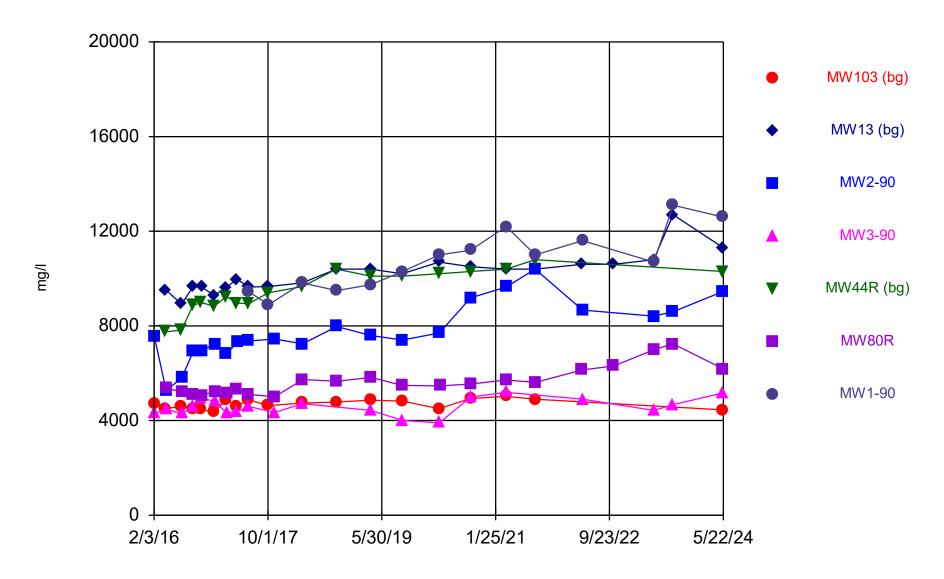
R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII

pH, Field



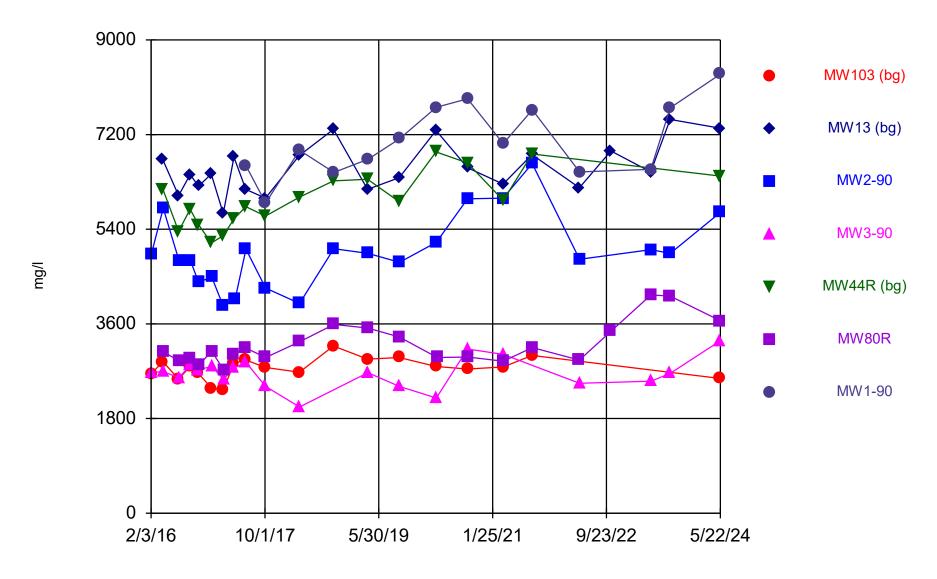
Time Series Analysis Run 8/12/2024 10:52 AM

# Solids, total dissolved



Time Series Analysis Run 8/12/2024 10:52 AM

# Sulfate, as SO4



Time Series Analysis Run 8/12/2024 10:52 AM

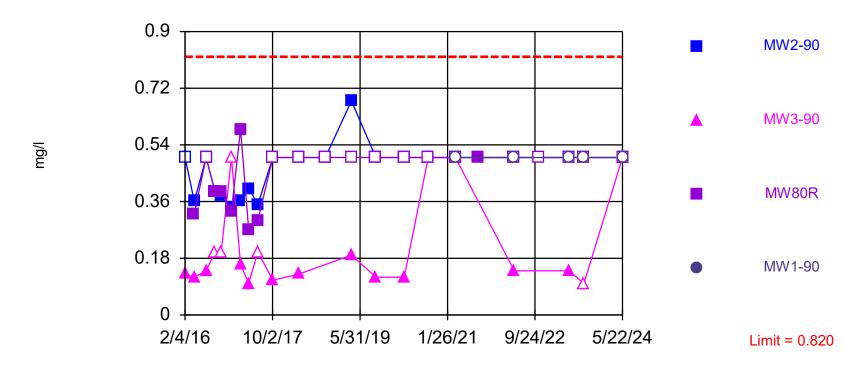
# Appendix B

# **Prediction Limit Plots**

Appendix B Prediction Limit Plots

Within Limit Boron, total

### Interwell Non-parametric



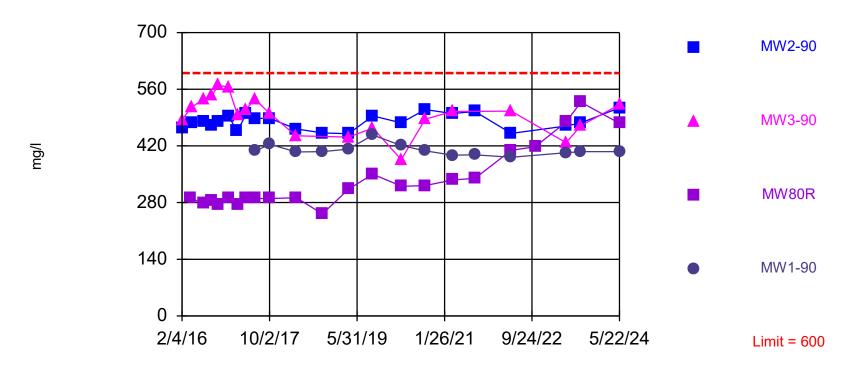
Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.05 alpha level. Limit is highest of 56 background values. 35.71% NDs. Annual perconstituent alpha = 0.004891. Individual comparison alpha = 0.0006126 (1 of 2). Comparing 4 points to limit. Seasonality was not detected with 95% confidence.

Prediction Limit Analysis Run 8/12/2024 1:51 PM

Within Limit

## Calcium, Total

#### Interwell Non-parametric

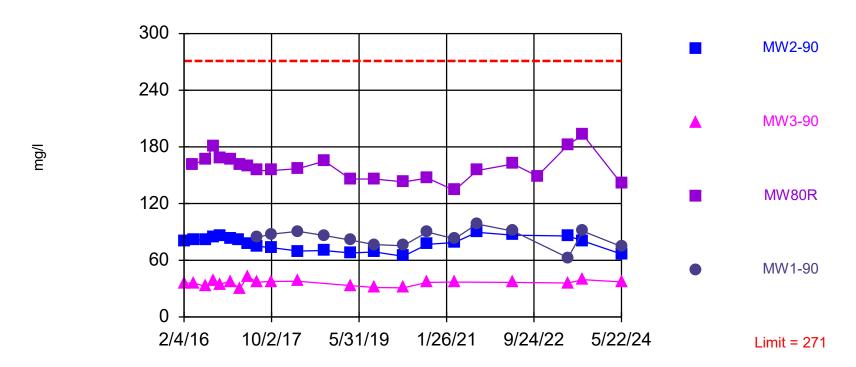


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.05 alpha level. Limit is highest of 56 background values. Annual per-constituent alpha = 0.004891. Individual comparison alpha = 0.0006126 (1 of 2). Comparing 4 points to limit. Seasonality was not detected with 95% confidence.

Prediction Limit Analysis Run 8/12/2024 1:51 PM

Within Limit Chloride

#### Interwell Non-parametric

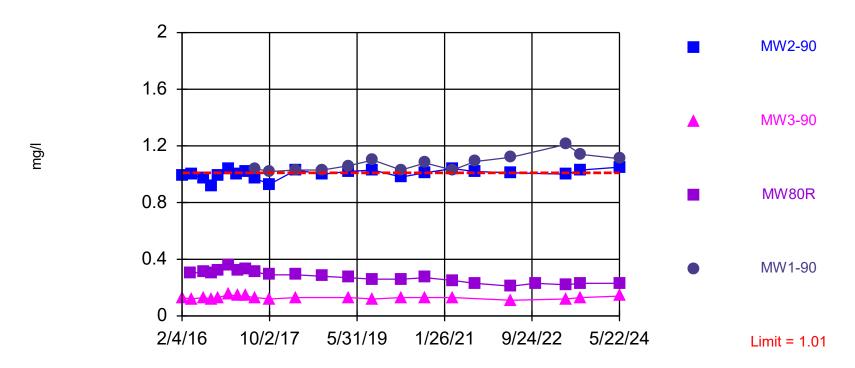


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.05 alpha level. Limit is highest of 56 background values. Annual per-constituent alpha = 0.004891. Individual comparison alpha = 0.0006126 (1 of 2). Comparing 4 points to limit. Seasonality was not detected with 95% confidence.

Prediction Limit Analysis Run 8/12/2024 1:51 PM

Exceeds Limit: MW2-90, MW1-90

Fluoride
Interwell Non-parametric

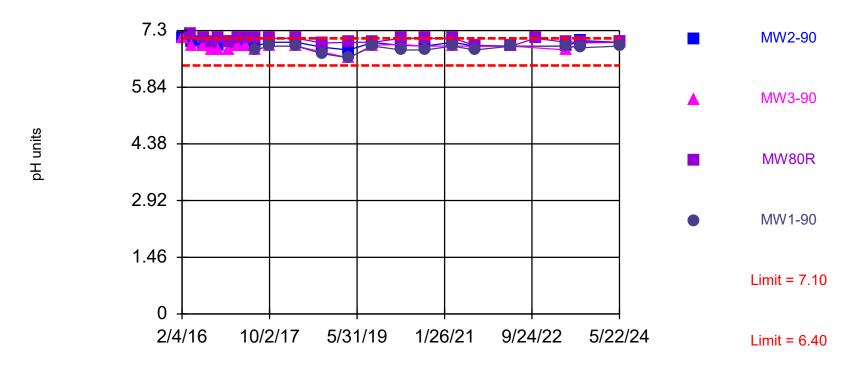


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.05 alpha level. Limit is highest of 56 background values. Annual per-constituent alpha = 0.004891. Individual comparison alpha = 0.0006126 (1 of 2). Comparing 4 points to limit. Seasonality was not detected with 95% confidence.

Prediction Limit Analysis Run 8/12/2024 1:52 PM

Within Limits pH, Field

### Interwell Non-parametric



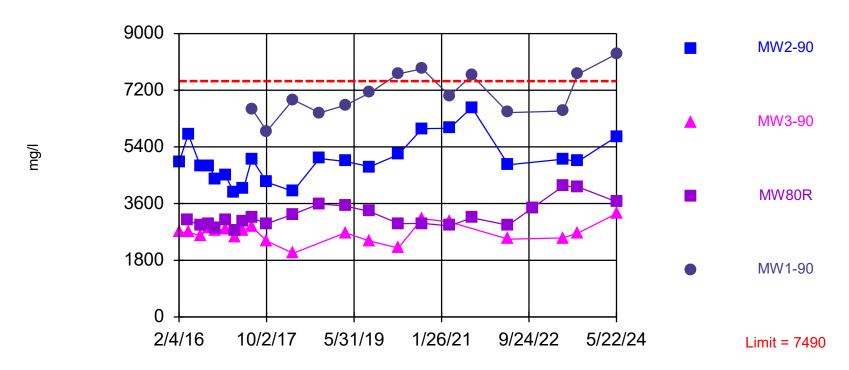
Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.05 alpha level. Limits are highest and lowest of 56 background values. Annual perconstituent alpha = 0.009781. Individual comparison alpha = 0.001225 (1 of 2). Comparing 4 points to limit. Seasonality was not detected with 95% confidence.

Prediction Limit Analysis Run 8/12/2024 1:52 PM

Exceeds Limit: MW1-90

## Sulfate, as SO4

#### Interwell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.05 alpha level. Limit is highest of 56 background values. Annual per-constituent alpha = 0.004891. Individual comparison alpha = 0.0006126 (1 of 2). Comparing 4 points to limit. Seasonality was not detected with 95% confidence.

Prediction Limit Analysis Run 8/12/2024 1:52 PM

## Prediction Limit

		R.M. Hesk	ett Station	Client: Montana-Dakota Utilities Co.		Dat	Data: Heskett_SanitasAppIII			Printed 8/12/2024, 1:54 PM	
Constituent	<u>Well</u>	Upper Lim.	Lower Lim.	<u>Date</u>	Observ.	Sig.	Bg N	%NDs	Transforr	n <u>Alpha</u>	Method
Boron, total (mg/l)	MW2-90	0.820	n/a	5/22/2024	0.5ND	No	56	35.71	n/a	0.0006126	NP Inter (normality) 1 of 2
Boron, total (mg/l)	MW3-90	0.820	n/a	5/22/2024	0.5ND	No	56	35.71	n/a	0.0006126	NP Inter (normality) 1 of 2
Boron, total (mg/l)	MW80R	0.820	n/a	5/22/2024	0.5ND	No	56	35.71	n/a	0.0006126	NP Inter (normality) 1 of 2
Boron, total (mg/l)	MW1-90	0.820	n/a	5/22/2024	0.5ND	No	56	35.71	n/a	0.0006126	NP Inter (normality) 1 of 2
Calcium, Total (mg/l)	MW2-90	600	n/a	5/22/2024	514	No	56	0	n/a	0.0006126	NP Inter (normality) 1 of 2
Calcium, Total (mg/l)	MW3-90	600	n/a	5/22/2024	522	No	56	0	n/a	0.0006126	NP Inter (normality) 1 of 2
Calcium, Total (mg/l)	MW80R	600	n/a	5/22/2024	476	No	56	0	n/a	0.0006126	NP Inter (normality) 1 of 2
Calcium, Total (mg/l)	MW1-90	600	n/a	5/22/2024	406	No	56	0	n/a	0.0006126	NP Inter (normality) 1 of 2
Chloride (mg/l)	MW2-90	271	n/a	5/22/2024	66.6	No	56	0	n/a	0.0006126	NP Inter (normality) 1 of 2
Chloride (mg/l)	MW3-90	271	n/a	5/22/2024	37.1	No	56	0	n/a	0.0006126	NP Inter (normality) 1 of 2
Chloride (mg/l)	MW80R	271	n/a	5/22/2024	141	No	56	0	n/a	0.0006126	NP Inter (normality) 1 of 2
Chloride (mg/l)	MW1-90	271	n/a	5/22/2024	74.5	No	56	0	n/a	0.0006126	NP Inter (normality) 1 of 2
Fluoride (mg/l)	MW2-90	1.01	n/a	5/22/2024	1.05	Yes	56	0	n/a	0.0006126	NP Inter (normality) 1 of 2
Fluoride (mg/l)	MW3-90	1.01	n/a	5/22/2024	0.14	No	56	0	n/a	0.0006126	NP Inter (normality) 1 of 2
Fluoride (mg/l)	MW80R	1.01	n/a	5/22/2024	0.23	No	56	0	n/a	0.0006126	NP Inter (normality) 1 of 2
Fluoride (mg/l)	MW1-90	1.01	n/a	5/22/2024	1.11	Yes	56	0	n/a	0.0006126	NP Inter (normality) 1 of 2
pH, Field (pH units)	MW2-90	7.10	6.40	5/22/2024	7	No	56	0	n/a	0.001225	NP Inter (normality) 1 of 2
pH, Field (pH units)	MW3-90	7.10	6.40	5/22/2024	7	No	56	0	n/a	0.001225	NP Inter (normality) 1 of 2
pH, Field (pH units)	MW80R	7.10	6.40	5/22/2024	7	No	56	0	n/a	0.001225	NP Inter (normality) 1 of 2
pH, Field (pH units)	MW1-90	7.10	6.40	5/22/2024	6.9	No	56	0	n/a	0.001225	NP Inter (normality) 1 of 2
Sulfate, as SO4 (mg/l)	MW2-90	7490	n/a	5/22/2024	5720	No	56	0	n/a	0.0006126	NP Inter (normality) 1 of 2
Sulfate, as SO4 (mg/l)	MW3-90	7490	n/a	5/22/2024	3280	No	56	0	n/a	0.0006126	NP Inter (normality) 1 of 2
Sulfate, as SO4 (mg/l)	MW80R	7490	n/a	5/22/2024	3660	No	56	0	n/a	0.0006126	NP Inter (normality) 1 of 2
Sulfate, as SO4 (mg/l)	MW1-90	7490	n/a	5/22/2024	8350	Yes	56	0	n/a	0.0006126	NP Inter (normality) 1 of 2

# Appendix C

Ash SPLP Laboratory Report (2011)

Appendix C Ash SPLP Laboratory Report (2011)



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Report Date: 8 Sep 11 Lab Number: 11-M2450 Work Order #:81-818 Account #: 013479 Date Sampled:

Date Received: 28 Jun 11 9:00

PO #: 131460 OP

Duane Leingang Montana Dakota Utilities PO Box 40 Mandan ND 58554

Sample Description: Unit I Bottom Ash

Sample Site: MDU Heskett

	As Receive Result	ed	Method RL	Method Reference	Date Analyzed	Analyst
SPLP Extraction				1312	22 Jul 11	SS
На	12.2	units	N/A	SM4500 H+ B	22 Jul 11 17:0	
Specific Conductance	8778	umhos/cm	N/A	SM2510-B	22 Jul 11 17:0	
Total Suspended Solids	3	mg/l	1	SM2540-D	22 Jul 11 14:0	
Total Alkalinity	1120	mg/l CaCO3	4	SM2320-B	22 Jul 11 17:0	
Phenolphthalein Alk	1090	mg/l CaCO3	4	SM2320-B	22 Jul 11 17:0	
Bicarbonate	< 4	mg/l CaCO3	4	SM2320-B	22 Jul 11 17:0	
Carbonate	60	mg/l CaCO3	4	SM2320-B	22 Jul 11 17:0	
Hydroxide	1060	mg/l CaCO3	0	SM2320-B	22 Jul 11 17:0	
Tot Dis Solids (Summation)	4860	mg/l	NA	SM1030-F	3 Aug 11 8:4	
Total Hardness as CaCO3	524	mg/l	NA	SM2340-B	3 Aug 11 8:4	
Hardness in grains/gallon	30.7	gr/gal	NA	SM2340-B	3 Aug 11 8:4	
Cation Summation	74.3	meq/L	NA	SM1030-F	3 Aug 11 8:4	
Anion Summation	74.6	meq/L	NA	SM1030-F	28 Jul 11 14:3	
Percent Error	-0.24	8	NA	SM1030-F	3 Aug 11 8:4	
Sodium Adsorption Ratio	27.1		NA	USDA 20b	3 Aug 11 8:4	
Gross Alpha Radiation	Attached	pCi/l			22 Aug 11 2:0	
Radon 222	Attached				28 Jul 11 4:3	
Radium 226	Attached	pCi/l			22 Aug 11 22:2	
Radium 228	Attached	pCi/l			16 Aug 11 16:5	
Total Organic Carbon	0.7	mg/l	0.5	SM5310-C	1 Aug 11 8:0	
Fluoride	< 0.1	mg/1	0.10	SM4500-F-C	4 Aug 11 17:0	
Sulfate	2440	mg/l	5.00	ASTM D516-02	27 Jul 11 9:0	
Chloride	50.5	mg/1	1.0	SM4500-C1-E	27 Jul 11 14:0	
Nitrate-Nitrite as N	0.21	mg/l	0.10	EPA 353.2	28 Jul 11 14:3	
Ammonia-Nitrogen as N	0.32	mg/1	0.10	EPA 350.1	28 Jul 11 10:4	
Phosphorus as P - Total	< 0.1	mg/l	0.10	EPA 365.1	28 Jul 11 13:0	
Mercury - Total	< 0.0002	mg/l	0.0002	EPA 245.1	28 Jul 11 8:0	
Chemical Oxygen Demand	< 5	mg/l	5,0	HACH 8000	1 Aug 11 8:3	
Calcium - Total	210	mg/l	1.0	6010	3 Aug 11 8:4	-
Magnesium - Total	< 2.5	mg/l	1.0	6010	3 Aug 11 8:4	-
Sodium - Total	1440	mg/l	1.0	6010	3 Aug 11 8:4	4
Potassium - Total	44.8	mg/l	1.0	6010	3 Aug 11 8:4	•
Aluminum - Total	< 0.5	mg/l	0.10	6010	2 Aug 11 9:3	4
Iron - Total	< 0.5	mg/l	0.10	6010	2 Aug 11 9:3	4
Strontium - Total	28.2	mg/l	0.10	6010	2 Aug 11 9:3	
Titanium - Total	< 0.5	mg/l	0.10	6010	2 Aug 11 9:3	-
Boron - Total	< 0.5	mg/l	0.10	6010	11 Aug 11 8;4	0 Stacy

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @ = Due to sample matrix
! = Due to sample quantity</pre>

# = Due to sample concentration
+ = Due to extract volume

CERTIFICATION: MN LAB # 038-999-267



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Report Date: 8 Sep 11 Lab Number: 11-M2450 Work Order #:81-818 Account #: 013479 Date Sampled:

Date Received: 28 Jun 11 9:00

PO #: 131460 OP

Duane Leingang Montana Dakota Utilities PO Box 40 Mandan ND 58554

Sample Description: Unit I Bottom Ash

Sample Site: MDU Heskett

	As Receiv Result	ed	Method RL	Method Reference	Date Analyzed	Analyst
Antimony - Total	< 0.002	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Arsenic - Total	0.0044	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Barium - Total	0.1135	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Beryllium - Total	< 0.001	mg/l	0.0010	6020	25 Jul 11 16:18	Claudette
Cadmium - Total	0.00164	mg/l	0.00100	6020	25 Jul 11 16:18	Claudette
Chromium - Total	0.0065	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Cobalt - Total	< 0.002	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Copper - Total	0.0213	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Lead - Total	< 0.002	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Manganese - Total	0.0027	mg/l	0.0010	6020	25 Jul 11 16:18	Claudette
Molybdenum - Total	0.6860	mg/l	0.0020	6020	26 Jul 11 12:46	Claudette
Nickel - Total	0.0074	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Selenium - Total Silver - Total Thallium - Total Tin - Total Vanadium - Total Zinc - Total Uranium	0.0133 < 0.001 < 0.002 < 0.05 0.0189 0.0151 < 0.002	mg/l mg/l mg/l mg/l mg/l mg/l	0.0020 0.0010 0.0020 0.0500 0.0020 0.0100 0.002	6020 6020 6020 6020 6020 6020 6020	26 Jul 11 9:46 25 Jul 11 16:18 25 Jul 11 16:18	Claudette Claudette Claudette Claudette Claudette Claudette Claudette

All analyses were performed on the extract from Method 1312 (SPLP) with a modified solution to solids ratio of 4:1.

Approved by:

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @ = Due to sample matrix  $\{ = \}$  Due to sample quantity

# = Due to sample concentration
+ = Due to extract volume

CERTIFICATION: MN LAB # 038-999-267



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Report Date: 8 Sep 11 Lab Number: 11-M2451 Work Order #:81-818 Account #: 013479

Date Sampled:

Date Received: 28 Jun 11 9:00

PO #: 131460 OP

Duane Leingang Montana Dakota Utilities PO Box 40 Mandan ND 58554

Sample Description: Unit II Sand Ash

Sample Site: MDU Heskett

	As Receive Result	ed	Method RL	Method Reference	Date Analyzed	Analyst
SPLP Extraction				1312	22 Jul 11	SS
pH	11.1	units	N/A	SM4500 H+ B	22 Jul 11 17:00	Claudette
Specific Conductance	20110	umhos/cm	N/A	SM2510-B	22 Jul 11 17:00	Claudette
Total Suspended Solids	21	mg/l	ı	SM2540-D	22 Jul 11 14:00	CLB
Total Alkalinity	203	mg/l CaCO3	4	SM2320-B	22 Jul 11 17:00	Claudette
Phenolphthalein Alk	171	mg/l CaCO3	4	SM2320-B	22 Jul 11 17:00	Claudette
Bicarbonate	< 4	mg/l CaCO3	4	SM2320-B	22 Jul 11 17:00	Claudette
Carbonate	64	mg/l CaCO3	4	SM2320-B	22 Jul 11 17:00	Claudette
Hydroxide	139	mg/l CaCO3	0	SM2320-B	22 Jul 11 17:00	Claudette
Tot Dis Solids (Summation)	22500	mg/l	NA	SM1030-F	3 Aug 11 8:40	Calculated
Total Hardness as CaCO3	1200	mg/1	NA	SM2340-B	3 Aug 11 8:40	Calculated
Hardness in grains/gallon	70.2	gr/gal	NA	SM2340-B	3 Aug 11 8:40	Calculated
Cation Summation	318	meq/L	NA	SM1030-F	3 Aug 11 8:40	Calculated
Anion Summation	314	meg/L	NA	SM1030-F	28 Jul 11 14:30	Calculated
Percent Error	0.65	%	NA	SM1030-F	3 Aug 11 8:40	Calculated
Sodium Adsorption Ratio	80.9	•	NA	USDA 20b	3 Aug 11 8:40	Calculated
Gross Alpha Radiation	Attached	pCi/l	***		22 Aug 11 2:03	
Radon 222	See Attacl	± '			28 Jul 11 4:37	
Radium 226	Attached	pCi/l			22 Aug 11 22:20	
Radium 228	Attached	pCi/l			16 Aug 11 16:50	
Total Organic Carbon	< 0.5	mg/1	0.5	SM5310-C	1 Aug 11 8:00	Eric
Fluoride	< 0.1	mg/l	0.10	SM4500-F-C	4 Aug 11 17:00	
Sulfate	14900	mg/l	5.00	ASTM D516-02	27 Jul 11 9:00	
Chloride	2.0	mg/l	1.0	SM4500-C1-E	27 Jul 11 14:00	KMP
Nitrate-Nitrite as N	< 0.1	mg/l	0.10	EPA 353.2	28 Jul 11 14:30	KMP
Ammonia-Nitrogen as N	0.10	mg/l	0.10	EPA 350.1	28 Jul 11 10:45	KMP
Phosphorus as P - Total	< 0.1	mg/l	0.10	EPA 365.1	28 Jul 11 13:00	KMP
Mercury - Total	< 0.0002	mg/1	0.0002	EPA 245.1	28 Jul 11 8:00	Eric
Chemical Oxygen Demand	< 5	mg/l	5.0	HACH 8000	1 Aug 11 8:30	
Calcium - Total	481	mg/l	1.0	6010	3 Aug 11 8:40	-
Magnesium - Total	< 5	mg/1	1.0	6010	3 Aug 11 8:40	-
Sodium - Total	6500	mg/l	1.0	6010	3 Aug 11 8:40	-
Potassium - Total	459	mg/l	1.0	6010	3 Aug 11 8:40	
Aluminum - Total	1.09	mg/l	0.10	6010	2 Aug 11 9:30	-
	< 1	mg/1	0.10	6010	2 Aug 11 9:30	-
Iron - Total	< 1 66.0	mg/l	0.10	6010	2 Aug 11 9:30	4
Strontium - Total	66.0 < 1	mg/1	0.10	6010	2 Aug 11 9:30 2 Aug 11 9:30	
Titanium - Total	_	Ų,	0.10	6010	11 Aug 11 8:40	- 4
Boron - Total	5.96	mg/l	0.10	0010	11 Aug 11 0.40	Scacy

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @= Due to sample matrix != Due to sample quantity

# = Due to sample concentration
+ = Due to extract volume

CERTIFICATION: MN LAB # 038-999-267



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Report Date: 8 Sep 11 Lab Number: 11-M2451 Work Order #:81-818 Account #: 013479

Date Sampled:

Date Received: 28 Jun 11 9:00

PO #: 131460 OP

Duane Leingang Montana Dakota Utilities PO Box 40 Mandan ND 58554

Sample Description: Unit II Sand Ash

Sample Site: MDU Heskett

	As Receive Result	ed	Method RL	Method Reference	Date Analyzed	Analyst
Antimony - Total	< 0.002	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Arsenic - Total	0.0822	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Barium - Total	0.0930	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Beryllium - Total	< 0.001	mg/l	0.0010	6020	25 Jul 11 16:18	Claudette
Cadmium - Total	0.00182	mg/l	0.00100	6020	25 Jul 11 16:18	Claudette
Chromium - Total	0.0244	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Cobalt - Total	< 0.002	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Copper - Total	0.1108	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Lead - Total	< 0.002	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Manganese - Total	0.0052	mg/l	0.0010	6020	25 Jul 11 16:18	Claudette
Molybdenum - Total	0.1000	mg/l	0.0020	6020	26 Jul 11 12:46	Claudette
Nickel - Total	0.0136	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Selenium - Total	0.0937	mg/l	0.0020	6020	26 Jul 11 9:46	Claudette
Silver - Total	< 0.001	mg/l	0.0010	6020	25 Jul 11 16:18	Claudette
Thallium - Total	< 0.002	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Tin - Total	< 0.05	mg/l	0.0500	6020	25 Jul 11 16:18	Claudette
Vanadium - Total	0.3026	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Zinc - Total	0.0327	mg/l	0.0100	6020	25 Jul 11 16:18	Claudette
Uranium	< 0.002	mg/l	0.002	6020	25 Jul 11 16:18	Claudette

All analyses were performed on the extract from Method 1312 (SPLP) with a modified solution to solids ratio of 4:1.

Approved by:

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @ = Due to sample matrix ! = Due to sample quantity

# = Due to sample concentration
+ = Due to extract volume

CERTIFICATION: MN LAB # 038-999-267



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Duane Leingang Montana Dakota Utilities

PO Box 40

Mandan ND 58554

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Report Date: 8 Sep 11 Lab Number: 11-M2452 Work Order #:81-818 Account #: 013479 Date Sampled:

Date Received: 28 Jun 11 9:00

PO #: 131460 OP

Sample Description: Unit I Fly Ash

Sample Site: MDU Heskett

	As Receive Result	ed	Method RL	Method Reference	Date Analyzed Analyst		Analyst
SPLP Extraction				1312	22 Jul 11 SS	22 Jul 11	SS
рн	12.9	units	N/A	SM4500 H+ B	22 Jul 11 17:00 Claudette	22 Jul 11 17	Claudette
Specific Conductance	50660	umhos/cm	N/A	SM2510-B	22 Jul 11 17:00 Claudette	22 Jul 11 17	Claudette
Total Suspended Solids	30	mg/l	1	SM2540-D	22 Jul 11 14:00 CLB	22 Jul 11 14	CLB
Total Alkalinity	7020	mg/l CaCO3	4	SM2320-B	25 Jul 11 17:00 Claudette	25 Jul 11 17	Claudette
Phenolphthalein Alk	6900	mg/l CaCO3	4	SM2320-B	25 Jul 11 17:00 Claudette	25 Jul 11 17	Claudette
Bicarbonate	< 4	mg/l CaCO3	4	SM2320-B	25 Jul 11 17:00 Claudette	25 Jul 11 17	Claudette
Carbonate	240	mg/l CaCO3	4	SM2320-B	25 Jul 11 17:00 Claudette	25 Jul 11 17	
Hydroxide	6780	mg/l CaCO3	0	SM2320-B	25 Jul 11 17:00 Claudette	25 Jul 11 17	Claudette
Tot Dis Solids (Summation)	42200	mg/l	NA	SM1030-F	3 Aug 11 8:40 Calculate	3 Aug 11 8	Calculated
Total Hardness as CaCO3	1750	mg/l	NA	SM2340-B		3 Aug 11 8	Calculated
Hardness in grains/gallon	102	gr/gal	NA	SM2340-B	3 Aug 11 8:40 Calculate	3 Aug 11 8	Calculated
Cation Summation	663	meg/L	NA	SM1030-F		3 Aug 11 8	Calculated
Anion Summation	613	meg/L	NA	SM1030-F	28 Jul 11 14:30 Calculate	28 Jul 11 14	Calculated
Percent Error	3.99	8	NA	SM1030-F	÷	3 Aug 11 8	Calculated
Sodium Adsorption Ratio	143		NA	USDA 20b	3 Aug 11 8:40 Calculate	3 Aug 11 8	Calculated
Gross Alpha Radiation	Attached	pCi/l			22 Aug 11 2:03		
Radon 222	Attached	E - /			28 Jul 11 4:37		
Radium 226	Attached	pCi/l			22 Aug 11 22:20	22 Aug 11 22	
Radium 228	Attached	pCi/l			16 Aug 11 16:50	16 Aug 11 16	
Total Organic Carbon	1.5	mg/l	0.5	SM5310-C	1 Aug 11 8:00 Eric		
Fluoride	5.60	mg/l	0.10	SM4500-F-C	10 Aug 11 17:00 CLB	10 Aug 11 1'	
Sulfate	22600	mg/l	5.00	ASTM D516-02	27 Jul 11 9:00 KMP		
Chloride	53.8	mg/l	1.0	SM4500-Cl-E	27 Jul 11 14:00 KMP	27 Jul 11 14	KMP
Nitrate-Nitrite as N	0.68	mg/1	0.10	EPA 353.2	28 Jul 11 14:30 KMP	28 Jul 11 14	KMP
Ammonia-Nitrogen as N	7.22	mg/l	0.10	EPA 350.1	28 Jul 11 10:45 KMP	28 Jul 11 10	KMP
Phosphorus as P - Total	< 0.1	mq/l	0.10	EPA 365.1	28 Jul 11 13:00 KMP	28 Jul 11 13	KMP
Mercury - Total	< 0.0002	mg/l	0.0002	EPA 245.1	28 Jul 11 8:00 Eric	28 Jul 11 8	Eric
Chemical Oxygen Demand	22.4	mg/1	5.0	HACH 8000	1 Aug 11 8:30 Wayne	1 Aug 11 8	Wayne
Calcium - Total	700	mq/l	1.0	6010	3 Aug 11 8:40 Stacy	3 Aug 11 8	Stacy
Magnesium - Total	< 25	mg/1	1.0	6010	3 Aug 11 8:40 Stacy	3 Aug 11	Stacy
Sodium - Total	14100	mg/l	1.0	6010	3 Aug 11 8:40 Stacy	3 Aug 11	Stacy
Potassium - Total	580	mg/l	1.0	6010	3 Aug 11 8:40 Stacy	3 Aug 11	Stacy
Aluminum - Total	< 5	mg/l	0.10	6010	2 Aug 11 9:30 Stacy	2 Aug 11	Stacy
Iron - Total	< 5	mg/l	0.10	6010	2 Aug 11 9:30 Stacy	2 Aug 11	Stacy
Strontium - Total	59.5	mg/l	0.10	6010	2 Aug 11 9:30 Stacy	2 Aug 11	
Titanium - Total	< 5	mg/l	0.10	6010	2 Aug 11 9:30 Stacy	2 Aug 11	Stacy
Boron - Total	1.89	mg/l	0.10	6010	11 Aug 11 8:40 Stacy	11 Aug 11	Stacy

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @ = Due to sample matrix ! = Due to sample quantity

# Due to sample concentration
+ Due to extract volume

CERTIFICATION: MN LAB # 038-999-267



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Report Date: 8 Sep 11 Lab Number: 11-M2452 Work Order #:81-818 Account #: 013479

Date Sampled:

Date Received: 28 Jun 11 9:00

PO #: 131460 OP

Duane Leingang Montana Dakota Utilities PO Box 40 Mandan ND 58554

Sample Description: Unit I Fly Ash

Sample Site: MDU Heskett

	As Receive Result	ed	Method RL	Method Reference	Date Analyzed	Analyst
Antimony - Total	< 0.002	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Arsenic - Total	0.1128	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Barium - Total	0.0906	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Beryllium - Total	< 0.001	mg/l	0.0010	6020	25 Jul 11 16:18	Claudette
Cadmium - Total	0.00244	mg/l	0.00100	6020	25 Jul 11 16:18	Claudette
Chromium - Total	0.0270	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Cobalt - Total	< 0.002	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Copper - Total	0.2934	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Lead - Total	0.0161	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Manganese - Total	0.0102	mg/l	0.0010	6020	25 Jul 11 16:18	Claudette
Molybdenum - Total	0.9246	mg/l	0.0020	6020	26 Jul 11 12:46	Claudette
Nickel - Total	0.0175	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Selenium - Total	0.1959	mg/l	0.0020	6020	26 Jul 11 9:46	Claudette
Silver - Total	< 0.001	mg/l	0.0010	6020	25 Jul 11 16:18	Claudette
Thallium - Total	< 0.002	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Tin - Total	< 0.05	mg/l	0.0500	6020	25 Jul 11 16:18	Claudette
Vanadium - Total	0.0158	mg/l	0.0020	6020	25 Jul 11 16:18	Claudette
Zinc - Total	0.3984	mg/l	0.0100	6020	25 Jul 11 16:18	Claudette
Uranium	< 0.002	mg/l	0.002	6020	25 Jul 11 16:18	Claudette

All analyses were performed on the extract from Method 1312 (SPLP) with a modified solution to solids ratio of 4:1.

Approved by:

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @ = Due to sample matrix  $\frac{1}{2}$  = Due to sample quantity

# = Due to sample concentration
+ = Due to extract volume

CERTIFICATION: MN LAB # 038-999-267



1126 North Front St. ~ New Ulm, MN 56073 ~ 800-782-3557 ~ Fax 507-359-2890 2616 East Broadway Ave. ~ Bismarck, ND 58501 ~ 800-279-6885 ~ Fax 701-258-9724 51 West Lincoln Way ~ Nevada, IA 50201 ~ 800-362-0855 ~ Fax 515-382-3885 www.mvtl.com



Page: 1 of 2

Report Date: 8 Sep 11 Lab Number: 11-M2453 Work Order #:81-818 Account #: 013479 Date Sampled:

Date Received: 28 Jun 11 9:00

PO #: 131460 OP

Duane Leingang Montana Dakota Utilities PO Box 40 Mandan ND 58554

Sample Description: Unit II Fly Ash

Sample Site: MDU Heskett

	As Receive Result	ed	Method RL	Method Reference	Date Analyzed	Analyst	
SPLP Extraction				1312	22 Jul 11	SS	
Н	12.8	units	N/A	SM4500 H+ B	22 Jul 11 17:0		
Specific Conductance	27240	umhos/cm	N/A	SM2510-B	22 Jul 11 17:0	0 Claudette	
Total Suspended Solids	13	mg/l	1	SM2540-D	22 Jul 11 14:0		
Total Alkalinity	4570	mg/l CaCO3	4	SM2320-B	22 Jul 11 17:0		
Phenolphthalein Alk	4520	mg/l CaCO3	4	SM2320-B	22 Jul 11 17:0		
Bicarbonate	< 4	mg/l CaCO3	4	SM2320-B	22 Jul 11 17:0		
Carbonate	100	mg/l CaCO3	4	SM2320-B	22 Jul 11 17:0		
Hydroxide	4470	mg/l CaCO3	0	SM2320-B	22 Jul 11 17:0		
Tot Dis Solids (Summation)	16000	mg/l	NA	SM1030-F	3 Aug 11 8:4		
Total Hardness as CaCO3	1960	mg/l	NA	SM2340-B	3 Aug 11 8:4		
Hardness in grains/gallon	115	gr/gal	NA	SM2340-B	3 Aug 11 8:4		
Cation Summation	252	meq/L	NA	SM1030-F	9 Aug 11 9:0		
Anion Summation	247	meq/L	NA	SM1030-F	28 Jul 11 14:3		
Percent Error	1.00	age of the second	NA	SM1030-F	9 Aug 11 9:0		
Sodium Adsorption Ratio	46.1		NA	USDA 20b	3 Aug 11 8:4		
Gross Alpha Radiation	Attached	pCi/l			22 Aug 11 2:0		
Radon 222	Attached				28 Jul 11 4:3		
Radium 226	Attached	pCi/l			22 Aug 11 22:2		
Radium 228	Attached	pCi/l			16 Aug 11 16:5		
Total Organic Carbon	1.6	mg/l	0.5	SM5310-C	1 Aug 11 8:0		
Fluoride	3.60	mg/1	0.10	SM4500-F-C	4 Aug 11 17:0		
Sulfate	7400	mg/l	5.00	ASTM D516-02	27 Jul 11 9:0		
Chloride	66.0	mg/l	1.0	SM4500-Cl-E	27 Jul 11 14:0		
Nitrate-Nitrite as N	0.38	mg/1	0 10	EPA 353.2	28 Jul 11 14:3		
Ammonia-Nitrogen as N	15.0	mg/l	0.10	EPA 350.1	28 Jul 11 10:4		
Phosphorus as P - Total	< 0.1	mg/l	0.10	EPA 365.1	28 Jul 11 13:0		
Mercury - Total	< 0.0002	mg/l	0.0002	EPA 245.1	28 Jul 11 8:0		
Chemical Oxygen Demand	9.4	mg/l	5.0	HACH 8000	1 Aug 11 8:3	4	
Calcium - Total	785	mg/l	1.0	6010	3 Aug 11 8:4	4	
Magnesium - Total	< 5	mg/l	1.0	6010	3 Aug 11 8:4	0 Stacy	
Sodium - Total	4720	mg/l	1.0	6010	3 Aug 11 8:4	0 Stacy	
Potassium - Total	275	mg/l	1.0	6010	3 Aug 11 8:4	4	
Aluminum - Total	< 1	mg/l	0.10	6010	9 Aug 11 9:0	9 Stacy	
Iron - Total	< 1	mg/l	0.10	6010	9 Aug 11 9:0	9 Stacy	
Strontium - Total	85.0	mg/l	0.10	6010	9 Aug 11 9:0	9 Stacy	
Titanium - Total	< 1	mg/l	0.10	6010	9 Aug 11 9:0	9 Stacy	
Boron - Total	< 1	mg/l	0.10	6010	11 Aug 11 8:4	0 Stacy	

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @ = Due to sample matrix ! = Due to sample quantity

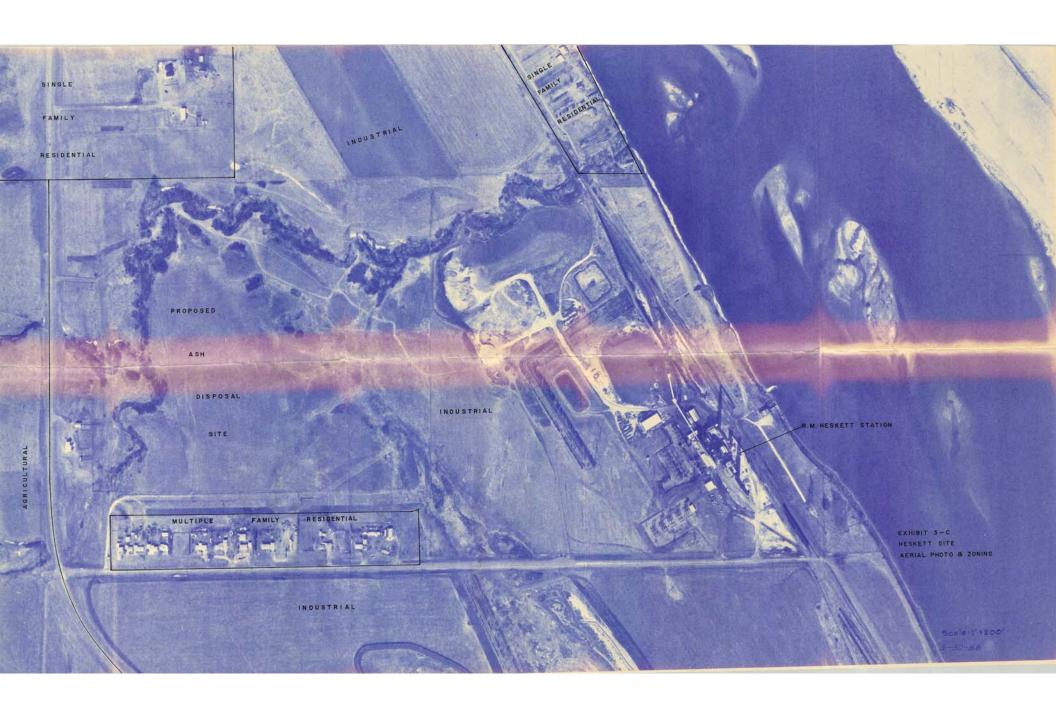
# = Due to sample concentration + = Due to extract volume

CERTIFICATION: MN LAB # 038-999-267

# Appendix D

Aerial Photo (March 30, 1988)

Appendix D Aerial Photo (March 30, 1988)



# Appendix E

**Boring Logs** 

Appendix E Boring Logs

EXHIBIT 5-E

LITHOLOGIC LOGS

- Wells 10, 11, 12 and 13

  O-1 Top soil, silty, clayey, sandy, brown, calcareous; with some limestone pebbles.
- 1-11 Silt, clayey, brownish-tan, slightly indurated, very dry, calcareous; with thin coarse-grained, clean silt lenses and a few small (less than .5 in.) iron oxide concretions. Abundant small gypsum crystals (less than .13 in. long). Some small, black flakes of organic plant material. Cannonball-Ludlow Formations.
- Silt, as above, with some (less than 20%) very fine- to fine-grained sand interspersed.
- 14-30 Silt, as above, clayey, less sand than above interval, oxidized; with very fine-grained silty sand lenses and very few gypsum crystals.
- 30-41 Silt, very clayey, with some (less than 20%) very fine-grained sand interspersed, steel-gray (color change), moderately indurated; with fewer small gypsum crystals than above intervals.
- Silt, as above, very clayey, with some (less than 20%) fine- to medium-grained sand interspersed in a silt and clay matrix.
- 59-65 Silt, as above, with abundant (more than 20%) fine- to medium-grained sand interspersed.
- Silt, clayey, steel-gray to bluish, moderately indurated; with thin coarse-grained silt to very fine-grained sand lenses in an otherwise fine silt to clay matrix.
- 81-84 Clay, silty, steel-gray to bluish, moderately indurated, dense.
- Siltstone, sandy, clayey, steel-gray to bluish, slightly indurated; with small fine-grained sand lenses and abundant (more than 20%) sand interspersed in the matrix.
- 91-110 Silt, clayey, bluish-gray, moderately indurated; with thin (less than 1 foot) mudstone lenses.
- 110-120 Silt, very clayey, steel-gray to bluish, moderately indurated, very dense. Cannonball-Ludlow Formations.

#### Wells 20 and 21

- 0-1 Top soil, silty, sandy, clayey, dark-brown, calcareous; with some limestone and granite pebbles.
- Silt, clayey, with minor amounts (less than 10%) of very fine-grained sand interspersed, brownish-tan, slightly indurated, calcareous, oxidized; with small iron oxide concretions and abundant small gypsum crystals.

  Cannonball-Ludlow Formations.
- 21-26 Silt, as above, steel-gray (color change).
- Silt, clayey, with some (less than 20%) very fine- to medium-grained sand interspersed, steel-gray to bluish, slightly indurated; with very few small gypsum crystals and some thin (less than 1 foot) siltstone lenses.
- 49-53 Silt, as above, with abundant (more than 20%) fine- to medium-grained sand interspersed.
- 53-63 Silt, as above, clayey, less sand, with thin (less than 1 foot) siltstone to mudstone lenses.
- Silt, very clayey, steel-gray to bluish, moderately indurated, very dense.
  Cannonball-Ludlow Formations.

#### Wells 30, 31, 32 and 33

- 0-1 Top soil, silty, sandy, brownish, calcareous; with some granite and limestone pebbles.
- 1-2 Pebble-loam (glacial till), silty, sandy, clayey, yellowish-brown, dry, calcareous.
- 2-31 Silt, clayey, with minor amounts (less than 10%) of very fine-grained sand interspersed, brownish-tan, slightly indurated, calcareous, oxidized; with small iron oxide concretions.

  Some small, black flakes organic plant material. Cannonball-Ludlow Formations.
- Silt, clayey, steel-gray (color change), slightly indurated, calcareous; with small iron oxide concretions, thin coarse silt lenses, small gypsum crystals and gray to reddish-brown mottling.

- Silt, as above, with some (less than 20%) fineto medium-grained sand interspersed.
- 61-65 Silt, as above, with abundant (more than 20%) fine- to medium-grained sand interspersed, dense.
- Silt, as above, clayey, less sand, some thin (less than 1 foot) lenses of siltstone to mudstone.
- 76-80 Siltstone, sandy, clayey, steel-gray to bluish, slightly indurated; with small fine-grained sand lenses and abundant (more than 20%) fine-grained sand interspersed in the matrix.
- 80-92 Silt, clayey, steel-gray to bluish, moderately indurated, with some (less than 20%) very fine- to fine grained sand interspersed.
- 92-120 Silt, very clayey, steel-gray to bluish, moderately indurated, very dense. Cannonball-Ludlow Formations.
- Well 40
  0-1
  Top soil, sandy, silty, brownish-tan, calcareous; with some granite and limestone pebbles.
- Pebble-loam (glacial till), sandy, silty, with detrital lignite and organic matter, yellowish-brown, very dry, calcareous.
- 5-22 Sand, very fine- to medium-grained, unconsolidated, with thin lenses of clay and detrital lignite, brownish-yellow, calcareous.
- 22-40 Silt, clayey, with minor amounts (less than 10%) very fine-grained sand interspersed, brownish-tan, slightly indurated, calcareous, oxidized; with small iron oxide concretions and small gypsum crystals; Cannonball-Ludlow Formations.
- Silt, clayey, with minor amounts (less than 10%) of very fine-grained sand interspersed, steel-gray (color change), moderately indurated; with some reddish-brown mottling and some very thin (less than 6 inches) mudstone lenses.
- 51-58 Silt, as above, with abundant (more than 20%) fine-grained sand and thin silty-clay lenses.

- 58-62 Siltstone, sandy, clayey, steel-gray to bluish, moderately indurated; with small fine-grained sand lenses and abundant (more than 20%) sand interspersed in the matrix.
- Silt, clayey, with some (less than 20%) fine- to medium-grained sand interspersed, steel-gray to bluish, moderately indurated; with thin (less than 2 feet) sandy lenses.
- 70-80 Silt, as above, very clayey, some (less than 10%) fine-grained sand interspersed; less sand than above interval.
- 80-120 Silt, as above, dark-steel-gray. Cannonball-Ludlow Formations.

# Wells 41, 42 and 43

- Top soil, sandy, silty, dark-brown, calcareous; with some granite and limestone pebbles.
- Pebble-loam (glacial till), sandy, silty, clayey, yellowish-brown, very dry, calcareous.
- Silt, clayey, with some (less than 20%) very fine-grained sand interspersed, brownish-tan, unconsolidated, noncompacted, calcareous to 25 feet, oxidized; with small iron oxide concretions and abundant small gypsum crystals.

  Cannonball-Ludlow Formations.
- Silt, clayey, with minor amounts (less than 10%) of very fine-grained sand interspersed, steel-gray (color change), moderately indurated; with some reddish-brown mottling and some very thin (less than 6 inches) mudstone lenses.
- 51-58 Silt, as above, with abundant (more than 20%) fine-grained sand and thin silty-clay lenses.
- 58-62 Siltstone, sandy, clayey, steel-gray to bluish, moderately indurated; with small fine-grained sand lenses and abundant (more than 20%) sand interspersed in the matrix.
- Silt, clayey, with some (less than 20%) fine- to medium-grained sand interspersed, steel-gray to bluish, moderately indurated; with thin (less than 2 feet) sandy lenses.

70-80 Silt, as above, very clayey, some (less than 10%) fine-grained sand interspersed; less sand than above interval.

#### Wells 43 and 44

- O-2 Top soil, clayey, silty, some sand, brownish-tan to light-gray, calcareous.
- 2-20 Silt, clayey, with some (less than 20%) fine-grained sand interspersed, brownish-tan, slightly indurated, very dry, calcareous; with small iron oxide concretions, abundant small gypsum crystals and occasional thin silt lenses. Cannonball-Ludlow Formations.
- 20-25 Silt, as above, very clayey, oxidized, with minor amounts (less than 10%) of fine-grained sand.
- 25-35 Silt, as above, dark-brownish-tan to bluish-gray (color change), with thin very fine-grained sand lenses.
- Silt, clayey, with some (less than 20%) fine- to medium-grained sand interspersed, steel-gray to bluish, moderately indurated; with some indurated silty sand lenses. Cannonball-Ludlow Formations.

#### Wells 50, 51 and 52 0-4 Top soil, clayey, silty, very dark-brown.

- 4-10 Clay, silty, with some (less than 20%) fine-grained sand, dark-brownish-tan, soft, cohesive, wet, sticky; with some pebbles.
- Silt, very clayey, with some (less than 20%) very fine-grained sand interspersed, brownish-tan, slightly indurated, calcareous, dense; with abundant small gypsum crystals and very thin silt and sand lenses; Cannonball-Ludlow Formations.
- 22-23 Sandstone, fine-grained, silty, indurated, oxidized, dark-brown.
- Silt, very clayey, with some (less than 20%) very fine-grained sand interspersed, steel-gray (color change), moderately indurated; with thin medium grained sand lenses.

30-40 Silt, as above, very clayey, less sand than above interval, dark-steel-gray. Cannonball-Ludlow Formations.

# Wells 53 and 54 0-4 Top soil, clayey, silty, very dark-brown, wet, sticky.

- 4-15 Clay, silty, with some (less than 20%) fine- to medium-grained sand interspersed, brownish-tan, slightly indurated, dry, calcareous; with small iron oxide concretions, small gypsum crystals and occasional reddish-brown mottling; Cannonball-Ludlow Formations.
- Sand, very fine-grained to medium-grained, silty, clayey, unconsolidated, yellowish-brown, oxidized.
- 20-30 Silt, clayey, with some (less than 20%) fine-grained sand interspersed, steel-gray (color change), slightly indurated; with clay and sand lenses, some small concretions and some small gypsum crystals.
- 30-45 Silt, as above, very clayey.
- 45-60 Silt, as above, clayey, brownish-gray, moderately indurated, some reddish-brown mottling.
  Cannonball-Ludlow Formations.

### Wells 55 and 56

- O-5 Sandy-loam (glacial), with fine- to medium-grained sand, silty, calcareous; with small granite and limestone pebbles.
- Clay, silty, with minor amounts (less than 10%) of very fine-grained sand, dark-brownish-tan, moderately indurated, brittle, very dry, calcareous; with small iron oxide concretions, small gypsum crystals and occasional thin sandstone laminae. Some small, black flakes of organic plant material. Cannonball-Ludlow Formations.
- 26-35 Clay, as above, very silty, sandy, brownish-tan, oxidized.

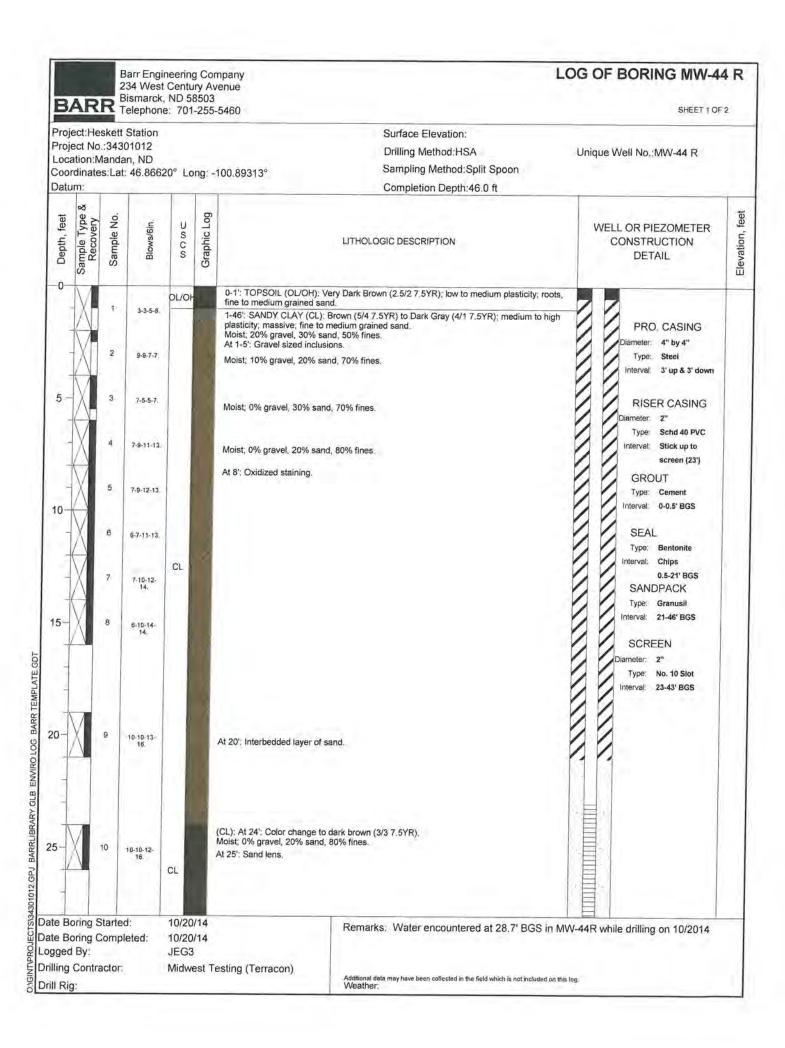
- Silt, clayey, with some (less than 20%) very fine- to fine-grained sand interspersed, steel-gray (color change) moderately indurated; with small gypsum crystals and occasional clay lenses.
- Silt, as above, with minor amounts (less than 10%) of fine-grained sand interspersed.
- 60-85 Silt, as above, clayey, less sand than above interval.
- 85-100 Silt, as above, very clayey, with minor amounts (less than 10%) of sand interspersed, light-gray. Cannonball-Ludlow Formations.
- Wells 60, 61 and 62 0-2 Top soil, silty, clayey, dark-brown to tanish-brown, calcareous.
- 2-25 Silt, very clayey, with some minor amounts (less than 10%) of very fine- to fine-grained sand interspersed, brownish-tan, slightly indurated, dry, calcareous; with abundant small gypsum crystals and thin silt and sand lenses; Cannonball-Ludlow Formations.
- Silt, as above, with abundant (more than 20%) fine- to medium-grained sand interspersed.
- 29-36 Silt, as above, clayey, less sand than above interval, dark-brownish-tan, oxidized.
- 36-60 Silt, very clayey, with some (less than 20%) very fine-grained sand interspersed, steel-gray (color change), moderately indurated; with thin (less than 1 foot) sandy-silt lenses.

  Cannonball-Ludlow Formations.
- Well 70 0-2 Pebble-loam (glacial till), clayey, sandy, yellowish-brown, unconsolidated, damp, calcareous.
- 2-21 Silty, clayey, with some (less than 20%) fine-grained sand interspersed, brownish-tan, moderately indurated, very dry, calcareous, oxidized; with small iron oxide concretions and abundant small gypsum crystals. Cannonball-Ludlow Formations.

21-24	Shale, silty, steel- to dark-gray (color change), indurated, fissile, very dry; with occasional thin silt and sand lenses.
24-31	Silt, clayey, with abundant (more than 30%) sand, steel-gray, moderately indurated.
31-62	Silt, clayey, with some (less than 20%) very fine- to fine- grained sand interspersed, steel-gray, moderately indurated; with some small gypsum crystals and small iron oxide concretions.
62-76	Silt, as above, with some (less than 20%) fine-grained sand interspersed.
76-82	Silt, as above, with abundant (more than 20%) fine- to medium-grained sand.
82-100	Silt, as above, clayey, with some (less than 20%) fine-grained sand interspersed, dark-gray.

The lithologic logs for wells 1-4 were described by personal from Water Supply Incorporated (WS), Bismarck, North Dakota. The wells were installed during a previous ground water investigation at Heskett Station.

Well WS 2	
0-1	Top soil, silty, black.
1-4	Pebble-loam (glacial till), silty, clayey, some
	cobbles, yellowish-brown.
4-7	Gravel, sand and rocks.
7-21	Sand, fine- to coarse-grained, some pebbles.
21-39	Clay silty sandy vollowish brown to annu
39-52	Clay, silty, sandy, yellowish-brown to gray.
52-67	Clay, silty, sandy, gray.
32-07	Sand, fine-grained, bluish, with some clay
67-89	Clay cilty candy because
07-05	Clay, silty, sandy, brown to gray.
Wells WS 1, 1	A and IP
0-1	
1-4	Top soil, silty, black
177	Clay, (glacial), silty, with pebbles,
4-21	yellowish-brown.
4-21	Sand, fine- to medium-grained, yellowish-brown;
21 20	with clay and silt lenses.
21-25	Clay, silty, yellowish-brown.
25-30	Sand, fine-grained, yellowish-brown, some
	indurated layers.
30-35	Clay, silty, yellowish-brown.
35-45	Sand, fine-grained, yellowish-brown.
45-50	Clay, silty, sandy, gray, about 50 percent shale.
50-56	Sand, fine-grained, with clay layers.
56-73	Clay, silty, sandy, gray.
WE11s WS 4, 4	A and 4B
0-13	Pebble-loam (glacial till), silty, sandy, with
	some cobbles, yellowish-brown.
13-23	Sand, fine- to medium-grained, yellowish-brown.
23-25	Slay, silty, sandy, yellowish-brown.
25-27	Sandstone, indurated.
27-30	Clay, sandy, silty, gray.
30-36	Sand, fine-grained, gray.
36-52	
	Clay, silty, sandy, gray; with some sand layers.
Wells WS 3 and	4 3Δ
0-1	
1-12	Top soil, silty, black.
1.12	Pebble-loam, clayey, silty, with some cobbles,
12-16	yellowish-brown.
16-18	Clay, silty, gray; with some shale layers.
	Limestone, indurated.
18-23	Clay, silty, yellowish-brown; with some sand
00.44	layers.
23-44	Sand, fine- to medium-grained, gray; with some
44.50	clay layers.
44-50	Clay, silty, medium-gray.



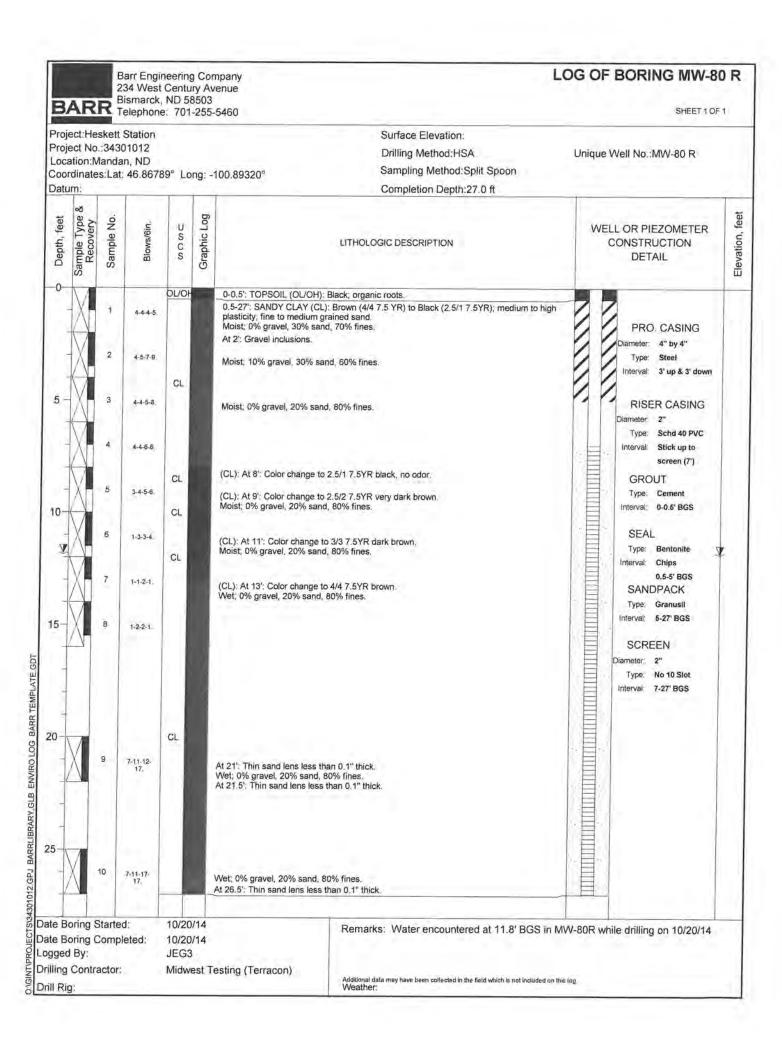
			Barr Engi 234 Wes Bismarck	t Centi	ury Av	npany enue	LOC	G OF	BORING MW-4
	AR	R	Telephon	e: 70°	1-255				SHEET 2 OF
Proje Loca	ect No ation:N dinate	.:343 Manda	Station 01012 an, ND t: 46.866	20° Lo	ong: -	Surface Elevation: Drilling Method:HSA  100.89313° Sampling Method:Split S  Completion Depth:46.0	Spoon	Inique	Well No.:MW-44 R
Depth, feet	Sample Type & Recovery	Sample No.	Blows/6in.	2000	Graphic Log	LITHOLOGIC DESCRIPTION			LL OR PIEZOMETER CONSTRUCTION DETAIL
30-	-	11	8-12-14- 18. 8-13-16- 27.	CL		(CL): At 24': Color change to dark brown (3/3 7.5YR). (continued)  Wet; 0% gravel, 20% sand, 80% fines.  At 30.5': Sand lens.  (CL): At 32': Color change to dark gray (4/1 7.5YR).			PRO. CASING Diameter. 4" by 4" Type: Steel Interval: 3' up & 3' down  RISER CASING Diameter. 2" Type: Schd 40 PVC Interval: Stick up to screen (23')  GROUT Type: Cement Interval: 0-0.5' BGS
40	X	13	11-19-25- 27.	\ <u>SC</u> /		(SC): At 45.8°. Clayey Sand (SC), fine to medium grained, low to mediu greenish gray (4/10G Gley 2).	m plasticity, dark		Type: Bentonite Interval: Chips 0.5-21' BGS SANDPACK Type: Granusil Interval: 21-46' BGS SCREEN Diameter: 2" Type: No. 10 Stot Interval: 23-43' BGS
55-									
te Bo gged	By: Contr	Comp	oleted:	10/20 10/20 JEG: Midw	0/14 3	Remarks: Water encountered at esting (Terracon)  Additional data may have been collected in the field weather:		44R wh	nile drilling on 10/2014

#### State of North Dakota

#### BOARD OF WATER WELL CONTRACTORS

900 E. BOULEVARD • BISMARCK, NORTH DAKOTA 58505

MONITORING WELL REPORT State law requires that this report be filed with the State Board of Water Well Contractors within 30 days after completion or abandonment of the well. 1. WELL OWNER Well head completion: 24" above grade \_\_\_\_\_ Other \_\_\_\_ x Name MDU-Heskett Station If other, specify 4" x 4" x 5' steel cover 2025 38th Street Address Was protective casing installed? ■ Yes □ No Mandan, North Dakota Was well disinfected upon completion? □ Yes ■ No 2. WELL LOCATION (MW-44R) Address (if in city) (see attached drawing) 5. WATER LEVEL Static water level 28.5 feet below surface If flowing: closed in pressure \_\_\_\_\_ psi or ft. above land surface Morton County \_\_\_\_\_ SE ¼ SE ¼ SW ¼ Sec. 10 Twp. 139 N. Rge. 81 W. 6. WELL LOG Depth (Ft.) Lat. 46.86620 Long.: -100.89313 Altitude:\_\_\_\_\_ Formation From To 3. METHOD DRILLED Topsoil 0.5 Auger Other 0.5 Sandy lean clay 5 4. WELL CONSTRUCTION 5 Sandy fat clay 46 Diameter of Hole 8 inches Depth 46 feet Riser: ■ PVC □ Other ■ Threaded □ Solvent □ Other Riser rating SDR \_\_\_\_\_ Schedule \_\_\_\_\_40 Diameter 2.0 inches From \_\_\_\_ +2 \_\_\_ ft. to \_\_\_ 23 ft. Was a well screen installed? ■ Yes □ No Material Schedule 40 PVC Diameter 2.0 inches Slot Size #10 set from 23 feet to 43 feet (Use separate sheet if necessary) Sand packed from 21 ft to 46 ft 7. WAS THE HOLE PLUGGED OR ABANDONED? Depth grouted from 1 ft to 21 ft □ Yes ■ No Grouting Material If so, how? \_\_\_\_\_ Bentonite \_\_\_\_x Other\_\_\_\_ If other explain: One foot concrete collar at surface 8. REMARKS 3 steel bumpers installed around well head 9. DATE COMPLETED 10-21-14 10. CONTRACTOR CERTIFICATION This well was drilled under my jurisdiction and this report is true to the best of my knowledge. Midwest Testing Laboratory, Inc. Monitoring Well Contractor Certificate No. P.O. Box 2084, Bismarck, ND 58502-2084 Address 10-22-14



## State of North Dakota

## **BOARD OF WATER WELL CONTRACTORS**

900 E. BOULEVARD • BISMARCK, NORTH DAKOTA 58505

#### MONITORING WELL REPORT

State law requires that this report be filed with the State Board of Water Well Contractors within 30 days after completion or abandonment of the well.

1. WELL OWNER	
1. WELL OWNER	Well head completion:
Name MDU-Heskett Station	24" above grade Other x
Address 2025 38 <sup>th</sup> Street	If other, specify 4" x 4" x 5' steel cover
Mandan, North Dakota	Was protective casing installed? ■ Yes □ No
2. WELL LOCATION (MW-80R)	Was well disinfected upon completion? ☐ Yes ■ No
Address (if in city) (see attached drawing)	5. WATER LEVEL
	Static water level 12 feet below surface
County Morton	If flowing: closed in pressure psi or ft. above land surface
NE 1/4 SE 1/4 SW 1/4 Sec. 10 Twp. 139 N. Rge. 81 W.	6. WELL LOG Depth (Ft.)
Lat. 46.86789 Long.: -100.89320	
Altitude:	Formation From To
3. METHOD DRILLED	Topsoil 0 0.5
■ Auger Other	Sandy lean clay 0.5 27
4. WELL CONSTRUCTION	
Diameter of Hole 8 inches Depth 27 feet	
Riser: ■ PVC □ Other	
■ Threaded □ Solvent □ Other	
Riser rating SDR Schedule40	
Diameter 2.0 inches	
From+2.5 ft. to 7 ft.	
Was a well screen installed? ■ Yes □ No	
Material Schedule 40 PVC Diameter 2.0 inches	
Slot Size #10 set from 7 feet to 27 feet	
Sand packed from5ft to27ft	(Use separate sheet if necessary)
Depth grouted from 1 ft to 5 ft	7. WAS THE HOLE PLUGGED OR ABANDONED?
Grouting Material	□ Yes ■ No
Bentonitex Other	If so, how?
If other explain:	
One foot concrete collar at surface	8. REMARKS
	3 steel bumpers installed around well head
	9. DATE COMPLETED 10-21-14
	10. CONTRACTOR CERTIFICATION
	This well was drilled under my jurisdiction and this report is true to the
	best of my knowledge.  Midwest Testing Laboratory, Inc.  444
	Monitoring Well Contractor Certificate No.
	P.O. Box 2084, Bismarck, ND 58502-2084
	Address
	Mil stat 10-22-14
	Signature Date
	Date



#### LOG OF BORING MW-101 DRAFT

BARR Millineapons, Mil 50 .52 Telephone: 952-832-2600 SHEET 1 OF 3 Project:R.M. Haskett Station CCR Monitoring Network Surface Elevation:1716.6 ft Project No.:34300014.12 Drilling Method: HSA Unique Well No.: Location: Mandan, ND Sampling Method:SPT Coordinates:Lat: 438844.919° Long: 1868647.777° Datum: NAD 83 Completion Depth:58.0 ft feet Sample Type & Recovery Graphic Log feet Sample No USCS WELL OR PIEZOMETER Blows/6in Elevation, Depth, LITHOLOGIC DESCRIPTION CONSTRUCTION **DETAIL** TOPSOIL: Brown (5/4 7.5YR). 4-4-4-6 SANDY LEAN CLAY WITH GRAVEL (CL): fine to medium grained; Brown (5/3 7.5YR); PRO. CASING 1715 moist; thinly laminated; some mottling; low plasticity; [Cannonball Formation]. iameter: 4" At 2': Start to see gravel inclusions. Type: Steel pipe 4-6-6-7 Interval: 3.5' ags - 1.5' bgs At 4': Oxidized staining. RISER CASING 5 7-9-14-16 At 5': Oxidized staining. Type: PVC SCH 80 Interval: 2.98' ags - 34' 1710<sup>-</sup> bgs 8-9-12-15. At 7': Oxidized staining and white staining. **GROUT** Type: Neat cement Interval: 0 - 29' bgs 5 10-15-21-26. **SEAL** 10 Type: Bentonite chips Interval: 29 - 32' bgs CL 7-18-24-At 11': Oxidized staining. 1705 **SANDPACK** Type: Silica 40-70 8-12-19-23. Interval: 32 - 56' bgs **SCREEN** Diameter: 2"; No.6 slot JECTS/34300014.GPJ BARRLIBRARY.GLB ENVIRO LOG BARR TEMPLATE.GDT 15 8-14-18-23. At 15': Gypsum. Type: PVC SCH 80 Interval: 34 - 54' bgs 16-20': No recovery. 1700 20 At 20.5': Gypsum. 7-10-13-15. LEAN CLAY (CL): Dark Brown (3/2 7.5YR); oxidized staining, some mottling; medium to 1695· high plasticity; [Cannonball Formation]. At 22': Color change to Brown (4/2 7.5YR). 10 7-9-13-15. CL At 24': Interbedded sand, fine grained. Date Boring Started: 8/18/15 Remarks: Hole caved in from 56 - 58' bgs Date Boring Completed: 8/19/15 DTW = 36.66' TOR on 9/23/2015 (elev. 1682.87) Logged By: JEG3 Drilling Contractor: Terracon Additional data may have been collected in the field which is not included on this log. Weather: Drill Rig: Rig mounted HSA



Drill Rig:

Rig mounted HSA

# **LOG OF BORING MW-101**

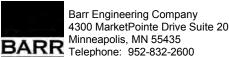
BARR Millineapons, Mil 50 .52 Telephone: 952-832-2600 SHEET 2 OF 3 Project:R.M. Haskett Station CCR Monitoring Network Surface Elevation:1716.6 ft Project No.:34300014.12 Drilling Method: HSA Unique Well No.: Location: Mandan, ND Sampling Method:SPT Coordinates:Lat: 438844.919° Long: 1868647.777° Datum: NAD 83 Completion Depth:58.0 ft feet Sample Type & Recovery Graphic Log feet Sample No WELL OR PIEZOMETER USCS Blows/6in Elevation, Depth, 1 LITHOLOGIC DESCRIPTION CONSTRUCTION **DETAIL** LEAN CLAY (CL): Dark Brown (3/2 7.5YR); oxidized staining, some mottling; medium to high plasticity; [Cannonball Formation]. (continued) At 25' and 25.5': Gypsum. PRO. CASING 1690 At 26.5': Gypsum. 12 8-11-15-19. iameter: 4" Type: Steel pipe Interval: 3.5' ags - 1.5' bgs 13 8-11-13-15. RISER CASING At 29.5': Gypsum. 30 meter: 2" CL Type: PVC SCH 80 14 6-11-14-17. 2.98' ags - 34' Interval: 1685<sup>-</sup> bgs **GROUT** 15 8-13-17-22. Type: Neat cement At 33': Gypsum. Interval: 0 - 29' bgs 1 At 34.5': Gypsum. **SEAL** 35 8-14-19-21. Type: Bentonite chips At 35.5-36': Color change to Black (2.5/1 7.5YR), turns back to brown. Interval: 29 - 32' bgs FAT CLAY (CH): Black (2.5/1 7.5YR); very stiff; hight plasticity; wet at 43'; [Cannonball 1680· Formation]. **SANDPACK** 17 11-16-20-27 Type: Silica 40-70 Interval: 32 - 56' bgs At 38': Oxidized staining. 18 9-13-20-25. **SCREEN** Diameter: 2"; No.6 slot JECTS/34300014.GPJ BARRLIBRARY.GLB ENVIRO LOG BARR TEMPLATE.GDT 40 Type: PVC SCH 80 Interval: 34 - 54' bgs 19 7-14-23-26. At 41': Oxidized staining. 1675 9-16-23-45 1670 Date Boring Started: 8/18/15 Remarks: Hole caved in from 56 - 58' bgs. Date Boring Completed: 8/19/15 DTW = 36.66' TOR on 9/23/2015 (elev. 1682.87) M:\GINT\PRO. Logged By: JEG3 Drilling Contractor: Terracon Additional data may have been collected in the field which is not included on this log. Weather:

#### Barr Engineering Company 4300 MarketPointe Drive Suite 200 Minneapolis, MN 55435 Telephone: 952-832-2600

M:\GINT\PROJECTS\34300014.GPJ BARRLIBRARY.GLB ENVIRO LOG BARR TEMPLATE.GDT

#### LOG OF BORING MW-101 DRAFT

BARR Telephone: 952-832-2600 SHEET 3 OF 3 Project:R.M. Haskett Station CCR Monitoring Network Surface Elevation:1716.6 ft Project No.:34300014.12 Drilling Method: HSA Unique Well No.: Location:Mandan, ND Sampling Method:SPT Coordinates:Lat: 438844.919° Long: 1868647.777° Datum: NAD 83 Completion Depth:58.0 ft Elevation, feet Sample Type & Recovery Graphic Log Depth, feet Sample No. USCS WELL OR PIEZOMETER Blows/6in LITHOLOGIC DESCRIPTION CONSTRUCTION **DETAIL** -50 FAT CLAY (CH): Black (2.5/1 7.5YR); very stiff; hight plasticity; wet at 43'; [Cannonball Formation]. (continued) PRO. CASING 1665 Diameter: 4" Type: Steel pipe Interval: 3.5' ags - 1.5' bgs RISER CASING 55 Diameter: 2" Type: PVC SCH 80 Interval: 2.98' ags - 34' 1660· bgs **GROUT** Type: Neat cement End of boring 58.0 feet Interval: 0 - 29' bgs **SEAL** 60 Type: Bentonite chips Interval: 29 - 32' bgs SANDPACK Type: Silica 40-70 Interval: 32 - 56' bgs **SCREEN** Diameter: 2"; No.6 slot 65 Type: PVC SCH 80 Interval: 34 - 54' bgs 70 Date Boring Started: 8/18/15 Remarks: Hole caved in from 56 - 58' bgs. DTW = 36.66' TOR on 9/23/2015 (elev. 1682.87) Date Boring Completed: 8/19/15 Logged By: JEG3 **Drilling Contractor:** Terracon Additional data may have been collected in the field which is not included on this log. Weather: Drill Rig: Rig mounted HSA



# **LOG OF BORING MW-102**

**SEAL** 

Type:

Interval: 0 - 8' bgs

**SANDPACK** 

Interval: 8 - 31' bgs

Diameter: 2"; No.6 slot

Type: PVC SCH 80 Interval: 20 - 30' bas

**SCREEN** 

Type: Silica 40-70

Bentonite chips

1690·

1685

1680-

4300 MarketPointe Drive Suite 200 BARR Telephone: 952-832-2600 SHEET 1 OF 2 Project:R.M. Haskett Station CCR Monitoring Network Surface Elevation:1703.8 ft Project No.:34300014.12 Drilling Method: HSA Unique Well No.: Location: Mandan, ND Sampling Method:SPT Coordinates:Lat: 438161.145° Long: 1868782.871° Datum: NAD 83 Completion Depth:46.0 ft Elevation, feet Sample Type & Recovery Graphic Log feet ž WELL OR PIEZOMETER USCS Blows/6in Sample ! Depth, LITHOLOGIC DESCRIPTION CONSTRUCTION **DETAIL** TOPSOIL: Brown (5/4 7.5YR). 3-3-3-2 LEAN CLAY (CL): medium grained; Brown (4/3 7.5YR); moist; low to medium plasticity; PRO. CASING with gravel to 4'; [Cannonball Formation]. ameter: 4" Type: Steel pipe 3-2-2-3 Interval: 3.5' ags - 1.5' 1700bgs RISER CASING 3 CL 3-3-4-5 2" Type: PVC SCH 80 2.85' ags - 10' Interval: bgs 3-4-5-7 **GROUT** Type: None Interval: None 1695<sup>-</sup> 4-8-7-4 SANDY SILT WITH GRAVEL (ML): Strong Brown (5/6 7.5YR); fine to coarse sand, fine to

ML medium gravel, unconsolidated; [Cannonball Formation]. 10 LEAN CLAY WITH GRAVEL (CL): fine to medium grained; Brown (5/3 7.5YR); some mottling; medium plasticity; [Cannonball Formation]. CI 4-3-5-9 LEAN CLAY (CL): Dark Brown (3/2 7.5YR); medium to high plasticity; [Cannonball Formation] 3-5-7-9  $\sqrt{}$ 15 6-8-12-14 6-10-12-16 CL 10 5-9-14-16

At 21': Color changes to Black (2.5/1).

Date Boring Started:

Drill Rig:

12

JECTS/34300014.GPJ BARRLIBRARY.GLB ENVIRO LOG BARR TEMPLATE.GDT

20

8/18/15 Date Boring Completed: 8/18/15 Logged By: JEG3 Drilling Contractor: Terracon

Rig mounted HSA

5-12-15-18.

9-15-18-22.

Remarks: Lithological descriptions for a hole that was abandoned. Monitoring well blind drilled and installed next to abandoned hole.

DTW = 17.09' TOR on 8/21/2015 (elev. 1689.51

Additional data may have been collected in the field which is not included on this log. Weather:

## Barr Engineering Company 4300 MarketPointe Drive Suite 200 Minneapolis, MN 55435

M:\GINT\PROJECTS\34300014.GPJ BARRLIBRARY.GLB ENVIRO LOG BARR TEMPLATE.GDT

Drill Rig:

Rig mounted HSA

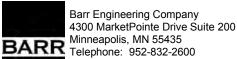
# **LOG OF BORING MW-102**

BARR Millineapons, Mil 50 .52 Telephone: 952-832-2600 SHEET 2 OF 2 Project:R.M. Haskett Station CCR Monitoring Network Surface Elevation:1703.8 ft Project No.:34300014.12 Drilling Method: HSA Unique Well No.: Location:Mandan, ND Sampling Method:SPT Coordinates:Lat: 438161.145° Long: 1868782.871° Datum: NAD 83 Completion Depth:46.0 ft Elevation, feet Sample Type & Recovery Graphic Log Depth, feet Sample No. USCS WELL OR PIEZOMETER Blows/6in LITHOLOGIC DESCRIPTION CONSTRUCTION **DETAIL** 9-14-19 LEAN CLAY (CL): Dark Brown (3/2 7.5YR); medium to high plasticity; [Cannonball Formation]. (continued) PRO. CASING 14 10-17-18-24. Diameter: 4" Type: Steel pipe Interval: 3.5' ags - 1.5' 1675 bgs 15 6-15-18-At 29': Gypsum. RISER CASING 30 Diameter: 2" Type: PVC SCH 80 16 7-14-18-22. Interval: 2.85' ags - 10' bgs **GROUT** 17 11-16-20-27. Type: None Interval: None At 33.5' and 34': Gypsum. 1670· CL **SEAL** 35 10-14-15-24 Type: Bentonite chips Interval: 0 - 8' bgs **SANDPACK** 19 13-19-25-35. Type: Silica 40-70 Interval: 8 - 31' bgs 1665<sup>-</sup> 20 8-17-26-31. **SCREEN** Diameter: 2"; No.6 slot 40 Type: PVC SCH 80 Interval: 20 - 30' bgs 21 10-20-27-38. 22 13-20-27-37. 1660 SILTY SAND (SM): fine to medium grained; Dark Gray (4/1 7.5YR); wet; [Cannonball Formation1. 45 23 SM 15-27-27-32. End of boring 46.0 feet Date Boring Started: 8/18/15 Remarks: Lithological descriptions for a hole that was abandoned. Monitoring well Date Boring Completed: 8/18/15 blind drilled and installed next to abandoned hole. DTW = 17.09' TOR on 8/21/2015 (elev. 1689.51 Logged By: JEG3 Drilling Contractor: Terracon Additional data may have been collected in the field which is not included on this log. Weather:

## Barr Engineering Company 4300 MarketPointe Drive Suite 200 Minneapolis, MN 55435 BARR Millineapons, Mil 50 .52 Telephone: 952-832-2600 Project No.:34300014.12

# **LOG OF BORING MW-103**

SHEET 1 OF 2 Project:R.M. Haskett Station CCR Monitoring Network Surface Elevation:1714.7 ft Drilling Method: HSA Unique Well No.: Location: Mandan, ND Sampling Method:SPT Coordinates:Lat: 437578.205° Long: 1869355.992° Datum:NAD 83 Completion Depth:44.0 ft feet Sample Type & Recovery Graphic Log feet Š WELL OR PIEZOMETER Blows/6in USCS Elevation, Sample ! Depth, LITHOLOGIC DESCRIPTION CONSTRUCTION **DETAIL** TOPSOIL (OL/OH): Brown (5/4 7.5YR). DL/OH 3-4-5-5 LEAN CLAY (CL): Very Dark Gray (3/1 7.5YR); moist; stiff; medium to high plasticity; PRO. CASING [Cannonball Formation]. iameter: 4" Type: Steel pipe 5-5-8-8 Interval: 3.5' ags - 1.5' bgs CL RISER CASING 1710 5-8-10-11 Type: PVC SCH 80 2.79' ags - 24' Interval: bgs 6-9-15-15. POORLY GRADED SAND WITH GRAVEL (SP): fine to coarse grained; Brown (5/4 **GROUT** 7.5YR); some oxidized staining, some mottling; [Cannonball Formation]. Type: Neat cement Interval: 0 - 19' bgs 5-6-5-4 SP **SEAL** 1705 10 Type: Bentonite chips Interval: 19 - 22' bgs 4-5-5-7 **SANDPACK** POORLY GRADED SAND WITH SILT (SP-SM): fine to medium grained; Brown (5/4 Type: Silica 40-70 7.5YR); [Cannonball Formation]. Interval: 22 - 44' bgs 2-2-2-3 SP-**SCREEN** SM 1700 Diameter: 2"; No.6 slot JECTS/34300014.GPJ BARRLIBRARY.GLB ENVIRO LOG BARR TEMPLATE.GDT 15 3-3-3-3 Type: PVC SCH 80 Interval: 24 - 44' bas NO RECOVERY (16 - 20'). 1695 20 SANDY LEAN CLAY (CL): fine to medium grained; Light Brown (6/4 7.5YR); wet; some mottling and oxidized staining, cohesive; low to medium plasticity; [Cannonball Formation]. 3-3-5-5 CL 1690· Date Boring Started: 8/19/15 Remarks: DTW = 33.24' TOR on 8/20/2015 (elev. 1684.29) Date Boring Completed: 8/20/15 Logged By: JEG3 Drilling Contractor: Terracon Additional data may have been collected in the field which is not included on this log. Weather: Drill Rig: Rig mounted HSA



JECTS/34300014.GPJ BARRLIBRARY.GLB ENVIRO LOG BARR TEMPLATE.GDT

# LOG OF BORING MW-103

BARR Millineapons, Mil 50 .52 Telephone: 952-832-2600 SHEET 2 OF 2 Project:R.M. Haskett Station CCR Monitoring Network Surface Elevation:1714.7 ft Project No.:34300014.12 Drilling Method: HSA Unique Well No.: Location: Mandan, ND Sampling Method:SPT Coordinates:Lat: 437578.205° Long: 1869355.992° Datum:NAD 83 Completion Depth:44.0 ft Elevation, feet Sample Type & Recovery Graphic Log feet Sample No USCS WELL OR PIEZOMETER Blows/6in Depth, 1 LITHOLOGIC DESCRIPTION CONSTRUCTION **DETAIL** SANDY LEAN CLAY (CL): fine to medium grained; Light Brown (6/4 7.5YR); wet; some mottling and oxidized staining, cohesive; low to medium plasticity; [Cannonball Formation]. (continued) 2-2-4-4 PRO. CASING Diameter: 4" CL Type: Steel pipe Interval: 3.5' ags - 1.5' bgs RISER CASING 1685 30-Diameter: 2" SILTY SAND WITH GRAVEL (SM): wet; [Cannonball Formation]. SM Type: PVC SCH 80 10-10-7-9. LEAN CLAY (CL): Brown (4/4 7.5YR); moist; oxidized staining; medium to high plasticity; Interval: 2.79' ags - 24' [Cannonball Formation]. bgs **GROUT** At 32.5': Sand lens, color changes to Black (2.5/1 7.5YR). 12 8-15-17-22. Type: Neat cement Interval: 0 - 19' bgs At 33.5': Sand lens. At 34': Interbedded sand with oxidized staining. **SEAL** 1680-35 13 7-19-15-Type: Bentonite chips Interval: 19 - 22' bgs At 36.5': Sand lens. **SANDPACK** 11-16-21-50 for 5". At 37': Sand lens. CI Type: Silica 40-70 At 37.5': Color change to Gray (5/1 7.5YR). Interval: 22 - 44' bgs At 38-38.5': 6" thick layer of hard material. 15 50 for 2"`-. **SCREEN** 1675 Diameter: 2"; No.6 slot 40 Type: PVC SCH 80 Interval: 24 - 44' bas 16 12-17-22-30. At 42-42.5': Silt layer. 9-18-24-50. At 43.5-44': Silt layer. End of boring 44.0 feet 45 Date Boring Started: 8/19/15 Remarks: DTW = 33.24' TOR on 8/20/2015 (elev. 1684.29) Date Boring Completed: 8/20/15 Logged By: JEG3 Drilling Contractor: Terracon Additional data may have been collected in the field which is not included on this log. Weather: Drill Rig: Rig mounted HSA

**LOG OF BORING MW-104** Barr Engineering Company 4300 MarketPointe Drive Suite 200 DRAFT Minneapolis, MN 55435 BARR MILITINE PROPERTY SERVICE PROPERTY SHEET 1 OF 2 Project:R.M. Haskett Station CCR Monitoring Network Surface Elevation: 1681.5 ft Project No.:34300014.12 Drilling Method: HSA Unique Well No.: Location: Mandan, ND Sampling Method:SPT Coordinates:Lat: 438853.542° Long: 1869832.72° Datum:NAD 83 Completion Depth:32.0 ft feet Sample Type & Recovery Graphic Log feet Š WELL OR PIEZOMETER Blows/6in USCS Elevation, Sample ! Depth, LITHOLOGIC DESCRIPTION CONSTRUCTION **DETAIL** TOPSOIL: Brown (5/4 7.5YR). LEAN CLAY WITH SAND (CL): fine to medium grained; Brown (5/4 7.5YR); moist; gravel; 4-5-5-5 medium plasticity; [Cannonball Formation]. 1680· PRO. CASING ameter 4" CL Type: Steel pipe 3-5-6-8 Interval: 3.5' ags - 1.5' bgs LEAN CLAY (CL): Brown (4/4 7.5YR); oxidized staining and mottling; medium to high plasticity; with gypsum throughout; [Cannonball Formation]. RISER CASING 5 3 3-7-9-10 Type: PVC SCH 80 3.06' ags - 9' Interval: 1675 bgs 5-7-9-10. **GROUT** Type: None Interval: None 5 5-9-9-10. **SEAL** 10₹ Type: Bentonite chips Interval: 0 - 7' bgs 5-7-9-10. CL 1670<sup>-</sup> **SANDPACK** At 12': Heavily oxidized. Type: Silica 40-70 5-8-8-12. Interval: 7 - 32' bgs **SCREEN** Diameter: 2"; No.6 slot JECTS/34300014.GPJ BARRLIBRARY.GLB ENVIRO LOG BARR TEMPLATE.GDT 15 8 5-9-11-15. At 15': Start seeing black staining. Type: PVC SCH 80 Interval: 9 - 29' bas

SILTY SAND (SM): Strong Brown (5/6 7.5YR); wet; [Cannonball Formation].

At 19.5': Color change to Brown (5/4 7.5YR).

At 21': Oxidized layer.

At 17': Heavily oxidized.

FAT CLAY (CH): Dark Gray (4/1 7.5YR); moist; stiff; high plasticity; with interbedded sand

layers below 27'; [Cannonball Formation].

Date Boring Started: Date Boring Completed: Logged By:

Drilling Contractor:

Drill Rig:

12

10

20

6-9-11-13.

4-7-16-19

5-16-22-26

7-11-14-

SM

CH

8/20/15 8/20/15 JEG3

Terracon

Rig mounted HSA

Remarks: DTW = 13.25' TOR on 8/21/2015 (elev. 1671.26)

1665

1660·

Additional data may have been collected in the field which is not included on this log. Weather:

**LOG OF BORING MW-104** Barr Engineering Company 4300 MarketPointe Drive Suite 200 Minneapolis, MN 55435 BARR Millineapons, Mil 50 .52 Telephone: 952-832-2600 SHEET 2 OF 2 Project:R.M. Haskett Station CCR Monitoring Network Surface Elevation: 1681.5 ft Project No.:34300014.12 Drilling Method: HSA Unique Well No.: Location:Mandan, ND Sampling Method:SPT Coordinates:Lat: 438853.542° Long: 1869832.72° Datum:NAD 83 Completion Depth:32.0 ft Elevation, feet Sample Type & Recovery Graphic Log Sample No. Depth, feet USCS WELL OR PIEZOMETER Blows/6in LITHOLOGIC DESCRIPTION CONSTRUCTION **DETAIL** 6-12-16 17. FAT CLAY (CH): Dark Gray (4/1 7.5YR); moist; stiff; high plasticity; with interbedded sand layers below 27'; [Cannonball Formation]. (continued) 1655· PRO. CASING 14 8-12-16-21. Diameter: 4" CH Type: Steel pipe Interval: 3.5' ags - 1.5' bgs 15 8-12-16-20. RISER CASING 30 Diameter: 2" Driller notes: sluff. Type: PVC SCH 80 16 Interval: 3.06' ags - 9' 1650bgs End of boring 32.0 feet **GROUT** Type: None Interval: None **SEAL** 35 Type: Bentonite chips Interval: 0 - 7' bgs SANDPACK Type: Silica 40-70 Interval: 7 - 32' bgs **SCREEN** Diameter: 2"; No.6 slot M:\GINT\PROJECTS\34300014.GPJ BARRLIBRARY.GLB ENVIRO LOG BARR TEMPLATE.GDT 40 Type: PVC SCH 80 Interval: 9 - 29' bgs

\_50\_\_\_\_ Date Boring Started: Date Boring Completed:

Logged By:

Drill Rig:

45

8/20/15 8/20/15

JEG3

**Drilling Contractor:** Terracon Rig mounted HSA Remarks: DTW = 13.25' TOR on 8/21/2015 (elev. 1671.26)

Additional data may have been collected in the field which is not included on this log. Weather:



JECTS/34300014.GPJ BARRLIBRARY.GLB ENVIRO LOG BARR TEMPLATE.GDT

### LOG OF BORING MW-105

BARR Millineapons, Mil 50 .52 Telephone: 952-832-2600 SHEET 1 OF 2 Project:R.M. Haskett Station CCR Monitoring Network Surface Elevation:1686.0 ft Project No.:34300014.12 Drilling Method: HSA Unique Well No.: Location: Mandan, ND Sampling Method:SPT Coordinates:Lat: 438042.079° Long: 1870325.657° Datum:NAD 83 Completion Depth:30.0 ft feet Sample Type & Recovery Graphic Log feet Š USCS WELL OR PIEZOMETER Blows/6in Elevation, Sample ! Depth, LITHOLOGIC DESCRIPTION CONSTRUCTION **DETAIL** TOPSOIL: Brown (5/4 7.5YR). 1685<sup>-</sup> 6-7-6-5 SANDY LEAN CLAY (CL): fine to medium grained; Brown (4/2 7.5YR); moist; gravel; PRO. CASING medium plasticity; [Cannonball Formation]. ameter: 4" Type: Steel pipe 5-5-5-6 Interval: 3.5' ags - 1.5' bgs CL RISER CASING 5 3 3-2-4-5 neter: 2" Type: PVC SCH 80 1680-3.16' ags - 10' Interval: bgs 4 2-2-2-3 **GROUT** Type: None LEAN CLAY (CL): Brown (4/2 7.5YR); soft; high plasticity; wet at 16'; [Cannonball Formation]. Interval: None 2-1-2-2. 10<u>⊣</u> **SEAL** Type: Bentonite chips At 10.5': Color change to Reddish-Yellow (6/6 7.5YR). Interval: 0 - 7' bgs 1675 2-1-2-1 **SANDPACK** Type: Silica 40-70 Interval: 7 - 30' bgs 2-1-1-3 **SCREEN** At 14.5-15.5': Gravel inclusions. Diameter: 2"; No.6 slot 15 CL 4-3-5-5 Type: PVC SCH 80 At 15.5': Color change to Brown (4/3 7.5YR). Interval: 10 - 30' bas 1670-7-9-11-13. At 18': Color change to Brown (5/3 7.5YR). 10 7-9-11-13 20 1665 11 7-9-13-15. POORLY GRADED SAND WITH SILT (SP-SM): medium to coarse grained; Brown (5/4 7.5YR); [Cannonball Formation]. 12 19-26-28-30. SP-SM Date Boring Started: 8/17/15 Remarks: DTW = 13.22' TOR on 8/21/2015 (elev. 1675.92) Date Boring Completed: 8/17/15 Logged By: JEG3 Drilling Contractor: Terracon Additional data may have been collected in the field which is not included on this log. Weather: Drill Rig: Rig mounted HSA

### Barr Engineering Company 4300 MarketPointe Drive Suite 200 Minneapolis, MN 55435

M:\GINT\PROJECTS\34300014.GPJ BARRLIBRARY.GLB ENVIRO LOG BARR TEMPLATE.GDT

### **LOG OF BORING MW-105 DRAFT**

BARR Millineapons, Mil 50 .52 Telephone: 952-832-2600 SHEET 2 OF 2 Project:R.M. Haskett Station CCR Monitoring Network Surface Elevation:1686.0 ft Project No.:34300014.12 Drilling Method: HSA Unique Well No.: Location: Mandan, ND Sampling Method:SPT Coordinates:Lat: 438042.079° Long: 1870325.657° Datum:NAD 83 Completion Depth:30.0 ft Elevation, feet Sample Type & Recovery Graphic Log Depth, feet Sample No. USCS WELL OR PIEZOMETER Blows/6in LITHOLOGIC DESCRIPTION CONSTRUCTION **DETAIL** FAT CLAY (CL): Dark Brown (3/4 7.5YR); high plasticity; sand lens at 26.5'; [Cannonball 1660· At 26': Color change to Gray (5/1 7.5YR). PRO. CASING 14 10-15-18-30. Diameter: 4" CL Type: Steel pipe Interval: 3.5' ags - 1.5' bgs 11-16-22-32. RISER CASING 30 Diameter: 2" End of boring 30.0 feet Type: PVC SCH 80 Interval: 3.16' ags - 10' bgs **GROUT** Type: None Interval: None **SEAL** 35 Type: Bentonite chips Interval: 0 - 7' bgs SANDPACK Type: Silica 40-70 Interval: 7 - 30' bgs **SCREEN** Diameter: 2"; No.6 slot 40 Type: PVC SCH 80 Interval: 10 - 30' bgs 45 \_50\_\_\_\_ Date Boring Started: 8/17/15 Remarks: DTW = 13.22' TOR on 8/21/2015 (elev. 1675.92) Date Boring Completed: 8/17/15 Logged By: JEG3 **Drilling Contractor:** Terracon Additional data may have been collected in the field which is not included on this log. Weather: Drill Rig: Rig mounted HSA

## STATE OF NORTH DAKOTA

# BOARD OF WATER WELL CONTRACTORS

900 E. BOULEVARD . BISMARCK, NORTH DAKOTA 58501

# WELL DRILLER'S REPORT

State law requires that this report be filed with the State Board of Water Well Contractors within 30 days after completion or abandonment of the well.

1. WELL OWNER	7. WATER LEVEL
Name <u>Montana Dakota Utilities</u>	Static water level12.3feet below land surface  If flowing: closed-in pressurepsi
AddressBismarck, ND	GPM flowthroughinch pipe
2. WELL LOCATION	Controlled by: [7] Valve [7] Reducers [7] Other
Sketch map location must agree with written location.	If other, specify
Heskett Ash Dispoal Site #1-90	8. WELL TEST DATA    Pump
139-81-10CAD \(\frac{\xi}{2}\)	Pumping level below land surface:
Top nof pipe	ft. afterhrs. pumpinggpm
1675.54 Ground level	ft. afterhrs. pumpinggpm
Sec. [1 Mile]  1673 Morton	ft. afterhrs. pumpinggpm
SE 1/4 NE 1/4 SW 1/4 Sec. 10 Twp. 139 N. Rg. 81 W.	
3. PROPOSED USE Geothermal Monitoring	9. WELL LOG
☐ Domestic ☐ Irrigation ☐ Industrial	Formation Depth (ft.)  From To
Stock Municipal Test Hole	Clay, fill 3
4. METHOD DRILLED	Sand, fine to medium, yellowish
Cable Reverse Rotary Bored	brown Clay, silty, yellowish brown,
X Forward Rotary   Jetted   Auger   Auger   If other, specify	bedrock 13
5. WATER QUALITY	Clay, silty, medium gray 13 15
Was a water sample collected for:	
Chemical Analysis?	
Bacteriological Analysis?  Yes No If so, to what laboratory was it sent	
6. WELL CONSTRUCTION	
Diameter of hole $\frac{5}{1000}$ inches. Depth $\frac{15}{1000}$ feet.	
Casing: Steel X Plastic Concrete	
Threaded Welded Other	
If other, specify	
Pipe Weight: Diameter: From: To:	
SDR-21   books _2inches _+2.0feet _5feet	
lb/ftinchesfeetfeet	
lb/ftinchesfeetfeet	
Was perforated pipe used?	
Perforated pipe set fromft tofeet	(Use separate sheet if necessary.)
Was casing left open end?	
T37.77	10. DATE COMPLETED 2/5/90
Material <u>PVC</u> Diameter <u>2</u> inches (stainless steel, bronze, etc.)	11. WAS WELL PLUGGED OR ABANDONED?
Slot size 10 set from 5 feet to 15 feet	☐ Yes ② No
Slot sizeset fromfeet tofeet	If so, how
Was a packer or seal used?   X Yes  No	12. REMARKS:
If so, what material cse bentonibepth 3 to 4 Ft.	2" PVC cap on bottom of screen 160# of silica sand pack
Type of well: Straight screen  Gravel packed	160# of Silica Sand pack
Depth grouted: From 3 To surface	
	13. DRILLER'S CERTIFICATION
If other explain: <u>w/bentonite</u>	This well was drilled under my jurisdiction and this report is
Well head completion: Pitless unit	true to the best of my knowledge.
12" above grade X Other	Water Supply, Inc.  Drillor's or Firm's Name  Cartificate No.
	Driller's or Firm's Name  Box 1191 - Bismarck, ND 58502
If other, specify	Address
Was pump installed: Yes No	-120ul/Muller 2/5/90
Was well disinfected upon completion? Yes 🗵 No	Signed by Lewis Knutson Date

## STATE OF NORTH DAKOTA

# BOARD OF WATER WELL CONTRACTORS

900 E. BOULEVARD . BISMARCK, NORTH DAKOTA 58501

# WELL DRILLER'S REPORT

State law requires that this report be filed with the State Board of Water Well Contractors within 30 days after completion or abandonment of the well.

1. WELL OWNER	7. WATER LEVEL
Name <u>Montana Dakota Utilities</u>	Static water level <u>dry</u> feet below land surface
AddressBismarck, ND	If flowing: closed-in pressurepsi
2. WELL LOCATION	GPM flowthroughinch pipe Controlled by: Ualve Reducers Other
Sketch map location must agree with written location.	If other, specify
Heskett Ash NORTH	
Disposal Site	8. WELL TEST DATA
#2-90 139-81-10CAB1	Description Descri
Top of pipe	Pumping level below land surface:
1686.54	ft. afterhrs. pumpinggpm
Ground level	ft. afterhrs. pumpinggpm
County Morton	ft. afterhrs. pumpinggpm
SW 1/4NE 1/4 NW 1/4 Sec. 10 Twp. 139 N. Rg. 81 W.	9. WELL LOG
3. PROPOSED USE Geothermal Monitoring	
☐ Domestic ☐ Irrigation ☐ Industrial	Formation Depth (ft.) From To
Stock [] Municipal [] Test Hole	Topsoil, silty, black 0 1
4. METHOD DRILLED	Sand, fine, yellowish gray 1 6.5
Cable Reverse Rotary Bored	Clay, silty, yellowish brown, 6.5 11
[X Forward Rotary [] Jetted [] Auger	Clay, silty, medium gray 11 13
If other, specify	Sand 15.5
5. WATER QUALITY Was a water sample collected for:	Clay, silty, medium gray, bedrock 15.5 23
Chemical Analysis?	bedrock 15.5 23
Bacteriological Analysis?	
If so, to what laboratory was it sent	
6. WELL CONSTRUCTION	
Diameter of hole $\frac{5}{}$ inches. Depth $\frac{23}{}$ feet.	
Casing: Steel Plastic Concrete	
Threaded Welded Other	
If other, specify	
Pipe Weight: Diameter: From: To:  SDR-21 PSOR. 2 inches +2.3 feet 13 feet	
lb/ftinchesfeetfeet	
lb/ftinchesfeetfeet	
Was perforated pipe used?   Yes X No	
Perforated pipe set fromft tofeet	(Use separate sheet if necessary.)
Was casing left open end?	
	10. DATE COMPLETED 2/5/90
Material PVC Diameter 2 inches (stainless steel, bronze, etc.)	11. WAS WELL PLUGGED OR ABANDONED?
Slot size 10 set from 13 feet to 23 feet	☐ Yes ☑ No
Slot sizeset fromfeet tofeet	If so, how
Was a packer or seal used? XYes . No	12. REMARKS:
If so, what materiacs <u>e bentonit</u> epth <u>11 to 12 Ft.</u>	2" PVC cap on bottom of screen
Type of well: Straight screen 🔲 Gravel packed 🔯	TOOH OTTTO PACIT
Depth grouted: From 11To_surface	
	13. DRILLER'S CERTIFICATION
If other explain: W/bentonite	This well was drilled under my jurisdiction and this report is
	true to the best of my knowledge.
Well head completion: Pitless unit	Water Supply, Inc. 46
12" above gradeXOther	Driller's or Firm's Name Certificate No.  Box 1191 - Bismarck, ND 58502
If other, specify	Address
Was pump installed: Yes 🖾 No	2/5/90 2/5/90
Was well disinfected upon completion? Yes 🗓 No	Signed by Lewis Knutson Date
VHITE-DRILLER'S CORY YELLOW-BOARD'S CORY PINK-CLI	STONER'S CORY

### STATE OF NORTH DAKOTA

# BOARD OF WATER WELL CONTRACTORS

900 E. BOULEVARD . BISMARCK, NORTH DAKOTA 58501

# WELL DRILLER'S REPORT

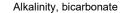
State law requires that this report be filed with the State Board of Water Well Contractors within 30 days after completion or abandonment of the well.

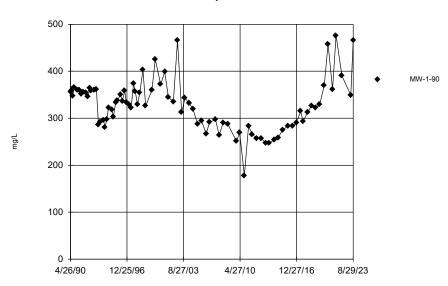
11. WELLOWNER	7. WATER LEVEL	
Name <u>Montana Dakota Utilities</u>	Static water level dry	
AddressBismarck, ND	If flowing: closed-in pressure	
2. WELL LOCATION	Controlled by: [] Valve []	Reducers
Sketch map location must agree with written location.	If other, specify	
Heskett Ash Disposal Site		
#3-90	8. WELL TEST DATA	
139-81-10CAB2	Pump Bailer Oth	er Andrew Andrew Andrew Andrew Andrew
Top of pipe ——————————————————————————————————	Pumping level below land surface:	
Ground level		pumpinggpm
1683.6 Sec. [1 Mile] County Morton		pumpinggpm
CountyMorton	ft. afterhrs.	pumpinggpm
	9. WELL LOG	
3. PROPOSED USE Geothermal Monitoring		Depth (ft.)
□ Domestic □ Irrigation □ Industrial   □ Stock □ Municipal □ Test Hole	Formation	From To
	Topsoil, silty, black Clay, silty, yellowish brown,	
4. METHOD DRILLED  Reverse Rotary Bored	till till	
Forward Rotary [] Jetted   Auger	Sand, fine, yellowish brown	7
If other, specify	Clay, silty, medium gray, til. Clay, silty to sandy, medium	
5. WATER QUALITY	gray, abt 40% sand	15 20
Was a water sample collected for:		
Chemical Analysis?		
If so, to what laboratory was it sent		
6. WELL CONSTRUCTION		
Diameter of hole5inches. Depth20feet.		
Casing: Steel X Plastic Concrete		
☐ Threaded ☐ Welded ☐ Other		
If other, specify		
Pipe Weight: Diameter: From: To:		
SDR-21 XXXXXX. 2 inches $\frac{+2.3}{}$ feet $\frac{10}{}$ feet		
lb/ftinchesfeetfeet		
lb/ftinchesfeetfeet		
Was perforated pipe used?		
Perforated pipe set fromft tofeet	(Use separate sheet if n	ecessary.)
Was casing left open end?		
Was a well screened installed? X Yes \( \subseteq \text{No} \)	10. DATE COMPLETED	2/5/90
Material <u>PVC</u> <u>Diameter 2</u> inches (stainless steel, bronze, etc.)	11. WAS WELL PLUGGED OR ABAND	ONED?
Slot size 10 set from 10 feet to 20 feet		No
Slot sizeset fromfeet tofeet	If so, how	
	12. REMARKS:	
aro bonton 7 5 to 0	2" PVC cap on bottom of screen	
	160# silica sand pack	
Type of well: Straight screen Gravel packed 🖾		
Depth grouted: From 7.5 To surface		
Grouting Material: Cement X_Other	13. DRILLER'S CERTIFICATION	
If other explain: <u>W/bentonite</u>	This well was drilled under my juristrue to the best of my knowledge.	sulction and this report is
Well head completion: Pitless unit	Water_Supply,_Inc	46
12" above gradeXOther	Driller's or Firm's Name	Certificate No.
If other, specify	Box 1191 - Bismarck, ND 58	502
Was pump installed:	Address	
Was well disinfected upon completion? Yes 🔼 No	Signed-by Lewis Knutson	2/5/90 Date

### Appendix F

**MW1-90 Time Series Plots** 

Appendix F MW1-90 Time Series Plots

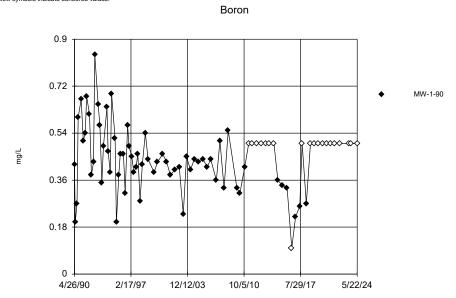




Time Series Analysis Run 11/23/2024 12:08 PM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

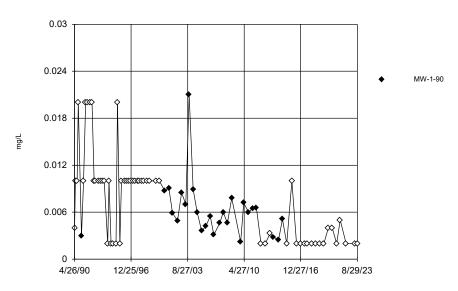
### Sanitas™ v.10.0.23 Software licensed to Barr Engineering Company. UG Hollow symbols indicate censored values.



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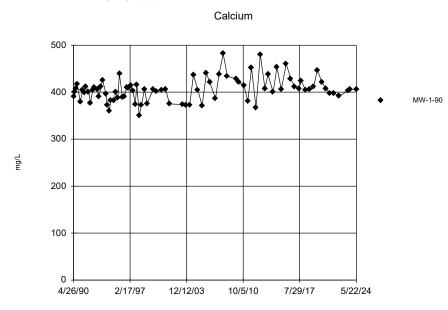
R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

### Arsenic

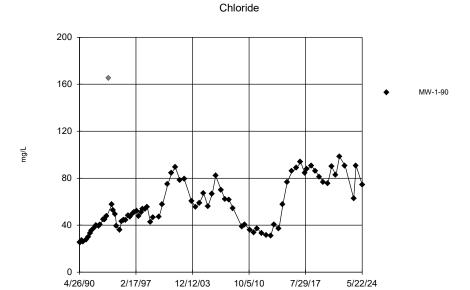


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### Sanitas™ v.10.0.23 Software licensed to Barr Engineering Company. UG

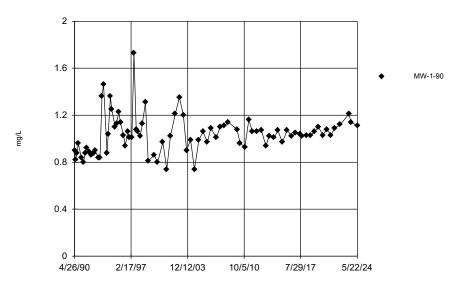


Time Series Analysis Run 11/23/2024 12:08 PM
R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190



Time Series Analysis Run 11/23/2024 12:08 PM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

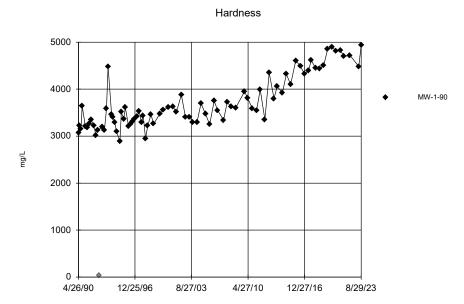


Fluoride

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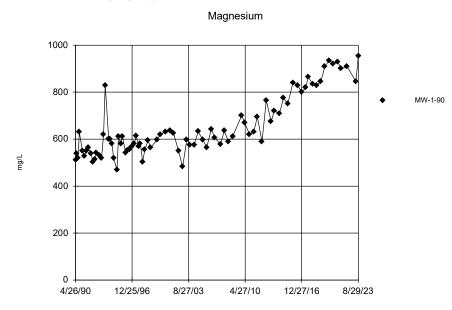
Sanitas™ v.10.0.23 Software licensed to Barr Engineering Company. UG



Time Series Analysis Run 11/23/2024 12:08 PM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

Sanitas™ v.10.0.23 Software licensed to Barr Engineering Company. UG

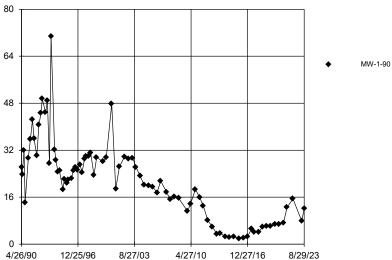


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R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

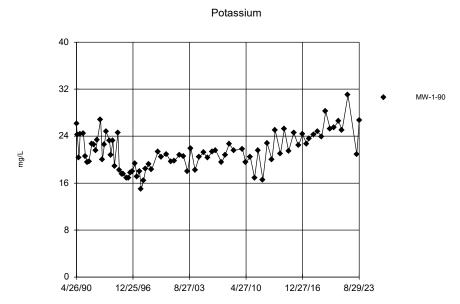
mg/L





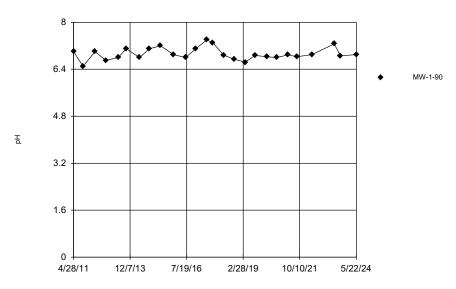
Time Series Analysis Run 11/23/2024 12:08 PM R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

### Sanitas™ v.10.0.23 Software licensed to Barr Engineering Company. UG



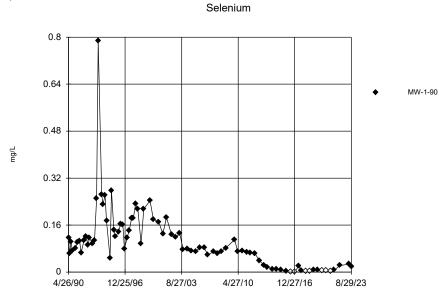
Time Series Analysis Run 11/23/2024 12:08 PM R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

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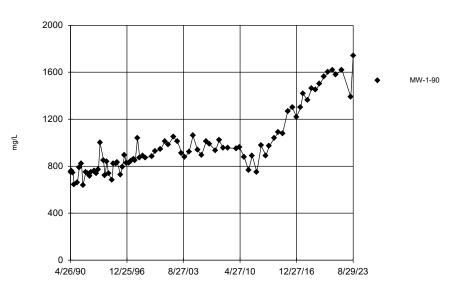
Time Series Analysis Run 11/23/2024 12:08 PM R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

### Sanitas™ v.10.0.23 Software licensed to Barr Engineering Company. UG Hollow symbols indicate censored values.



Time Series Analysis Run 11/23/2024 12:08 PM R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

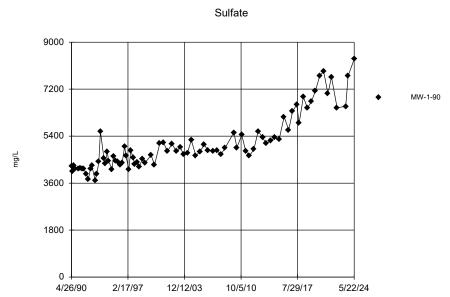




Time Series Analysis Run 11/23/2024 12:08 PM

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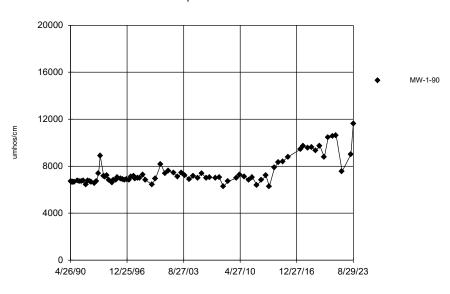
### Sanitas™ v.10.0.23 Software licensed to Barr Engineering Company. UG



Time Series Analysis Run 11/23/2024 12:08 PM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

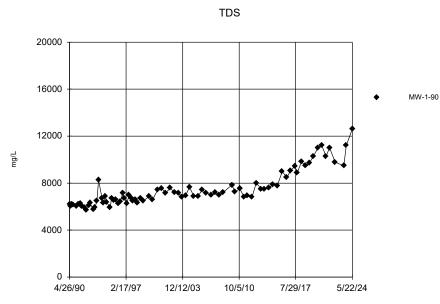
### Specific conductance



Time Series Analysis Run 11/23/2024 12:08 PM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett AMR MW190

### Sanitas™ v.10.0.23 Software licensed to Barr Engineering Company. UG



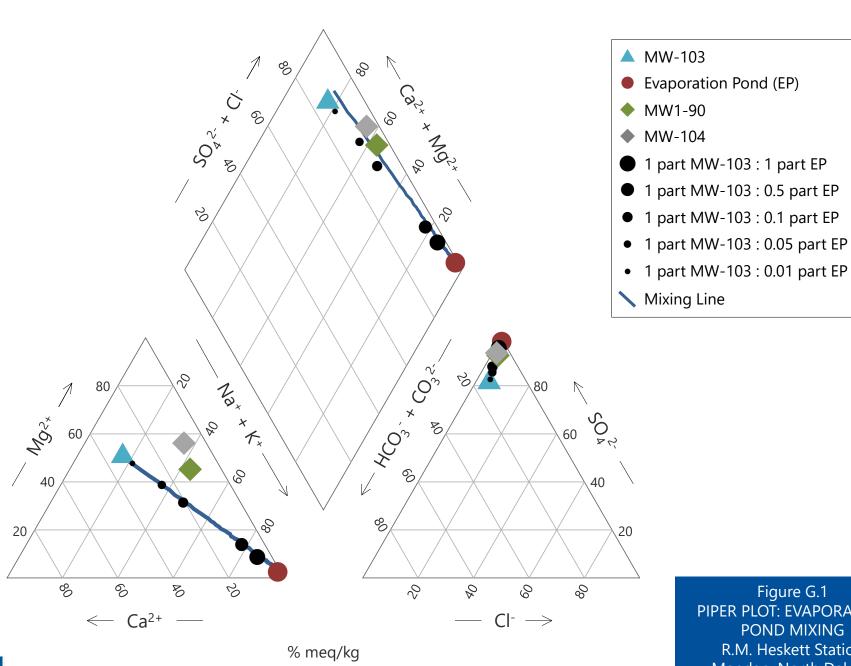
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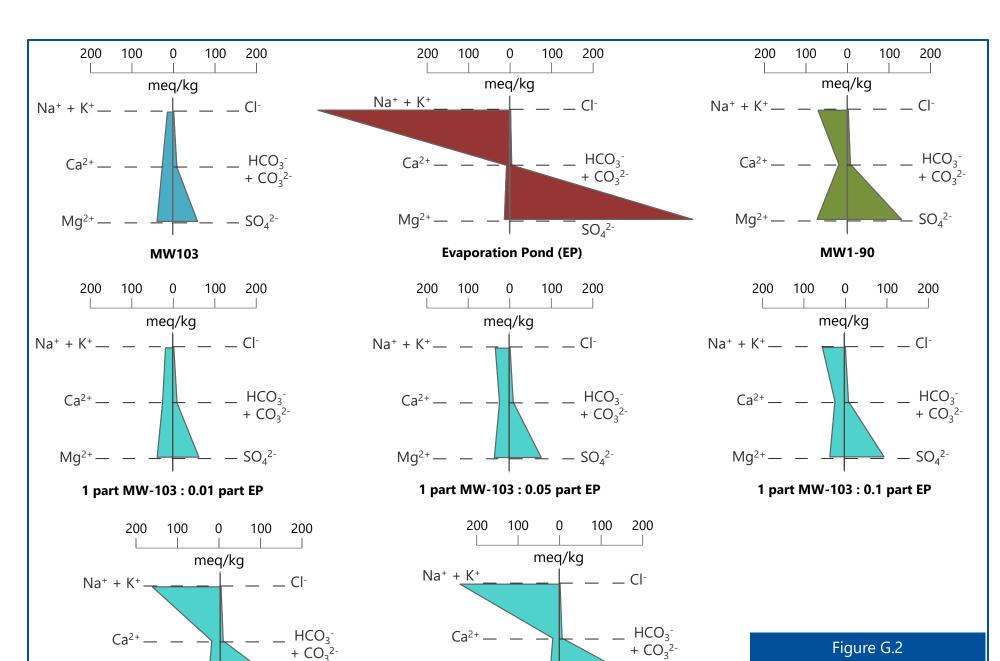
### Appendix G

**Geochemist's Workbench Results** 

Appendix G Geochemist's Workbench Results



PIPER PLOT: EVAPORATION **POND MIXING** R.M. Heskett Station Mandan, North Dakota



1 part MW-103 : 1 part EP

STIFF PLOT: EVAPORATION **POND MIXING** R.M. Heskett Station Mandan, North Dakota



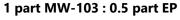
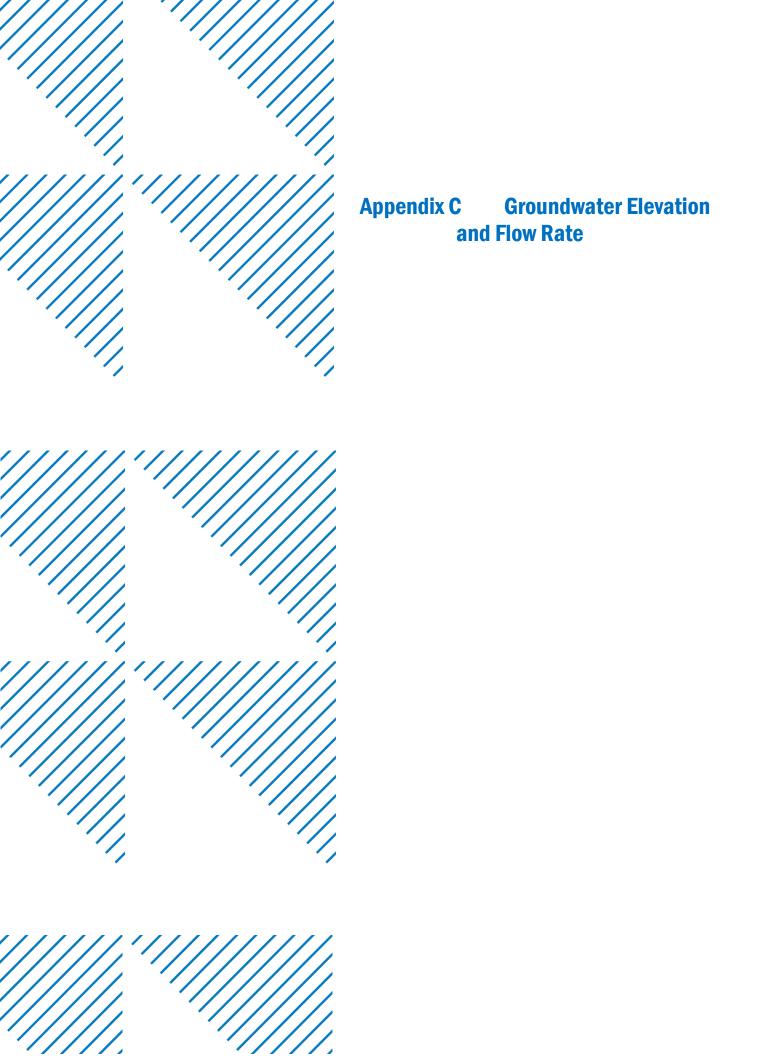


Table G.1
Geochemist's Workbench Mixing Model Results

Descr	ription	Upgradient	Evap Pond		Mixing Ev	ap Pond in	to MW-103		Downg	radient
Samı	ole ID	MW-103	Evap Pond	1:0.01	1:0.05	1:0.1	1:0.5	1:1	MW1-90	MW-104
Sampl	e Date	8/23/2021	9/16/2014			n/a			8/28/2023	8/24/2021
HCO3-	mg/l	645	340	642	630	617	543	492	568	820
Ca++	mg/l	500	125	496	482	466	375	313	406	422
CI-	mg/l	119	79.8	119	117	115	106	99	90.7	94.1
F-	mg/l	0.30	0.1	0.30	0.29	0.28	0.23	0.20	1.14	0.54
Mg++	mg/l	464	165	461	450	437	364	315	953	1,640
K+	mg/l	20.0	734	27.1	54.0	84.9	258	377	26.7	34
Na+	mg/l	266	10,600	368	758	1,210	3,710	5,430	1,740	1,940
SO4	mg/l	3,000	22,100	3,190	3,910	4,740	9,370	12,500	7,710	11,600
рН	SU	6.6	10.7	6.6	6.7	6.7	7.4	8.9	6.9	6.9
TDS	mg/kg	4,950	34,100	5,240	6,350	7,610	14,700	19,600	13,100	16,500



## Appendix C Groundwater Elevations 2024 Annual Monitoring Report Heskett CCR Groundwater Compliance

		Top of Riser Elevation	Depth to Water	Water Level Elevation
Location	Date	ft amsl	ft	ft amsl
MW-13	5/22/2024	1724.27	28.76	1695.51
MW-13	8/28/2024	1724.27	29.45	1694.82
MW-13	11/26/2024	1724.27	30.29	1693.98
MW1-90	5/22/2024	1675.86	10.54	1665.32
MW1-90	8/28/2024	1675.86	11.12	1664.74
MW1-90	11/26/2024	1675.86	11.35	1664.51
MW2-90	5/22/2024	1687.08	20.27	1666.81
MW2-90	8/28/2024	1687.08	20.38	1666.70
MW2-90	11/26/2024	1687.08	21	1666.08
MW-33	5/22/2024	1717.95	39.27	1678.68
MW-33	8/28/2024	1717.95	39.94	1678.01
MW3-90	5/22/2024	1686.46	17.46	1669.00
MW3-90	8/28/2024	1686.46	18.42	1668.04
MW3-90	11/26/2024	1686.46	19.25	1667.21
MW-44R	5/22/2024	1711.57	24.7	1686.87
MW-44R	8/28/2024	1711.57	26.15	1685.42
MW-44R	11/26/2024	1711.57	27.51	1684.06
MW-70	5/22/2024	1706.34	18.9	1687.44
MW-70	8/28/2024	1706.34	19.43	1686.91
MW-80R	5/22/2024	1686.78	13.27	1673.51
MW-80R	8/28/2024	1686.78	13.5	1673.28
MW-80R	11/26/2024	1686.78	13.85	1672.93
MW-101	5/22/2024	1719.53	34.94	1684.59
MW-101	8/28/2024	1719.53	35.05	1684.48
MW-102	5/22/2024	1706.64	14.39	1692.25
MW-102	8/28/2024	1706.64	15.55	1691.09
MW-103	5/22/2024	1717.53	30.13	1687.40
MW-103	8/28/2024	1717.53	29.19	1688.34
MW-103	11/26/2024	1717.53	30.04	1687.49
MW-104	5/22/2024	1684.51	12.51	1672.00
MW-104	8/28/2024	1684.51	13.08	1671.43
MW-105	5/22/2024	1689.14	12.06	1677.08
MW-105	8/28/2024	1689.14	12.4	1676.74

### Appendix C Groundwater Flow Rate 2024 Annual Monitoring Report Heskett CCR Groundwater Compliance

### **Heskett Groundwater Velocity Calculation**

Sampling Date	5/22/2024

Upgradient: MW13

Top of Casing Elevation	1724.27	ft amsl	Ground
Depth to Water	28.76	ft below TOC	
Water Level Elevation	1695 51	ft amsl	

Groundwater Monitoring System Report (Barr, 2016)

Downgradient: MW1-90

Top of Casing Elevation	1675.86 ft	amsl
Depth to Water	10.54 ft	below TOC
Water Level Elevation	1665.32 ft	amsl

Groundwater Monitoring System Report (Barr, 2016)

horizontal hydraulic	1.00E-04	
conductivity (Kh)	2.83E-01	ft/day
porosity (n)	0.25	
horizontal distance	1850	ft
WL elevation difference	30.19	ft
gradient (i)	0.016	ft/ft
linear velocity (V)	0.0185033	ft/day
V	6.8	ft/yr

Groundwater Monitoring System Documentation (Barr, 2017)

Groundwater Monitoring System Documentation (Barr, 2017)

### Appendix C Groundwater Flow Rate 2024 Annual Monitoring Report Heskett CCR Groundwater Compliance

### **Heskett Groundwater Velocity Calculation**

Sampling Date	8/28/2024

Upgradient: MW13

Top of Casing Elevation	1724.27	ft amsl	Groundwater Monitoring System Report (Barr, 2016)
Depth to Water	29.45	ft below TOC	
Water Level Elevation	1694.82	ft amsl	

Downgradient: MW1-90

Top of Casing Elevation	1675.86 ft amsl
Depth to Water	11.12 ft below TOC
Water Level Elevation	1664.74 ft amsl

Groundwater Monitoring System Report (Barr, 2016)

horizontal hydraulic	1.00E-04	cm/s
conductivity (Kh)	2.83E-01	ft/day
porosity (n)	0.25	
horizontal distance	1850	ft
WL elevation difference	30.08	ft
gradient (i)	0.016	ft/ft
linear velocity (V)	0.0184359	ft/day
V	6.7	ft/yr

Groundwater Monitoring System Documentation (Barr, 2017)

Groundwater Monitoring System Documentation (Barr, 2017)