



# 2024 Annual Groundwater Monitoring and Corrective Action Report

*CCR Landfill*

*R.M. Heskett Station  
Mandan, North Dakota*



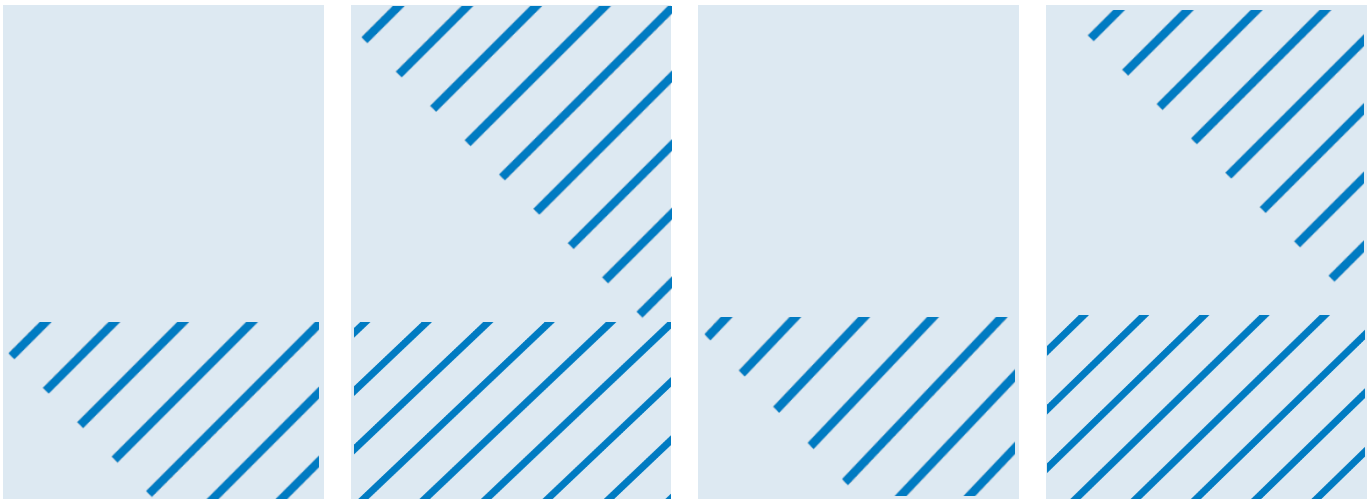
Prepared for Montana-Dakota Utilities Co.

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January 2025

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## Abbreviations

| <b>Acronym</b> | <b>Description</b>                               |
|----------------|--|
| ASD            | Alternative Source Demonstration                 |
| CCR            | Coal Combustion Residuals                        |
| CFR            | Code of Federal Regulations                      |
| EPA            | Environmental Protection Agency                  |
| MDU            | Montana-Dakota Utilities Co.                     |
| NDAC           | North Dakota Administrative Code                 |
| NDDEQ          | North Dakota Department of Environmental Quality |
| SSI            | Statistically Significant Increase               |
| TDF            | Tire-Derived Fuel                                |
| TDS            | Total Dissolved Solids                           |

## Executive Summary

This 2024 Annual Groundwater Monitoring and Corrective Action Report (Annual Report) describes the monitoring program and results for the Coal Combustion Residuals (CCR) landfill at Montana-Dakota Utilities Co. (MDU's) R.M. Heskett Station (Site). The permitted landfill is the only CCR Unit at this Site. Content of this report is to satisfy requirements of the federal CCR rule and the State of North Dakota Permit Number 0087.

At the beginning, end, and throughout 2024, the CCR Unit was operating under a detection monitoring program as described in 40 CFR 257.94 and NDAC 33.1-20-08-06-04. Pursuant to § 257.94 and NDAC 33.1-20-08-06-04, statistically significant increases (SSIs) were determined for:

- August 2023: fluoride, sulfate, and total dissolved solids (TDS) at MW1-90, calcium at MW2-90, MW3-90, and MW-80R, and chloride at MW-80R
- May 2024: fluoride, sulfate, and TDS at MW1-90, and fluoride at MW2-90
- August 2024: fluoride, sulfate, and TDS at MW1-90 and fluoride at MW2-90

Subsequent determinations and actions (if any) will be addressed in the 2025 Annual Report. Successful alternative source demonstrations (ASDs) were completed for the August 2023 and May 2024 SSIs. The ASD documentation is included in this report under Appendix B. An ASD for the August 2024 detection monitoring results is in progress, and results of the ASD are anticipated in 2025. Therefore, no assessment monitoring program (§ 257.95 and NDAC 33.1-20-08-06-04) or related corrective or remedial measures (§§ 257.96, 257.97, and 257.98; NDAC 33.1-20-08-06-06, -07, and -08) were necessary.

# 1 Introduction

Montana-Dakota Utilities Co. (MDU) owns and operates R.M. Heskett Station (Site) located in Mandan, Morton County, North Dakota ([Figure 1](#)). The Site was comprised of two coal-fired electric generating units which are now decommissioned, demolished, and the areas reclaimed. One coal combustion residual (CCR) unit, as defined by 40 CFR 257.53 and North Dakota Administrative Code (NDAC) 33.1-20-08-01, is located on the property. The CCR unit is a lined landfill containing coal combustion by-products, asbestos wastes generated from construction activity associated with MDU-owned facilities, decommissioning wastes, and ash derived from burning tire-derived fuel (TDF). Final closure of the landfill was completed in 2024. The CCR unit is required to comply with the provisions of the US Environmental Protection Agency (EPA) CCR Rule (40 CFR Parts 257 and 261, Disposal of Coal Combustion Residuals from Electric Utilities) and the North Dakota Department of Environmental Quality (NDDEQ) CCR Rule (NDAC Title 33.1, Article 20, Chapter 8).

This 2024 Annual Groundwater Monitoring and Corrective Action Report (Annual Report) describes the monitoring program and results for the CCR landfill at the Site.

## 1.1 Purpose

As stated in § 257.90(e) and NDAC 33.1-20-08-06-01(e), the Annual Report must:

- Document the status of groundwater monitoring and any corrective action programs for the CCR unit,
- Summarize key actions completed,
- Describe any problems encountered,
- Discuss actions to resolve the problems, and
- Project key activities for the upcoming year.

## 1.2 CCR Rule Requirements

Additional requirements for the Annual Report, as outlined in § 257.90(e) and NDAC 33.1-20-08-06-01(e), and this Site's compliance with the CCR Rules, are summarized in Table 1.

**Table 1 CCR Rule Requirements and Compliance**

| EPA CCR Rule Reference (40 CFR) | NDDEQ CCR Rule Reference (NDAC) | Content Required in Report   | Location  |
|---------------------------------|---------------------------------|--|---|
| § 257.90(e)(1)                  | § 33.1-20-08-06-01(e)(1)        | <b>Monitoring System Figure:</b> A map, aerial image, or diagram showing the CCR unit and all background (or upgradient) and downgradient monitoring wells, to include the well identification numbers, that are part of the groundwater monitoring program for the CCR unit.  | Section 2.1 Groundwater Monitoring System; see Figure 1   |
| § 257.90(e)(2)                  | § 33.1-20-08-06-01(e)(2)        | <b>Monitoring System Adjustments:</b> Identification of any monitoring wells that were installed or decommissioned during the preceding year, along with a narrative description of why those actions were taken.  | Section 2.1.1 Changes to Groundwater Monitoring System  |
| § 257.90(e)(3)                  | § 33.1-20-08-06-01(e)(3)        | <b>Data and Collection Summary:</b> In addition to all the monitoring data obtained under § 257.90 through § 257.98 and § 33.1-20-08-06, a summary including the number of groundwater samples that were collected, and whether the sample was required by the detection monitoring or assessment monitoring programs.         | Section 2.3 Data and Collection Summary; monitoring data included in Table 2, Table 3, Appendix A, and Appendix C |
| § 257.90(e)(4)                  | § 33.1-20-08-06-01(e)(4)        | <b>Monitoring Program:</b> A narrative discussion of any transition between monitoring programs (e.g., the date and circumstances for transitioning from detection monitoring to assessment monitoring in addition to identifying the constituent(s) detected at a statistically significant increase over background levels). | Not applicable – No transition between monitoring programs was necessary  |
| § 257.90(e)(5)                  | § 33.1-20-08-06-01(e)(5)        | <b>Other Information:</b> Other information required, if applicable, to be included in the annual report as specified in § 257.90 through § 257.98 and § 33.1-20-08-06.  | Section 2.2 Actions Completed/ Problems Encountered; Appendix B   |
| § 257.90(e)(6)                  | n/a                             | <b>Executive Summary:</b> A section at the beginning of the annual report that provides an overview of the current status of groundwater monitoring and corrective action programs for the CCR unit.   | Executive Summary   |

## 2 Groundwater Monitoring Program

This section documents the status of the groundwater monitoring and corrective action program for the CCR unit in 2024. A description of the groundwater monitoring system is included in Section 2.1, key actions completed and problems encountered are described in Section 2.2, the monitoring and analytical results are described in Section 2.3, and key activities planned for 2025 are described in Section 2.4.

### 2.1 Groundwater Monitoring System

The certified groundwater monitoring well network around the CCR unit consisted of one upgradient well (MW-13) and four downgradient wells (MW-80R, MW1-90, MW2-90, and MW3-90) for the fall 2023 detection monitoring event. In 2024, upgradient well MW-103 and cross-gradient well MW-44R were added to the network. Well MW-44R serves as an upgradient for the Site. The additional, existing

upgradient and cross gradient wells were included in the 2024 monitoring program to augment the background dataset and provide a more representative background distribution. The groundwater monitoring well network consists of three upgradient/cross-gradient wells (MW-13, MW-103, and MW-44R) and four downgradient wells (MW-80R, MW1-90, MW2-90, and MW3-90). Well locations are shown on Figure 1.

### 2.1.1 Changes to Groundwater Monitoring System

In 2021, MDU applied for a modification to Permit 0087 from NDDEQ. The permit application included an updated groundwater monitoring network for the CCR unit. The modified permit was issued on February 14, 2022 and the monitoring network was used through 2023. In 2024, the groundwater monitoring network was updated as described in Section 2.1 and shown on Figure 1 supplanted the groundwater monitoring system described in the Groundwater Monitoring System Certification (Barr, 2017a).

## 2.2 Actions Completed/Problems Encountered

The following actions were completed in 2024:

- **Background Update:** Background was statistically evaluated and updated to include data through 2023 from upgradient wells MW-13, MW-103, and MW-44R in accordance with the Groundwater Statistical Method Selection Certification (Statistical Certification; Barr, 2017b). The updated prediction limits were used for the spring and fall 2024 detection monitoring events.
- **Detection Monitoring Sampling:** Groundwater samples were collected from each well in the groundwater monitoring system on August 28-29, 2023, May 22, 2024, and August 28, 2024. Groundwater samples were analyzed for Appendix III constituents, per the detection monitoring program of the CCR Rules (§ 257.94 and NDAC 33.1-20-08-06-04) (Table 3).
- **SSI Evaluation:** SSI evaluations were conducted in accordance with the Groundwater Statistical Method Selection Certification (Statistical Certification; Barr, 2017b) for the August 2023, May 2024, and August 2024 detection monitoring events. All three detection monitoring events resulted in verified SSIs.
- **Verification Retesting:** Verification resampling was not conducted for the August 2023 or May 2024 detection monitoring events. Verification resampling was completed for the August 2024 detection monitoring event on November 26, 2024.
- **Alternative Source Demonstration (ASD):** ASDs were conducted on the verified SSIs for the August 2023 and May 2024 detection monitoring events. The ASDs demonstrated an alternative source for both sampling events, as allowed by the CCR Rules (§ 257.94(e)(2) and NDAC 33.1-20-08-06-04(e)(2)). An ASD for the August 2024 detection monitoring event is in progress and will be completed within 90 days of the SSI determination. More details are provided in Section 2.3. Subsequent determinations and actions (if any) will be addressed in the 2025 Annual Report.



## 2.3 Data and Collection Summary

### 2.3.1 August 2023 Detection Monitoring Event

As mentioned in the 2023 Annual Report (Barr, 2024a), an SSI evaluation was conducted on the results of the August 2023 detection monitoring event. Groundwater samples were collected from the five groundwater monitoring network wells (MW-13, MW1-90, MW2-90, MW3-90, and MW-80R) at the Site on August 28 - 29, 2023. Seven potential SSIs (fluoride, sulfate, and TDS at MW1-90, calcium at MW2-90, MW3-90, and MW-80R, and chloride at MW-80R) were identified. No verification resampling was performed. A summary of results is included in Table 2. Field data sheets and analytical laboratory reports for detection monitoring sampling are included in Appendix A. Water level contours are shown on Figure 2, and flow calculations are included in Appendix C.

An ASD was conducted on the verified SSIs and was able to successfully demonstrate that a natural variation in groundwater quality and/or “a source other than the CCR unit” and/or statistical methods resulted in the SSIs, as allowed by § 257.94(e)(2) and NDAC 33.1-20-08-06-04(e)(2). The Alternative Source Demonstration: August 2023 Event Report is included in Appendix B.

### 2.3.2 May 2024 Detection Monitoring Event

Groundwater samples were collected from the seven groundwater monitoring network wells at the Site on May 22, 2024. Four potential SSIs (fluoride, sulfate, and TDS at MW1-90, and fluoride at MW2-90) were identified. No verification resampling was performed. A summary of results is included in [Table 2](#). Field data sheets and analytical laboratory reports for detection monitoring sampling are included in Appendix A. Water level contours are shown on Figure 3, and flow calculations are included in Appendix C.

An ASD was conducted on the verified SSIs and was able to successfully demonstrate that a natural variation in groundwater quality and/or “a source other than the CCR unit” resulted in the SSIs, as allowed by § 257.94(e)(2) and NDAC 33.1-20-08-06-04(e)(2). The Alternative Source Demonstration: May 2024 Event Report is included in Appendix B.

### 2.3.3 August 2024 Detection Monitoring Event

Groundwater samples were collected from the seven groundwater monitoring network wells at the Site on August 28, 2024. Nine potential SSIs (fluoride, pH, sulfate, and TDS at MW1-90; pH and fluoride at MW2-90; calcium and pH at MW3-90; and pH at MW-80R) were identified. Verification resampling was conducted on November 26, 2024, and verified four SSIs (fluoride, sulfate, and TDS at MW1-90 and fluoride at MW2-90). A summary of results is included in [Table 2](#). Field data sheets and analytical laboratory reports for detection monitoring sampling are included in Appendix A. Water level contours are shown on Figure 4, and flow calculations are included in Appendix C.

An ASD was ongoing at the end of 2024. If the ASD is not successful, appropriate actions will be initiated per the CCR Rule as applicable.

## 2.4 Activities for Upcoming Year

The following key activities for analytical results and statistical evaluations are planned for 2025:

- Complete the ASD or assessment monitoring determination for the August 2024 detection monitoring event in accordance with the Statistical Certification (Barr, 2017b).

- Evaluate analytical results from 2025 semi-annual detection monitoring events for SSIs according to the Statistical Certification (Barr, 2017b).

## 3 Operational Activity

Coal-fired unit operation at Heskett Station ceased by March 2022. Remaining landfill capacity was consumed in 2023 by waste generated during decommissioning activities. Final closure of the remaining open area of the landfill began in October 2023 with the geomembrane cover and sand drainage layer installed before halting construction due to winter conditions; final closure was completed in 2024.

### 3.1 Asbestos Disposal and Other Materials

No asbestos or any other material was disposed of in the Landfill in 2024.

### 3.2 Inspections and Maintenance

As previously stated, closure was initiated for the CCR unit in 2023. During closure, MDU staff conducted weekly inspections of the CCR landfill. When closure was certified by a qualified professional engineer, inspections moved to monthly in accordance with the post-closure care plan (Barr, 2024b). The inspections found the Site to be in good order, with no appearances of an actual or potential structural weakness of the landfill. During 2024, the landfill was covered, at minimum, with a geomembrane and sand layer, and no CCR was hauled, created, or otherwise handled to create CCR fugitive dust emissions.

Phase I and II leachate systems were each flushed with approximately 2,000 gallons of water in August 2024. The system was flushed from the standpipes to the Evaporation Pond. There were no obstructions of flow.

The Landfill cover was inspected for erosion during 2024. No erosion was observed on the seeded areas, and vegetation is well established around Phases I and II. The covers of the ash disposal site are in good condition on all closed slots. The ash slot expansion area has good coverage. Portions of the established vegetation were hayed on the closed slots in July 2024.

Minor rill erosion was noted on an interior bank of the Evaporation Pond in 2023 and was repaired in the spring 2024.

### 3.3 Leachate Sampling

A leachate sample was not collected from the Evaporation Pond in 2024 as it was dry for most of the year.

## 4 References

Barr Engineering Co. (Barr), 2017a. Groundwater Monitoring System Certification, R.M. Heskett Station. Prepared for Montana-Dakota Utilities Co. October 2017.

Barr, 2017b. Statistical Method Selection Certification, R.M. Heskett Station. Prepared for Montana-Dakota Utilities Co. October 2017.

Barr, 2024a. 2023 Annual Groundwater Monitoring and Corrective Action Report: CCR Landfill, R.M. Heskett Station. Prepared for Montana-Dakota Utilities Co. January 2024.

Barr, 2024b. Post-Closure Care Plan for Existing Landfill. Prepared for Montana-Dakota Utilities Co. March 2024.



## Tables



**Table 2    Water Quality Analytical  
Data Summary**

**Table 2**  
**Water Quality Analytical Data Summary**  
**2024 Annual Monitoring Report**  
**Heskett CCR Groundwater Compliance**

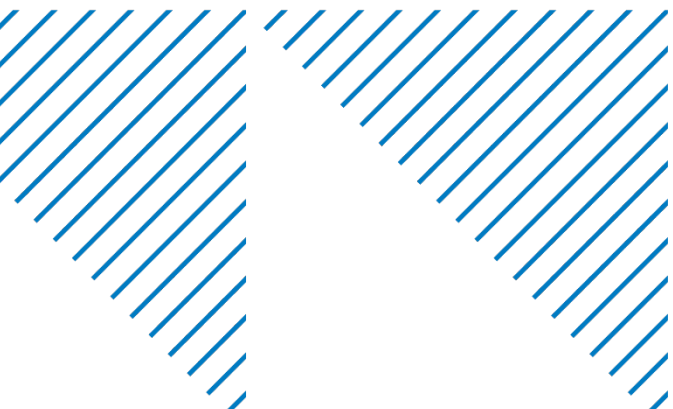
| Location                |                   |          | MW1-90  | MW1-90  | MW1-90  | MW1-90   | MW2-90  | MW2-90  | MW2-90  | MW2-90   | MW3-90  | MW3-90  | MW3-90  | MW3-90   |
|-------------------------|-------------------|----------|---------|---------|---------|----------|---------|---------|---------|----------|---------|---------|---------|----------|
| Date                    |                   |          | 8/29/23 | 5/22/24 | 8/28/24 | 11/26/24 | 8/29/23 | 5/22/24 | 8/28/24 | 11/26/24 | 8/29/23 | 5/22/24 | 8/28/24 | 11/26/24 |
| Sample Type             |                   |          | N       | N       | N       | R        | N       | N       | N       | R        | N       | N       | N       | R        |
| Parameter               | Analysis Location | Units    |         |         |         |          |         |         |         |          |         |         |         |          |
| Appendix III            |                   |          |         |         |         |          |         |         |         |          |         |         |         |          |
| Boron, total            | Lab               | mg/l     | < 0.5 U | < 0.5 U | < 0.5 U | --       | < 0.5 U | < 0.5 U | < 0.5 U | --       | < 0.1 U | < 0.5 U | < 0.5 U | --       |
| Calcium, total          | Lab               | mg/l     | 406     | 406     | 419     | --       | 477     | 514     | 518     | --       | 470     | 522     | 604     | 580      |
| Chloride                | Lab               | mg/l     | 90.7    | 74.5    | 90.6    | --       | 80.5    | 66.6    | 74.4    | --       | 39.5    | 37.1    | 42.3    | --       |
| Fluoride                | Lab               | mg/l     | 1.14    | 1.11    | 1.15    | --       | 1.03    | 1.05    | 1.05    | --       | 0.13    | 0.14    | 0.12    | --       |
| pH                      | Field             | pH units | 6.86    | 6.93    | 7.3     | 6.84     | 7.04    | 6.99    | 7.52    | 6.97     | 6.98    | 6.97    | 7.58    | 6.84     |
| Solids, total dissolved | Lab               | mg/l     | 13100   | 12600   | 13200   | --       | 8600    | 9460    | 9920    | --       | 4670    | 5170    | 5630    | --       |
| Sulfate, as SO4         | Lab               | mg/l     | 7710    | 8350    | 9000    | --       | 4940    | 5720    | 6980    | --       | 2660    | 3280    | 3550    | --       |

-- Not analyzed/Not available.  
N Sample Type: Normal  
R Sample Type: Resample  
FB Sample Type: Field Blank  
FD: Sample Type: Field Duplicate  
U: The analyte was analyzed for, but was not detected.

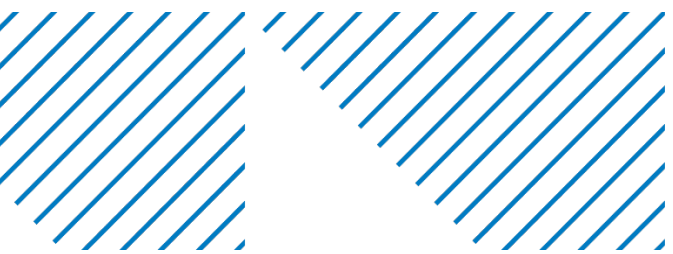
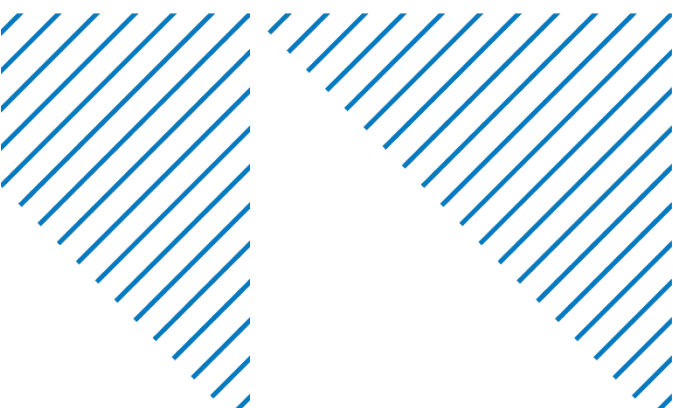
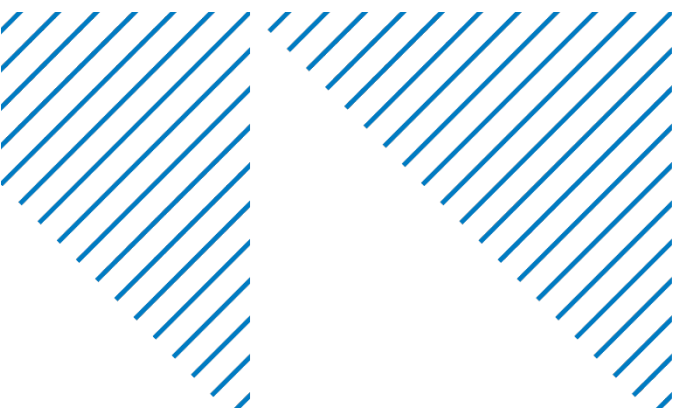
**Table 2**  
**Water Quality Analytical Data Summary**  
**2024 Annual Monitoring Report**  
**Heskett CCR Groundwater Compliance**

| Location                |                   |          | MW13         |         | MW13    |       | MW13    |       | MW13     | MW44R   | MW44R   | MW44R    | MW80R   | MW80R   | MW80R   | MW-80R   | MW103   | MW103   | MW103    | QC      | QC      | QC      |
|-------------------------|-------------------|----------|--------------|---------|---------|-------|---------|-------|----------|---------|---------|----------|---------|---------|---------|----------|---------|---------|----------|---------|---------|---------|
|                         |                   |          | 8/28/23      |         | 5/22/24 |       | 8/28/24 |       | 11/26/24 | 5/22/24 | 8/28/24 | 11/26/24 | 8/28/23 | 5/22/24 | 8/28/24 | 11/26/24 | 5/22/24 | 8/28/24 | 11/26/24 | 8/29/23 | 5/22/24 | 8/28/24 |
| Parameter               | Analysis Location | Units    | Sample Type  |         | N       | FD    | N       | FD    | N        | FD      | R       | N        | N       | N       | R       | N        | N       | R       | FB       | FB      | FB      |         |
|                         |                   |          | Appendix III |         |         |       |         |       |          |         |         |          |         |         |         |          |         |         |          |         |         |         |
| Boron, total            | Lab               | mg/l     | < 0.5 U      | < 0.5 U | 0.52    | 0.54  | 0.62    | 0.63  | --       | < 0.5 U | < 0.5 U | --       | < 0.5 U | < 0.5 U | < 0.5 U | --       | 0.15    | 0.16    | --       | < 0.1 U | < 0.1 U | < 0.1 U |
| Calcium, total          | Lab               | mg/l     | 398          | 385     | 407     | 410   | 371     | 420   | --       | 451     | 439     | --       | 528     | 476     | 450     | --       | 619     | 595     | --       | < 1 U   | < 1 U   | < 1 U   |
| Chloride                | Lab               | mg/l     | 117          | 117     | 85.5    | 85.4  | 89.2    | 89.1  | --       | 194     | 204     | --       | 193     | 141     | 154     | --       | 124     | 138     | --       | < 2.0 U | < 2.0 U | < 2.0 U |
| Fluoride                | Lab               | mg/l     | 0.74         | 0.74    | 0.85    | 0.86  | 0.87    | 0.89  | --       | 0.66    | 0.66    | --       | 0.23    | 0.23    | 0.23    | --       | 0.12    | 0.11    | --       | < 0.1 U | < 0.1 U | < 0.1 U |
| pH                      | Field             | pH units | 7.03         | --      | 7.03    | --    | 7.52    | --    | 6.93     | 6.65    | 7.27    | 6.61     | 7.01    | 7.03    | 7.84    | 6.96     | 6.86    | 7.66    | 6.84     | --      | --      | --      |
| Solids, total dissolved | Lab               | mg/l     | 12700        | 12500   | 11300   | 11300 | 10800   | 10700 | --       | 10300   | 10800   | --       | 7240    | 6180    | 5680    | --       | 4450    | 4410    | --       | < 10 U  | < 10 U  | < 10 U  |
| Sulfate, as SO4         | Lab               | mg/l     | 7490         | 7840    | 7320    | 7490  | 7670    | 7550  | --       | 6410    | 7390    | --       | 4130    | 3660    | 3680    | --       | 2560    | 2580    | --       | < 5 U   | < 5 U   | < 5 U   |

-- Not analyzed/Not available.  
N Sample Type: Normal  
R Sample Type: Resample  
FB Sample Type: Field Blank  
FD: Sample Type: Field Duplicate  
U: The analyte was analyzed for, but was not detected.



### **Table 3    Sample Summary**





**Table 3**  
**Sampling Event Summary**  
**2024 Annual Monitoring Report**  
**Heskett CCR Groundwater Compliance**

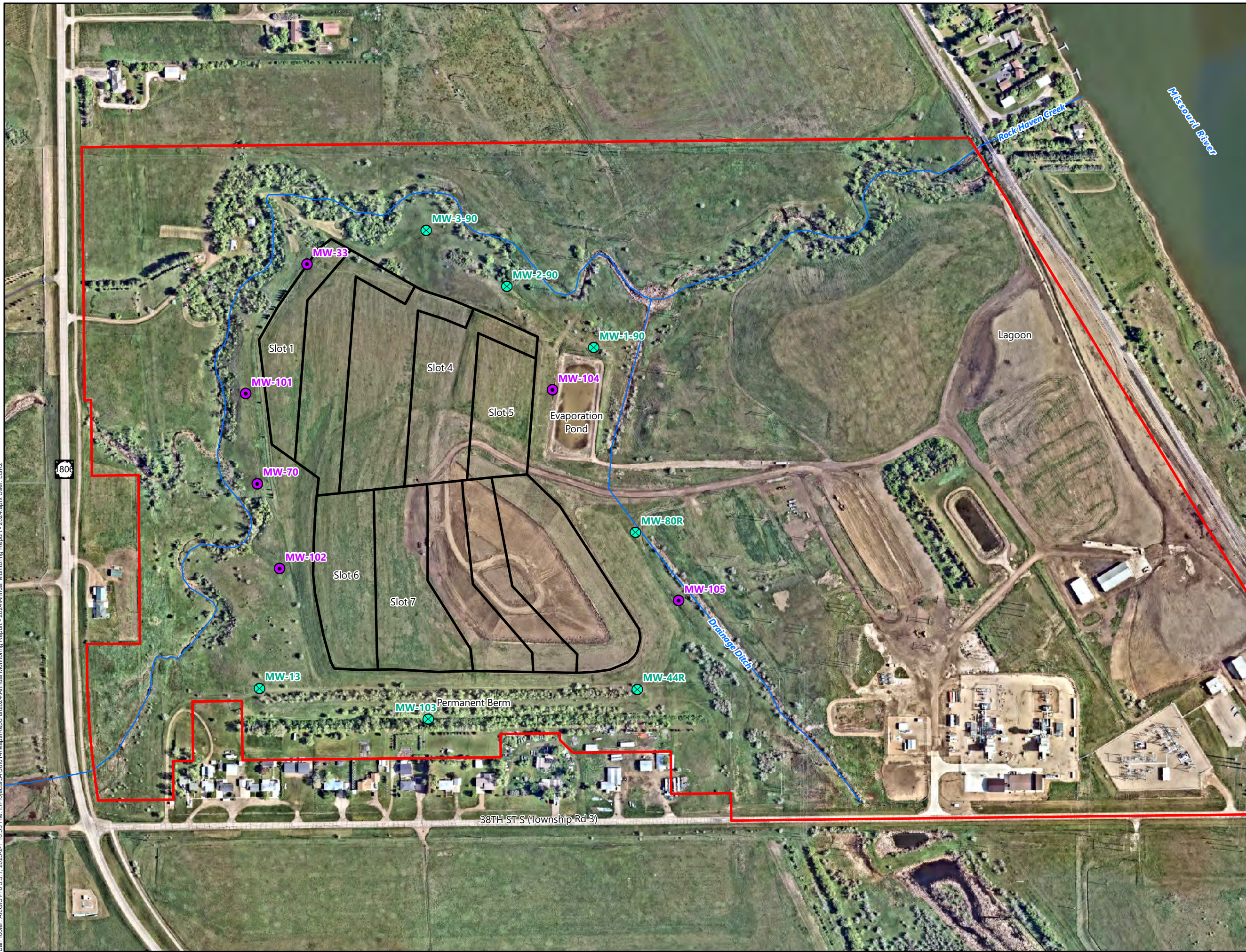
| Event Classification and Number         | Monitoring Well | Up or Down Gradient | Event date | No. Samples |
|---|-----------------|---------------------|------------|-------------|
| Detection Monitoring Event #1           | MW-13           | Up                  | 5/22/2024  | 1           |
| Detection Monitoring Event #1           | MW-103          | Up                  | 5/22/2024  | 2           |
| Detection Monitoring Event #1           | MW-44R          | Up                  | 5/22/2024  | 1           |
| Detection Monitoring Event #1           | MW1-90          | Down                | 5/22/2024  | 1           |
| Detection Monitoring Event #1           | MW2-90          | Down                | 5/22/2024  | 1           |
| Detection Monitoring Event #1           | MW3-90          | Down                | 5/22/2024  | 1           |
| Detection Monitoring Event #1           | MW-80R          | Down                | 5/22/2024  | 1           |
| Detection Monitoring Event #2           | MW-13           | Up                  | 8/28/2024  | 2           |
| Detection Monitoring Event #2           | MW-103          | Up                  | 8/28/2024  | 1           |
| Detection Monitoring Event #2           | MW-44R          | Up                  | 8/28/2024  | 1           |
| Detection Monitoring Event #2           | MW1-90          | Down                | 8/28/2024  | 1           |
| Detection Monitoring Event #2           | MW2-90          | Down                | 8/28/2024  | 1           |
| Detection Monitoring Event #2           | MW3-90          | Down                | 8/28/2024  | 1           |
| Detection Monitoring Event #2           | MW-80R          | Down                | 8/28/2024  | 1           |
| Detection Monitoring Event #2, Resample | MW-13           | Up                  | 11/26/2024 | 1           |
| Detection Monitoring Event #2, Resample | MW-103          | Up                  | 11/26/2024 | 1           |
| Detection Monitoring Event #2, Resample | MW-44R          | Up                  | 11/26/2024 | 1           |
| Detection Monitoring Event #2, Resample | MW1-90          | Down                | 11/26/2024 | 1           |
| Detection Monitoring Event #2, Resample | MW2-90          | Down                | 11/26/2024 | 1           |
| Detection Monitoring Event #2, Resample | MW3-90          | Down                | 11/26/2024 | 1           |
| Detection Monitoring Event #2, Resample | MW-80R          | Down                | 11/26/2024 | 1           |



## Figures

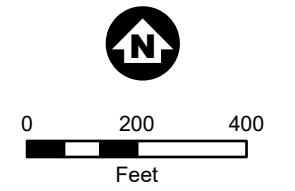


**Figure 1 Site Layout and CCR Monitoring Network**



- ⊗ Monitoring Well Location
- Monitoring Well Location - Water Level Only
- Property Boundary

Note: MW-103 and MW-44R were water level only monitoring locations for the August 2023 monitoring event.



Imagery: NearMap 4/25/2024

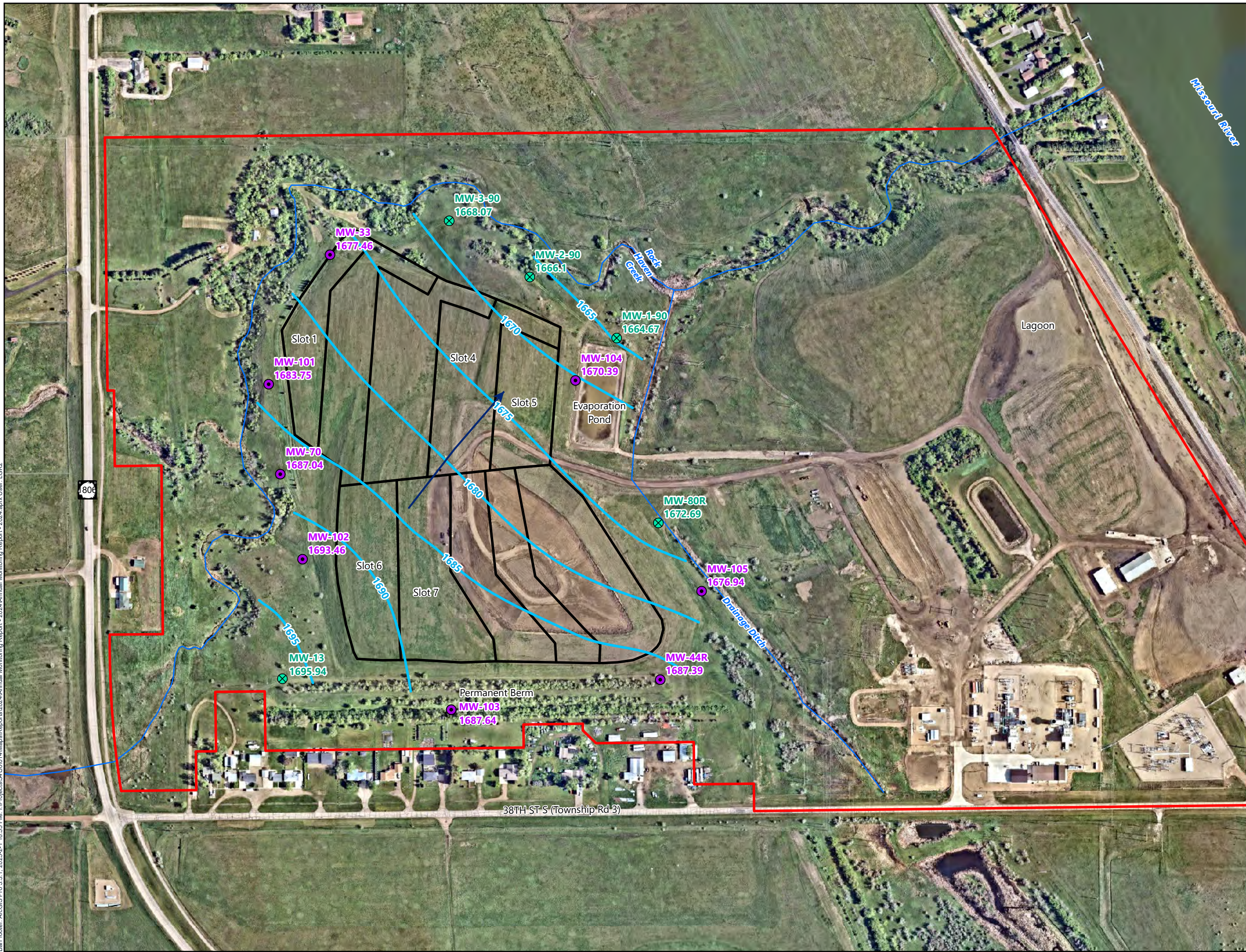
**SITE LAYOUT AND  
CCR MONITORING NETWORK**  
Heskett Station  
2024 Annual Monitoring Report  
Montana Dakota Utilities  
Mandan, North Dakota

FIGURE 1

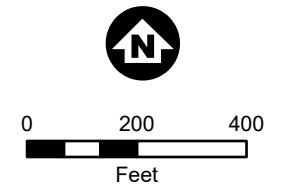




**Figure 2 August 2023 Groundwater Elevations**



- ✕ Monitoring Well Location
- Monitoring Well Location - Water Level Only
- ~ Groundwater Elevation Contour (ft MSL)
- ➔ Groundwater Flow Direction
- Property Boundary



Imagery: NearMap 4/25/2024

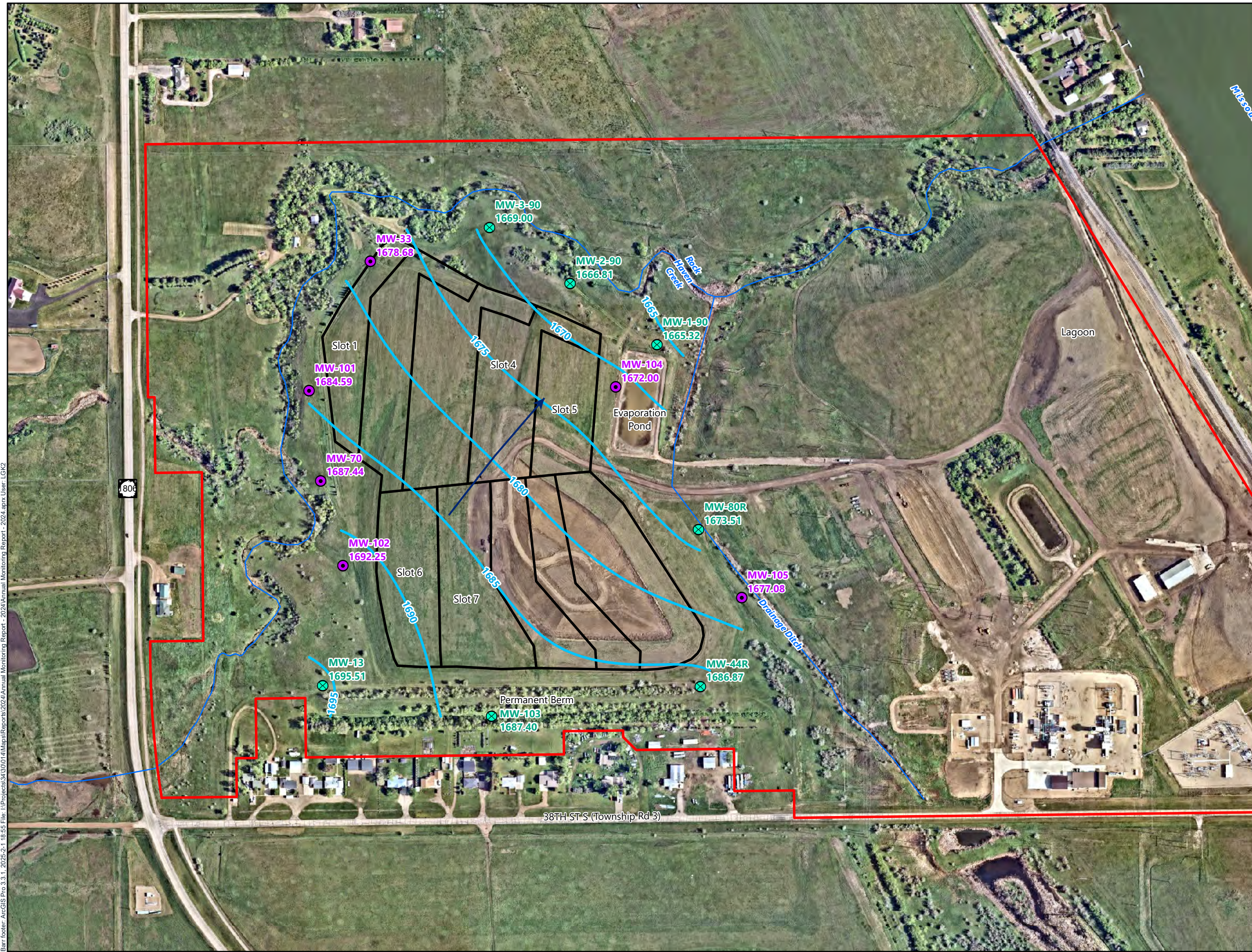
**AUGUST 2023 GROUNDWATER ELEVATIONS**  
 Heskett Station  
 2024 Annual Monitoring Report  
 Montana Dakota Utilities  
 Mandan, North Dakota  
 FIGURE 2



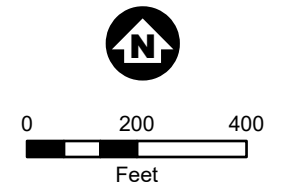


**Figure 3** May 2024 Groundwater Elevations

Barr footer: ArcGIS Pro 3.3.1, 2025-2-1 18:55 File: \\P\Projects\3430\01\Mapa\Reports\2024\Annual Monitoring Report - 2024.aprx User: LGK2



- ⊗ Monitoring Well Location
- ⊙ Monitoring Well Location - Water Level Only
- ~ Groundwater Elevation Contours (ft MSL)
- ➔ Groundwater Flow Direction
- Property Boundary



Imagery: NearMap 4/25/2024

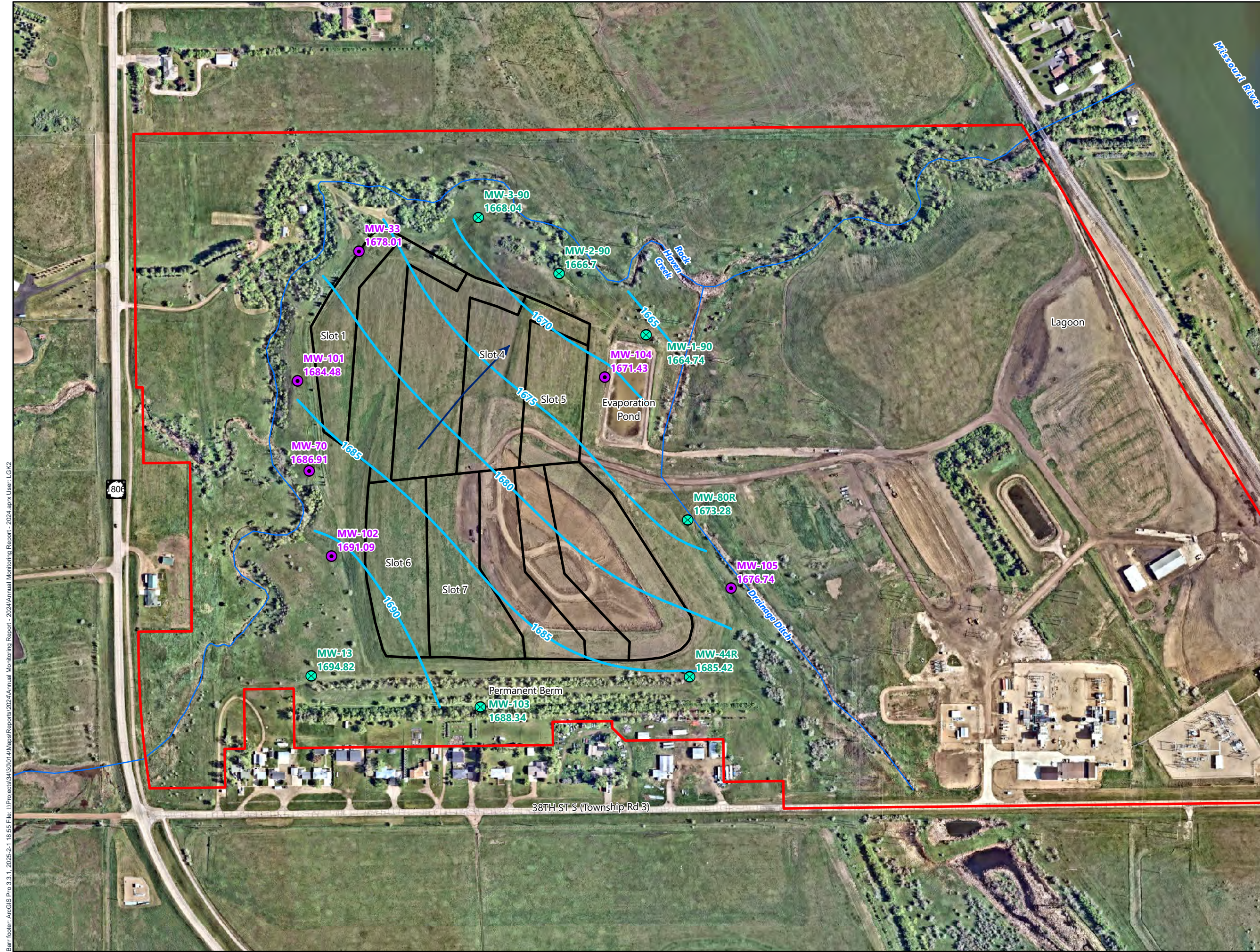
**MAY 2024 GROUNDWATER ELEVATIONS**  
 Heskett Station  
 2024 Annual Monitoring Report  
 Montana Dakota Utilities  
 Mandan, North Dakota  
 FIGURE 3



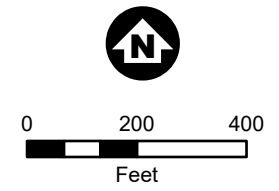




**Figure 4 August 2024 Groundwater Elevations**



- ✕ Monitoring Well Location
- Monitoring Well Location - Water Level Only
- ~ Groundwater Elevation Contours (ft MSL)
- ➔ Groundwater Flow Direction
- Property Boundary



Imagery: NearMap 4/25/2024

**AUGUST 2024 GROUNDWATER ELEVATIONS**  
 Heskett Station  
 2024 Annual Monitoring Report  
 Montana Dakota Utilities  
 Mandan, North Dakota  
 FIGURE 4



Barr footer: ArcGIS Pro 3.3.1, 2025-2-1 18:55 File: I:\Projects\3430\01\Mapa\Reports\2024\Annual Monitoring Report - 2024.aprx User: LGK2



## **Appendices**



## **Appendix A**

## **Laboratory Reports and Field Sheets: 2024**



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1201 Lincoln Hwy. ~ Nevada, IA 50201 ~ 800-362-0855 ~ Fax 515-382-3885  
www.MVTL.com



**Account #:** 2800                              **Client:** Montana-Dakota Utilities - Bismarck  
**Workorder:** MDU Heskett (49353)                              **PO:** 200301 OP

Brandon Schafer  
Montana-Dakota Utilities Co.  
400 North Fourth Street  
Bismarck, ND 58501

**Certificate of Analysis**

**Approval**

All data reported has been reviewed and approved by:

Claudette Carroll, Lab Manager Bismarck, ND

Analyses performed under Minnesota Department of Health Accreditation conforms to the current TNI standards.

NEW ULM LAB CERTIFICATIONS:  
MN LAB # 027-015-125 ND WW/DW # R-040

BISMARCK LAB CERTIFICATIONS:  
MN LAB # 038-999-267 ND W/DW # ND-016

**Workorder Comments**

All analytes with dilution factors greater than 1 (displayed in DF column) required dilution due to matrix or high concentration of target analyte unless otherwise noted and reporting limits (RDL column) have been adjusted accordingly.

MVTL guarantees the accuracy of the analysis done on the sample submitted for testing. It is not possible for MVTL to guarantee that a test result obtained on a particular sample will be the same on any other sample unless all conditions affecting the sample are the same, including sampling by MVTL. As a mutual protection to clients, the public and ourselves, all reports are submitted as the confidential property of clients, and authorization for publication of statements, conclusions or extracts from or regarding our reports is reserved pending our written approval.



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**Account #:** 2800

**Client:** Montana-Dakota Utilities - Bismarck

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**Report Date:** Thursday, June 6, 2024 11:07:48 AM

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 www.MVTL.com

**Account #:** 2800**Client:** Montana-Dakota Utilities - Bismarck**Analytical Results**

**Lab ID:** 49353001      **Date Collected:** 05/22/2024 12:33      **Matrix:** Groundwater  
**Sample ID:** MW13      **Date Received:** 05/22/2024 18:24      **Collector:** MVTL Field Service  
**Temp @ Receipt (C):** 3.8      **Received on Ice:** Yes

| Parameter                       | Results | Units     | RDL  | DF | Prepared         | Analyzed         | Qual |
|---------------------------------|---------|-----------|------|----|------------------|------------------|------|
| <b>Method: 120.1</b>            |         |           |      |    |                  |                  |      |
| Specific Conductance - Field    | 10935   | umhos/cm  | 1    | 1  |                  | 05/22/2024 12:33 |      |
| <b>Method: 150.2</b>            |         |           |      |    |                  |                  |      |
| pH - Field                      | 7.03    | units     | 0.01 | 1  |                  | 05/22/2024 12:33 |      |
| <b>Method: 170.1</b>            |         |           |      |    |                  |                  |      |
| Temperature - Field C           | 12.21   | degrees C |      | 1  |                  | 05/22/2024 12:33 |      |
| <b>Method: ASTM D516-16</b>     |         |           |      |    |                  |                  |      |
| Sulfate                         | 7320    | mg/L      | 250  | 50 |                  | 05/29/2024 10:28 |      |
| <b>Method: EPA 6010D</b>        |         |           |      |    |                  |                  |      |
| Boron                           | 0.52    | mg/L      | 0.5  | 5  | 05/23/2024 16:35 | 05/29/2024 10:06 |      |
| Calcium                         | 407     | mg/L      | 5    | 5  | 05/23/2024 16:35 | 05/30/2024 12:20 |      |
| <b>Method: SM4500 H+ B-2011</b> |         |           |      |    |                  |                  |      |
| pH                              | 7.2     | units     | 0.1  | 1  |                  | 05/23/2024 12:23 | *    |
| <b>Method: SM4500-CI-E 2011</b> |         |           |      |    |                  |                  |      |
| Chloride                        | 85.5    | mg/L      | 2.0  | 1  |                  | 05/29/2024 15:41 |      |
| <b>Method: SM4500-F-C-2011</b>  |         |           |      |    |                  |                  |      |
| Fluoride                        | 0.85    | mg/L      | 0.1  | 1  |                  | 05/23/2024 12:23 |      |
| <b>Method: USGS I-1750-85</b>   |         |           |      |    |                  |                  |      |
| Total Dissolved Solids          | 11300   | mg/L      | 10   | 1  |                  | 05/24/2024 09:20 |      |

**Analysis Results Comments****pH**

Sample analyzed beyond holding time.

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**Account #:** 2800**Client:** Montana-Dakota Utilities - Bismarck**Analytical Results**

**Lab ID:** 49353002      **Date Collected:** 05/22/2024 15:06      **Matrix:** Groundwater  
**Sample ID:** MW1-90      **Date Received:** 05/22/2024 18:24      **Collector:** MVTL Field Service  
**Temp @ Receipt (C):** 3.8      **Received on Ice:** Yes

| Parameter                       | Results | Units     | RDL  | DF | Prepared         | Analyzed         | Qual |
|---------------------------------|---------|-----------|------|----|------------------|------------------|------|
| <b>Method: 120.1</b>            |         |           |      |    |                  |                  |      |
| Specific Conductance - Field    | 11109   | umhos/cm  | 1    | 1  |                  | 05/22/2024 15:06 |      |
| <b>Method: 150.2</b>            |         |           |      |    |                  |                  |      |
| pH - Field                      | 6.93    | units     | 0.01 | 1  |                  | 05/22/2024 15:06 |      |
| <b>Method: 170.1</b>            |         |           |      |    |                  |                  |      |
| Temperature - Field C           | 10.39   | degrees C |      | 1  |                  | 05/22/2024 15:06 |      |
| <b>Method: ASTM D516-16</b>     |         |           |      |    |                  |                  |      |
| Sulfate                         | 8350    | mg/L      | 250  | 50 |                  | 05/29/2024 10:29 |      |
| <b>Method: EPA 6010D</b>        |         |           |      |    |                  |                  |      |
| Boron                           | <0.5    | mg/L      | 0.5  | 5  | 05/23/2024 16:35 | 05/29/2024 10:08 |      |
| Calcium                         | 406     | mg/L      | 5    | 5  | 05/23/2024 16:35 | 05/30/2024 12:21 |      |
| <b>Method: SM4500 H+ B-2011</b> |         |           |      |    |                  |                  |      |
| pH                              | 7.1     | units     | 0.1  | 1  |                  | 05/23/2024 12:29 | *    |
| <b>Method: SM4500-CI-E 2011</b> |         |           |      |    |                  |                  |      |
| Chloride                        | 74.5    | mg/L      | 2.0  | 1  |                  | 05/29/2024 15:49 |      |
| <b>Method: SM4500-F-C-2011</b>  |         |           |      |    |                  |                  |      |
| Fluoride                        | 1.11    | mg/L      | 0.1  | 1  |                  | 05/23/2024 12:29 |      |
| <b>Method: USGS I-1750-85</b>   |         |           |      |    |                  |                  |      |
| Total Dissolved Solids          | 12600   | mg/L      | 10   | 1  |                  | 05/24/2024 09:20 |      |

**Analysis Results Comments****pH**

Sample analyzed beyond holding time.

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**Account #:** 2800**Client:** Montana-Dakota Utilities - Bismarck**Analytical Results**

**Lab ID:** 49353003      **Date Collected:** 05/22/2024 15:57      **Matrix:** Groundwater  
**Sample ID:** MW2-90      **Date Received:** 05/22/2024 18:24      **Collector:** MVTL Field Service  
**Temp @ Receipt (C):** 3.8      **Received on Ice:** Yes

| Parameter                       | Results      | Units     | RDL  | DF | Prepared         | Analyzed         | Qual |
|---------------------------------|--------------|-----------|------|----|------------------|------------------|------|
| <b>Method: 120.1</b>            |              |           |      |    |                  |                  |      |
| Specific Conductance - Field    | <b>8446</b>  | umhos/cm  | 1    | 1  |                  | 05/22/2024 15:57 |      |
| <b>Method: 150.2</b>            |              |           |      |    |                  |                  |      |
| pH - Field                      | <b>6.99</b>  | units     | 0.01 | 1  |                  | 05/22/2024 15:57 |      |
| <b>Method: 170.1</b>            |              |           |      |    |                  |                  |      |
| Temperature - Field C           | <b>14.67</b> | degrees C |      | 1  |                  | 05/22/2024 15:57 |      |
| <b>Method: ASTM D516-16</b>     |              |           |      |    |                  |                  |      |
| Sulfate                         | <b>5720</b>  | mg/L      | 250  | 50 |                  | 05/29/2024 10:30 |      |
| <b>Method: EPA 6010D</b>        |              |           |      |    |                  |                  |      |
| Boron                           | <0.5         | mg/L      | 0.5  | 5  | 05/23/2024 16:35 | 05/29/2024 10:09 |      |
| Calcium                         | <b>514</b>   | mg/L      | 5    | 5  | 05/23/2024 16:35 | 05/30/2024 12:22 |      |
| <b>Method: SM4500 H+ B-2011</b> |              |           |      |    |                  |                  |      |
| pH                              | <b>7.2</b>   | units     | 0.1  | 1  |                  | 05/23/2024 12:34 | *    |
| <b>Method: SM4500-CI-E 2011</b> |              |           |      |    |                  |                  |      |
| Chloride                        | <b>66.6</b>  | mg/L      | 2.0  | 1  |                  | 05/29/2024 15:50 |      |
| <b>Method: SM4500-F-C-2011</b>  |              |           |      |    |                  |                  |      |
| Fluoride                        | <b>1.05</b>  | mg/L      | 0.1  | 1  |                  | 05/23/2024 12:34 |      |
| <b>Method: USGS I-1750-85</b>   |              |           |      |    |                  |                  |      |
| Total Dissolved Solids          | <b>9460</b>  | mg/L      | 10   | 1  |                  | 05/24/2024 09:20 |      |

**Analysis Results Comments****pH**

Sample analyzed beyond holding time.

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**Account #:** 2800**Client:** Montana-Dakota Utilities - Bismarck**Analytical Results**

**Lab ID:** 49353004      **Date Collected:** 05/22/2024 17:01      **Matrix:** Groundwater  
**Sample ID:** MW3-90      **Date Received:** 05/22/2024 18:24      **Collector:** MVTL Field Service  
**Temp @ Receipt (C):** 3.8      **Received on Ice:** Yes

| Parameter                       | Results | Units     | RDL  | DF | Prepared         | Analyzed         | Qual |
|---------------------------------|---------|-----------|------|----|------------------|------------------|------|
| <b>Method: 120.1</b>            |         |           |      |    |                  |                  |      |
| Specific Conductance - Field    | 5490    | umhos/cm  | 1    | 1  |                  | 05/22/2024 17:01 |      |
| <b>Method: 150.2</b>            |         |           |      |    |                  |                  |      |
| pH - Field                      | 6.97    | units     | 0.01 | 1  |                  | 05/22/2024 17:01 |      |
| <b>Method: 170.1</b>            |         |           |      |    |                  |                  |      |
| Temperature - Field C           | 11.18   | degrees C |      | 1  |                  | 05/22/2024 17:01 |      |
| <b>Method: ASTM D516-16</b>     |         |           |      |    |                  |                  |      |
| Sulfate                         | 3280    | mg/L      | 200  | 40 |                  | 05/29/2024 10:32 |      |
| <b>Method: EPA 6010D</b>        |         |           |      |    |                  |                  |      |
| Boron                           | <0.5    | mg/L      | 0.5  | 5  | 05/23/2024 16:35 | 05/29/2024 10:09 |      |
| Calcium                         | 522     | mg/L      | 5    | 5  | 05/23/2024 16:35 | 05/30/2024 12:23 |      |
| <b>Method: SM4500 H+ B-2011</b> |         |           |      |    |                  |                  |      |
| pH                              | 7.2     | units     | 0.1  | 1  |                  | 05/23/2024 12:40 | *    |
| <b>Method: SM4500-CI-E 2011</b> |         |           |      |    |                  |                  |      |
| Chloride                        | 37.1    | mg/L      | 2.0  | 1  |                  | 05/29/2024 15:51 |      |
| <b>Method: SM4500-F-C-2011</b>  |         |           |      |    |                  |                  |      |
| Fluoride                        | 0.14    | mg/L      | 0.1  | 1  |                  | 05/23/2024 12:40 |      |
| <b>Method: USGS I-1750-85</b>   |         |           |      |    |                  |                  |      |
| Total Dissolved Solids          | 5170    | mg/L      | 10   | 1  |                  | 05/24/2024 09:20 |      |

**Analysis Results Comments****pH**

Sample analyzed beyond holding time.

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**Account #:** 2800**Client:** Montana-Dakota Utilities - Bismarck**Analytical Results**

**Lab ID:** 49353005      **Date Collected:** 05/22/2024 11:21      **Matrix:** Groundwater  
**Sample ID:** MW-44R      **Date Received:** 05/22/2024 18:24      **Collector:** MVTL Field Service  
**Temp @ Receipt (C):** 3.8      **Received on Ice:** Yes

| Parameter                       | Results | Units     | RDL  | DF | Prepared         | Analyzed         | Qual |
|---------------------------------|---------|-----------|------|----|------------------|------------------|------|
| <b>Method: 120.1</b>            |         |           |      |    |                  |                  |      |
| Specific Conductance - Field    | 9357    | umhos/cm  | 1    | 1  |                  | 05/22/2024 11:21 |      |
| <b>Method: 150.2</b>            |         |           |      |    |                  |                  |      |
| pH - Field                      | 6.65    | units     | 0.01 | 1  |                  | 05/22/2024 11:21 |      |
| <b>Method: 170.1</b>            |         |           |      |    |                  |                  |      |
| Temperature - Field C           | 11.73   | degrees C |      | 1  |                  | 05/22/2024 11:21 |      |
| <b>Method: ASTM D516-16</b>     |         |           |      |    |                  |                  |      |
| Sulfate                         | 6410    | mg/L      | 200  | 40 |                  | 05/29/2024 10:33 |      |
| <b>Method: EPA 6010D</b>        |         |           |      |    |                  |                  |      |
| Boron                           | <0.5    | mg/L      | 0.5  | 5  | 05/23/2024 16:35 | 05/29/2024 10:10 |      |
| Calcium                         | 451     | mg/L      | 5    | 5  | 05/23/2024 16:35 | 05/30/2024 12:25 |      |
| <b>Method: SM4500 H+ B-2011</b> |         |           |      |    |                  |                  |      |
| pH                              | 6.9     | units     | 0.1  | 1  |                  | 05/23/2024 12:46 | *    |
| <b>Method: SM4500-CI-E 2011</b> |         |           |      |    |                  |                  |      |
| Chloride                        | 194     | mg/L      | 2.0  | 1  |                  | 05/29/2024 15:52 |      |
| <b>Method: SM4500-F-C-2011</b>  |         |           |      |    |                  |                  |      |
| Fluoride                        | 0.66    | mg/L      | 0.1  | 1  |                  | 05/23/2024 12:46 |      |
| <b>Method: USGS I-1750-85</b>   |         |           |      |    |                  |                  |      |
| Total Dissolved Solids          | 10300   | mg/L      | 10   | 1  |                  | 05/24/2024 09:20 |      |

**Analysis Results Comments****pH**

Sample analyzed beyond holding time.

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**Account #:** 2800**Client:** Montana-Dakota Utilities - Bismarck**Analytical Results**

| <b>Lab ID:</b> 49353006        | <b>Date Collected:</b> 05/22/2024 14:01 | <b>Matrix:</b> Groundwater           |     |    |          |          |      |
|--------------------------------|---|--------------------------------------|-----|----|----------|----------|------|
| <b>Sample ID:</b> MW-80R       | <b>Date Received:</b> 05/22/2024 18:24  | <b>Collector:</b> MVTL Field Service |     |    |          |          |      |
| <b>Temp @ Receipt (C):</b> 3.8 | <b>Received on Ice:</b> Yes             |                                      |     |    |          |          |      |
| Parameter                      | Results                                 | Units                                | RDL | DF | Prepared | Analyzed | Qual |

**Method: 120.1**

|                              |             |          |   |   |  |                  |  |
|------------------------------|-------------|----------|---|---|--|------------------|--|
| Specific Conductance - Field | <b>6095</b> | umhos/cm | 1 | 1 |  | 05/22/2024 14:01 |  |
|------------------------------|-------------|----------|---|---|--|------------------|--|

**Method: 150.2**

|            |             |       |      |   |  |                  |  |
|------------|-------------|-------|------|---|--|------------------|--|
| pH - Field | <b>7.03</b> | units | 0.01 | 1 |  | 05/22/2024 14:01 |  |
|------------|-------------|-------|------|---|--|------------------|--|

**Method: 170.1**

|                       |             |           |  |   |  |                  |  |
|-----------------------|-------------|-----------|--|---|--|------------------|--|
| Temperature - Field C | <b>9.12</b> | degrees C |  | 1 |  | 05/22/2024 14:01 |  |
|-----------------------|-------------|-----------|--|---|--|------------------|--|

**Method: ASTM D516-16**

|         |             |      |     |    |  |                  |  |
|---------|-------------|------|-----|----|--|------------------|--|
| Sulfate | <b>3660</b> | mg/L | 200 | 40 |  | 05/29/2024 10:34 |  |
|---------|-------------|------|-----|----|--|------------------|--|

**Method: EPA 6010D**

|       |      |      |     |   |                  |                  |  |
|-------|------|------|-----|---|------------------|------------------|--|
| Boron | <0.5 | mg/L | 0.5 | 5 | 05/23/2024 16:35 | 05/29/2024 10:11 |  |
|-------|------|------|-----|---|------------------|------------------|--|

|         |            |      |   |   |                  |                  |  |
|---------|------------|------|---|---|------------------|------------------|--|
| Calcium | <b>476</b> | mg/L | 5 | 5 | 05/23/2024 16:35 | 05/30/2024 12:28 |  |
|---------|------------|------|---|---|------------------|------------------|--|

**Method: SM4500 H+ B-2011**

|    |            |       |     |   |  |                  |   |
|----|------------|-------|-----|---|--|------------------|---|
| pH | <b>7.2</b> | units | 0.1 | 1 |  | 05/23/2024 12:52 | * |
|----|------------|-------|-----|---|--|------------------|---|

**Method: SM4500-CI-E 2011**

|          |            |      |     |   |  |                  |  |
|----------|------------|------|-----|---|--|------------------|--|
| Chloride | <b>141</b> | mg/L | 2.0 | 1 |  | 05/29/2024 15:54 |  |
|----------|------------|------|-----|---|--|------------------|--|

**Method: SM4500-F-C-2011**

|          |             |      |     |   |  |                  |  |
|----------|-------------|------|-----|---|--|------------------|--|
| Fluoride | <b>0.23</b> | mg/L | 0.1 | 1 |  | 05/23/2024 12:52 |  |
|----------|-------------|------|-----|---|--|------------------|--|

**Method: USGS I-1750-85**

|                        |             |      |    |   |  |                  |  |
|------------------------|-------------|------|----|---|--|------------------|--|
| Total Dissolved Solids | <b>6180</b> | mg/L | 10 | 1 |  | 05/24/2024 09:20 |  |
|------------------------|-------------|------|----|---|--|------------------|--|

**Analysis Results Comments****pH**

Sample analyzed beyond holding time.

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**Account #:** 2800**Client:** Montana-Dakota Utilities - Bismarck**Analytical Results**

**Lab ID:** 49353007      **Date Collected:** 05/22/2024 10:25      **Matrix:** Groundwater  
**Sample ID:** MW-103      **Date Received:** 05/22/2024 18:24      **Collector:** MVTL Field Service  
**Temp @ Receipt (C):** 3.8      **Received on Ice:** Yes

| Parameter                       | Results | Units     | RDL  | DF | Prepared         | Analyzed         | Qual |
|---------------------------------|---------|-----------|------|----|------------------|------------------|------|
| <b>Method: 120.1</b>            |         |           |      |    |                  |                  |      |
| Specific Conductance - Field    | 4860    | umhos/cm  | 1    | 1  |                  | 05/22/2024 10:25 |      |
| <b>Method: 150.2</b>            |         |           |      |    |                  |                  |      |
| pH - Field                      | 6.86    | units     | 0.01 | 1  |                  | 05/22/2024 10:25 |      |
| <b>Method: 170.1</b>            |         |           |      |    |                  |                  |      |
| Temperature - Field C           | 10.34   | degrees C |      | 1  |                  | 05/22/2024 10:25 |      |
| <b>Method: ASTM D516-16</b>     |         |           |      |    |                  |                  |      |
| Sulfate                         | 2560    | mg/L      | 100  | 20 |                  | 05/29/2024 10:57 |      |
| <b>Method: EPA 6010D</b>        |         |           |      |    |                  |                  |      |
| Boron                           | 0.15    | mg/L      | 0.1  | 1  | 05/23/2024 16:35 | 05/29/2024 10:11 |      |
| Calcium                         | 619     | mg/L      | 5    | 5  | 05/23/2024 16:35 | 05/30/2024 12:29 |      |
| <b>Method: SM4500 H+ B-2011</b> |         |           |      |    |                  |                  |      |
| pH                              | 7.1     | units     | 0.1  | 1  |                  | 05/23/2024 12:58 | *    |
| <b>Method: SM4500-CI-E 2011</b> |         |           |      |    |                  |                  |      |
| Chloride                        | 124     | mg/L      | 2.0  | 1  |                  | 05/29/2024 15:55 |      |
| <b>Method: SM4500-F-C-2011</b>  |         |           |      |    |                  |                  |      |
| Fluoride                        | 0.12    | mg/L      | 0.1  | 1  |                  | 05/23/2024 12:58 |      |
| <b>Method: USGS I-1750-85</b>   |         |           |      |    |                  |                  |      |
| Total Dissolved Solids          | 4450    | mg/L      | 10   | 1  |                  | 05/24/2024 09:20 |      |

**Analysis Results Comments****pH**

Sample analyzed beyond holding time.

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**Account #:** 2800

**Client:** Montana-Dakota Utilities - Bismarck

**Analytical Results**

| <b>Lab ID:</b>             | 49353008 | <b>Date Collected:</b>  | 05/22/2024 12:33 | <b>Matrix:</b>    | Groundwater        |          |      |
|----------------------------|----------|-------------------------|------------------|-------------------|--------------------|----------|------|
| <b>Sample ID:</b>          | Dup 1    | <b>Date Received:</b>   | 05/22/2024 18:24 | <b>Collector:</b> | MVTL Field Service |          |      |
| <b>Temp @ Receipt (C):</b> | 3.8      | <b>Received on Ice:</b> | Yes              |                   |                    |          |      |
| Parameter                  | Results  | Units                   | RDL              | DF                | Prepared           | Analyzed | Qual |

**Method: ASTM D516-16**

|         |             |      |     |    |  |                  |  |
|---------|-------------|------|-----|----|--|------------------|--|
| Sulfate | <b>7490</b> | mg/L | 200 | 40 |  | 05/29/2024 10:58 |  |
|---------|-------------|------|-----|----|--|------------------|--|

**Method: EPA 6010D**

|         |             |      |     |   |                  |                  |  |
|---------|-------------|------|-----|---|------------------|------------------|--|
| Boron   | <b>0.54</b> | mg/L | 0.5 | 5 | 05/23/2024 16:35 | 05/29/2024 10:12 |  |
| Calcium | <b>410</b>  | mg/L | 5   | 5 | 05/23/2024 16:35 | 05/30/2024 12:32 |  |

**Method: SM4500 H+ B-2011**

|    |            |       |     |   |  |                  |   |
|----|------------|-------|-----|---|--|------------------|---|
| pH | <b>7.3</b> | units | 0.1 | 1 |  | 05/23/2024 13:04 | * |
|----|------------|-------|-----|---|--|------------------|---|

**Method: SM4500-Cl-E 2011**

|          |             |      |     |   |  |                  |  |
|----------|-------------|------|-----|---|--|------------------|--|
| Chloride | <b>85.4</b> | mg/L | 2.0 | 1 |  | 05/29/2024 15:56 |  |
|----------|-------------|------|-----|---|--|------------------|--|

**Method: SM4500-F-C-2011**

|          |             |      |     |   |  |                  |  |
|----------|-------------|------|-----|---|--|------------------|--|
| Fluoride | <b>0.86</b> | mg/L | 0.1 | 1 |  | 05/23/2024 13:04 |  |
|----------|-------------|------|-----|---|--|------------------|--|

**Method: USGS I-1750-85**

|                        |              |      |    |   |  |                  |  |
|------------------------|--------------|------|----|---|--|------------------|--|
| Total Dissolved Solids | <b>11300</b> | mg/L | 10 | 1 |  | 05/24/2024 09:20 |  |
|------------------------|--------------|------|----|---|--|------------------|--|

**Analysis Results Comments**

**pH**

Sample analyzed beyond holding time.

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**Account #:** 2800**Client:** Montana-Dakota Utilities - Bismarck**Analytical Results**

**Lab ID:** 49353009      **Date Collected:** 05/22/2024 10:55      **Matrix:** Groundwater  
**Sample ID:** Field Blank (FB)      **Date Received:** 05/22/2024 18:24      **Collector:** MVTL Field Service  
**Temp @ Receipt (C):** 3.8      **Received on Ice:** Yes

| Parameter                       | Results | Units | RDL | DF | Prepared         | Analyzed         | Qual |
|---------------------------------|---------|-------|-----|----|------------------|------------------|------|
| <b>Method: ASTM D516-16</b>     |         |       |     |    |                  |                  |      |
| Sulfate                         | <5      | mg/L  | 5   | 1  |                  | 05/29/2024 11:11 |      |
| <b>Method: EPA 6010D</b>        |         |       |     |    |                  |                  |      |
| Boron                           | <0.1    | mg/L  | 0.1 | 1  | 05/23/2024 16:35 | 05/29/2024 10:13 |      |
| Calcium                         | <1      | mg/L  | 1   | 1  | 05/23/2024 16:35 | 05/30/2024 12:33 |      |
| <b>Method: SM4500 H+ B-2011</b> |         |       |     |    |                  |                  |      |
| pH                              | 7.1     | units | 0.1 | 1  |                  | 05/23/2024 13:10 | *    |
| <b>Method: SM4500-Cl-E 2011</b> |         |       |     |    |                  |                  |      |
| Chloride                        | <2.0    | mg/L  | 2.0 | 1  |                  | 05/29/2024 15:57 |      |
| <b>Method: SM4500-F-C-2011</b>  |         |       |     |    |                  |                  |      |
| Fluoride                        | <0.1    | mg/L  | 0.1 | 1  |                  | 05/23/2024 13:10 |      |
| <b>Method: USGS I-1750-85</b>   |         |       |     |    |                  |                  |      |
| Total Dissolved Solids          | <10     | mg/L  | 10  | 1  |                  | 05/24/2024 09:20 |      |

**Analysis Results Comments****pH**

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**Account #:** 2800

**Client:** Montana-Dakota Utilities - Bismarck

| QC Results Summary |                    |              |              |                  |                            |                         | WO #: 49353             |         |               |
|--------------------|--------------------|--------------|--------------|------------------|----------------------------|-------------------------|-------------------------|---------|---------------|
| Sulfate            |                    |              |              |                  |                            |                         |                         |         |               |
| QC Type            | Original Sample ID | Blank Result | Spike Amount | Spike % Recovery | Spike Duplicate % Recovery | Lower Control Limit (%) | Upper Control Limit (%) | RPD (%) | RPD Limit (%) |
| LFB                |                    |              | 100          | 105.0            |                            | 85                      | 115                     |         |               |
| LFB                |                    |              | 100          | 101.0            |                            | 85                      | 115                     |         |               |
| LFB                |                    |              | 100          | 106.0            |                            | 85                      | 115                     |         |               |
| LFB                |                    |              | 100          | 104.0            |                            | 85                      | 115                     |         |               |
| LFB                |                    |              | 100          | 109.0            |                            | 85                      | 115                     |         |               |
| LFB                |                    |              | 100          | 108.0            |                            | 85                      | 115                     |         |               |
| LFB                |                    |              | 100          | 100.0            |                            | 85                      | 115                     |         |               |
| MB                 |                    | <5           |              |                  |                            |                         |                         |         |               |
| MB                 |                    | <5           |              |                  |                            |                         |                         |         |               |
| MB                 |                    | <5           |              |                  |                            |                         |                         |         |               |
| MB                 |                    | <5           |              |                  |                            |                         |                         |         |               |
| MB                 |                    | <5           |              |                  |                            |                         |                         |         |               |
| MB                 |                    | <5           |              |                  |                            |                         |                         |         |               |
| MB                 |                    | <5           |              |                  |                            |                         |                         |         |               |
| MS/MSD             | 49107005           |              | 100          | 107.8            | 106.0                      | 85                      | 115                     | 1.9     | 20            |
| MS/MSD             | 49141003           |              | 1000         | 93.8             | 86.4                       | 85                      | 115                     | 2.9     | 20            |
| MS/MSD             | 49354001           |              | 100          | 94.5             | 103.2                      | 85                      | 115                     | 8.6     | 20            |
| MS/MSD             | 49509001           |              | 500          | 106.5            | 109.4                      | 85                      | 115                     | 2.1     | 20            |
| MS/MSD             | 49505012           |              | 500          | 94.6             | 93.7                       | 85                      | 115                     | 0.5     | 20            |
| MS/MSD             | 49511001           |              | 500          | 81.0             | 86.7                       | 85                      | 115                     | 3.5     | 20            |
| Chloride           |                    |              |              |                  |                            |                         |                         |         |               |
| QC Type            | Original Sample ID | Blank Result | Spike Amount | Spike % Recovery | Spike Duplicate % Recovery | Lower Control Limit (%) | Upper Control Limit (%) | RPD (%) | RPD Limit (%) |
| LFB                |                    |              | 30           | 93.4             |                            | 90                      | 110                     |         |               |
| LFB                |                    |              | 30           | 93.2             |                            | 90                      | 110                     |         |               |
| LFB                |                    |              | 30           | 93.0             |                            | 90                      | 110                     |         |               |
| LFB                |                    |              | 30           | 92.9             |                            | 90                      | 110                     |         |               |
| LFB                |                    |              | 30           | 92.8             |                            | 90                      | 110                     |         |               |
| MB                 |                    | <2.0         |              |                  |                            |                         |                         |         |               |
| MB                 |                    | <2.0         |              |                  |                            |                         |                         |         |               |

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| Chloride    |                    |              |              |                  |                            |                         |                         |         |               |
|-------------|--------------------|--------------|--------------|------------------|----------------------------|-------------------------|-------------------------|---------|---------------|
| Units: mg/L |                    |              |              |                  |                            |                         |                         |         |               |
| QC Type     | Original Sample ID | Blank Result | Spike Amount | Spike % Recovery | Spike Duplicate % Recovery | Lower Control Limit (%) | Upper Control Limit (%) | RPD (%) | RPD Limit (%) |
| MB          |                    | <2.0         |              |                  |                            |                         |                         |         |               |
| MB          |                    | <2.0         |              |                  |                            |                         |                         |         |               |
| MB          |                    | <2.0         |              |                  |                            |                         |                         |         |               |
| MS/MSD      | 48978001           |              | 30           | 94.8             | 95.2                       | 80                      | 120                     | 0.3     | 20            |
| MS/MSD      | 49353009           |              | 80           | 90.7             | 89.7                       | 80                      | 120                     | 1.1     | 20            |

| Boron       |                    |              |              |                  |                            |                         |                         |         |               |
|-------------|--------------------|--------------|--------------|------------------|----------------------------|-------------------------|-------------------------|---------|---------------|
| Units: mg/L |                    |              |              |                  |                            |                         |                         |         |               |
| QC Type     | Original Sample ID | Blank Result | Spike Amount | Spike % Recovery | Spike Duplicate % Recovery | Lower Control Limit (%) | Upper Control Limit (%) | RPD (%) | RPD Limit (%) |
| UPL-DE      |                    |              | 0.4          | 107.0            |                            | 85                      | 115                     |         |               |
| MB          |                    | <0.1         |              |                  |                            |                         |                         |         |               |

| Calcium     |                    |              |              |                  |                            |                         |                         |         |               |
|-------------|--------------------|--------------|--------------|------------------|----------------------------|-------------------------|-------------------------|---------|---------------|
| Units: mg/L |                    |              |              |                  |                            |                         |                         |         |               |
| QC Type     | Original Sample ID | Blank Result | Spike Amount | Spike % Recovery | Spike Duplicate % Recovery | Lower Control Limit (%) | Upper Control Limit (%) | RPD (%) | RPD Limit (%) |
| UPL-MI      |                    |              | 100          | 110.0            |                            | 85                      | 115                     |         |               |
| MB          |                    | <1           |              |                  |                            |                         |                         |         |               |
| DUP         | 49344001           |              |              |                  |                            |                         |                         | 1.8     | 20            |
| DUP         | 49353007           |              |              |                  |                            |                         |                         | 2.2     | 20            |

| Boron       |                    |              |              |                  |                            |                         |                         |         |               |
|-------------|--------------------|--------------|--------------|------------------|----------------------------|-------------------------|-------------------------|---------|---------------|
| Units: mg/L |                    |              |              |                  |                            |                         |                         |         |               |
| QC Type     | Original Sample ID | Blank Result | Spike Amount | Spike % Recovery | Spike Duplicate % Recovery | Lower Control Limit (%) | Upper Control Limit (%) | RPD (%) | RPD Limit (%) |
| PDS/PDSO    | 48680001           |              | 4            | 79.8             | 76.7                       | 75                      | 125                     | 0.7     | 20            |
| PDS/PDSO    | 49353001           |              | 7            | 88.8             | 87.9                       | 75                      | 125                     | 0.6     | 20            |
| PDS/PDSO    | 49354001           |              | 4            | 94.0             | 93.7                       | 75                      | 125                     | 0.2     | 20            |
| PDS/PDSO    | 49410001           |              | 7            | 110.0            | 109.0                      | 75                      | 125                     | 1.0     | 20            |
| PDS/PDSO    | 49480001           |              | 3            | 108.0            | 109.0                      | 75                      | 125                     | 0.4     | 20            |

| Calcium     |                    |              |              |                  |                            |                         |                         |         |               |
|-------------|--------------------|--------------|--------------|------------------|----------------------------|-------------------------|-------------------------|---------|---------------|
| Units: mg/L |                    |              |              |                  |                            |                         |                         |         |               |
| QC Type     | Original Sample ID | Blank Result | Spike Amount | Spike % Recovery | Spike Duplicate % Recovery | Lower Control Limit (%) | Upper Control Limit (%) | RPD (%) | RPD Limit (%) |
| PDS/PDSO    | 49353004           |              | 500          | 107.0            | 107.0                      | 75                      | 125                     | 0.1     | 20            |
| PDS/PDSO    | 49353007           |              | 500          | 99.6             | 101.0                      | 75                      | 125                     | 0.4     | 20            |
| PDS/PDSO    | 49596001           |              | 100          | 100.0            | 100.0                      | 75                      | 125                     | 0.0     | 20            |
| PDS/PDSO    | 49598004           |              | 100          | 101.0            | 101.0                      | 75                      | 125                     | 0.5     | 20            |
| PDS/PDSO    | 49788004           |              | 500          | 106.0            | 104.0                      | 75                      | 125                     | 0.8     | 20            |

| pH           |                    |              |              |                  |                            |                         |                         |         |               |
|--------------|--------------------|--------------|--------------|------------------|----------------------------|-------------------------|-------------------------|---------|---------------|
| Units: units |                    |              |              |                  |                            |                         |                         |         |               |
| QC Type      | Original Sample ID | Blank Result | Spike Amount | Spike % Recovery | Spike Duplicate % Recovery | Lower Control Limit (%) | Upper Control Limit (%) | RPD (%) | RPD Limit (%) |
| DUP          | 49353001           |              |              |                  |                            |                         |                         | 1.9     | 20            |
| DUP          | 49368001           |              |              |                  |                            |                         |                         | 0.3     | 20            |

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| pH      |                    |              |              |                  |                            |                         |                         |         |               |
|---------|--------------------|--------------|--------------|------------------|----------------------------|-------------------------|-------------------------|---------|---------------|
| QC Type | Original Sample ID | Blank Result | Spike Amount | Spike % Recovery | Spike Duplicate % Recovery | Lower Control Limit (%) | Upper Control Limit (%) | RPD (%) | RPD Limit (%) |
| CRM-PH  |                    |              | 6            | 100.3            |                            | 98.33                   | 101.67                  |         |               |
| CRM-PH  |                    |              | 6            | 100.3            |                            | 98.33                   | 101.67                  |         |               |
| CRM-PH  |                    |              | 6            | 100.5            |                            | 98.33                   | 101.67                  |         |               |

| Fluoride |                    |              |              |                  |                            |                         |                         |         |               |
|----------|--------------------|--------------|--------------|------------------|----------------------------|-------------------------|-------------------------|---------|---------------|
| QC Type  | Original Sample ID | Blank Result | Spike Amount | Spike % Recovery | Spike Duplicate % Recovery | Lower Control Limit (%) | Upper Control Limit (%) | RPD (%) | RPD Limit (%) |
| CRM-F    |                    |              | 3.06         | 105.0            |                            | 83.99                   | 121.11                  |         |               |
| UP-F     |                    |              | 0.5          | 109.0            |                            | 90                      | 110                     |         |               |
| UP-F     |                    |              | 0.5          | 106.0            |                            | 90                      | 110                     |         |               |
| UP-F     |                    |              | 0.5          | 104.0            |                            | 90                      | 110                     |         |               |
| MB-F     |                    | <0.3         |              |                  |                            |                         |                         |         |               |
| MB-F     |                    | <0.1         |              |                  |                            |                         |                         |         |               |
| MB-F     |                    | <0.4         |              |                  |                            |                         |                         |         |               |
| MS/MSD   | 49353004           |              | 0.5          | 104.0            | 102.0                      | 80                      | 120                     | 1.5     | 20            |
| MS/MSD   | 49483010           |              | 0.5          | 110.0            | 110.0                      | 80                      | 120                     | 0.0     | 20            |

| Total Dissolved Solids |                    |              |              |                  |                            |                         |                         |         |               |
|------------------------|--------------------|--------------|--------------|------------------|----------------------------|-------------------------|-------------------------|---------|---------------|
| QC Type                | Original Sample ID | Blank Result | Spike Amount | Spike % Recovery | Spike Duplicate % Recovery | Lower Control Limit (%) | Upper Control Limit (%) | RPD (%) | RPD Limit (%) |
| CRM                    |                    |              | 736          | 117.0            |                            | 90.35                   | 133.65                  |         |               |
| MB                     |                    | <10          |              |                  |                            |                         |                         |         |               |
| DUP                    | 49353001           |              |              |                  |                            |                         |                         | 0.8     | 20            |
| DUP                    | 49483010           |              |              |                  |                            |                         |                         | 0.6     | 20            |

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**Report Date:** Thursday, June 6, 2024 11:07:48 AM



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1201 Lincoln Hwy. ~ Nevada, IA 50201 ~ 800-362-0855 ~ Fax 515-382-3885  
www.MVTL.com



Account #: 2800

Client: Montana-Dakota Utilities - Bismarck

|  |  |  |                                  |
|--|--|--|----------------------------------|
|  | <b>Minnesota Valley Testing Laboratories</b><br>2616 E. Broadway Ave<br>Bismarck, ND 58501<br>(701) 258-9720   | <b>Montana - Dakota Utilities</b><br>WO: 49353<br> | <b>Chain of Custody Record</b>   |
|  | Report To: <b>MDU</b><br>Attn: Brandon Schafer<br>Address: 400 N. 4th St<br>Bismarck, ND 58501<br>Phone: 701-391-3812<br>Email: <a href="mailto:Brandon.Schafer@mdu.com">Brandon.Schafer@mdu.com</a> | CC:  | Project Name: <b>MDU Heskett</b> |
|  |  | Sampled By: <i>Dakota Kottick</i>                  |                                  |

| Lab Number | Sample ID        | Sample Information |      | Sample Type | Sample Containers |             |                        |              | Field Readings |             |        |                 | Analysis Required |  |
|------------|------------------|--------------------|------|-------------|-------------------|-------------|------------------------|--------------|----------------|-------------|--------|-----------------|-------------------|--|
|            |                  | Date               | Time |             | 1 Liter Raw       | 500 mL HNO3 | 500 mL HNO3 (filtered) | 250 mL H2SO4 | Temp (°C)      | Spec. Cond. | pH     | Turbidity (NTU) |                   |  |
| 001        | MW13             | 22 May 24          | 1233 | GW          | X                 | X           |                        |              |                | 12.21       | 10,935 | 7.03            | 0.0               | Boron, Calcium, Chloride, Fluoride, Sulfate, TDS, pH |
| 002        | MW1-90           | 22 May 24          | 1506 | GW          | X                 | X           |                        |              |                | 10.39       | 11,169 | 6.93            | 0.0               |  |
| 003        | MW2-90           | 22 May 24          | 1557 | GW          | X                 | X           |                        |              |                | 14.67       | 8446   | 6.99            | 0.0               |  |
| 004        | MW3-90           | 22 May 24          | 1701 | GW          | X                 | X           |                        |              |                | 11.18       | 5440   | 6.97            | 0.0               |  |
| 005        | MW-44R           | 22 May 24          | 1171 | GW          | X                 | X           |                        |              |                | 11.73       | 9357   | 6.65            | 0.0               |  |
| 006        | MW-80R           | 22 May 24          | 1461 | GW          | X                 | X           |                        |              |                | 9.12        | 6095   | 7.03            | 0.0               |  |
| 007        | MW-103           | 22 May 24          | 1025 | GW          | X                 | X           |                        |              |                | 10.34       | 4860   | 6.86            | 0.0               |  |
| 008        | Dup 1            | 22 May 24          | 1233 | GW          | X                 | X           |                        |              |                | NA          | NA     | NA              | NA                |  |
| 009        | Field Blank (FB) | 22 May 24          | 1055 | GW          | X                 | X           |                        |              |                | NA          | NA     | NA              | NA                |  |

Comments:

| Relinquished By       |                | Sample Condition     |                        | Received By    |                |
|-----------------------|----------------|----------------------|------------------------|----------------|----------------|
| Name                  | Date/Time      | Location             | Temp (°C)              | Name           | Date/Time      |
| <i>Dakota Kottick</i> | 22 May 24 1324 | Log In<br>Walk In #2 | RGI 33<br>TM562 KIM805 | <i>H House</i> | 23 May 24 0800 |

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**Account #:** 2800

**Client:** Montana-Dakota Utilities - Bismarck

**Jeremy Meyer**

**From:** Schafer, Brandon <Brandon.Schafer@mdu.com>  
**Sent:** Tuesday, May 7, 2024 2:37 PM  
**To:** Paula Gores; Jeremy Meyer  
**Cc:** McDonald, Andy  
**Subject:** RE: Heskett GW Monitoring DRAFT Quote

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

Hi Paula and Jeremy,

Paula please call if you have any questions for the revised quote on this sampling job that I describe below! Paula, I don't believe Todd would've had a "saved list" that was this paired down, but maybe? Please include Jeremy's costs as well. Details are below:

We have our plan for Heskett as far as Groundwater sampling. We will sample wells 13, 103, 44R, 80R, 1-90, 2-90, 3-90. Wells 103 and 44R would be the additions in comparison to the last handful of years.

Analysis for all wells will be the State Appendix I aka Federal Appendix III for the CCR rule (total, not dissolved) as groundwater samples cannot be filtered prior to analysis to comply with the rule:

- Boron
- Calcium
- Chloride
- Fluoride
- pH
- Sulfate
- TDS

\*field pH, EC, turbidity, temperature too please. Also, in case it should be said, please follow the same Duplicate/Blank procedure that you have in the past.

Other Notes: **This will occur twice this year a spring and late summer/fall.** Each event has the possibility to require a follow-up to confirm sample results at certain wells.

Jeremy, this is a map of the wells and I can send a PDF if you would like.



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**Account #:** 2800

**Client:** Montana-Dakota Utilities - Bismarck



2616 E. Broadway Ave, Bismarck, ND  
Phone: (701) 258-9720

**Field Datasheet**  
Surface water Assessment

**Company:** MDU Heskett  
**Event:** Spring 2024  
**Sampling Personal:** Dakota Koltzick

**Weather Conditions:** Temp: 64 °F Wind: N @ 0-5 Precip: Sunny / Partly Cloudy / Cloudy

| Well ID | Date      | Time | Casing Diameter | Water Level (ft) | Comments |
|---------|-----------|------|-----------------|------------------|----------|
| MW70    | 22 May 24 | 1129 | 2"              | 18.90            |          |
| MW33    |           | 1125 | 2"              | 39.27            |          |
| MW101   |           | 1151 | 2"              | 34.94            |          |
| MW102   |           | 1146 | 2"              | 14.39            |          |
| MW104   |           | 1149 | 2"              | 12.51            |          |
| MW105   |           | 1324 | 2"              | 12.06            |          |
|         |           |      |                 |                  |          |
|         |           |      |                 |                  |          |

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Account #: 2800

Client: Montana-Dakota Utilities - Bismarck



2616 E. Broadway Ave, Bismarck, ND  
Phone: (701) 258-9720

## Field Datasheet

Groundwater Assessment

Company: MDU Heskett  
Event: Spring 2024  
Sample ID: 13  
Sampling Personal: Dakota Kottsid

Weather Conditions: Temp: 63 °F Wind: N @ 0-5 Precip: Sunny / Partly Cloudy / Cloudy

| WELL INFORMATION          |   |
|---------------------------|---|
| Well Locked?              | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| Well Labeled?             | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| Repairs Necessary?        | <input type="checkbox"/>  |
| Casing Diameter:          | 2"  |
| Water Level Before Purge: | 28.76 ft  |
| Total Depth of Well:      | ft  |
| Well Volume:              | 37.952 liters   |
| Depth to Top of Pump:     | 32.19 ft  |
| Water Level After Sample: | 29.05 ft  |
| Measurement Method:       | Electric Water Level Indicator                                      |

| SAMPLING INFORMATION  |   |
|---|---|
| Purging Method:   | Bladder   |
| Sampling Method:  | Bladder   |
| Dedicated Equipment?  | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| Control Settings:   |   |
| Purge:  | 3 Sec.  |
| Recover:  | 57 Sec.   |
| PSI:  | 23  |
| Bottle List:  |   |
| 1 Liter Raw<br>500mL Nitric   |   |
| Duplicate Sample?   |   |
| <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |   |
| Duplicate Sample ID:  |   |
| Dup-1   |   |

### FIELD READINGS

| Purge Date          | Time | Temp. (°C) | Spec. Cond. | pH   | DO (mg/L) | ORP (mV) | Turbidity (NTU) | Water Level (ft) | Pumping Rate (ml/Min) | mL Removed | Appearance or Comment      |
|---------------------|------|------------|-------------|------|-----------|----------|-----------------|------------------|-----------------------|------------|----------------------------|
|                     |      |            |             |      |           |          |                 |                  |                       |            | Clarity, Color, Odor, Ect. |
| Start of Well Purge |      |            |             |      |           |          |                 |                  |                       |            |                            |
| 22 May 24           | 1203 |            |             |      |           |          |                 |                  |                       |            |                            |
|                     | 1218 | 11.84      | 10.937      | 7.05 | 5.19      | 266.7    | 0.0             | 28.85            | 100.0                 | 1000.0     | Clear                      |
|                     | 1223 | 12.01      | 10.914      | 7.07 | 6.15      | 267.2    | 0.0             | 28.90            | 100.0                 | 1000.0     | Clear                      |
|                     | 1228 | 12.19      | 10.937      | 7.05 | 4.85      | 268.0    | 0.0             | 28.90            | 100.0                 | 500.0      | Clear                      |
|                     | 1233 | 12.21      | 10.937      | 7.03 | 5.04      | 268.8    | 0.0             | 28.93            | 100.0                 | 500.0      | Clear                      |

Well Stabilized?  YES  NO Total Volume Purged: 3000.0 mL

| Sample Date | Time | Temp. (°C) | Spec. Cond. | pH   | Turbidity (NTU) | Appearance or Comment |
|-------------|------|------------|-------------|------|-----------------|-----------------------|
| 22 May 24   | 1233 | 12.21      | 10.937      | 7.03 | 0.0             | Clear                 |

Comments:

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Account #: 2800

Client: Montana-Dakota Utilities - Bismarck



## Field Datasheet Groundwater Assessment

2616 E. Broadway Ave, Bismarck, ND  
Phone: (701) 258-9720

Company: MDU Heskett  
Event: Spring 2024  
Sample ID: 1-90  
Sampling Personal: Dakota Kottsieck

Weather Conditions: Temp: 64 °F Wind: N @ 0-5 Precip: Sunny / Partly Cloudy / Cloudy

| WELL INFORMATION          |   |
|---------------------------|---|
| Well Locked?              | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| Well Labeled?             | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| Repairs Necessary?        |   |
| Casing Diameter:          | 2"  |
| Water Level Before Purge: | 10.54 ft  |
| Total Depth of Well:      |   |
| Well Volume:              | 1.4 liters  |
| Depth to Top of Pump:     | 17.37 ft  |
| Water Level After Sample: | 10.84 ft  |
| Measurement Method:       | Electric Water Level Indicator                                      |

| SAMPLING INFORMATION  |   |
|---|---|
| Purging Method:   | Bladder   |
| Sampling Method:  | Bladder   |
| Dedicated Equipment?  | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| Control Settings:   |   |
| Purge:  | 7 Sec.  |
| Recover:  | 58 Sec.   |
| PSI:  | 75  |
| Bottle List:  |   |
| 1 Liter Raw<br>500ml Nitric   |   |
| Duplicate Sample?   |   |
| YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> |   |
| Duplicate Sample ID:  |   |
|   |   |

| FIELD READINGS                              |                     |   |                             |                                |              |             |                    |                     |                           |               |   |
|---|---------------------|---|-----------------------------|--------------------------------|--------------|-------------|--------------------|---------------------|---------------------------|---------------|---|
| Stabilization Parameters<br>(3 Consecutive) |                     | Temp.<br>(°C)                           | Spec.<br>Cond.              | pH                             | DO<br>(mg/L) | ORP<br>(mV) | Turbidity<br>(NTU) | Water Level<br>(ft) | Pumping<br>Rate<br>ml/Min | ml<br>Removed | Appearance or Comment<br>Clarity, Color, Odor, Ect. |
| Purge Date                                  | Time                | ±0.5*                                   | ±5%                         | ±0.1                           | ±10%         | ±10         |                    |                     |                           |               |   |
|   | 1431                |   |                             |                                |              |             |                    |                     |                           |               | clear, slightly turbid, turbid                      |
|   | Start of Well Purge |   |                             |                                |              |             |                    |                     |                           |               |   |
|   | 1451                | 10.74                                   | 10.826                      | 6.97                           | 3.16         | 261.8       | 0.0                | 16.68               | 100.0                     | 2000.0        | Clear   |
|   | 1456                | 10.45                                   | 10.983                      | 6.96                           | 2.99         | 261.6       | 0.0                | 16.71               | 100.0                     | 500.0         | Clear   |
|   | 14501               | 10.28                                   | 11.045                      | 6.95                           | 2.88         | 261.0       | 0.0                | 16.74               | 100.0                     | 500.0         | Clear   |
|   | 1506                | 10.39                                   | 11.109                      | 6.93                           | 2.81         | 253.7       | 0.0                | 16.80               | 100.0                     | 500.0         | Clear   |
| Well Stabilized?                            |                     | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO | Total Volume Purged: 3500.0 ml |              |             |                    |                     |                           |               |   |

| Sample Date | Time | Temp.<br>(°C) | Spec.<br>Cond. | pH   | Turbidity<br>(NTU) | Appearance or Comment<br>Clarity, Color, Odor, Ect. |
|-------------|------|---------------|----------------|------|--------------------|---|
| 22 May 24   | 1506 | 10.39         | 11.109         | 6.93 | 0.0                | Clear   |

Comments:

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Account #: 2800

Client: Montana-Dakota Utilities - Bismarck



2616 E. Broadway Ave, Bismarck, ND
Phone: (701) 258-9720

Field Datasheet
Groundwater Assessment

Company: MDU Heskett
Event: Spring 2024
Sample ID: 2-90
Sampling Personal: Dakota Kutzick

Weather Conditions: Temp: 61 °F Wind: N @ 0-5 Precip: Sunny / Partly Cloudy / Cloudy

WELL INFORMATION table with fields: Well Locked?, Well Labeled?, Repairs Necessary?, Casing Diameter, Water Level Before Purge, Total Depth of Well, Well Volume, Depth to Top of Pump, Water Level After Sample, Measurement Method.

SAMPLING INFORMATION table with fields: Purging Method, Sampling Method, Dedicated Equipment?, Control Settings, Bottle List, Duplicate Sample?

FIELD READINGS table with columns: Purge Date, Time, Temp. (°C), Spec. Cond., pH, DO (mg/L), ORP (mV), Turbidity (NTU), Water Level (ft), Pumping Rate (ml/min), ml Removed, Appearance or Comment.

Summary table with columns: Sample Date, Time, Temp. (°C), Spec. Cond., pH, Turbidity (NTU), Appearance or Comment.

Comments:

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**Field Datasheet**

Groundwater Assessment

2616 E. Broadway Ave, Bismarck, ND  
Phone: (701) 258-9720

Company: **MDU Heskett**  
Event: **Spring 2024**  
Sample ID:  
Sampling Personal:

**Weather Conditions:** Temp: °F Wind: @ Precip: **Sunny / Partly Cloudy / Cloudy**

| WELL INFORMATION          |                                |
|---------------------------|--------------------------------|
| Well Locked?              | YES NO                         |
| Well Labeled?             | YES NO                         |
| Repairs Necessary?        |                                |
| Casing Diameter:          | 2"                             |
| Water Level Before Purge: | ft                             |
| Total Depth of Well:      | ft                             |
| Well Volume:              | liters                         |
| Depth to Top of Pump:     | ft                             |
| Water Level After Sample: | ft                             |
| Measurement Method:       | Electric Water Level Indicator |

| SAMPLING INFORMATION |         |                      |
|----------------------|---------|----------------------|
| Purging Method:      | Bladder | Control Settings:    |
| Sampling Method:     | Bladder | Purge: Sec.          |
| Dedicated Equipment? | YES NO  | Recover: Sec.        |
|                      |         | PSI:                 |
| Bottle List:         |         | Duplicate Sample?    |
| 1 Liter Raw          |         | YES / NO             |
| 500ml Nitric         |         | Duplicate Sample ID: |
|                      |         |                      |

| FIELD READINGS                              |      |               |                |      |              |             |                    |                     |                           |                      |   |
|---|------|---------------|----------------|------|--------------|-------------|--------------------|---------------------|---------------------------|----------------------|---|
| Stabilization Parameters<br>(3 Consecutive) |      | Temp.<br>(°C) | Spec.<br>Cond. | pH   | DO<br>(mg/L) | ORP<br>(mV) | Turbidity<br>(NTU) | Water Level<br>(ft) | Pumping<br>Rate<br>ml/Min | mL<br>Removed        | Appearance or Comment<br>Clarity, Color, Odor, Ect. |
| Purge Date                                  | Time | ±0.5*         | ±5%            | ±0.1 | ±10%         | ±10         |                    |                     |                           |                      | clear, slightly turbid, turbid                      |
| Start of Well Purge                         |      |               |                |      |              |             |                    |                     |                           |                      |   |
|   |      |               |                |      |              |             |                    |                     |                           |                      |   |
|   |      |               |                |      |              |             |                    |                     |                           |                      |   |
|   |      |               |                |      |              |             |                    |                     |                           |                      |   |
|   |      |               |                |      |              |             |                    |                     |                           |                      |   |
|   |      |               |                |      |              |             |                    |                     |                           |                      |   |
|   |      |               |                |      |              |             |                    |                     |                           |                      |   |
|   |      |               |                |      |              |             |                    |                     |                           |                      |   |
|   |      |               |                |      |              |             |                    |                     |                           |                      |   |
|   |      |               |                |      |              |             |                    |                     |                           |                      |   |
|   |      |               |                |      |              |             |                    |                     |                           |                      |   |
|   |      |               |                |      |              |             |                    |                     |                           |                      |   |
|   |      |               |                |      |              |             |                    |                     |                           |                      |   |
|   |      |               |                |      |              |             |                    |                     |                           |                      |   |
|   |      |               |                |      |              |             |                    |                     |                           |                      |   |
|   |      |               |                |      |              |             |                    |                     |                           |                      |   |
|   |      |               |                |      |              |             |                    |                     |                           |                      |   |
|   |      |               |                |      |              |             |                    |                     |                           |                      |   |
|   |      |               |                |      |              |             |                    |                     |                           |                      |   |
| Well Stabilized?                            |      | YES           | NO             |      |              |             |                    |                     |                           |                      |   |
|   |      |               |                |      |              |             |                    |                     |                           | Total Volume Purged: | ml  |

| Sample Date | Time | Temp.<br>(°C) | Spec.<br>Cond. | pH | DO<br>(mg/L) | ORP<br>(mV) | Turbidity<br>(NTU) | Water Level<br>(ft) | Pumping<br>Rate<br>ml/Min | mL<br>Removed | Appearance or Comment<br>Clarity, Color, Odor, Ect. |
|-------------|------|---------------|----------------|----|--------------|-------------|--------------------|---------------------|---------------------------|---------------|---|
|             |      |               |                |    |              |             |                    |                     |                           |               |   |

Comments:

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Account #: 2800

Client: Montana-Dakota Utilities - Bismarck



2616 E. Broadway Ave, Bismarck, ND  
Phone: (701) 258-9720

## Field Datasheet

Groundwater Assessment

Company: **MDU Heskett**  
Event: **Spring 2024**  
Sample ID: **44R**  
Sampling Personal: **Dakota Kettick**

Weather Conditions: Temp: **61** °F Wind: **N** @ **0-5** Precip: **Sunny / Partly Cloudy / Cloudy**

| WELL INFORMATION          |                                       |
|---------------------------|---------------------------------------|
| Well Locked?              | <b>YES</b> NO                         |
| Well Labeled?             | <b>YES</b> NO                         |
| Repairs Necessary?        | <b>—</b>                              |
| Casing Diameter:          | <b>2"</b>                             |
| Water Level Before Purge: | <b>24.70</b> ft                       |
| Total Depth of Well:      | <b>—</b> ft                           |
| Well Volume:              | <b>6.6</b> liters                     |
| Depth to Top of Pump:     | <b>55.34</b> ft                       |
| Water Level After Sample: | <b>24.70</b> ft                       |
| Measurement Method:       | <b>Electric Water Level Indicator</b> |

| SAMPLING INFORMATION |                |
|----------------------|----------------|
| Purging Method:      | <b>Bladder</b> |
| Sampling Method:     | <b>Bladder</b> |
| Dedicated Equipment? | <b>YES</b> NO  |
| Control Settings:    |                |
| Purge:               | <b>2</b> Sec.  |
| Recover:             | <b>58</b> Sec. |
| PSI:                 | <b>—</b>       |
| Bottle List:         |                |
| <b>1 Liter Raw</b>   |                |
| <b>500ml Nitric</b>  |                |
| Duplicate Sample?    |                |
| <b>YES / NO</b>      |                |
| Duplicate Sample ID: |                |
| <b>—</b>             |                |

### FIELD READINGS

| Stabilization Parameters<br>(3 Consecutive) |             | Temp.<br>(°C) | Spec.<br>Cond. | pH                                    | DO<br>(mg/L) | ORP<br>(mV)  | Turbidity<br>(NTU) | Water Level<br>(ft) | Pumping<br>Rate<br>ml/Min | mL<br>Removed | Appearance or Comment<br>Clarity, Color, Odor, Ect. |
|---|-------------|---------------|----------------|---------------------------------------|--------------|--------------|--------------------|---------------------|---------------------------|---------------|---|
| Purge Date                                  | Time        | ±0.5°         | ±5%            | ±0.1                                  | ±10%         | ±10          |                    |                     |                           |               | clear, slightly turbid, turbid                      |
|   | <b>1056</b> |               |                |                                       | <b>1.01</b>  |              |                    |                     |                           |               |   |
|   | <b>1126</b> | <b>12.33</b>  | <b>9385</b>    | <b>6.65</b>                           | <b>2.74</b>  | <b>274.1</b> | <b>0.0</b>         | <b>24.72</b>        | <b>100.0</b>              | <b>1000.0</b> | <b>Clear</b>  |
|   | <b>1111</b> | <b>12.06</b>  | <b>9406</b>    | <b>6.65</b>                           | <b>0.77</b>  | <b>271.9</b> | <b>0.0</b>         | <b>24.75</b>        | <b>100.0</b>              | <b>500.0</b>  | <b>Clear</b>  |
|   | <b>1116</b> | <b>12.00</b>  | <b>9379</b>    | <b>6.65</b>                           | <b>0.76</b>  | <b>269.1</b> | <b>0.0</b>         | <b>24.80</b>        | <b>100.0</b>              | <b>500.0</b>  | <b>Clear</b>  |
|   | <b>1121</b> | <b>11.75</b>  | <b>9357</b>    | <b>6.65</b>                           | <b>0.77</b>  | <b>266.7</b> | <b>0.0</b>         | <b>24.90</b>        | <b>100.0</b>              | <b>500.0</b>  | <b>Clear</b>  |
| Well Stabilized?                            |             | <b>YES</b>    | <b>NO</b>      | Total Volume Purged: <b>2500.0</b> ml |              |              |                    |                     |                           |               |   |

| Sample Date      | Time        | Temp.<br>(°C) | Spec.<br>Cond. | pH          | Turbidity<br>(NTU) | Appearance or Comment<br>Clarity, Color, Odor, Ect. |
|------------------|-------------|---------------|----------------|-------------|--------------------|---|
| <b>22 May 24</b> | <b>1121</b> | <b>11.73</b>  | <b>9357</b>    | <b>6.65</b> | <b>0.0</b>         | <b>Clear</b>  |

Comments: **Field Blank collected @ 1055**

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Account #: 2800

Client: Montana-Dakota Utilities - Bismarck



2616 E. Broadway Ave, Bismarck, ND
Phone: (701) 258-9720

Field Datasheet

Groundwater Assessment

Company: MDU Heskett
Event: Spring 2024
Sample ID: 80R
Sampling Personal: Mike Kottick

Weather Conditions: Temp: 64 °F Wind: W @ 0-5 Precip: Sunny / Partly Cloudy / Cloudy

WELL INFORMATION table with fields: Well Locked?, Well Labeled?, Repairs Necessary?, Casing Diameter, Water Level Before Purge, Total Depth of Well, Well Volume, Depth to Top of Pump, Water Level After Sample, Measurement Method.

SAMPLING INFORMATION table with fields: Purging Method, Sampling Method, Dedicated Equipment?, Control Settings, Duplicate Sample?, Duplicate Sample ID.

FIELD READINGS

FIELD READINGS table with columns: Purge Date, Time, Temp, Spec. Cond., pH, DO, ORP, Turbidity, Water Level, Pumping Rate, mL Removed, Appearance or Comment.

Summary table with columns: Sample Date, Time, Temp, Spec. Cond., pH, Turbidity, Appearance or Comment.

Comments:

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Report Date: Thursday, June 6, 2024 11:07:48 AM



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**Account #:** 2800

**Client:** Montana-Dakota Utilities - Bismarck



2616 E. Broadway Ave, Bismarck, ND  
Phone: (701) 258-9720

**Field Datasheet**  
Groundwater Assessment

Company: **MDU Heskett**  
Event: **Spring 2024**  
Sample ID: **103**  
Sampling Personal: **Dakota Kettic**

**Weather Conditions:** Temp: 65 °F Wind: N @ 0-5 Precip: Sunny / Partly Cloudy / Cloudy

| WELL INFORMATION          |                                |
|---------------------------|--------------------------------|
| Well Locked?              | (YES) NO                       |
| Well Labeled?             | (YES) NO                       |
| Repairs Necessary?        | -                              |
| Casing Diameter:          | 2"                             |
| Water Level Before Purge: | 30.13 ft                       |
| Total Depth of Well:      | 48.85 ft                       |
| Well Volume:              | 6.6 liters                     |
| Depth to Top of Pump:     | 40.85 ft                       |
| Water Level After Sample: | 30.32 ft                       |
| Measurement Method:       | Electric Water Level Indicator |

| SAMPLING INFORMATION |          |
|----------------------|----------|
| Purging Method:      | Bladder  |
| Sampling Method:     | Bladder  |
| Dedicated Equipment? | (YES) NO |
| Bottle List:         |          |
| 1 Liter Raw          |          |
| 500ml Nitric         |          |

|                      |         |
|----------------------|---------|
| Control Settings:    |         |
| Purge:               | 3 Sec.  |
| Recover:             | 57 Sec. |
| PSI:                 |         |
| Duplicate Sample?    |         |
| YES / (NO)           |         |
| Duplicate Sample ID: |         |

**FIELD READINGS**

| Stabilization Parameters (3 Consecutive) |      | Temp. (°C)          | Spec. Cond. ±5% | pH ±0.1 | DO (mg/L) ±10% | ORP (mV) ±10 | Turbidity (NTU) | Water Level (ft) | Pumping Rate ml/Min | mL Removed | Appearance or Comment          |
|--|------|---------------------|-----------------|---------|----------------|--------------|-----------------|------------------|---------------------|------------|--------------------------------|
| Purge Date                               | Time |                     |                 |         |                |              |                 |                  |                     |            | clear, slightly turbid, turbid |
|  |      | Start of Well Purge |                 |         |                |              |                 |                  |                     |            |                                |
|  | 1010 | 10.25               | 489.7           | 6.85    | 4.07           | 792.2        | 19.93           | 35.16            | 100.0               | 2000.0     | Clear                          |
|  | 1015 | 10.56               | 489.0           | 6.85    | 4.12           | 790.1        | 18.09           | 30.17            | 100.0               | 500.0      | Clear                          |
|  | 1020 | 10.28               | 487.7           | 6.86    | 4.11           | 790.0        | 5.02            | 36.17            | 100.0               | 500.0      | Clear                          |
|  | 1025 | 10.34               | 486.0           | 6.86    | 4.6            | 789.6        | 0.00            | 36.22            | 100.0               | 500.0      | Clear                          |

*22 May 24*

Well Stabilized? (YES) NO

Total Volume Purged: 3500.0 mL

| Sample Date | Time | Temp. (°C) | Spec. Cond. | pH   |  | Turbidity (NTU) | Appearance or Comment |
|-------------|------|------------|-------------|------|--|-----------------|-----------------------|
| 22 May 24   | 1025 | 10.34      | 486.0       | 6.86 |  | 0.00            | Clear                 |

Comments:

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**Account #:** 2800                      **Client:** Montana-Dakota Utilities - Bismarck  
**Workorder:** MDU Heskett Fall 2024 (61346)                      **PO:** 200301 OP

Brandon Schafer  
Montana-Dakota Utilities Co.  
400 North Fourth Street  
Bismarck, ND 58501

**Certificate of Analysis**

**Approval**

All data reported has been reviewed and approved by:

Claudette Carroll, Lab Manager Bismarck, ND

Analyses performed under Minnesota Department of Health Accreditation conforms to the current TNI standards.

NEW ULM LAB CERTIFICATIONS:  
MN LAB # 027-015-125 ND WW/DW # R-040

BISMARCK LAB CERTIFICATIONS:  
MN LAB # 038-999-267 ND W/DW # ND-016

**Workorder Comments**

All analytes with dilution factors greater than 1 (displayed in DF column) required dilution due to matrix or high concentration of target analyte unless otherwise noted and reporting limits (RDL column) have been adjusted accordingly.

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**Account #:** 2800

**Client:** Montana-Dakota Utilities - Bismarck

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**Report Date:** Friday, September 20, 2024 4:04:23 PM

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**Account #:** 2800**Client:** Montana-Dakota Utilities - Bismarck**Analytical Results**

**Lab ID:** 61346001      **Date Collected:** 08/28/2024 09:40      **Matrix:** Groundwater  
**Sample ID:** MW13      **Date Received:** 08/29/2024 08:21      **Collector:** MVTL Field Service  
**Temp @ Receipt (C):** 3.7      **Received on Ice:** Yes

| Parameter                       | Results | Units     | RDL  | DF | Prepared         | Analyzed         | Qual |
|---------------------------------|---------|-----------|------|----|------------------|------------------|------|
| <b>Method: 120.1</b>            |         |           |      |    |                  |                  |      |
| Specific Conductance - Field    | 10831   | umhos/cm  | 1    | 1  |                  | 08/28/2024 09:40 |      |
| <b>Method: 150.2</b>            |         |           |      |    |                  |                  |      |
| pH - Field                      | 7.52    | units     | 0.01 | 1  |                  | 08/28/2024 09:40 |      |
| <b>Method: 170.1</b>            |         |           |      |    |                  |                  |      |
| Temperature - Field C           | 11      | degrees C |      | 1  |                  | 08/28/2024 09:40 |      |
| <b>Method: ASTM D516-16</b>     |         |           |      |    |                  |                  |      |
| Sulfate                         | 7670    | mg/L      | 250  | 50 |                  | 09/04/2024 10:54 |      |
| <b>Method: EPA 6010D</b>        |         |           |      |    |                  |                  |      |
| Boron                           | 0.62    | mg/L      | 0.5  | 5  | 08/29/2024 16:00 | 09/05/2024 10:44 |      |
| Calcium                         | 371     | mg/L      | 1    | 1  | 08/29/2024 16:00 | 09/05/2024 09:28 |      |
| <b>Method: SM4500 H+ B-2011</b> |         |           |      |    |                  |                  |      |
| pH                              | 7.3     | units     | 0.1  | 1  |                  | 08/29/2024 17:10 | *    |
| <b>Method: SM4500-CI-E 2011</b> |         |           |      |    |                  |                  |      |
| Chloride                        | 89.2    | mg/L      | 2.0  | 1  |                  | 09/05/2024 12:03 |      |
| <b>Method: SM4500-F-C-2011</b>  |         |           |      |    |                  |                  |      |
| Fluoride                        | 0.87    | mg/L      | 0.1  | 1  |                  | 08/29/2024 17:10 |      |
| <b>Method: USGS I-1750-85</b>   |         |           |      |    |                  |                  |      |
| Total Dissolved Solids          | 10800   | mg/L      | 10   | 1  |                  | 09/04/2024 11:45 |      |

**Analysis Results Comments****pH**

Sample analyzed beyond holding time.

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**Account #:** 2800

**Client:** Montana-Dakota Utilities - Bismarck

**Analytical Results**

**Lab ID:** 61346002      **Date Collected:** 08/28/2024 14:33      **Matrix:** Groundwater  
**Sample ID:** MW1-90      **Date Received:** 08/29/2024 08:21      **Collector:** MVTL Field Service  
**Temp @ Receipt (C):** 3.7      **Received on Ice:** Yes

| Parameter | Results | Units | RDL | DF | Prepared | Analyzed | Qual |
|-----------|---------|-------|-----|----|----------|----------|------|
|-----------|---------|-------|-----|----|----------|----------|------|

**Method: 120.1**

Specific Conductance - Field      **12062**      umhos/cm      1      1           08/28/2024 14:33

**Method: 150.2**

pH - Field      **7.3**      units      0.01      1           08/28/2024 14:33

**Method: 170.1**

Temperature - Field C      **11.66**      degrees C           1           08/28/2024 14:33

**Method: ASTM D516-16**

Sulfate      **9000**      mg/L      250      50           09/04/2024 10:55

**Method: EPA 6010D**

Boron      <0.5      mg/L      0.5      5      08/29/2024 16:00      09/05/2024 10:46

Calcium      **419**      mg/L      5      5      08/29/2024 16:00      09/05/2024 09:47

**Method: SM4500 H+ B-2011**

pH      **7.1**      units      0.1      1           08/29/2024 17:15      \*

**Method: SM4500-CI-E 2011**

Chloride      **90.6**      mg/L      2.0      1           09/05/2024 12:04

**Method: SM4500-F-C-2011**

Fluoride      **1.15**      mg/L      0.1      1           08/29/2024 17:15      \*

**Method: USGS I-1750-85**

Total Dissolved Solids      **13200**      mg/L      10      1           09/04/2024 11:45

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**Account #:** 2800

**Client:** Montana-Dakota Utilities - Bismarck

**Analytical Results**

**Analysis Results Comments**

**Fluoride**

Matrix spike and/or matrix spike duplicate recovery was low; the associated laboratory control sample recovery was acceptable.

**pH**

Sample analyzed beyond holding time.

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**Account #:** 2800**Client:** Montana-Dakota Utilities - Bismarck**Analytical Results**

**Lab ID:** 61346003      **Date Collected:** 08/28/2024 13:45      **Matrix:** Groundwater  
**Sample ID:** MW2-90      **Date Received:** 08/29/2024 08:21      **Collector:** MVTL Field Service  
**Temp @ Receipt (C):** 3.7      **Received on Ice:** Yes

| Parameter                       | Results | Units     | RDL  | DF | Prepared         | Analyzed         | Qual |
|---------------------------------|---------|-----------|------|----|------------------|------------------|------|
| <b>Method: 120.1</b>            |         |           |      |    |                  |                  |      |
| Specific Conductance - Field    | 9186    | umhos/cm  | 1    | 1  |                  | 08/28/2024 13:45 |      |
| <b>Method: 150.2</b>            |         |           |      |    |                  |                  |      |
| pH - Field                      | 7.52    | units     | 0.01 | 1  |                  | 08/28/2024 13:45 |      |
| <b>Method: 170.1</b>            |         |           |      |    |                  |                  |      |
| Temperature - Field C           | 13.63   | degrees C |      | 1  |                  | 08/28/2024 13:45 |      |
| <b>Method: ASTM D516-16</b>     |         |           |      |    |                  |                  |      |
| Sulfate                         | 6980    | mg/L      | 250  | 50 |                  | 09/04/2024 10:56 |      |
| <b>Method: EPA 6010D</b>        |         |           |      |    |                  |                  |      |
| Boron                           | <0.5    | mg/L      | 0.5  | 5  | 08/29/2024 16:00 | 09/05/2024 10:47 |      |
| Calcium                         | 518     | mg/L      | 5    | 5  | 08/29/2024 16:00 | 09/05/2024 09:50 |      |
| <b>Method: SM4500 H+ B-2011</b> |         |           |      |    |                  |                  |      |
| pH                              | 7.3     | units     | 0.1  | 1  |                  | 08/29/2024 17:21 | *    |
| <b>Method: SM4500-CI-E 2011</b> |         |           |      |    |                  |                  |      |
| Chloride                        | 74.4    | mg/L      | 2.0  | 1  |                  | 09/05/2024 12:06 |      |
| <b>Method: SM4500-F-C-2011</b>  |         |           |      |    |                  |                  |      |
| Fluoride                        | 1.05    | mg/L      | 0.1  | 1  |                  | 08/29/2024 17:21 |      |
| <b>Method: USGS I-1750-85</b>   |         |           |      |    |                  |                  |      |
| Total Dissolved Solids          | 9920    | mg/L      | 10   | 1  |                  | 09/04/2024 11:45 |      |

**Analysis Results Comments****pH**

Sample analyzed beyond holding time.

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**Account #:** 2800**Client:** Montana-Dakota Utilities - Bismarck**Analytical Results**

**Lab ID:** 61346004      **Date Collected:** 08/28/2024 12:57      **Matrix:** Groundwater  
**Sample ID:** MW3-90      **Date Received:** 08/29/2024 08:21      **Collector:** MVTL Field Service  
**Temp @ Receipt (C):** 3.7      **Received on Ice:** Yes

| Parameter                       | Results | Units     | RDL  | DF | Prepared         | Analyzed         | Qual |
|---------------------------------|---------|-----------|------|----|------------------|------------------|------|
| <b>Method: 120.1</b>            |         |           |      |    |                  |                  |      |
| Specific Conductance - Field    | 5949    | umhos/cm  | 1    | 1  |                  | 08/28/2024 12:57 |      |
| <b>Method: 150.2</b>            |         |           |      |    |                  |                  |      |
| pH - Field                      | 7.58    | units     | 0.01 | 1  |                  | 08/28/2024 12:57 |      |
| <b>Method: 170.1</b>            |         |           |      |    |                  |                  |      |
| Temperature - Field C           | 11.98   | degrees C |      | 1  |                  | 08/28/2024 12:57 |      |
| <b>Method: ASTM D516-16</b>     |         |           |      |    |                  |                  |      |
| Sulfate                         | 3550    | mg/L      | 250  | 50 |                  | 09/04/2024 10:57 |      |
| <b>Method: EPA 6010D</b>        |         |           |      |    |                  |                  |      |
| Boron                           | <0.5    | mg/L      | 0.5  | 5  | 08/29/2024 16:00 | 09/05/2024 10:47 |      |
| Calcium                         | 604     | mg/L      | 5    | 5  | 08/29/2024 16:00 | 09/05/2024 09:52 |      |
| <b>Method: SM4500 H+ B-2011</b> |         |           |      |    |                  |                  |      |
| pH                              | 7.2     | units     | 0.1  | 1  |                  | 08/29/2024 17:27 | *    |
| <b>Method: SM4500-CI-E 2011</b> |         |           |      |    |                  |                  |      |
| Chloride                        | 42.3    | mg/L      | 2.0  | 1  |                  | 09/05/2024 12:07 |      |
| <b>Method: SM4500-F-C-2011</b>  |         |           |      |    |                  |                  |      |
| Fluoride                        | 0.12    | mg/L      | 0.1  | 1  |                  | 08/29/2024 17:27 |      |
| <b>Method: USGS I-1750-85</b>   |         |           |      |    |                  |                  |      |
| Total Dissolved Solids          | 5630    | mg/L      | 10   | 1  |                  | 09/04/2024 11:45 |      |

**Analysis Results Comments****pH**

Sample analyzed beyond holding time.

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**Account #:** 2800

**Client:** Montana-Dakota Utilities - Bismarck

**Analytical Results**

| <b>Lab ID:</b>             | 61346005 | <b>Date Collected:</b>  | 08/28/2024 10:28 | <b>Matrix:</b>    | Groundwater        |          |      |
|----------------------------|----------|-------------------------|------------------|-------------------|--------------------|----------|------|
| <b>Sample ID:</b>          | MW-44R   | <b>Date Received:</b>   | 08/29/2024 08:21 | <b>Collector:</b> | MVTL Field Service |          |      |
| <b>Temp @ Receipt (C):</b> | 3.7      | <b>Received on Ice:</b> | Yes              |                   |                    |          |      |
| Parameter                  | Results  | Units                   | RDL              | DF                | Prepared           | Analyzed | Qual |

**Method: 120.1**

|                              |             |          |   |   |  |                  |  |
|------------------------------|-------------|----------|---|---|--|------------------|--|
| Specific Conductance - Field | <b>9791</b> | umhos/cm | 1 | 1 |  | 08/28/2024 10:28 |  |
|------------------------------|-------------|----------|---|---|--|------------------|--|

**Method: 150.2**

|            |             |       |      |   |  |                  |  |
|------------|-------------|-------|------|---|--|------------------|--|
| pH - Field | <b>7.27</b> | units | 0.01 | 1 |  | 08/28/2024 10:28 |  |
|------------|-------------|-------|------|---|--|------------------|--|

**Method: 170.1**

|                       |              |           |  |   |  |                  |  |
|-----------------------|--------------|-----------|--|---|--|------------------|--|
| Temperature - Field C | <b>11.61</b> | degrees C |  | 1 |  | 08/28/2024 10:28 |  |
|-----------------------|--------------|-----------|--|---|--|------------------|--|

**Method: ASTM D516-16**

|         |             |      |     |    |  |                  |  |
|---------|-------------|------|-----|----|--|------------------|--|
| Sulfate | <b>7390</b> | mg/L | 250 | 50 |  | 09/04/2024 10:58 |  |
|---------|-------------|------|-----|----|--|------------------|--|

**Method: EPA 6010D**

|       |      |      |     |   |                  |                  |  |
|-------|------|------|-----|---|------------------|------------------|--|
| Boron | <0.5 | mg/L | 0.5 | 5 | 08/29/2024 16:00 | 09/05/2024 10:48 |  |
|-------|------|------|-----|---|------------------|------------------|--|

|         |            |      |   |   |                  |                  |  |
|---------|------------|------|---|---|------------------|------------------|--|
| Calcium | <b>439</b> | mg/L | 5 | 5 | 08/29/2024 16:00 | 09/05/2024 09:54 |  |
|---------|------------|------|---|---|------------------|------------------|--|

**Method: SM4500 H+ B-2011**

|    |            |       |     |   |  |                  |   |
|----|------------|-------|-----|---|--|------------------|---|
| pH | <b>6.9</b> | units | 0.1 | 1 |  | 08/29/2024 17:33 | * |
|----|------------|-------|-----|---|--|------------------|---|

**Method: SM4500-CI-E 2011**

|          |            |      |     |   |  |                  |  |
|----------|------------|------|-----|---|--|------------------|--|
| Chloride | <b>204</b> | mg/L | 2.0 | 1 |  | 09/05/2024 12:14 |  |
|----------|------------|------|-----|---|--|------------------|--|

**Method: SM4500-F-C-2011**

|          |             |      |     |   |  |                  |  |
|----------|-------------|------|-----|---|--|------------------|--|
| Fluoride | <b>0.66</b> | mg/L | 0.1 | 1 |  | 08/29/2024 17:33 |  |
|----------|-------------|------|-----|---|--|------------------|--|

**Method: USGS I-1750-85**

|                        |              |      |    |   |  |                  |  |
|------------------------|--------------|------|----|---|--|------------------|--|
| Total Dissolved Solids | <b>10800</b> | mg/L | 10 | 1 |  | 09/04/2024 11:45 |  |
|------------------------|--------------|------|----|---|--|------------------|--|

**Analysis Results Comments**

**pH**

Sample analyzed beyond holding time.

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**Account #:** 2800**Client:** Montana-Dakota Utilities - Bismarck**Analytical Results**

**Lab ID:** 61346006      **Date Collected:** 08/28/2024 12:16      **Matrix:** Groundwater  
**Sample ID:** MW-80R      **Date Received:** 08/29/2024 08:21      **Collector:** MVTL Field Service  
**Temp @ Receipt (C):** 3.7      **Received on Ice:** Yes

| Parameter                       | Results | Units     | RDL  | DF | Prepared         | Analyzed         | Qual |
|---------------------------------|---------|-----------|------|----|------------------|------------------|------|
| <b>Method: 120.1</b>            |         |           |      |    |                  |                  |      |
| Specific Conductance - Field    | 6047    | umhos/cm  | 1    | 1  |                  | 08/28/2024 12:16 |      |
| <b>Method: 150.2</b>            |         |           |      |    |                  |                  |      |
| pH - Field                      | 7.84    | units     | 0.01 | 1  |                  | 08/28/2024 12:16 |      |
| <b>Method: 170.1</b>            |         |           |      |    |                  |                  |      |
| Temperature - Field C           | 10.56   | degrees C |      | 1  |                  | 08/28/2024 12:16 |      |
| <b>Method: ASTM D516-16</b>     |         |           |      |    |                  |                  |      |
| Sulfate                         | 3680    | mg/L      | 250  | 50 |                  | 09/04/2024 11:00 |      |
| <b>Method: EPA 6010D</b>        |         |           |      |    |                  |                  |      |
| Boron                           | <0.5    | mg/L      | 0.5  | 5  | 08/29/2024 16:00 | 09/05/2024 10:50 |      |
| Calcium                         | 450     | mg/L      | 5    | 5  | 08/29/2024 16:00 | 09/05/2024 09:56 |      |
| <b>Method: SM4500 H+ B-2011</b> |         |           |      |    |                  |                  |      |
| pH                              | 7.3     | units     | 0.1  | 1  |                  | 08/29/2024 17:39 | *    |
| <b>Method: SM4500-CI-E 2011</b> |         |           |      |    |                  |                  |      |
| Chloride                        | 154     | mg/L      | 2.0  | 1  |                  | 09/05/2024 12:15 |      |
| <b>Method: SM4500-F-C-2011</b>  |         |           |      |    |                  |                  |      |
| Fluoride                        | 0.23    | mg/L      | 0.1  | 1  |                  | 08/29/2024 17:39 |      |
| <b>Method: USGS I-1750-85</b>   |         |           |      |    |                  |                  |      |
| Total Dissolved Solids          | 5680    | mg/L      | 10   | 1  |                  | 09/04/2024 11:45 |      |

**Analysis Results Comments****pH**

Sample analyzed beyond holding time.

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**Account #:** 2800**Client:** Montana-Dakota Utilities - Bismarck**Analytical Results**

**Lab ID:** 61346007      **Date Collected:** 08/28/2024 11:20      **Matrix:** Groundwater  
**Sample ID:** MW-103      **Date Received:** 08/29/2024 08:21      **Collector:** MVTL Field Service  
**Temp @ Receipt (C):** 3.7      **Received on Ice:** Yes

| Parameter                       | Results      | Units     | RDL  | DF | Prepared         | Analyzed         | Qual |
|---------------------------------|--------------|-----------|------|----|------------------|------------------|------|
| <b>Method: 120.1</b>            |              |           |      |    |                  |                  |      |
| Specific Conductance - Field    | <b>4944</b>  | umhos/cm  | 1    | 1  |                  | 08/28/2024 11:20 |      |
| <b>Method: 150.2</b>            |              |           |      |    |                  |                  |      |
| pH - Field                      | <b>7.66</b>  | units     | 0.01 | 1  |                  | 08/28/2024 11:20 |      |
| <b>Method: 170.1</b>            |              |           |      |    |                  |                  |      |
| Temperature - Field C           | <b>11.32</b> | degrees C |      | 1  |                  | 08/28/2024 11:20 |      |
| <b>Method: ASTM D516-16</b>     |              |           |      |    |                  |                  |      |
| Sulfate                         | <b>2580</b>  | mg/L      | 250  | 50 |                  | 09/04/2024 11:01 |      |
| <b>Method: EPA 6010D</b>        |              |           |      |    |                  |                  |      |
| Boron                           | <b>0.16</b>  | mg/L      | 0.1  | 1  | 08/29/2024 16:00 | 09/05/2024 10:55 |      |
| Calcium                         | <b>595</b>   | mg/L      | 1    | 1  | 08/29/2024 16:00 | 09/05/2024 10:03 |      |
| <b>Method: SM4500 H+ B-2011</b> |              |           |      |    |                  |                  |      |
| pH                              | <b>7.2</b>   | units     | 0.1  | 1  |                  | 08/29/2024 17:45 | *    |
| <b>Method: SM4500-CI-E 2011</b> |              |           |      |    |                  |                  |      |
| Chloride                        | <b>138</b>   | mg/L      | 2.0  | 1  |                  | 09/05/2024 12:16 |      |
| <b>Method: SM4500-F-C-2011</b>  |              |           |      |    |                  |                  |      |
| Fluoride                        | <b>0.11</b>  | mg/L      | 0.1  | 1  |                  | 08/29/2024 17:45 |      |
| <b>Method: USGS I-1750-85</b>   |              |           |      |    |                  |                  |      |
| Total Dissolved Solids          | <b>4410</b>  | mg/L      | 10   | 1  |                  | 09/04/2024 11:45 |      |

**Analysis Results Comments****pH**

Sample analyzed beyond holding time.

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**Account #:** 2800**Client:** Montana-Dakota Utilities - Bismarck**Analytical Results**

**Lab ID:** 61346008      **Date Collected:** 08/28/2024 09:40      **Matrix:** Groundwater  
**Sample ID:** Dup 1      **Date Received:** 08/29/2024 08:21      **Collector:** MVTL Field Service  
**Temp @ Receipt (C):** 3.7      **Received on Ice:** Yes

| Parameter                       | Results      | Units | RDL | DF | Prepared         | Analyzed         | Qual |
|---------------------------------|--------------|-------|-----|----|------------------|------------------|------|
| <b>Method: ASTM D516-16</b>     |              |       |     |    |                  |                  |      |
| Sulfate                         | <b>7550</b>  | mg/L  | 250 | 50 |                  | 09/04/2024 11:06 |      |
| <b>Method: EPA 6010D</b>        |              |       |     |    |                  |                  |      |
| Boron                           | <b>0.63</b>  | mg/L  | 0.5 | 5  | 08/29/2024 16:00 | 09/05/2024 10:56 |      |
| Calcium                         | <b>420</b>   | mg/L  | 5   | 5  | 08/29/2024 16:00 | 09/05/2024 10:07 |      |
| <b>Method: SM4500 H+ B-2011</b> |              |       |     |    |                  |                  |      |
| pH                              | <b>7.3</b>   | units | 0.1 | 1  |                  | 08/29/2024 17:51 | *    |
| <b>Method: SM4500-Cl-E 2011</b> |              |       |     |    |                  |                  |      |
| Chloride                        | <b>89.1</b>  | mg/L  | 2.0 | 1  |                  | 09/05/2024 12:17 |      |
| <b>Method: SM4500-F-C-2011</b>  |              |       |     |    |                  |                  |      |
| Fluoride                        | <b>0.89</b>  | mg/L  | 0.1 | 1  |                  | 08/29/2024 17:51 |      |
| <b>Method: USGS I-1750-85</b>   |              |       |     |    |                  |                  |      |
| Total Dissolved Solids          | <b>10700</b> | mg/L  | 10  | 1  |                  | 09/04/2024 11:45 |      |

**Analysis Results Comments****pH**

Sample analyzed beyond holding time.

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**Account #:** 2800

**Client:** Montana-Dakota Utilities - Bismarck

**Analytical Results**

| <b>Lab ID:</b>             | 61346009         | <b>Date Collected:</b>  | 08/28/2024 11:45 | <b>Matrix:</b>    | Groundwater        |          |      |
|----------------------------|------------------|-------------------------|------------------|-------------------|--------------------|----------|------|
| <b>Sample ID:</b>          | Field Blank (FB) | <b>Date Received:</b>   | 08/29/2024 08:21 | <b>Collector:</b> | MVTL Field Service |          |      |
| <b>Temp @ Receipt (C):</b> | 3.7              | <b>Received on Ice:</b> | Yes              |                   |                    |          |      |
| Parameter                  | Results          | Units                   | RDL              | DF                | Prepared           | Analyzed | Qual |

**Method: ASTM D516-16**

|         |    |      |   |   |  |                  |  |
|---------|----|------|---|---|--|------------------|--|
| Sulfate | <5 | mg/L | 5 | 1 |  | 09/04/2024 11:12 |  |
|---------|----|------|---|---|--|------------------|--|

**Method: EPA 6010D**

|         |      |      |     |   |                  |                  |  |
|---------|------|------|-----|---|------------------|------------------|--|
| Boron   | <0.1 | mg/L | 0.1 | 1 | 08/29/2024 16:00 | 09/05/2024 10:57 |  |
| Calcium | <1   | mg/L | 1   | 1 | 08/29/2024 16:00 | 09/05/2024 10:13 |  |

**Method: SM4500 H+ B-2011**

|    |            |       |     |   |  |                  |   |
|----|------------|-------|-----|---|--|------------------|---|
| pH | <b>6.3</b> | units | 0.1 | 1 |  | 08/29/2024 17:56 | * |
|----|------------|-------|-----|---|--|------------------|---|

**Method: SM4500-Cl-E 2011**

|          |      |      |     |   |  |                  |  |
|----------|------|------|-----|---|--|------------------|--|
| Chloride | <2.0 | mg/L | 2.0 | 1 |  | 09/05/2024 12:19 |  |
|----------|------|------|-----|---|--|------------------|--|

**Method: SM4500-F-C-2011**

|          |      |      |     |   |  |                  |  |
|----------|------|------|-----|---|--|------------------|--|
| Fluoride | <0.1 | mg/L | 0.1 | 1 |  | 08/29/2024 17:56 |  |
|----------|------|------|-----|---|--|------------------|--|

**Method: USGS I-1750-85**

|                        |     |      |    |   |  |                  |  |
|------------------------|-----|------|----|---|--|------------------|--|
| Total Dissolved Solids | <10 | mg/L | 10 | 1 |  | 09/04/2024 11:45 |  |
|------------------------|-----|------|----|---|--|------------------|--|

**Analysis Results Comments**

**pH**

Sample analyzed beyond holding time.

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Account #: 2800

Client: Montana-Dakota Utilities - Bismarck

| QC Results Summary |                    |              |              |                  |                            |                         | WO #: 61346             |         |               |             |
|--------------------|--------------------|--------------|--------------|------------------|----------------------------|-------------------------|-------------------------|---------|---------------|-------------|
| Sulfate            |                    |              |              |                  |                            |                         |                         |         |               |             |
| QC Type            | Original Sample ID | Blank Result | Spike Amount | Spike % Recovery | Spike Duplicate % Recovery | Lower Control Limit (%) | Upper Control Limit (%) | RPD (%) | RPD Limit (%) | Units: mg/L |
| LFB                |                    |              | 100          | 102.0            |                            | 85                      | 115                     |         |               |             |
| LFB                |                    |              | 100          | 103.0            |                            | 85                      | 115                     |         |               |             |
| LFB                |                    |              | 100          | 103.0            |                            | 85                      | 115                     |         |               |             |
| LFB                |                    |              | 100          | 108.0            |                            | 85                      | 115                     |         |               |             |
| LFB                |                    |              | 100          | 108.0            |                            | 85                      | 115                     |         |               |             |
| MB                 |                    | <5           |              |                  |                            |                         |                         |         |               |             |
| MB                 |                    | <5           |              |                  |                            |                         |                         |         |               |             |
| MB                 |                    | <5           |              |                  |                            |                         |                         |         |               |             |
| MB                 |                    | <5           |              |                  |                            |                         |                         |         |               |             |
| MB                 |                    | <5           |              |                  |                            |                         |                         |         |               |             |
| MS/MSD             | 61345001           |              | 500          | 116.5            | 116.5                      | 85                      | 115                     | 0.0     | 20            |             |
| MS/MSD             | 61345005           |              | 500          | 96.2             | 94.7                       | 85                      | 115                     | 0.8     | 20            |             |
| MS/MSD             | 61684003           |              | 500          | 112.2            | 112.8                      | 85                      | 115                     | 0.4     | 20            |             |
| MS/MSD             | 61684005           |              | 500          | 102.0            | 103.7                      | 85                      | 115                     | 1.0     | 20            |             |
| Chloride           |                    |              |              |                  |                            |                         |                         |         |               |             |
| QC Type            | Original Sample ID | Blank Result | Spike Amount | Spike % Recovery | Spike Duplicate % Recovery | Lower Control Limit (%) | Upper Control Limit (%) | RPD (%) | RPD Limit (%) | Units: mg/L |
| LFB                |                    |              | 30           | 100.0            |                            | 90                      | 110                     |         |               |             |
| LFB                |                    |              | 30           | 99.6             |                            | 90                      | 110                     |         |               |             |
| LFB                |                    |              | 30           | 100.0            |                            | 90                      | 110                     |         |               |             |
| LFB                |                    |              | 30           | 99.1             |                            | 90                      | 110                     |         |               |             |
| LFB                |                    |              | 30           | 99.8             |                            | 90                      | 110                     |         |               |             |
| LFB                |                    |              | 30           | 98.5             |                            | 90                      | 110                     |         |               |             |
| LFB                |                    |              | 30           | 98.5             |                            | 90                      | 110                     |         |               |             |
| LFB                |                    |              | 30           | 99.3             |                            | 90                      | 110                     |         |               |             |
| LFB                |                    |              | 30           | 99.9             |                            | 90                      | 110                     |         |               |             |
| MB                 |                    | <2.0         |              |                  |                            |                         |                         |         |               |             |
| MB                 |                    | <2.0         |              |                  |                            |                         |                         |         |               |             |
| MB                 |                    | <2.0         |              |                  |                            |                         |                         |         |               |             |
| MB                 |                    | <2.0         |              |                  |                            |                         |                         |         |               |             |

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Account #: 2800

Client: Montana-Dakota Utilities - Bismarck

| Chloride    |                    |              |              |                  |                            |                         |                         |         |               |
|-------------|--------------------|--------------|--------------|------------------|----------------------------|-------------------------|-------------------------|---------|---------------|
| Units: mg/L |                    |              |              |                  |                            |                         |                         |         |               |
| QC Type     | Original Sample ID | Blank Result | Spike Amount | Spike % Recovery | Spike Duplicate % Recovery | Lower Control Limit (%) | Upper Control Limit (%) | RPD (%) | RPD Limit (%) |
| MB          |                    | <2.0         |              |                  |                            |                         |                         |         |               |
| MB          |                    | <2.0         |              |                  |                            |                         |                         |         |               |
| MB          |                    | <2.0         |              |                  |                            |                         |                         |         |               |
| MB          |                    | <2.0         |              |                  |                            |                         |                         |         |               |
| MB          |                    | <2.0         |              |                  |                            |                         |                         |         |               |
| MS/MSD      | 61324001           |              | 90           | 106.9            | 104.9                      | 80                      | 130                     | 2.2     | 20            |
| MS/MSD      | 61346016           |              | 90           | 120.6            | 122.9                      | 80                      | 120                     | 0.7     | 20            |

| Boron       |                    |              |              |                  |                            |                         |                         |         |               |
|-------------|--------------------|--------------|--------------|------------------|----------------------------|-------------------------|-------------------------|---------|---------------|
| Units: mg/L |                    |              |              |                  |                            |                         |                         |         |               |
| QC Type     | Original Sample ID | Blank Result | Spike Amount | Spike % Recovery | Spike Duplicate % Recovery | Lower Control Limit (%) | Upper Control Limit (%) | RPD (%) | RPD Limit (%) |
| JFB-DE      |                    |              | 0.4          | 111.0            |                            | 85                      | 115                     |         |               |
| JFB-DE      |                    |              | 0.4          | 112.0            |                            | 85                      | 115                     |         |               |
| MB          |                    | <0.1         |              |                  |                            |                         |                         |         |               |
| MB          |                    | <0.1         |              |                  |                            |                         |                         |         |               |
| PDS/PDSO    | 61348001           |              | 2            | 88.8             | 89.1                       | 75                      | 125                     | 1.5     | 20            |
| PDS/PDSO    | 61346006           |              | 2            | 111.0            | 111.0                      | 75                      | 125                     | 0.3     | 20            |
| PDS/PDSO    | 61579001           |              | 4            | 94.9             | 101.0                      | 75                      | 125                     | 1.3     | 20            |

| Calcium     |                    |              |              |                  |                            |                         |                         |         |               |
|-------------|--------------------|--------------|--------------|------------------|----------------------------|-------------------------|-------------------------|---------|---------------|
| Units: mg/L |                    |              |              |                  |                            |                         |                         |         |               |
| QC Type     | Original Sample ID | Blank Result | Spike Amount | Spike % Recovery | Spike Duplicate % Recovery | Lower Control Limit (%) | Upper Control Limit (%) | RPD (%) | RPD Limit (%) |
| JFB-MI      |                    |              | 100          | 107.0            |                            | 85                      | 115                     |         |               |
| JFB-MI      |                    |              | 100          | 108.0            |                            | 85                      | 115                     |         |               |
| MB          |                    | 1            |              |                  |                            |                         |                         |         |               |
| MB          |                    | 1            |              |                  |                            |                         |                         |         |               |
| DUP         | 61339001           |              |              |                  |                            |                         |                         | 1.9     | 20            |
| DUP         | 61345001           |              |              |                  |                            |                         |                         | 1.0     | 20            |
| DUP         | 61346007           |              |              |                  |                            |                         |                         | 1.5     | 20            |
| PDS/PDSO    | 61346002           |              | 600          | 105.5            | 97.8                       | 75                      | 125                     | 0.8     | 20            |
| PDS/PDSO    | 61679001           |              | 100          | 108.0            | 108.0                      | 75                      | 125                     | 0.1     | 20            |

| pH           |                    |              |              |                  |                            |                         |                         |         |               |
|--------------|--------------------|--------------|--------------|------------------|----------------------------|-------------------------|-------------------------|---------|---------------|
| Units: units |                    |              |              |                  |                            |                         |                         |         |               |
| QC Type      | Original Sample ID | Blank Result | Spike Amount | Spike % Recovery | Spike Duplicate % Recovery | Lower Control Limit (%) | Upper Control Limit (%) | RPD (%) | RPD Limit (%) |
| CRM-PH       |                    |              | 6            | 100.0            |                            | 98.33                   | 101.67                  |         |               |
| CRM-PH       |                    |              | 6            | 99.0             |                            | 98.33                   | 101.67                  |         |               |

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| pH      |                    | Units: units |              |                  |                            |                         |                         |         |               |
|---------|--------------------|--------------|--------------|------------------|----------------------------|-------------------------|-------------------------|---------|---------------|
| QC Type | Original Sample ID | Blank Result | Spike Amount | Spike % Recovery | Spike Duplicate % Recovery | Lower Control Limit (%) | Upper Control Limit (%) | RPD (%) | RPD Limit (%) |
| CRM-FH  |                    |              | 6            | 99.2             |                            | 96.33                   | 101.67                  |         |               |
| DUP     | 61345001           |              |              |                  |                            |                         |                         | 2.2     | 20            |
| DUP     | 61346001           |              |              |                  |                            |                         |                         | 0.1     | 20            |

| Fluoride |                    | Units: mg/L  |              |                  |                            |                         |                         |         |               |
|----------|--------------------|--------------|--------------|------------------|----------------------------|-------------------------|-------------------------|---------|---------------|
| QC Type  | Original Sample ID | Blank Result | Spike Amount | Spike % Recovery | Spike Duplicate % Recovery | Lower Control Limit (%) | Upper Control Limit (%) | RPD (%) | RPD Limit (%) |
| CRM-F    |                    |              | 3.06         | 106.0            |                            | 83.99                   | 113.11                  |         |               |
| IFB-F    |                    |              | 0.5          | 104.0            |                            | 90                      | 110                     |         |               |
| IFB-F    |                    |              | 0.5          | 106.0            |                            | 90                      | 110                     |         |               |
| IFB-F    |                    |              | 0.5          | 104.0            |                            | 90                      | 110                     |         |               |
| MB-F     |                    | 0.3          |              |                  |                            |                         |                         |         |               |
| MB-F     |                    | 0.1          |              |                  |                            |                         |                         |         |               |
| MB-F     |                    | 0.4          |              |                  |                            |                         |                         |         |               |
| MS/MSD   | 61345001           |              | 0.5          | 104.0            | 100.0                      | 80                      | 120                     | 0.0     | 20            |
| MS/MSD   | 61346002           |              | 0.5          | 76.0             | 80.0                       | 80                      | 120                     | 1.8     | 20            |

| Total Dissolved Solids |                    | Units: mg/L  |              |                  |                            |                         |                         |         |               |
|------------------------|--------------------|--------------|--------------|------------------|----------------------------|-------------------------|-------------------------|---------|---------------|
| QC Type                | Original Sample ID | Blank Result | Spike Amount | Spike % Recovery | Spike Duplicate % Recovery | Lower Control Limit (%) | Upper Control Limit (%) | RPD (%) | RPD Limit (%) |
| CRM                    |                    |              | 736          | 111.0            |                            | 90.35                   | 110.33                  |         |               |
| MB                     |                    | <10          |              |                  |                            |                         |                         |         |               |
| DUP                    | 61332001           |              |              |                  |                            |                         |                         | 1.5     | 20            |
| DUP                    | 61346009           |              |              |                  |                            |                         |                         | 0.0     | 20            |

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Account #: 2800

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|  |  |                                    |                                |
|--|--|------------------------------------|--------------------------------|
|  | <b>Minnesota Valley Testing Laboratories</b>                 | <b>Montana -- Dakota Utilities</b> | <b>Chain of Custody Record</b> |
|  | 2616 E. Broadway Ave<br>Bismarck, ND 58501<br>(701) 258-9720 | WO: 61346<br>                      |                                |
| Report To: MDU<br>Attn: Brandon Schafer<br>Address: 400 N. 4th St<br>Bismarck, ND 58501<br>Phone: 701-391-3812<br>Email: Brandon.Schafer@mdu.com | CC:  | Project Name: MDU Heskett          |                                |
|  |  | Event: Fall 2024                   |                                |
|  |  | Sampled By: <i>Jsch</i>            |                                |

| Lab Number | Sample ID        | Sample Information |      | Sample Type | Sample Containers |             |                        |              | Field Readings |             |       |                 | Analysis Required |   |
|------------|------------------|--------------------|------|-------------|-------------------|-------------|------------------------|--------------|----------------|-------------|-------|-----------------|-------------------|---|
|            |                  | Date               | Time |             | 1 Liter Raw       | 500 mL HNO3 | 500 mL HNO3 (filtered) | 250 mL H2SO4 | Temp (°C)      | Spec. Cond. | pH    | Turbidity (NTU) |                   |   |
| 001        | MW13             | 28 Aug 24          | 0940 | GW          | X                 | X           |                        |              |                | 11.00       | 10831 | 7.52            | 2.58              | Boron, Calcium, Chloride, Fluoride, Sulfate, TDS, pH (App. III, see attachment) |
| 002        | MW1-90           | 28 Aug 24          | 1433 | GW          | X                 | X           |                        |              |                | 11.66       | 12062 | 7.30            | 0.64              |   |
| 003        | MW2-90           | 28 Aug 24          | 1345 | GW          | X                 | X           |                        |              |                | 13.63       | 9186  | 7.52            | 0.31              |   |
| 004        | MW3-90           | 28 Aug 24          | 1257 | GW          | X                 | X           |                        |              |                | 11.98       | 5948  | 7.58            | 1.56              |   |
| 005        | MW-44R           | 28 Aug 24          | 1028 | GW          | X                 | X           |                        |              |                | 11.61       | 9791  | 7.27            | 0.52              |   |
| 006        | MW-80R           | 28 Aug 24          | 1216 | GW          | X                 | X           |                        |              |                | 10.56       | 6047  | 7.84            | 0.32              |   |
| 007        | MW-103           | 28 Aug 24          | 1120 | GW          | X                 | X           |                        |              |                | 11.32       | 4944  | 7.66            | 2.66              |   |
| 008        | Dup 1            | 28 Aug 24          | 0940 | GW          | X                 | X           |                        |              |                | NA          | NA    | NA              | NA                |   |
| 009        | Field Blank (FB) | 28 Aug 24          | 1145 | GW          | X                 | X           |                        |              |                | NA          | NA    | NA              | NA                |   |

Comments:

| Relinquished By    | Date/Time         | Sample Condition |                                     | Received By      | Date/Time         |
|--------------------|-------------------|------------------|-------------------------------------|------------------|-------------------|
|                    |                   | Name             | Location                            |                  |                   |
| <i>[Signature]</i> | 29 Aug 24<br>0821 | Log-In           | Temp (°C)<br>3.7 °C/TM 805<br>ROXYN | <i>C. Cantor</i> | 29 Aug 24<br>0821 |
|                    |                   | Walk In #2       |                                     |                  |                   |

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**Account #:** 2800

**Client:** Montana-Dakota Utilities - Bismarck

Monitoring Parameters, Frequency, and Network  
  
Heskett Station  
Montana-Dakota Utilities  
Mandan, North Dakota

|                                    |                                    |
|------------------------------------|------------------------------------|
| <b>Spring Monitoring Points</b>    | <b>Fall Monitoring Points</b>      |
| <b>Upgradient Wells (sample)</b>   | <b>Upgradient Wells (sample)</b>   |
| MWs: 13, 103, 44R                  | MWs: 13, 103, 44R                  |
| <b>Downgradient Wells (sample)</b> | <b>Downgradient Wells (sample)</b> |
| MWs: 80R, 1-90, 2-90, 3-90         | MWs: 80R, 1-90, 2-90, 3-90         |
| <b>Water-Level Only</b>            | <b>Water-Level Only</b>            |
| MWs: 102, 70, 101, 33, 104, 105    | MWs: 102, 70, 101, 33, 104, 105    |

**Water Level Monitoring:** All Wells, semi-annually. Please note where the distance was taken.  
Ex) From top of riser to water surface 28.2 feet, riser is 2.5' above ground surface.

| Field Parameters (Always) |                      |             |
|---------------------------|----------------------|-------------|
| Appearance                | Water Elevation      | Well Depth  |
| Dissolved Oxygen          | Turbidity            | Temperature |
| pH                        | Specific Conductance | Eh          |

| Routine Parameters (total, not dissolved)             |          |         |                              |
|---|----------|---------|------------------------------|
| Fed. App. III aka State App. I (Always, unless noted) |          |         |                              |
| Boron   | Chloride | pH      | Total Dissolved Solids (TDS) |
| Calcium   | Fluoride | Sulfate |                              |

| Fed. App. IV aka State App. II (Never, unless noted) |           |            |            |          |
|--|-----------|------------|------------|----------|
| Antimony   | Beryllium | Cobalt     | Lithium    | Selenium |
| Arsenic  | Cadmium   | Fluoride** | Mercury    | Thallium |
| Barium   | Chromium  | Lead       | Molybdenum |          |
| Radium 226 and 228 Combined                          |           |            |            |          |

\*App. III/I and IV/II should always be on separate CoC's and reports when sampling both  
\*\*Fluoride is listed in both Appendices and should be reported on both, if necessary

| Parameters for Statistics and Comparison (Never, unless noted) |                       |           |
|--|-----------------------|-----------|
| Alkalinity   | Magnesium             | Potassium |
| Bicarbonate  | Manganese             | SAR       |
| Calcium  | Nitrate-Nitrite, as N | Silver    |
| Hardness (as CaCO3)  | Phosphate             | Sodium    |
| Iron   |                       |           |

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Account #: 2800

Client: Montana-Dakota Utilities - Bismarck



2616 E. Broadway Ave, Bismarck, ND
Phone: (701) 258-9720

Field Datasheet

Groundwater Assessment

Company: MDU Heskett
Event: Fall 2024
Sample ID: Hw13
Sampling Personal: Jerry Rhy

Weather Conditions: Temp: 65°F Wind: N @ 5-10 Precip: Sunny / Partly Cloudy / Cloudy

WELL INFORMATION table with fields: Well Locked?, Well Labeled?, Repairs Necessary?, Casing Diameter, Water Level Before Purge, Depth to Top of Pump, Well Volume, Water Level After Sample, Measurement Method.

SAMPLING INFORMATION table with fields: Purging Method, Sampling Method, Dedicated Equipment, Control Settings (Purge, Recover, PSI).

Bottle List table with fields: Duplicate Sample?, Duplicate Sample ID.

FIELD READINGS table with columns: Purge Date, Time, Temp, Spec. Cond., pH, DO, ORP, Turbidity, Water Level, Pumping Rate, mL Removed, Appearance or Comment.

Summary table with columns: Sample Date, Time, Temp, Spec. Cond., pH, Turbidity, Appearance or Comment.

Comments:

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2616 E. Broadway Ave, Bismarck, ND
Phone: (701) 258-9720

Field Datasheet

Groundwater Assessment

Company: MDU Heskett
Event: Fall 2024
Sample ID: 1-90
Sampling Personal: Jth

Weather Conditions: Temp: 65 F Wind: N @ 5-10 Precip: Sunny / Partly Cloudy / Cloudy

WELL INFORMATION table with fields: Well Locked?, Well Labeled?, Repairs Necessary?, Casing Diameter, Water Level Before Purge, Depth to Top of Pump, Well Volume, Water Level After Sample, Measurement Method.

SAMPLING INFORMATION table with fields: Purging Method, Sampling Method, Dedicated Equipment, Control Settings, Duplicate Sample?

FIELD READINGS

FIELD READINGS table with columns: Purge Date, Time, Temp, Spec. Cond., pH, DO, ORP, Turbidity, Water Level, Pumping Rate, mL Removed, Appearance or Comment.

Summary table with columns: Sample Date, Time, Temp, Spec. Cond., pH, Turbidity, Appearance or Comment.

Comments:

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Account #: 2800

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2616 E. Broadway Ave, Bismarck, ND
Phone: (701) 258-9720

Field Datasheet
Groundwater Assessment

Company: MDU Heskett
Event: Fall 2024
Sample ID: 2-90
Sampling Personal: JTB

Weather Conditions: Temp: 70 °F Wind: N @ 5-10 Precip: Sunny / Partly Cloudy / Cloudy

WELL INFORMATION table with fields: Well Locked?, Well Labeled?, Repairs Necessary?, Casing Diameter, Measurements are from top of well riser, Water Level Before Purge, Depth to Top of Pump, Well Volume, Water Level After Sample, Measurement Method.

SAMPLING INFORMATION table with fields: Purging Method, Sampling Method, Dedicated Equipment?, Control Settings, Duplicate Sample?, Bottle List.

FIELD READINGS

Table with columns: Purge Date, Time, Temp, Spec. Cond., pH, DO, ORP, Turbidity, Water Level, Pumping Rate, mL Removed, Appearance or Comment. Includes handwritten data for 28 Aug 24.

Summary table with columns: Sample Date, Time, Temp, Spec. Cond., pH, Turbidity, Appearance or Comment.

Comments:

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Account #: 2800

Client: Montana-Dakota Utilities - Bismarck



2616 E. Broadway Ave, Bismarck, ND
Phone: (701) 258-9720

Field Datasheet
Groundwater Assessment

Company: MDU Heskett
Event: Fall 2024
Sample ID: 3-90
Sampling Personal: J. M.

Weather Conditions: Temp: 70°F Wind: N@5-10 Precip: Sunny/Partly Cloudy/Cloudy

WELL INFORMATION table with fields: Well Locked?, Well Labeled?, Repairs Necessary?, Casing Diameter, Measurements are from top of well riser, Water Level Before Purge, Depth to Top of Pump, Well Volume, Water Level After Sample, Measurement Method.

SAMPLING INFORMATION table with fields: Purging Method, Sampling Method, Dedicated Equipment?, Control Settings, Purge, Recover, PSI.

Bottle List table with 1 Liter Raw, 500mL Nitric.

Duplicate Sample? table with YES/NO options.

FIELD READINGS

Main data table with columns: Purge Date, Time, Temp, Spec. Cond., pH, DO, ORP, Turbidity, Water Level, Pumping Rate, mL Removed, Appearance or Comment.

Well Stabilized? YES NO Total Volume Purged: 2500.0 mL

Summary table with columns: Sample Date, Time, Temp, Spec. Cond., pH, Turbidity, Appearance or Comment.

Comments:

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Account #: 2800

Client: Montana-Dakota Utilities - Bismarck



2616 E. Broadway Ave, Bismarck, ND  
 Phone: (701) 258-9720

## Field Datasheet

Groundwater Assessment

Company: MDU Heskett  
 Event: Fall 2024  
 Sample ID: M1044R  
 Sampling Personal: JTB

Weather Conditions: Temp: 65 °F Wind: N @ 5-10 Precip: Sunny / Partly Cloudy / Cloudy

| WELL INFORMATION                        |   |
|---|---|
| Well Locked?                            | YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> |
| Well Labeled?                           | YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> |
| Repairs Necessary?                      |   |
| Casing Diameter:                        | 2"  |
| Measurements are from top of well riser |   |
| Water Level Before Purge:               | 26.15 ft  |
| Depth to Top of Pump:                   | — ft  |
| Well Volume:                            | — liters  |
| Water Level After Sample:               | 26.20 ft  |
| Measurement Method:                     | Electric Water Level Indicator                                      |

| SAMPLING INFORMATION |   | Control Settings: |
|----------------------|---|-------------------|
| Purging Method:      | Bladder   | Purge: 3 Sec.     |
| Sampling Method:     | Bladder   | Recover: 57 Sec.  |
| Dedicated Equipment? | YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> | PSI: —            |

| Bottle List: | Duplicate Sample?   |
|--------------|---|
| 1 Liter Raw  | YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> |
| 500mL Nitric | Duplicate Sample ID: —  |

### FIELD READINGS

| Stabilization Parameters (3 Consecutive) | Temp. (°C) | Spec. Cond. ±5% | pH ±0.1 | DO (mg/L) ±10% | ORP (mV) ±10 | Turbidity (NTU) | Water Level (ft) | Pumping Rate (mL/Min) | mL Removed | Appearance or Comment          |       |
|--|------------|-----------------|---------|----------------|--------------|-----------------|------------------|-----------------------|------------|--------------------------------|-------|
| Purge Date                               | Time       | ±0.5°           | ±0.1    | ±10%           | ±10          |                 | (ft)             | mL/Min                |            | Clarity, Color, Odor, Ect.     |       |
| 28 Aug 24                                | 1003       |                 |         |                |              |                 |                  |                       |            | clear, slightly turbid, turbid |       |
|  | 1015       | 11.60           | 9766    | 7.32           | 0.30         | 180.0           | 0.59             | 26.16                 | 100.0      | 1000.0                         | Clear |
|  | 1018       | 11.73           | 9801    | 7.28           | 0.16         | 168.8           | 0.54             | 26.17                 | 100.0      | 500.0                          | Clear |
|  | 1023       | 11.70           | 9788    | 7.28           | 0.10         | 161.7           | 0.59             | 26.17                 | 100.0      | 500.0                          | Clear |
|  | 1028       | 11.61           | 9791    | 7.27           | 0.06         | 165.0           | 0.52             | 26.20                 | 100.0      | 500.0                          | Clear |

Well Stabilized? YES  NO  Total Volume Purged: 2500.0 mL

| Sample Date | Time | Temp. (°C) | Spec. Cond. | pH   | Turbidity (NTU) | Appearance or Comment |
|-------------|------|------------|-------------|------|-----------------|-----------------------|
| 28 Aug 24   | 1028 | 11.61      | 9791        | 7.27 | 0.52            | Clear                 |

Comments:

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Account #: 2800

Client: Montana-Dakota Utilities - Bismarck



Field Datasheet
Groundwater Assessment

2616 E. Broadway Ave, Bismarck, ND
Phone: (701) 258-9720

Company: MDU Heskett
Event: Fall 2024
Sample ID: MWBOR
Sampling Personal: JLB

Weather Conditions: Temp: 65 F Wind: N @ 5-10 Precip: Sunny / Partly Cloudy / Cloudy

WELL INFORMATION table with fields: Well Locked?, Well Labeled?, Repairs Necessary?, Casing Diameter, Water Level Before Purge, Depth to Top of Pump, Well Volume, Water Level After Sample, Measurement Method.

SAMPLING INFORMATION table with fields: Purging Method, Sampling Method, Dedicated Equipment?, Control Settings, Duplicate Sample?, Duplicate Sample ID.

FIELD READINGS

Table with columns: Purge Date, Time, Temp, Spec. Cond., pH, DO, ORP, Turbidity, Water Level, Pumping Rate, mL Removed, Appearance or Comment.

Summary table with columns: Sample Date, Time, Temp, Spec. Cond., pH, Turbidity, Appearance or Comment.

Comments: Collected field blank @ 1145

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Account #: 2800

Client: Montana-Dakota Utilities - Bismarck



2616 E. Broadway Ave, Bismarck, ND
Phone: (701) 258-9720

Field Datasheet
Groundwater Assessment

Company: MDU Heskett
Event: Fall 2024
Sample ID: MW103
Sampling Personal: JPH

Weather Conditions: Temp: 65°F Wind: N@5-10 Precip: Sunny / Partly Cloudy / Cloudy

WELL INFORMATION table with fields: Well Locked?, Well Labeled?, Repairs Necessary?, Casing Diameter, Measurements are from top of well riser, Water Level Before Purge, Depth to Top of Pump, Well Volume, Water Level After Sample, Measurement Method.

SAMPLING INFORMATION table with fields: Purging Method, Sampling Method, Dedicated Equipment?, Bottle List.

Control Settings table with fields: Purge, Recover, PSI, Duplicate Sample?, Duplicate Sample ID.

FIELD READINGS table with columns: Purge Date, Time, Temp, Spec. Cond., pH, DO, ORP, Turbidity, Water Level, Pumping Rate, mL Removed, Appearance or Comment.

Summary table with fields: Well Stabilized?, Total Volume Purged, Sample Date, Time, Temp, Spec. Cond., pH, Turbidity, Appearance or Comment.

Comments:

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**Account #:** 2800

**Client:** Montana-Dakota Utilities - Bismarck



2616 E. Broadway Ave, Bismarck, ND  
Phone: (701) 258-9720

**Field Datasheet**  
Surface water Assessment

Company: MDU Heskett  
Event: Fall 2024  
Sampling Personal: Jerry

Weather Conditions: Temp: 65 °F Wind: N @ 5-10 Precip: Sunny / Partly Cloudy / Cloudy

| Well ID | Date      | Time | Casing Diameter | Water Level (ft) | Comments |
|---------|-----------|------|-----------------|------------------|----------|
| MW70    | 28 Aug 24 | 1045 | 2"              | 19.43            |          |
| MW33    |           | 1228 | 2"              | 39.94            |          |
| MW101   |           | 1047 | 2"              | 35.05            |          |
| MW102   |           | 1043 | 2"              | 15.55            |          |
| MW104   |           | 1441 | 2"              | 13.08            |          |
| MW105   |           | 1225 | 2"              | 12.40            |          |
|         |           |      |                 |                  |          |

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**Account #:** 2800                      **Client:** Montana-Dakota Utilities - Bismarck  
**Workorder:** MDU Heskett (72300)                      **PO:** 200301

Brandon Schafer  
Montana-Dakota Utilities Co.  
400 North Fourth Street  
Bismarck, ND 58501

**Certificate of Analysis**

**Approval**

All data reported has been reviewed and approved by:

Claudette Carroll, Lab Manager Bismarck, ND

Analyses performed under Minnesota Department of Health Accreditation conforms to the current TNI standards.

NEW ULM LAB CERTIFICATIONS:  
MN LAB # 027-015-125 ND WW/DW # R-040

BISMARCK LAB CERTIFICATIONS:  
MN LAB # 038-999-267 ND W/DW # ND-016

**Workorder Comments**

All analytes with dilution factors greater than 1 (displayed in DF column) required dilution due to matrix or high concentration of target analyte unless otherwise noted and reporting limits (RDL column) have been adjusted accordingly.

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**Account #:** 2800**Client:** Montana-Dakota Utilities - Bismarck**Analytical Results**

**Lab ID:** 72300001      **Date Collected:** 11/26/2024 16:55      **Matrix:** Groundwater  
**Sample ID:** MW13      **Date Received:** 11/26/2024 17:30      **Collector:** MVTL Field Service  
**Temp @ Receipt (C):** 0.9      **Received on Ice:** Yes

| Parameter                       | Results | Units     | RDL  | DF | Prepared | Analyzed         | Qual |
|---------------------------------|---------|-----------|------|----|----------|------------------|------|
| <b>Method: 120.1</b>            |         |           |      |    |          |                  |      |
| Specific Conductance - Field    | 11505   | umhos/cm  | 1    | 1  |          | 11/26/2024 16:55 |      |
| <b>Method: 150.2</b>            |         |           |      |    |          |                  |      |
| pH - Field                      | 6.93    | units     | 0.01 | 1  |          | 11/26/2024 16:55 |      |
| <b>Method: 170.1</b>            |         |           |      |    |          |                  |      |
| Temperature - Field C           | 6.94    | degrees C |      | 1  |          | 11/26/2024 16:55 |      |
| <b>Method: SM4500 H+ B-2011</b> |         |           |      |    |          |                  |      |
| pH                              | 7.4     | units     | 0.1  | 1  |          | 11/27/2024 18:55 | *    |

**Analysis Results Comments***pH*

Sample analyzed beyond holding time.

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**Account #:** 2800

**Client:** Montana-Dakota Utilities - Bismarck

**Analytical Results**

**Lab ID:** 72300002      **Date Collected:** 11/26/2024 14:32      **Matrix:** Groundwater  
**Sample ID:** MW1-90      **Date Received:** 11/26/2024 17:30      **Collector:** MVTL Field Service  
**Temp @ Receipt (C):** 0.9      **Received on Ice:** Yes

| Parameter                       | Results      | Units     | RDL  | DF | Prepared | Analyzed         | Qual |
|---------------------------------|--------------|-----------|------|----|----------|------------------|------|
| <b>Method: 120.1</b>            |              |           |      |    |          |                  |      |
| Specific Conductance - Field    | <b>12894</b> | umhos/cm  | 1    | 1  |          | 11/26/2024 14:32 |      |
| <b>Method: 150.2</b>            |              |           |      |    |          |                  |      |
| pH - Field                      | <b>6.84</b>  | units     | 0.01 | 1  |          | 11/26/2024 14:32 |      |
| <b>Method: 170.1</b>            |              |           |      |    |          |                  |      |
| Temperature - Field C           | <b>9.09</b>  | degrees C |      | 1  |          | 11/26/2024 14:32 |      |
| <b>Method: SM4500 H+ B-2011</b> |              |           |      |    |          |                  |      |
| pH                              | <b>7.4</b>   | units     | 0.1  | 1  |          | 11/27/2024 19:00 | *    |

**Analysis Results Comments**

**pH**

Sample analyzed beyond holding time.

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**Account #:** 2800

**Client:** Montana-Dakota Utilities - Bismarck

**Analytical Results**

| <b>Lab ID:</b>             | 72300003 | <b>Date Collected:</b>  | 11/26/2024 13:55 | <b>Matrix:</b>    | Groundwater        |          |      |
|----------------------------|----------|-------------------------|------------------|-------------------|--------------------|----------|------|
| <b>Sample ID:</b>          | MW2-90   | <b>Date Received:</b>   | 11/26/2024 17:30 | <b>Collector:</b> | MVTL Field Service |          |      |
| <b>Temp @ Receipt (C):</b> | 0.9      | <b>Received on Ice:</b> | Yes              |                   |                    |          |      |
| Parameter                  | Results  | Units                   | RDL              | DF                | Prepared           | Analyzed | Qual |

|                                 |       |           |      |   |  |                  |   |
|---------------------------------|-------|-----------|------|---|--|------------------|---|
| <b>Method: 120.1</b>            |       |           |      |   |  |                  |   |
| Specific Conductance - Field    | 10043 | umhos/cm  | 1    | 1 |  | 11/26/2024 13:55 |   |
| <b>Method: 150.2</b>            |       |           |      |   |  |                  |   |
| pH - Field                      | 6.97  | units     | 0.01 | 1 |  | 11/26/2024 13:55 |   |
| <b>Method: 170.1</b>            |       |           |      |   |  |                  |   |
| Temperature - Field C           | 4.42  | degrees C |      | 1 |  | 11/26/2024 13:55 |   |
| <b>Method: SM4500 H+ B-2011</b> |       |           |      |   |  |                  |   |
| pH                              | 7.6   | units     | 0.1  | 1 |  | 11/27/2024 19:06 | * |

**Analysis Results Comments**

**pH**

Sample analyzed beyond holding time.

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**Account #:** 2800**Client:** Montana-Dakota Utilities - Bismarck**Analytical Results**

**Lab ID:** 72300004      **Date Collected:** 11/26/2024 13:10      **Matrix:** Groundwater  
**Sample ID:** MW3-90      **Date Received:** 11/26/2024 17:30      **Collector:** MVTL Field Service  
**Temp @ Receipt (C):** 0.9      **Received on Ice:** Yes

| Parameter                       | Results | Units     | RDL  | DF | Prepared         | Analyzed         | Qual |
|---------------------------------|---------|-----------|------|----|------------------|------------------|------|
| <b>Method: 120.1</b>            |         |           |      |    |                  |                  |      |
| Specific Conductance - Field    | 6245    | umhos/cm  | 1    | 1  |                  | 11/26/2024 13:10 |      |
| <b>Method: 150.2</b>            |         |           |      |    |                  |                  |      |
| pH - Field                      | 6.84    | units     | 0.01 | 1  |                  | 11/26/2024 13:10 |      |
| <b>Method: 170.1</b>            |         |           |      |    |                  |                  |      |
| Temperature - Field C           | 5.15    | degrees C |      | 1  |                  | 11/26/2024 13:10 |      |
| <b>Method: EPA 6010D</b>        |         |           |      |    |                  |                  |      |
| Calcium                         | 580     | mg/L      | 5    | 5  | 11/29/2024 16:15 | 12/04/2024 09:29 |      |
| <b>Method: SM4500 H+ B-2011</b> |         |           |      |    |                  |                  |      |
| pH                              | 7.4     | units     | 0.1  | 1  |                  | 11/27/2024 19:12 | *    |

**Analysis Results Comments****pH**

Sample analyzed beyond holding time.

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**Account #:** 2800**Client:** Montana-Dakota Utilities - Bismarck**Analytical Results**

| <b>Lab ID:</b>             | 72300005 | <b>Date Collected:</b>  | 11/26/2024 16:20 | <b>Matrix:</b>    | Groundwater        |          |      |
|----------------------------|----------|-------------------------|------------------|-------------------|--------------------|----------|------|
| <b>Sample ID:</b>          | MW-44R   | <b>Date Received:</b>   | 11/26/2024 17:30 | <b>Collector:</b> | MVTL Field Service |          |      |
| <b>Temp @ Receipt (C):</b> | 0.9      | <b>Received on Ice:</b> | Yes              |                   |                    |          |      |
| Parameter                  | Results  | Units                   | RDL              | DF                | Prepared           | Analyzed | Qual |

**Method: 120.1**

|                              |              |          |   |   |  |                  |  |
|------------------------------|--------------|----------|---|---|--|------------------|--|
| Specific Conductance - Field | <b>10604</b> | umhos/cm | 1 | 1 |  | 11/26/2024 16:20 |  |
|------------------------------|--------------|----------|---|---|--|------------------|--|

**Method: 150.2**

|            |             |       |      |   |  |                  |  |
|------------|-------------|-------|------|---|--|------------------|--|
| pH - Field | <b>6.61</b> | units | 0.01 | 1 |  | 11/26/2024 16:20 |  |
|------------|-------------|-------|------|---|--|------------------|--|

**Method: 170.1**

|                       |             |           |  |   |  |                  |  |
|-----------------------|-------------|-----------|--|---|--|------------------|--|
| Temperature - Field C | <b>6.87</b> | degrees C |  | 1 |  | 11/26/2024 16:20 |  |
|-----------------------|-------------|-----------|--|---|--|------------------|--|

**Method: SM4500 H+ B-2011**

|    |            |       |     |   |  |                  |   |
|----|------------|-------|-----|---|--|------------------|---|
| pH | <b>7.2</b> | units | 0.1 | 1 |  | 11/27/2024 19:18 | * |
|----|------------|-------|-----|---|--|------------------|---|

**Analysis Results Comments****pH**

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**Account #:** 2800**Client:** Montana-Dakota Utilities - Bismarck**Analytical Results**

**Lab ID:** 72300006      **Date Collected:** 11/26/2024 15:10      **Matrix:** Groundwater  
**Sample ID:** MW-80R      **Date Received:** 11/26/2024 17:30      **Collector:** MVTL Field Service  
**Temp @ Receipt (C):** 0.9      **Received on Ice:** Yes

| Parameter                       | Results | Units     | RDL  | DF | Prepared | Analyzed         | Qual |
|---------------------------------|---------|-----------|------|----|----------|------------------|------|
| <b>Method: 120.1</b>            |         |           |      |    |          |                  |      |
| Specific Conductance - Field    | 6251    | umhos/cm  | 1    | 1  |          | 11/26/2024 15:10 |      |
| <b>Method: 150.2</b>            |         |           |      |    |          |                  |      |
| pH - Field                      | 6.96    | units     | 0.01 | 1  |          | 11/26/2024 15:10 |      |
| <b>Method: 170.1</b>            |         |           |      |    |          |                  |      |
| Temperature - Field C           | 8.03    | degrees C |      | 1  |          | 11/26/2024 15:10 |      |
| <b>Method: SM4500 H+ B-2011</b> |         |           |      |    |          |                  |      |
| pH                              | 7.5     | units     | 0.1  | 1  |          | 11/27/2024 19:23 | *    |

**Analysis Results Comments***pH*

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**Client:** Montana-Dakota Utilities - Bismarck

**Analytical Results**

| <b>Lab ID:</b>             | 72300007 | <b>Date Collected:</b>  | 11/26/2024 15:46 | <b>Matrix:</b>    | Groundwater        |          |      |
|----------------------------|----------|-------------------------|------------------|-------------------|--------------------|----------|------|
| <b>Sample ID:</b>          | MW-103   | <b>Date Received:</b>   | 11/26/2024 17:30 | <b>Collector:</b> | MVTL Field Service |          |      |
| <b>Temp @ Receipt (C):</b> | 0.9      | <b>Received on Ice:</b> | Yes              |                   |                    |          |      |
| Parameter                  | Results  | Units                   | RDL              | DF                | Prepared           | Analyzed | Qual |

**Method: 120.1**

|                              |             |          |   |   |  |                  |  |
|------------------------------|-------------|----------|---|---|--|------------------|--|
| Specific Conductance - Field | <b>5584</b> | umhos/cm | 1 | 1 |  | 11/26/2024 15:46 |  |
|------------------------------|-------------|----------|---|---|--|------------------|--|

**Method: 150.2**

|            |             |       |      |   |  |                  |  |
|------------|-------------|-------|------|---|--|------------------|--|
| pH - Field | <b>6.84</b> | units | 0.01 | 1 |  | 11/26/2024 15:46 |  |
|------------|-------------|-------|------|---|--|------------------|--|

**Method: 170.1**

|                       |             |           |  |   |  |                  |  |
|-----------------------|-------------|-----------|--|---|--|------------------|--|
| Temperature - Field C | <b>7.02</b> | degrees C |  | 1 |  | 11/26/2024 15:46 |  |
|-----------------------|-------------|-----------|--|---|--|------------------|--|

**Method: SM4500 H+ B-2011**

|    |            |       |     |   |  |                  |   |
|----|------------|-------|-----|---|--|------------------|---|
| pH | <b>7.5</b> | units | 0.1 | 1 |  | 11/27/2024 19:29 | * |
|----|------------|-------|-----|---|--|------------------|---|

**Analysis Results Comments**

**pH**

Sample analyzed beyond holding time.

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Account #: 2800

Client: Montana-Dakota Utilities - Bismarck

| QC Results Summary |                    |              |              |              |                  |                            |                         |                         |         | WO #: 72300   |
|--------------------|--------------------|--------------|--------------|--------------|------------------|----------------------------|-------------------------|-------------------------|---------|---------------|
| Calcium            |                    |              |              |              |                  |                            |                         |                         |         |               |
| QC Type            | Original Sample ID | Blank Result | Spike Amount | Units: mg/L  | Spike % Recovery | Spike Duplicate % Recovery | Lower Control Limit (%) | Upper Control Limit (%) | RPD (%) | RPD Limit (%) |
| LFB/MI             |                    |              | 100          |              | 106.0            |                            | 85                      | 115                     |         |               |
| MB                 |                    | <1           |              |              |                  |                            |                         |                         |         |               |
| PDS/PDSO           | 72148001           |              | 100          |              | 92.9             | 89.9                       | 75                      | 125                     | 1.0     | 20            |
| DUP                | 72300004           |              |              |              |                  |                            |                         |                         | 3.2     | 20            |
| PDS/PDSO           | 72533801           |              | 100          |              | 102.0            | 102.0                      | 75                      | 125                     | 0.1     | 20            |
| pH                 |                    |              |              |              |                  |                            |                         |                         |         |               |
| QC Type            | Original Sample ID | Blank Result | Spike Amount | Units: units | Spike % Recovery | Spike Duplicate % Recovery | Lower Control Limit (%) | Upper Control Limit (%) | RPD (%) | RPD Limit (%) |
| CRM-PH             |                    |              | 6            |              | 99.2             |                            | 98.33                   | 101.67                  |         |               |
| CRM-PH             |                    |              | 6            |              | 99.0             |                            | 98.33                   | 101.67                  |         |               |
| CRM-PH             |                    |              | 6            |              | 99.5             |                            | 98.33                   | 101.67                  |         |               |
| DUP                | 72287001           |              |              |              |                  |                            |                         |                         | 0.5     | 20            |
| DUP                | 72300002           |              |              |              |                  |                            |                         |                         | 0.3     | 20            |

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Account #: 2800

Client: Montana-Dakota Utilities - Bismarck

|  |  |  |   |
|--|--|--|---|
|  | <b>Minnesota Valley Testing Laboratories</b><br>2616 E. Broadway Ave<br>Bismarck, ND 58501<br>(701) 258-9720                                     | <b>Montana - Dakota Utilities</b><br>WO: 72300<br> | <b>Chain of Custody Record</b>  |
|  | Report To: MDU<br>Attn: Brandon Schafer<br>Address: 400 N. 4th St<br>Bismarck, ND 58501<br>Phone: 701-391-3812<br>Email: Brandon.Schafer@mdu.com | CC:  | Project Name: MDU Heskett<br>Event: Fall 2024<br>Sampled By: <i>J. PL</i> |

| Lab Number | Sample ID | Sample Information |      | Sample Type | Sample Containers |             |                        |              | Field Readings |             |        |                 | Analysis Required |             |
|------------|-----------|--------------------|------|-------------|-------------------|-------------|------------------------|--------------|----------------|-------------|--------|-----------------|-------------------|-------------|
|            |           | Date               | Time |             | 1 Liter Raw       | 500 mL HNO3 | 500 mL HNO3 (filtered) | 250 mL H2SO4 | Temp (°C)      | Spec. Cond. | pH     | Turbidity (NTU) |                   |             |
| 001        | MW13      | 26 Nov 24          | 1655 | GW          | X                 |             |                        |              |                | 6.94        | 11,505 | 6.93            | 1.42              | pH          |
| 002        | MW1-90    | 26 Nov 24          | 1432 | GW          | X                 |             |                        |              |                | 9.09        | 12,894 | 6.84            | 0.54              | pH          |
| 003        | MW2-90    | 26 Nov 24          | 1355 | GW          | X                 |             |                        |              |                | 4.42        | 10,043 | 6.97            | 0.01              | pH          |
| 004        | MW3-90    | 26 Nov 24          | 1310 | GW          | X                 | X           |                        |              |                | 5.15        | 6245   | 6.84            | 0.45              | pH, Calcium |
| 005        | MW-44R    | 26 Nov 24          | 1620 | GW          | X                 |             |                        |              |                | 6.87        | 10,604 | 6.61            | 0.14              | pH          |
| 006        | MW-80R    | 26 Nov 24          | 1510 | GW          | X                 |             |                        |              |                | 8.03        | 6251   | 6.96            | 0.11              | pH          |
| 007        | MW-103    | 26 Nov 24          | 1546 | GW          | X                 |             |                        |              |                | 7.02        | 5584   | 6.84            | 0.27              | pH          |

Comments:

| Relinquished By |                   | Sample Condition     |                         |                       | Received By       |  |
|-----------------|-------------------|----------------------|-------------------------|-----------------------|-------------------|--|
| Name            | Date/Time         | Location             | Temp (°C)               | Name                  | Date/Time         |  |
| <i>J. PL</i>    | 26 Nov 24<br>1730 | Log In<br>Walk In #2 | 0.9 °C/TM 805<br>ROLYAN | <i>Grace Pfeiffer</i> | 27 Nov 24<br>0800 |  |

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Account #: 2800

Client: Montana-Dakota Utilities - Bismarck



2616 E. Broadway Ave, Bismarck, ND  
Phone: (701) 258-9720

## Field Datasheet

Groundwater Assessment

Company: MDU Heskett  
Event: Fall 2024  
Sample ID: 13  
Sampling Personal: J. M. [Signature]

Weather Conditions: Temp: 20 °F Wind: N @ 5-10 Precip: Sunny / Partly Cloudy / Cloudy

| WELL INFORMATION                        |                                |
|---|--------------------------------|
| Well Locked?                            | YES (NO)                       |
| Well Labeled?                           | YES (NO)                       |
| Repairs Necessary?                      |                                |
| Casing Diameter:                        | 2"                             |
| Measurements are from top of well riser |                                |
| Water Level Before Purge:               | 30.29 ft                       |
| Depth to Top of Pump:                   |                                |
| Well Volume:                            |                                |
| Water Level After Sample:               | 31.15 ft                       |
| Measurement Method:                     | Electric Water Level Indicator |

| SAMPLING INFORMATION        |         |
|-----------------------------|---------|
| Purging Method:             | Bladder |
| Sampling Method:            | Bladder |
| Dedicated Equipment?        | YES NO  |
| Control Settings:           |         |
| Purge:                      | 4 Sec.  |
| Recover:                    | 56 Sec. |
| PSI:                        |         |
| Bottle List:                |         |
| 1 Liter Raw<br>500mL Nitric |         |
| Duplicate Sample?           |         |
| YES (NO)                    |         |
| Duplicate Sample ID:        |         |
|                             |         |

### FIELD READINGS

| Stabilization Parameters<br>(3 Consecutive) |      | Temp. (°C)          | Spec. Cond. | pH                             | DO (mg/L) | ORP (mV) | Turbidity (NTU) | Water Level (ft) | Pumping Rate (mL/Min) | mL Removed | Appearance or Comment      |
|---|------|---------------------|-------------|--------------------------------|-----------|----------|-----------------|------------------|-----------------------|------------|----------------------------|
| Purge Date                                  | Time | ±0.5°               | ±5%         | ±0.1                           | ±10%      | ±10      |                 |                  |                       |            | Clarity, Color, Odor, Ect. |
| 26 Nov 24                                   | 1630 | Start of Well Purge |             |                                |           |          |                 |                  |                       |            |                            |
|   | 1635 | 6.95                | 11,591      | 6.95                           | 1.40      | 170.1    | 2.03            | 30.70            | 100.0                 | 500.0      | Clear                      |
|   | 1640 | 6.91                | 11,570      | 6.93                           | 0.70      | 160.5    | 1.02            | 30.85            | 100.0                 | 500.0      | Clear                      |
|   | 1645 | 6.80                | 11,471      | 6.92                           | 0.72      | 162.5    | 0.66            | 30.96            | 100.0                 | 500.0      | Clear                      |
|   | 1650 | 6.94                | 11,515      | 6.92                           | 0.66      | 166.6    | 0.74            | 31.10            | 100.0                 | 500.0      | Clear                      |
|   | 1655 | 6.94                | 11,505      | 6.93                           | 0.69      | 168.1    | 1.42            | 31.11            | 100.0                 | 500.0      | Clear                      |
| Well Stabilized?                            |      | YES                 | NO          | Total Volume Purged: 2500.0 mL |           |          |                 |                  |                       |            |                            |

| Sample Date | Time | Temp. (°C) | Spec. Cond. | pH   | Turbidity (NTU) | Appearance or Comment |
|-------------|------|------------|-------------|------|-----------------|-----------------------|
| 26 Nov 24   | 1655 | 6.94       | 11,505      | 6.93 | 1.42            | Clear                 |

Comments:

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Account #: 2800

Client: Montana-Dakota Utilities - Bismarck



**Field Datasheet**  
Groundwater Assessment

Company: MDU Heskett  
Event: Fall 2024  
Sample ID: 1-90  
Sampling Personal: J. J. H.

2616 E. Broadway Ave, Bismarck, ND  
Phone: (701) 258-9720

Weather Conditions: Temp: 15 °F Wind: N @ 5-10 Precip: Sunny / Partly Cloudy / Cloudy

| WELL INFORMATION                        |                                |
|---|--------------------------------|
| Well Locked?                            | YES NO                         |
| Well Labeled?                           | YES NO                         |
| Repairs Necessary?                      |                                |
| Casing Diameter:                        | 2"                             |
| Measurements are from top of well riser |                                |
| Water Level Before Purge:               | 11.35 ft                       |
| Depth to Top of Pump:                   | ft                             |
| Well Volume:                            | liters                         |
| Water Level After Sample:               | 11.55 ft                       |
| Measurement Method:                     | Electric Water Level Indicator |

| SAMPLING INFORMATION        |         | Control Settings:    |         |
|-----------------------------|---------|----------------------|---------|
| Purging Method:             | Bladder | Purge:               | 2 Sec.  |
| Sampling Method:            | Bladder | Recover:             | 58 Sec. |
| Dedicated Equipment?        | YES NO  | PSI:                 |         |
| Bottle List:                |         | Duplicate Sample?    |         |
| 1 Liter Raw<br>500mL Nitric |         | YES / NO             |         |
|                             |         | Duplicate Sample ID: |         |
|                             |         |                      |         |

| FIELD READINGS                              |      |                     |             |                                |           |          |                 |                  |                       |            |                            |
|---|------|---------------------|-------------|--------------------------------|-----------|----------|-----------------|------------------|-----------------------|------------|----------------------------|
| Stabilization Parameters<br>(3 Consecutive) |      | Temp. (°C)          | Spec. Cond. | pH                             | DO (mg/L) | ORP (mV) | Turbidity (NTU) | Water Level (ft) | Pumping Rate (mL/Min) | mL Removed | Appearance or Comment      |
| Purge Date                                  | Time | ±0.5°               | ±5%         | ±0.1                           | ±10%      | ±10      |                 | (ft)             | mL/Min                |            | Clarity, Color, Odor, Ect. |
| 26 Nov 24                                   | 1407 | Start of Well Purge |             |                                |           |          |                 |                  |                       |            |                            |
|   | 1412 | 8.48                | 13,097      | 6.84                           | 0.91      | 155.4    | 0.46            | 11.50            | 100.0                 | 500.0      | Clear                      |
|   | 1417 | 8.95                | 13,132      | 6.83                           | 0.37      | 144.4    | 0.33            | 11.53            | 100.0                 | 500.0      | Clear                      |
|   | 1422 | 8.98                | 13,086      | 6.83                           | 0.43      | 142.3    | 0.27            | 11.53            | 100.0                 | 500.0      | Clear                      |
|   | 1427 | 9.00                | 12,921      | 6.83                           | 0.48      | 145.2    | 0.44            | 11.54            | 100.0                 | 500.0      | Clear                      |
|   | 1432 | 9.09                | 12,894      | 6.84                           | 0.51      | 139.8    | 0.54            | 11.55            | 100.0                 | 500.0      | Clear                      |
| Well Stabilized?                            |      | YES                 | NO          | Total Volume Purged: 2500.0 mL |           |          |                 |                  |                       |            |                            |

| Sample Date | Time | Temp. (°C) | Spec. Cond. | pH   | Turbidity (NTU) | Appearance or Comment |
|-------------|------|------------|-------------|------|-----------------|-----------------------|
| 26 Nov 24   | 1432 | 9.09       | 12,894      | 6.84 | 0.54            | Clear                 |

Comments:

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Account #: 2800

Client: Montana-Dakota Utilities - Bismarck



## Field Datasheet

Groundwater Assessment

2616 E. Broadway Ave, Bismarck, ND  
 Phone: (701) 258-9720

Company: MDU Heskett  
 Event: Fall 2024  
 Sample ID: Z-90  
 Sampling Personal: J. Meyer

Weather Conditions: Temp: 15 °F Wind: N @ 5-10 Precip: Sunny / Partly Cloudy / Cloudy

| WELL INFORMATION                        |                                |
|---|--------------------------------|
| Well Locked?                            | YES NO                         |
| Well Labeled?                           | YES NO                         |
| Repairs Necessary?                      |                                |
| Casing Diameter:                        | 2"                             |
| Measurements are from top of well riser |                                |
| Water Level Before Purge:               | 20.70 ft                       |
| Depth to Top of Pump:                   | — ft                           |
| Well Volume:                            | — liters                       |
| Water Level After Sample:               | 21.00 ft                       |
| Measurement Method:                     | Electric Water Level Indicator |

| SAMPLING INFORMATION |         |
|----------------------|---------|
| Purging Method:      | Bladder |
| Sampling Method:     | Bladder |
| Dedicated Equipment? | YES NO  |
| Control Settings:    |         |
| Purge:               | 2 Sec.  |
| Recover:             | 50 Sec. |
| PSI:                 | —       |

| Bottle List:         |  |
|----------------------|--|
| 1 Liter Raw          |  |
| 500ml NITR           |  |
| Duplicate Sample?    |  |
| YES / NO             |  |
| Duplicate Sample ID: |  |
| —                    |  |

### FIELD READINGS

| Stabilization Parameters (3 Consecutive) |      | Temp. (°C)          | Spec. Cond. ±5% | pH ±0.1 | DO (mg/L) ±10% | ORP (mV) ±10 | Turbidity (NTU) | Water Level (ft) | Pumping Rate mL/Min | mL/Removed | Appearance or Comment      |
|--|------|---------------------|-----------------|---------|----------------|--------------|-----------------|------------------|---------------------|------------|----------------------------|
| Purge Date                               | Time | ±0.5°               | ±5%             | ±0.1    | ±10%           | ±10          |                 | (ft)             | mL/Min              |            | Clarity, Color, Odor, Ect. |
| 26 Nov 24                                | 1330 | Start of Well Purge |                 |         |                |              |                 |                  |                     |            |                            |
|  | 1335 | 2.32                | 7914            | 6.99    | 6.00           | 86.9         | 2.02            | 20.75            | 100.0               | 500.0      | Clear                      |
|  | 1340 | 3.39                | 9762            | 6.98    | 4.82           | 119.0        | 0.21            | 20.83            | 100.0               | 500.0      | Clear                      |
|  | 1345 | 4.16                | 9992            | 6.98    | 4.09           | 146.2        | 0.08            | 20.87            | 100.0               | 500.0      | Clear                      |
|  | 1350 | 4.36                | 10,028          | 6.97    | 3.98           | 149.7        | 0.02            | 20.91            | 100.0               | 500.0      | Clear                      |
|  | 1355 | 4.42                | 10,043          | 6.97    | 3.96           | 150.5        | 0.01            | 20.98            | 100.0               | 500.0      | Clear                      |

Well Stabilized? YES NO Total Volume Purged: 2,500.0 mL

| Sample Date                | Time | Temp. (°C) | Spec. Cond. | pH   |  | Turbidity (NTU) |  | Appearance or Comment |
|----------------------------|------|------------|-------------|------|--|-----------------|--|-----------------------|
| Clarity, Color, Odor, Ect. |      |            |             |      |  |                 |  |                       |
| 26 Nov 24                  | 1355 | 4.42       | 10,043      | 6.97 |  | 0.01            |  | Clear                 |

Comments:

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Account #: 2800

Client: Montana-Dakota Utilities - Bismarck



**Field Datasheet**

Groundwater Assessment

2616 E. Broadway Ave, Bismarck, ND  
Phone: (701) 258-9720

Company: MDU Heskett  
Event: Fall 2024  
Sample ID: 3-90  
Sampling Personal: J. M. H.

Weather Conditions: Temp: 15 °F Wind: N @ 5-10 Precip: Sunny / Partly Cloudy / Cloudy

| WELL INFORMATION                        |                                |
|---|--------------------------------|
| Well Locked?                            | YES (NO)                       |
| Well Labeled?                           | YES NO                         |
| Repairs Necessary?                      |                                |
| Casing Diameter:                        | 2"                             |
| Measurements are from top of well riser |                                |
| Water Level Before Purge:               | 19.25 ft                       |
| Depth to Top of Pump:                   | ft                             |
| Well Volume:                            | liters                         |
| Water Level After Sample:               | 19.28 ft                       |
| Measurement Method:                     | Electric Water Level Indicator |

| SAMPLING INFORMATION        |         |
|-----------------------------|---------|
| Purging Method:             | Bladder |
| Sampling Method:            | Bladder |
| Dedicated Equipment?        | YES NO  |
| Control Settings:           |         |
| Purge:                      | 2 Sec.  |
| Recover:                    | 50 Sec. |
| PSI:                        |         |
| Bottle List:                |         |
| 1 Liter Raw<br>500mL Nitric |         |
| Duplicate Sample?           |         |
| YES / NO                    |         |
| Duplicate Sample ID:        |         |

**FIELD READINGS**

| Stabilization Parameters<br>(3 Consecutive) |      | Temp.<br>(°C)       | Spec.<br>Cond. | pH   | DO<br>(mg/L) | ORP<br>(mV) | Turbidity<br>(NTU) | Water Level<br>(ft) | Pumping<br>Rate<br>mL/Min | mL<br>Removed | Appearance or Comment<br>Clarity, Color, Odor, Ect. |
|---|------|---------------------|----------------|------|--------------|-------------|--------------------|---------------------|---------------------------|---------------|---|
| Purge Date                                  | Time | ±0.5°               | ±5%            | ±0.1 | ±10%         | ±10         |                    |                     |                           |               | clear, slightly turbid, turbid                      |
| 26 Nov 24                                   |      | Start of Well Purge |                |      |              |             |                    |                     |                           |               |   |
|   | 1245 | 5.75                | 6176           | 6.86 | 1.37         | 126.8       | 3.25               | 19.28               | 100.0                     | 500.0         | Clear   |
|   | 1250 | 5.39                | 6220           | 6.84 | 1.31         | 145.8       | 0.59               | 19.28               | 100.0                     | 500.0         | Clear   |
|   | 1300 | 5.51                | 6226           | 6.83 | 1.29         | 86.4        | 0.48               | 19.28               | 100.0                     | 500.0         | Clear   |
|   | 1305 | 5.29                | 6241           | 6.84 | 1.26         | 82.6        | 0.44               | 19.28               | 100.0                     | 500.0         | Clear   |
|   | 1310 | 5.15                | 6245           | 6.84 | 1.25         | 79.8        | 0.45               | 19.28               | 100.0                     | 500.0         | Clear   |

Well Stabilized? YES NO Total Volume Purged: 2,500 ml

| Sample Date | Time | Temp.<br>(°C) | Spec.<br>Cond. | pH   |  | Turbidity<br>(NTU) |  |  | Appearance or Comment<br>Clarity, Color, Odor, Ect. |
|-------------|------|---------------|----------------|------|--|--------------------|--|--|---|
| 26 Nov 24   | 1310 | 5.15          | 6245           | 6.84 |  | 0.45               |  |  | Clear   |

Comments:

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Account #: 2800

Client: Montana-Dakota Utilities - Bismarck



## Field Datasheet

Groundwater Assessment

2616 E. Broadway Ave, Bismarck, ND  
Phone: (701) 258-9720

Company: MDU Heskett  
Event: Fall 2024  
Sample ID: 44R  
Sampling Personal: *JMK*

Weather Conditions: Temp: 20 °F Wind: N @ 5-10 Precip: Sunny / Partly Cloudy / Cloudy

### WELL INFORMATION

|                           |                                |        |
|---------------------------|--------------------------------|--------|
| Well Locked?              | YES                            | NO     |
| Well Labeled?             | YES                            | NO     |
| Repairs Necessary?        |                                |        |
| Casing Diameter:          | 2"                             |        |
| Measurements are from     | top of well riser              |        |
| Water Level Before Purge: | 27.51                          | ft     |
| Depth to Top of Pump:     |                                | ft     |
| Well Volume:              |                                | liters |
| Water Level After Sample: | 27.63                          | ft     |
| Measurement Method:       | Electric Water Level Indicator |        |

### SAMPLING INFORMATION

|                      |         |                      |
|----------------------|---------|----------------------|
| Purging Method:      | Bladder | Control Settings:    |
| Sampling Method:     | Bladder | Purge: 4 Sec.        |
| Dedicated Equipment? | YES     | NO                   |
| Recover:             | 56      | Sec.                 |
| PSI:                 |         |                      |
| Bottle List:         |         | Duplicate Sample?    |
| 1 Liter Raw          |         | YES / NO             |
| 500mL Nitric         |         | Duplicate Sample ID: |
|                      |         |                      |

### FIELD READINGS

| Stabilization Parameters (3 Consecutive) |      | Temp. (°C)          | Spec. Cond. | pH   | DO (mg/L) | ORP (mV) | Turbidity (NTU) | Water Level (ft) | Pumping Rate (mL/Min) | mL Removed | Appearance or Comment          |
|--|------|---------------------|-------------|------|-----------|----------|-----------------|------------------|-----------------------|------------|--------------------------------|
| Purge Date                               | Time | ±0.5°               | ±5%         | ±0.1 | ±10%      | ±10      |                 |                  |                       |            | clear, slightly turbid, turbid |
| 26 Nov 24                                | 1555 | Start of Well Purge |             |      |           |          |                 |                  |                       |            |                                |
|  | 1602 | 6.69                | 10,464      | 6.63 | 1.37      | 198.8    | 0.14            | 27.55            | 100.0                 | 500.0      | Clear                          |
|  | 1605 | 6.89                | 10,469      | 6.62 | 0.45      | 175.5    | 0.05            | 27.59            | 100.0                 | 500.0      | Clear                          |
|  | 1610 | 6.83                | 10,597      | 6.62 | 0.33      | 159.3    | 0.10            | 27.60            | 100.0                 | 500.0      | Clear                          |
|  | 1615 | 6.93                | 10,616      | 6.61 | 0.23      | 155.4    | 0.10            | 27.61            | 100.0                 | 500.0      | Clear                          |
|  | 1620 | 6.87                | 10,604      | 6.61 | 0.21      | 154.7    | 0.14            | 27.62            | 100.0                 | 500.0      | Clear                          |

Well Stabilized? YES NO Total Volume Purged: 2500.0 mL

| Sample Date | Time | Temp. (°C) | Spec. Cond. | pH   | DO (mg/L) | ORP (mV) | Turbidity (NTU) | Water Level (ft) | Pumping Rate (mL/Min) | mL Removed | Appearance or Comment |
|-------------|------|------------|-------------|------|-----------|----------|-----------------|------------------|-----------------------|------------|-----------------------|
| 26 Nov 24   | 1620 | 6.87       | 10,604      | 6.61 |           |          | 0.14            |                  |                       |            | Clear                 |

Comments:

MVTL guarantees the accuracy of the analysis done on the sample submitted for testing. It is not possible for MVTL to guarantee that a test result obtained on a particular sample will be the same on any other sample unless all conditions affecting the sample are the same, including sampling by MVTL. As a mutual protection to clients, the public and ourselves, all reports are submitted as the confidential property of clients, and authorization for publication of statements, conclusions or extracts from or regarding our reports is reserved pending our written approval.

Report Date: Monday, December 9, 2024 9:11:13 AM



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1201 Lincoln Hwy. ~ Nevada, IA 50201 ~ 800-362-0855 ~ Fax 515-382-3885  
www.MVTL.com



Account #: 2800

Client: Montana-Dakota Utilities - Bismarck



## Field Datasheet

Groundwater Assessment

2616 E. Broadway Ave, Bismarck, ND  
Phone: (701) 258-9720

Company: MDU Heskett  
Event: Fall 2024  
Sample ID: BOR  
Sampling Personal: JPH

Weather Conditions: Temp: 15°F Wind: N @ 5-10 Precip: Sunny / Partly Cloudy / Cloudy

| WELL INFORMATION                        |                                |
|---|--------------------------------|
| Well Locked?                            | YES (NO)                       |
| Well Labeled?                           | (YES) NO                       |
| Repairs Necessary?                      |                                |
| Casing Diameter:                        | 2"                             |
| Measurements are from top of well riser |                                |
| Water Level Before Purge:               | 13.85 ft                       |
| Depth to Top of Pump:                   | ft                             |
| Well Volume:                            | liters                         |
| Water Level After Sample:               | 14.20 ft                       |
| Measurement Method:                     | Electric Water Level Indicator |

| SAMPLING INFORMATION |          |
|----------------------|----------|
| Purging Method:      | Bladder  |
| Sampling Method:     | Bladder  |
| Dedicated Equipment? | (YES) NO |
| Bottle List:         |          |
| 1 Liter Raw          |          |
| 500ml Nitric         |          |

| Control Settings:    |         |
|----------------------|---------|
| Purge:               | 3 Sec.  |
| Recover:             | 57 Sec. |
| PSI:                 |         |
| Duplicate Sample?    |         |
| YES / (NO)           |         |
| Duplicate Sample ID: |         |
|                      |         |

### FIELD READINGS

| Stabilization Parameters (3 Consecutive) |      | Temp. (°C)          | Spec. Cond. ±5% | pH ±0.1 | DO (mg/L) ±10% | ORP (mV) ±10 | Turbidity (NTU) | Water Level (ft) | Pumping Rate mL/Min | mL Removed | Appearance or Comment      |
|--|------|---------------------|-----------------|---------|----------------|--------------|-----------------|------------------|---------------------|------------|----------------------------|
| Purge Date                               | Time | ±0.5°               |                 |         |                |              |                 |                  |                     |            | Clarity, Color, Odor, Ect. |
| 26 Nov 24                                | 1445 | Start of Well Purge |                 |         |                |              |                 |                  |                     |            |                            |
|  | 1450 | 8.22                | 6280            | 6.96    | 0.71           | 158.2        | 0.21            | 14.00            | 100.0               | 500.0      | Clear                      |
|  | 1455 | 8.13                | 6275            | 6.96    | 0.52           | 149.2        | 0.16            | 14.15            | 100.0               | 500.0      | Clear                      |
|  | 1500 | 8.19                | 6238            | 6.96    | 0.37           | 142.7        | 0.16            | 14.16            | 100.0               | 500.0      | Clear                      |
|  | 1505 | 8.05                | 6258            | 6.96    | 0.34           | 138.5        | 0.22            | 14.17            | 100.0               | 500.0      | Clear                      |
|  | 1510 | 8.03                | 6251            | 6.96    | 0.31           | 137.8        | 0.11            | 14.18            | 100.0               | 500.0      | Clear                      |

Well Stabilized? (YES) NO Total Volume Purged: 2500.0 mL

| Sample Date | Time | Temp. (°C) | Spec. Cond. | pH   | DO (mg/L) | ORP (mV) | Turbidity (NTU) | Water Level (ft) | Pumping Rate mL/Min | mL Removed | Appearance or Comment |
|-------------|------|------------|-------------|------|-----------|----------|-----------------|------------------|---------------------|------------|-----------------------|
| 26 Nov 24   | 1510 | 8.03       | 6251        | 6.96 | 0.31      | 137.8    | 0.11            | 14.18            | 100.0               | 500.0      | Clear                 |

Comments:

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Report Date: Monday, December 9, 2024 9:11:13 AM



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 www.MVTL.com



Account #: 2800

Client: Montana-Dakota Utilities - Bismarck



**Field Datasheet**

Groundwater Assessment

2616 E. Broadway Ave, Bismarck, ND  
 Phone: (701) 258-9720

Company: MDU Heskett  
 Event: Fall 2024  
 Sample ID: 103  
 Sampling Personal: J. H.

Weather Conditions: Temp: 20 °F Wind: N @ 5-10 Precip: Sunny / Partly Cloudy / Cloudy

| WELL INFORMATION                        |   |
|---|---|
| Well Locked?                            | YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> |
| Well Labeled?                           | YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> |
| Repairs Necessary?                      |   |
| Casing Diameter:                        | <u>2"</u>   |
| Measurements are from top of well riser |   |
| Water Level Before Purge:               | <u>30.04</u> ft   |
| Depth to Top of Pump:                   | <u>—</u> ft   |
| Well Volume:                            | <u>—</u> liters   |
| Water Level After Sample:               | <u>31.50</u> ft   |
| Measurement Method:                     | Electric Water Level Indicator                                      |

| SAMPLING INFORMATION |   |
|----------------------|---|
| Purging Method:      | Bladder   |
| Sampling Method:     | Bladder   |
| Dedicated Equipment? | YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> |
| Control Settings:    |   |
| Purge:               | <u>7</u> Sec.   |
| Recover:             | <u>36</u> Sec.  |
| PSI:                 | <u>—</u>  |

| Bottle List: | Duplicate Sample?                            |
|--------------|--|
| 1 Liter Raw  | YES / <input checked="" type="checkbox"/> NO |
| 500ml Nitric | Duplicate Sample ID:                         |
|              | <u>—</u>                                     |

| Stabilization Parameters (3 Consecutive) |             | Temp. (°C)  | Spec. Cond. (±5%) | pH (±0.1)   | DO (mg/L) (±10%) | ORP (mV) (±10) | Turbidity (NTU) | Water Level (ft) | Pumping Rate (mL/Min) | mL Removed           | Appearance or Comment          |
|--|-------------|---|-------------------|-------------|------------------|----------------|-----------------|------------------|-----------------------|----------------------|--------------------------------|
| Purge Date                               | Time        | ±0.5°   | ±5%               | ±0.1        | ±10%             | ±10            |                 | (ft)             | mL/Min                |                      | clear, slightly turbid, turbid |
| <u>26 Nov 24</u>                         | <u>1521</u> | Start of Well Purge   |                   |             |                  |                |                 |                  |                       |                      |                                |
|  | <u>1526</u> | <u>6.46</u>   | <u>5530</u>       | <u>6.87</u> | <u>4.56</u>      | <u>186.3</u>   | <u>0.28</u>     | <u>30.37</u>     | <u>100.0</u>          | <u>500.0</u>         | <u>Clear</u>                   |
|  | <u>1531</u> | <u>6.93</u>   | <u>5558</u>       | <u>6.84</u> | <u>3.77</u>      | <u>196.2</u>   | <u>0.03</u>     | <u>30.85</u>     | <u>100.0</u>          | <u>500.0</u>         | <u>Clear</u>                   |
|  | <u>1536</u> | <u>7.09</u>   | <u>5584</u>       | <u>6.84</u> | <u>3.59</u>      | <u>197.2</u>   | <u>0.00</u>     | <u>31.11</u>     | <u>100.0</u>          | <u>500.0</u>         | <u>Clear</u>                   |
|  | <u>1541</u> | <u>7.08</u>   | <u>5577</u>       | <u>6.84</u> | <u>3.54</u>      | <u>194.3</u>   | <u>0.01</u>     | <u>31.28</u>     | <u>100.0</u>          | <u>500.0</u>         | <u>Clear</u>                   |
|  | <u>1546</u> | <u>7.02</u>   | <u>5584</u>       | <u>6.84</u> | <u>3.58</u>      | <u>199.5</u>   | <u>0.27</u>     | <u>31.42</u>     | <u>100.0</u>          | <u>500.0</u>         | <u>Clear</u>                   |
| Well Stabilized?                         |             | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |                   |             |                  |                |                 |                  |                       |                      |                                |
|  |             |   |                   |             |                  |                |                 |                  |                       | Total Volume Purged: | <u>2500.0</u> mL               |

| Sample Date      | Time        | Temp. (°C)  | Spec. Cond. | pH          | Turbidity (NTU) | Appearance or Comment |
|------------------|-------------|-------------|-------------|-------------|-----------------|-----------------------|
| <u>26 Nov 24</u> | <u>1546</u> | <u>7.02</u> | <u>5584</u> | <u>6.84</u> | <u>0.27</u>     | <u>Clear</u>          |

Comments:

MVTL guarantees the accuracy of the analysis done on the sample submitted for testing. It is not possible for MVTL to guarantee that a test result obtained on a particular sample will be the same on any other sample unless all conditions affecting the sample are the same, including sampling by MVTL. As a mutual protection to clients, the public and ourselves, all reports are submitted as the confidential property of clients, and authorization for publication of statements, conclusions or extracts from or regarding our reports is reserved pending our written approval.





## **Appendix B      Alternative Source Demonstration Reports**



# Alternative Source Demonstration: August 2023 Event

## *R.M. Heskett Station*

Prepared for  
Montana-Dakota Utilities Co.

May 2024

## Certification

I hereby certify that I, or my agent, have examined this written demonstration and attest that this Coal Combustion Residuals Facility Alternative Source Demonstration (ASD) is accurate and has been prepared in accordance with good engineering practice, including consideration of applicable industry standards and the requirements of 40 CFR § 257.94. I further certify that this report was prepared by me or under my direct supervision and that I am a duly Licensed Professional Engineer under the laws of the state of North Dakota.

| Revision | Date         | Summary of Revisions                               |
|----------|--------------|--|
| 0        | May 13, 2024 | August 2023 Event Alternative Source Demonstration |
|          |              |  |
|          |              |  |



# Alternative Source Demonstration: August 2023 Event

May 2024

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## Abbreviations

|        |  |
|--------|--|
| ASD    | Alternative Source Demonstration                 |
| CCR    | Coal Combustion Residuals                        |
| NDDEQ  | North Dakota Department of Environmental Quality |
| MDU    | Montana-Dakota Utilities Co.                     |
| SPLP   | Synthetic Precipitation Leaching Procedure       |
| SSI    | Statistically Significant Increase               |
| TDS    | Total Dissolved Solids                           |
| US EPA | United States Environmental Protection Agency    |

---

# 1 Introduction

Montana-Dakota Utilities Co. (MDU) owns and operated R.M. Heskett Station (Site), comprised of a substantially decommissioned coal-fired generating station and a gas-fired turbine located in Mandan, Morton County, North Dakota (Figure 1). Coal unit operations at the Site ended in March 2022, and decommissioning tasks have been ongoing through 2023. One coal combustion residual (CCR) unit, as defined by 40 CFR 257.53 and North Dakota Administrative Code (NDAC) 33.1-20-08-01, is located on the property. The CCR unit is a landfill containing coal combustion by-products, asbestos wastes generated from construction activity associated with MDU-owned facilities, decommissioning wastes, and ash derived from burning tire-derived fuel at the facility. Final closure of the remaining open area of the landfill began in October 2023 with the geomembrane cover and sand drainage layer installed; final closure is expected to be complete in 2024.

The CCR Rule (US EPA, 2015) § 257.94(e)(2) allows for an alternative source demonstration (ASD) in the event of an identified statistically significant increase (SSI) in a water quality parameter in a downgradient monitoring well over background levels:

*The owner or operator may demonstrate that a source other than the CCR unit caused the statistically significant increase over background levels for a constituent or that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality. The owner or operator must complete the written demonstration within 90 days of detecting a statistically significant increase over background levels to include obtaining a certification from a qualified professional engineer verifying the accuracy of the information in the report.*

The purpose of this work is to evaluate the data collected as part of the August 2023 monitoring event, along with historical data, to demonstrate if the SSIs are the results of a “source other than the CCR unit” or due to natural variation in groundwater quality or an error in sampling, analysis, or statistical evaluation. Nothing in the foregoing citation of the rule requires that the owner/operator disprove any and all potential counter-arguments that EPA or others may offer to refute this demonstration. Such arguments if valid, would need to follow requirements of the rule to show a basis in fact that includes rule requirements that are based on site-specific information, and must be certified by a North Dakota licensed professional engineer.

---

## 2 August 2023 SSIs

Sampling for the second detection monitoring event in 2023 was conducted August 28-29, 2023. Final laboratory results were received November 15, 2023. Seven potential SSIs over background were identified as SSIs (see time series plots in Appendix A and prediction limit plots in Appendix B):

- calcium and chloride at MW-80R
- fluoride, sulfate, and TDS at MW1-90
- calcium at MW2-90
- calcium at MW3-90

Evaluations were undertaken to review potential alternative sources for the SSI. These evaluations included comparing leaching tests of on-site CCR materials, leachate collected in the Evaporation Pond (non-CCR unit), regional (background) groundwater quality data, groundwater quality data from additional site wells, and groundwater quality data collected at the Site prior to construction of the CCR unit.

Several characteristics of the CCR unit, site geology, groundwater monitoring well locations, and historical groundwater quality data prompted consideration of potential alternative sources for the SSIs, including elevated water quality parameters in pre-landfill and upgradient groundwater monitoring data, site-specific geologic conditions, and/or leakage from the Evaporation Pond (non-CCR unit).

A successful demonstration of alternative sources for the SSI are discussed in Section 3.

### 2.1 August 2023 Sampling Event

Concentrations for potential SSIs observed in August 2023 are presented in Table 1 and are consistent with those observed during the prior detection monitoring events.



Table 1 Detection Monitoring Results for Potential SSI Well-Parameter Pairs

| Well   | Parameter | PL (mg/L) | Detection Monitoring Results (mg/L) |            |            |             |            |             |               |            |             |               |
|--------|-----------|-----------|-------------------------------------|------------|------------|-------------|------------|-------------|---------------|------------|-------------|---------------|
|        |           |           | Apr. 2019                           | Sept. 2019 | Apr. 2020  | Sept. 2020  | Mar. 2021  | Aug. 2021   | May 2022      | Oct. 2022  | May 2023    | Aug. 2023     |
| MW-80R | Calcium   | 442       | 313                                 | 350        | 320        | 322         | 336        | 340         | 409           | 418        | <b>458</b>  | <b>528</b>    |
| MW2-90 | Calcium   | 442       | 450                                 | 494        | 477        | 510         | 500        | 505         | <b>451</b>    | Dry        | 469         | <b>477</b>    |
| MW3-90 | Calcium   | 442       | 442                                 | 464        | 386        | 486         | 505        | Dry         | <b>506</b>    | Dry        | 428         | <b>470</b>    |
| MW-80R | Chloride  | 95.9      | <b>146</b>                          | <b>146</b> | <b>143</b> | <b>147</b>  | <b>134</b> | <b>155</b>  | <b>162</b>    | <b>149</b> | <b>182</b>  | <b>193</b>    |
| MW1-90 | Fluoride  | 1.04      | <b>1.06</b>                         | <b>1.1</b> | 1.03       | <b>1.08</b> | 1.03       | <b>1.09</b> | <b>1.12</b>   | Dry        | <b>1.13</b> | <b>1.14</b>   |
| MW1-90 | Sulfate   | 7370      | 6730                                | 7120       | 7720       | 7880        | 7030       | 7670        | 6490          | Dry        | 6540        | <b>7710</b>   |
| MW1-90 | TDS       | 11,100    | 9740                                | 10,300     | 11,000     | 11,200      | 12,200     | 11,000      | <b>11,600</b> | Dry        | 10,700      | <b>13,100</b> |

**Bolded values** indicate concentrations exceed the associated interwell prediction limits (PL).  
 Dry: sample was not collected due to insufficient volume of water in well.

Trend analysis results through 2023 indicate:

- that calcium at MW-80R has a statistically significant increasing trend
- that calcium at MW2-90, though above the prediction limit, does not have a statistically significant trend
- that calcium at MW3-90, though above the prediction limit, has a significant decreasing trend
- that chloride at MW-80R, though above the prediction limit, has a significant decreasing trend
- that fluoride at MW1-90 has a statistically significant increasing trend
- that sulfate at MW1-90, though above the prediction limit, does not have a statistically significant trend
- that TDS at MW1-90 has a statistically significant increasing trend

Methods used to evaluate potential alternative sources as the basis for chloride concentrations over background from the August 2023 detection monitoring event are discussed in Section 3.

## 2.2 Verification Sampling

Verification resampling was not conducted.

---

## 3 Alternative Source Demonstration

The purpose of this ASD Report is to evaluate whether the August 2023 SSIs were due to a CCR unit release or due to another source or to error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality. For each SSI, four hypotheses regarding the potential source of the SSI are assessed: (1) a release of leachate from the CCR unit, (2) natural variations in non-landfill or regional groundwater quality are the source of one or more of the SSIs, (3) a release of leachate from the Evaporation Pond (a source other than a CCR unit) is the source of one or more of the SSIs, and (4) statistical bias due to background well selection.

Successful demonstrations of alternative sources have previously been documented for four of the five parameters with SSIs at locations within the previous monitoring network. The associated ASD Reports (included as appendices to Barr, 2019; Barr, 2020; Barr, 2021; Barr, 2022; Barr, 2023; and Barr, 2024) documented that each of the SSIs could be explained by natural groundwater quality variability based on concentrations that were either present at the Site before the landfill was constructed, consistent with regional groundwater quality data (from specific geology present at site), and/or associated with a release from the Evaporation Pond (non-CCR unit). Note that in this and previous ASDs the lines of evidence are intended to provide sufficient weight of evidence in demonstration of the ASD. This means that if one or more lines of evidence are refuted, sufficient evidence remains to support validity of the ASD.

### 3.1 Source Hypothesis #1: CCR Unit Release

To accept the hypothesis that a release of leachate from the CCR unit is the source of the SSI, it would be assumed that groundwater chemistry at one or more potentially impacted wells (MW-80R, MW1-90, MW2-90, and/or MW3-90) would be geochemically similar to impacted water from the CCR unit represented by leach testing results. However, if these liquids are geochemically dissimilar, this indicates that a source "other than the CCR unit" may be responsible for the SSI. Therefore, major ion chemistry from the CCR groundwater monitoring locations (upgradient and downgradient) was compared to CCR Synthetic Precipitation Leaching Procedure (SPLP; EPA Method 1312) data collected July 2011 (Appendix C).

The SPLP results indicate that chloride is a relatively minor component of the ash leachate, accounting for 1% or less of total dissolved solids (TDS) by mass. In contrast, the chloride concentration in the groundwater sample from MW-80R accounted for over 2% of TDS and was measured at a level higher than those in the ash SPLP leachates at all downgradient wells. This finding is opposite what one would expect if impacted water from the CCR unit were being released and impacting groundwater because dilution and dispersion would tend to reduce the release concentrations between the CCR unit and the downgradient wells.

To further test the hypothesis of a source other than the CCR unit, a Piper diagram (Figure 2) was used to visually compare the CCR SPLP results (Appendix C) and the measured groundwater quality at the Site. Piper diagrams are plots of major ion chemistry of water samples (calcium, magnesium, potassium, sodium, chloride, sulfate, and [bi]carbonate) that are used to differentiate between water types and to

identify potential mixing of water types. The Piper diagram provides a means to identify or “fingerprint” water samples by their common characteristics (major ions) to assess which types of water are similar or dissimilar to potential source water types (Helsel et al., 2020). On the Piper diagram depicted in Figure 2, downgradient well compositions are shown as circular points, CCR SPLP compositions as orange triangles, and the range of upgradient compositions as a yellow polygon. All of the downgradient wells plot within the range of upgradient groundwater chemistry. The CCR SPLP results do not.

Downgradient water quality (including the SSI parameter-well pairs) is characterized as an intermediate-sulfate type water, whereas the ash SPLP results are sodium-sulfate type water. The major difference observed between the downgradient water quality and the SPLP results is the dominant cation composition (no cation strongly dominant vs. heavily dominant sodium). All of the SSI well-parameter pairs are clustered with data from that of the upgradient wells, which are intermediate-sulfate water, rather than near the ash SPLP results, which are high sulfate. These results indicate that the water chemistry at the downgradient locations are more like upgradient groundwater than would be expected from a potential release from the CCR unit. **Therefore, we reject the hypothesis that the CCR unit is the source of the calcium observed at MW-80R, MW2-90, and MW3-90, chloride observed at MW-80R, and sulfate observed at MW1-90.**

The EPA has offered criticism of ASDs using Piper Plots, as part of its determinations under Part A and Part B exemptions under the CCR rule. In these determinations, the EPA has made the argument without accompanying supporting evidence that Piper Plots are not suitable for ASDs because of one or more of the following reasons:

*a. Leachate is not groundwater, and therefore different water types cannot be directly compared.* This position is inconsistent with the fundamental premise within the CCR Rule that SSIs are due to changes that occur in groundwater due to a release of leachate from a CCR unit. Statistical methods are a means of making this comparison, Piper Plots are another. The utility of Piper Plots is that they are useful means of visualizing data and are part of the professional standard of care for comparing the dissolved constituents for any type of solution chemistry for any type of water. If the groundwater were influenced by a release of leachate, it is likely that the change in equilibrium chemistry within the flow system would show some influence on major ion composition. Therefore, Piper Plots are a valuable tool for comparing leachate and groundwater chemistry.

*b. There may be reactions in the subsurface that might influence the results and thereby reduce or add constituents to the downgradient groundwater.* While this may be true at some scale for some parameters, it is generally not true of Appendix III parameters which are major ions that are generally not reactive in the subsurface. Chloride addressed in this ASD has been widely considered a conservative “tracer” parameter in groundwater by professional hydrogeologists for decades. As stated in the preamble to the CCR Rule, EPA states that it selected the Appendix III parameters as indicators of coal ash leachate because they are mobile (and hence not reactive) in the subsurface.

*c. Using a single leach test cannot represent the water quality found at a downgradient monitoring well.* The issue is whether a single leach sample is representative of leachate as a distinct water type. As long as the

leachate sample is sufficiently different from groundwater, it is useful in assessing the potential effects of a release on downgradient groundwater. In this ASD, several leach tests are used, and they are all more similar to each other than they are to groundwater samples in terms of both the overall concentration of parameters and the proportionate ratios of various parameters along the flow path (which generally do not change along the flow path due to dilution). Therefore, Piper Plots not only show the differences between the two water types; they can also demonstrate the effects of dilution that allows for assessment of a release.

## **3.2 Source Hypothesis #2: Natural Variations in Pre-Landfill and Site-Specific Background Water Quality**

As Source Hypothesis #1 (CCR Unit Release) was rejected as a potential source of the SSIs, a second hypothesis was evaluated to identify the potential source of concentrations of SSI parameters and further reinforce the demonstration that the SSIs were not related to the CCR unit. To do this, we evaluated the SSIs by comparison to historical groundwater quality data collected at the Site before the landfill was constructed (pre-landfill data), additional upgradient well data, and/or regional groundwater quality data from the Cannonball Formation and associated units to determine if natural variation is a potential alternative source for the SSIs.

Results from groundwater samples collected in 1986 were included in the 1989 Special Use Disposal Site Permit Application (Permit Application; MDU, 1989). The 1986 samples were collected prior to construction of the CCR unit; an aerial photograph from March 30, 1988, shows the area of the current CCR unit is undisturbed (Appendix D) on the date that this image was taken.

Discussion of pre-landfill groundwater samples in the Permit Application notes that high calcium, chloride, fluoride, sulfate, TDS, and other parameters were observed at the Site.

### **3.2.1 Calcium at MW-80R, MW2-90, and MW3-90**

Pre-landfill calcium concentrations collected from groundwater at the Site were measured as high as 648 mg/L (Well 44, 1986), indicating that high calcium concentrations were present at the Site that pre-date construction of the CCR unit.

The mineralogy of the underlying Fort Union Group (which is the specific geologic formation present at the Site) may yield an explanation for the elevated calcium concentrations. This is important information that is required in order to establish a professional standard of care. Ignoring these data would be inconsistent with a professional standard of care. The dominant lithology observed at the Site is unconsolidated silt in a clay matrix with interspersed fine- to medium-grained sand (10% to 30%). Calcareous (calcium-carbonate-bearing) materials and small gypsum (hydrated calcium sulfate) crystals are documented discontinuously throughout the upper 30 feet of the surface materials, which have been presumed to be the result of diagenetic processes which occur above the water table during alternating wetting and drying cycles (Groenewold et al., 1983). The presence of these minerals can be a source of high calcium concentrations in groundwater.

The boring logs for CCR wells and pre-landfill wells note calcareous material and gypsum occurrences across the Site (Appendix E). As groundwater fluctuates and surface water infiltration occurs, periodic dissolution of these calcium-bearing minerals into the water column may occur, resulting in elevated calcium concentrations.

In 2022, the Site received a new permit from the North Dakota Department of Environmental Quality (NDDEQ). Under the previous permit, the monitoring network included seven upgradient wells to define background rather than the one upgradient well (MW-13) included in the current network. The high degree of heterogeneity in historical background concentrations, including for calcium, means that the long-term monitoring record includes background data that may exceed statistically determined thresholds. The maximum and median concentrations measured in the seven background wells while the previous groundwater monitoring system was operating are shown below in Table 2.

**Table 2 Previously Measured Upgradient Concentration Results for SSI Parameters**

| Parameter | Interwell Prediction Limit (mg/L) | August 2023 SSI (mg/L)                       | Maximum upgradient concentration, 2016-2021 (mg/L) | Median upgradient concentration, 2016-2021 (mg/L) |
|-----------|-----------------------------------|--|--|---|
| Calcium   | 442                               | 477 (MW2-90), 470 (MW3-90), and 528 (MW-80R) | 600 (MW-103)                                       | 438   |
| Chloride  | 95.9                              | 193 (MW-80R)                                 | 271 (MW-44R)                                       | 35.8  |
| Fluoride  | 1.04                              | 1.14 (MW1-90)                                | 1.01 (MW-13)                                       | 0.25  |
| Sulfate   | 7370                              | 7710 (MW1-90)                                | 7300 (MW-13)                                       | 3,190   |
| TDS       | 11,100                            | 13,100 (MW1-90)                              | 10,800 (MW-44R)                                    | 5,070   |

Based on 123 samples collected from seven upgradient/background wells (Barr, 2017) between 2016 and 2021 (Barr, 2018-2022).

The data in Table 2 indicate that higher calcium concentrations than those leading to the August 2023 SSI have been measured in upgradient/background wells at the Site. Therefore, the degree of natural variability in groundwater calcium concentrations at the Site encompasses the SSIs at MW-80R, MW2-90, and MW3-90.

The presence of soluble calcium-bearing minerals in native subsurface deposits and documentation of elevated calcium in pre-landfill and upgradient groundwater provide multiple lines of evidence substantiating the hypothesis that the SSIs for calcium at MW-80R, MW2-90, and MW3-90 are due to natural variation in groundwater quality. **Therefore, we accept the hypothesis that the calcium concentrations at MW-80R, MW2-90, and MW3-90 are due to variability in natural conditions and are consistent with regional and Site background groundwater data.**

### 3.2.2 Chloride at MW-80R

As with calcium and other parameters, heterogeneity in chloride concentrations have been observed at the Site prior to landfill construction and within additional upgradient measurements. Pre-landfill chloride concentrations collected from groundwater at the Site and reported in the 1989 Permit Application were measured as high as 558 mg/L (Well 44, 1986), indicating that high chloride concentrations pre-date construction of the CCR unit. This conclusion is substantiated by concentrations measured in samples from the additional upgradient/background wells at the Site, which have been as high as 271 mg/L (MW-44R, Table 2), exceeding 193 mg/L measured at MW-80R in August 2023. These results support the hypothesis that the SSI for chloride at MW-80R is due to natural variation in groundwater quality.

**Therefore, we accept the hypothesis that chloride concentrations observed at MW-80R are due to variability in natural conditions and are consistent with regional and Site background groundwater data.**

### 3.2.3 Fluoride at MW1-90

Source Hypothesis #2 was tested by comparing fluoride concentrations collected as part of several regional groundwater quality studies on the Cannonball Formation and associated units. A summary of the range of fluoride concentrations in the Cannonball Formation and associated units is included in Table 3 below. As above, the Cannonball is the specific geologic formation present at the Site and the results are specific to the local area of the Site and consideration of this information is required to establish a professional standard of care.

Table 3 Fluoride Concentrations in Morton County, North Dakota

| Reference  | Fluoride Conc. Range | Formation/Units   | Data Source Location |
|--|----------------------|---|----------------------|
| Ackerman, D.J., 1980. Ground-Water Resources of Morton County, North Dakota. North Dakota Geological Survey Bulletin 72, Part III. 51 p.   | 0.0 to 4.0 mg/L      | Cannonball and Ludlow formations, undifferentiated          | Morton County        |
| Crosby, O.A. and Klausling, R.L., 1984. Hydrology of Area 47, Northern Great Plains and Rocky Mountain Coal Provinces, North Dakota, South Dakota, and Montana. USGS Water-Resources Investigations Open-File Report 83-221, 93 p. | 0.1 to 6.3 mg/L      | Entire Fort Union Formation (includes Cannonball Formation) | Morton County        |

The Ackerman study provides summary statistics for the fluoride concentrations observed in Morton County. Forty-six samples were analyzed for fluoride; of those, 20 (or 43%) had concentrations greater than 1.3 mg/L (Ackerman, 1980). The fluoride concentration observed at MW1-90 in August 2023 (1.14 mg/L) is within the range of values consistent with naturally occurring concentrations of fluoride associated with the Cannonball Formation in Morton County. However, a statistically significant increasing trend for fluoride at MW1-90 was observed. **Therefore, we accept the hypothesis that fluoride concentrations observed at MW1-90 are consistent with regional (background) groundwater data; however, additional source considerations were evaluated, as described in Section 3.3.**

### 3.2.4 TDS at MW1-90

As noted in previous sections, high variability and concentrations of various parameters have been noted in groundwater at the Site and in the region. This observation extends to TDS. The maximum TDS concentration reported in the 1989 Permit Application from 1986 (pre-landfill) was 14,917 mg/L (Well 60), with similar concentrations observed two years later, indicating that high TDS pre-dates landfill construction.

Based on presence of gypsum in native subsurface deposits and documentation of elevated TDS in pre-landfill groundwater, the hypothesis that the SSI for TDS at MW1-90 may be due to natural conditions is probable. Significantly increasing TDS concentrations were observed in other monitoring system wells, including upgradient well MW-13. **TDS concentrations at MW1-90 may be due to natural conditions; however, additional source considerations were evaluated, as described in Section 3.3.**

### 3.2.5 Sulfate at MW1-90

Like the other parameters discussed, there is variable sulfate concentrations both at the Site and in the region. The maximum sulfate concentration reported in the 1989 Permit Application from 1986 (pre-landfill) was 11,632 mg/L (Well 60), indicating that high sulfate concentrations pre-date construction of the CCR unit.

Sulfate and TDS concentrations are strongly related as sulfate accounts for 50-70% of TDS. Gypsum, a source of groundwater sulfate, is well-documented on site as discussed in Section 3.2.1 and Section 3.2.4. As noted, the boring logs for CCR wells and pre-landfill wells note gypsum occurrences across the Site (Appendix E). As groundwater fluctuates and surface water infiltration occurs, periodic dissolution of gypsum into the water column may occur, resulting in elevated sulfate.

These results support the hypothesis that the SSI for sulfate at MW1-90 is due to natural variation in groundwater quality. **Therefore, we accept the hypothesis that sulfate concentrations observed at MW1-90 are due to variability in natural conditions and are consistent with regional and Site background groundwater data.**

## 3.3 Source Hypothesis #3: Evaporation Pond Release

Two conditions are necessary to accept the hypothesis that a release of Evaporation Pond water is the source of one or more of the SSIs: (1) mechanism of release (such as an issue with the Evaporation Pond liner integrity) and (2) geochemically similar groundwater chemistry at one or more of the potentially impacted wells with water from the Evaporation Pond. Based on proximity, only the SSIs observed at MW1-90 (fluoride, sulfate, and TDS) are being evaluated for this potential source.

### 3.3.1 Fluoride, Sulfate, and TDS at MW1-90

A statistically significant increasing trend in fluoride and TDS was observed at MW1-90 following the August 2023 detection monitoring event. Past ASD Reports (Barr, 2020; Barr, 2021; Barr, 2022) attributed elevated TDS concentrations at MW-104 to either natural conditions or a release from the Evaporation Pond. MW-104 is located between the CCR unit and the Evaporation Pond (a non-CCR unit),

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approximately 225 feet southwest of MW1-90, which is located north of the Evaporation Pond. The Evaporation Pond was designed and constructed to collect surface water run-off from the Site as well as leachate from the CCR Unit. It is not a CCR unit as defined in § 257.53. Due to the relative proximity of MW1-90 to the Evaporation Pond and MW-104, an evaluation was conducted to assess the Evaporation Pond liner integrity and potential impacts to downgradient wells and determine the geochemical feasibility of Evaporation Pond water contributing to the conditions observed at MW1-90.

### *Liner Integrity Evaluation*

In the 2010 Annual Report for the Special Waste Disposal Permit (SP-087), it was noted that erosion was encountered at the Evaporation Pond. More specifically, “cuts in the banks of the pond ranged from 8 to 24-inches. Erosion was caused from storm water running into the evaporation pond from closed Slots and the haul road” (MDU, 2011). No repairs were made at that time due to standing water in the pond. Similar erosional features were noted in the 2011 and 2012 Annual Reports, citing erosion cuts of 8 to 48 inches (MDU, 2012; MDU, 2013). These erosion cuts were repaired in 2013 during the construction of Slot 10. Additionally, the 2013 Annual Report stated that “the west wall of the evaporation pond was raised and graded to reroute storm water that accumulates outside of the ash disposal area from the cover of Phase I ash disposal site away from the pond during rain events” (MDU, 2014).

These reports did not specify if the erosional cuts were 8 to 48 inches wide or 8 to 48 inches deep. Based on the Phase I Development “as-constructed” Plan Sheets (January and November 1990), the Evaporation Pond was built with a 3-foot-thick compacted clay liner (MDU, 1989, Exhibit 6-B). If the erosional cuts were up to 48 inches deep, then the cuts would extend through the entirety of the liner thickness, creating a conduit for Evaporation Pond water to enter the groundwater. Additionally, no details were provided on the materials used for repairing the Evaporation Pond (i.e., if the liner was impacted, whether the erosion cuts were filled in with a comparable clay liner material).

Additionally, the integrity of the Evaporation Pond liner may have been compromised due to cation exchange. Time series plots of groundwater quality at well MW1-90 (Appendix F) show an increase in sodium; this increase is most apparent at MW1-90 between 2012 and 2023. The Evaporation Pond liner may be composed of a clay with sodium as its main interlayer cation (e.g., sodium-montmorillonite and/or sodium-bentonite, which are common in the area (Groenewold et al., 1983)), and cation exchange processes can occur between the sodium in the clay and positively charged cations concentrated in the Evaporation Pond water (calcium, magnesium, potassium, and aluminum), increasing the concentration of dissolved sodium as it is released from the clay structure. Over time this exchange may decrease swelling potential and increase hydraulic conductivity of the clay constituting the pond liner, resulting in increased leakage of Evaporation Pond water.

### *Potential Downgradient Effects*

The base of the Evaporation Pond sits at approximately 1675 feet above MSL, whereas historical groundwater elevations in MW-104 and MW1-90 remain below 1675 feet MSL. Therefore, any water leaking from the Evaporation Pond would move radially outward from the pond through the unsaturated



zone downward into the groundwater, toward both MW-104 and MW1-90, reaching both wells downgradient of the Pond.

Groundwater monitoring data have consistently been collected from MW1-90 since 1990. As seen in the time series plots (Appendix F; 1990-2023), in approximately 2010 the concentrations of chloride, sulfate, TDS, magnesium, sodium, and specific conductance at MW1-90 began increasing more rapidly. To a lesser extent, changes in concentrations were observed around this same time for potassium, nitrogen, and total alkalinity. This timing corresponds to when the erosional cuts at the Evaporation Pond were first observed in the Annual Monitoring Reports. The increasing trends have continued, despite reports of the erosional cuts being repaired in 2013, except for chloride, which has since leveled off.

### ***Geochemical Feasibility***

A simple mixing model was developed in April 2019 (Barr, 2020) to determine the potential of producing a similar water quality to that observed at MW-104 and MW1-90 when mixing Evaporation Pond water with unimpacted upgradient water. This mixing model was conducted in Geochemist's Workbench® v.12.0, using data from water samples collected from the Evaporation Pond and upgradient monitoring well MW-103. The mixing model assumes a starting concentration equal to the upgradient groundwater concentrations and then iteratively mixes it with incremental amounts of Evaporation Pond water. The upgradient groundwater concentrations used in the model were from a sample from upgradient monitoring well MW-103 collected in April 2019, which is assumed to represent the long-term composition of groundwater in that vicinity due to the fairly stable concentrations of major ions exhibited in samples from MW-103 (Barr, 2020). The Evaporation Pond concentrations used in the model were from a sample collected from the pond in September 2014, which is assumed for the purposes of the model to represent a typical Evaporation Pond water composition during the period when the pond liner was compromised.

The results of the model are provided in Appendix G. Figure G.1 shows the results of the mixing model on a Piper diagram. Downgradient wells MW-104 and MW1-90 are shown as gray and green diamonds, respectively. The blue line represents the various possible outcomes when mixing the upgradient water (represented by a blue triangle) with the Evaporation Pond (represented by a red circle). The black circles represent specific proportions (1-part upgradient water to 0.01-, 0.05-, 0.1-, 0.5-, and 1-part Evaporation Pond water). Figure G.2 shows the results as Stiff plots. Table G.1 provides the numerical inputs and results of the various mixing proportions.

As shown on Figure G.1, the downgradient well compositions are similar to the chemistry anticipated if the Evaporation Pond is mixing with upgradient groundwater emanating from the proximity of monitoring well MW-103. The path of the mixing reaction from MW-103 to the Evaporation Pond transects MW1-90 when 1-part upgradient (MW-103) water is mixed with as little as 0.05-part Evaporation Pond water. Therefore, it appears plausible that a relatively small portion of Evaporation Pond water would be needed to "impact" groundwater from upgradient to get a similar chemistry as observed downgradient in MW1-90. The geometry of the Stiff plots in Figure G.2 shows the similarity in ionic composition in the mixing models.

Recorded measurements of fluoride concentrations in the Evaporation Pond have generally been low (<0.3 mg/L), and therefore a release from the Evaporation Pond is unlikely to be a direct source of fluoride to groundwater. However, the Evaporation Pond water has several characteristics that can lead to the release of fluoride from clays and other minerals in aquifer sediments. The pH of the Evaporation Pond is high ( $\geq 10$ ), meaning that the water has a high concentration of hydroxide ions. Hydroxide and fluoride have similar ionic radii and charge. Mineralogically, this means that fluoride can easily substitute for hydroxide within mineral structures. In addition, fluoride can sorb to clay, particularly in slightly acidic conditions. A release of high-pH water provides ample hydroxide that can replace fluoride in mineral structures and cause the desorption of fluoride from clay minerals, leading to an increase in fluoride concentrations in groundwater (Edmunds and Smedley, 2013; McMahon et al., 2020).

Based on the description of erosional features extending upwards of 48 inches into the liner of the Evaporation Pond in 2010-2013, corresponding with the increased concentrations of several parameters observed in downgradient monitoring well MW1-90, it is possible that a release from the Evaporation Pond occurred starting in approximately 2011. Furthermore, the results of the geochemical model along with the general proximity and hydraulic position of MW1-90 relative to the Evaporation Pond support the hypothesis that the SSI for fluoride, sulfate, and TDS at MW1-90 are due to a "source other than the CCR unit." **Therefore, we accept the hypothesis that the fluoride, sulfate, and TDS concentrations observed at MW1-90 are consistent with a potential release from the Evaporation Pond, a non-CCR unit.**

### 3.4 Source Hypothesis #4: Statistical Methods (bias due to use of MW-13 for upgradient background instead of MW-44R and MW-103)

The data from upgradient MW-13 forms the interwell prediction limit used as the basis for the SSIs in August 2023. While MW-13 serves as an adequate upgradient well for the majority of the Site, there is heterogeneity in all geologic environments that cannot be captured by a single upgradient well. Therefore, a hypothesis for the chloride and calcium SSIs are that the exclusion of MW-44R and MW-103 from the background data set may have resulted in bias in the background data that underrepresents the statistical variation in chloride and calcium concentrations.

In 2022, the Site received a new permit from the North Dakota Department of Environmental Quality (NDDEQ). Under the previous permit, the monitoring network included seven upgradient wells to define background rather than the one upgradient well (MW-13) included in the current network. The historical background concentrations from these six additional wells indicate a higher degree of heterogeneity than is represented statistically by MW-13 alone. Two wells in particular (MW-44/MW-44R and MW-103) have shown consistently high concentrations in chloride and calcium that indicate a bias toward lower concentrations for both parameters due to the selection of MW-13 as the lone background well.

In order to better understand the range of background concentrations, the maximum and median concentrations measured in the seven background wells while the previous groundwater monitoring system was operating are shown above in Table 2.

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The data in Table 2 indicate that higher chloride and calcium concentrations than that leading to the August 2023 SSIs have been measured in upgradient/background wells at the Site. In addition, chloride concentrations near the location of upgradient MW-44 have historically ranged as high as 558 mg/L. Similarly, calcium concentrations near MW-103 have historically ranged as high as 600 mg/L. Both upgradient wells have higher concentrations than the maximum cited above for calcium and chloride in the 2016-2021 data. The median value shows that pooling of the upgradient data hides the influence of higher upgradient calcium and chloride concentrations that have been documented at the Site in the background. **Therefore, we accept the hypothesis that chloride and calcium concentrations observed at MW-80R are a statistical artifact related to the selection of MW-13 as the lone upgradient well which has shown lower concentrations of chloride than MW-44R and calcium than MW-103.**

## 4 Conclusions

Seven SSIs were identified from the August 2023 detection monitoring event. This report demonstrates that a “source other than the CCR unit” caused the SSIs (natural variation in background and/or pre-landfill groundwater quality and the Evaporation Pond), as allowed by § 257.94(e)(2). The results of this alternative source demonstration are summarized in Table 4 below.

**Table 4 Summary of SSIs and Alternative Sources**

| Well   | Parameter | Report Section | Evidence for Alternative Source  |
|--------|-----------|----------------|--|
| MW-80R | Calcium   | 3.2.1, 3.4     | Natural variation (pre-landfill values, upgradient groundwater, and geologic background) and statistical methods                         |
| MW2-90 | Calcium   | 3.2.1, 3.4     | Natural variation (pre-landfill values, upgradient groundwater, and geologic background) and statistical methods                         |
| MW3-90 | Calcium   | 3.2.1, 3.4     | Natural variation (pre-landfill values, upgradient groundwater, and geologic background) and statistical methods                         |
| MW-80R | Chloride  | 3.2.2, 3.4     | Natural variation (pre-landfill values, upgradient groundwater, and geologic background) and statistical methods                         |
| MW1-90 | Fluoride  | 3.2.3, 3.3.1   | Natural variation (geologic background) and/or Other (Evaporation Pond, a non-CCR unit)  |
| MW1-90 | Sulfate   | 3.2.5, 3.3.1   | Natural variation (pre-landfill values, upgradient groundwater, and geologic background) and/or Other (Evaporation Pond, a non-CCR unit) |
| MW1-90 | TDS       | 3.2.4, 3.3.1   | Natural variation (pre-landfill values, upgradient groundwater, and geologic background) and/or Other (Evaporation Pond, a non-CCR unit) |

Based on the foregoing, the alternative source demonstration presented herein meets the requirements of CCR Rule § 257.94(e)(2).

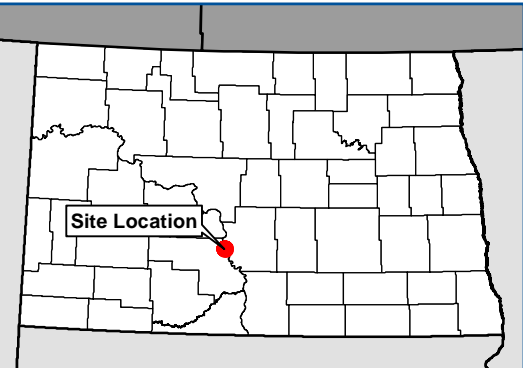
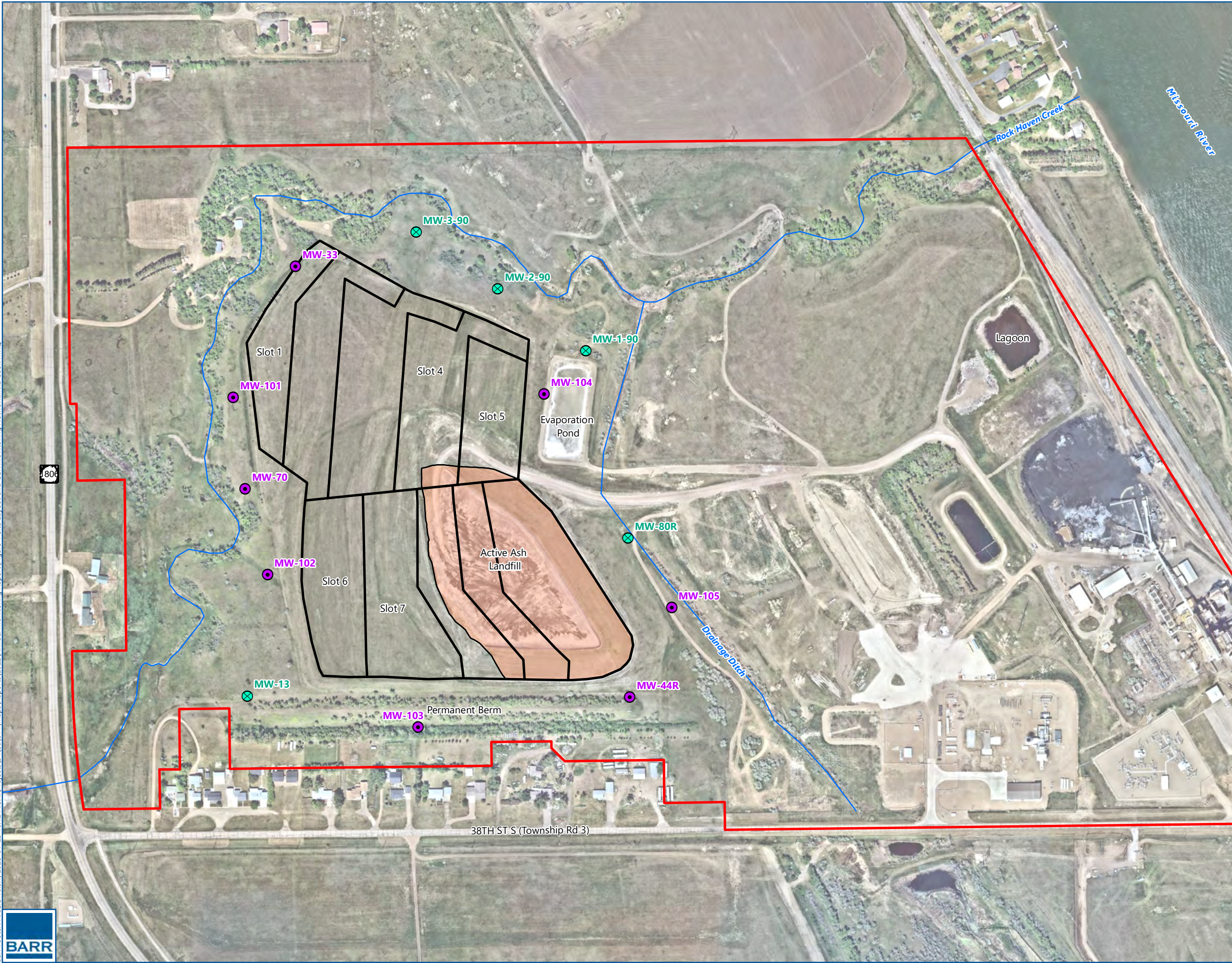
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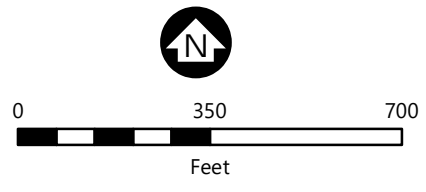
## Figures

**Figure 1**      **Site Layout and CCR Monitoring Well Network**



- ✕ Monitoring Well Location
- Monitoring Well Location - Water Level Only
- Property Boundary
- Existing Slot Boundaries
- Active Portion of Landfill

Image Source: NearMap June 2022



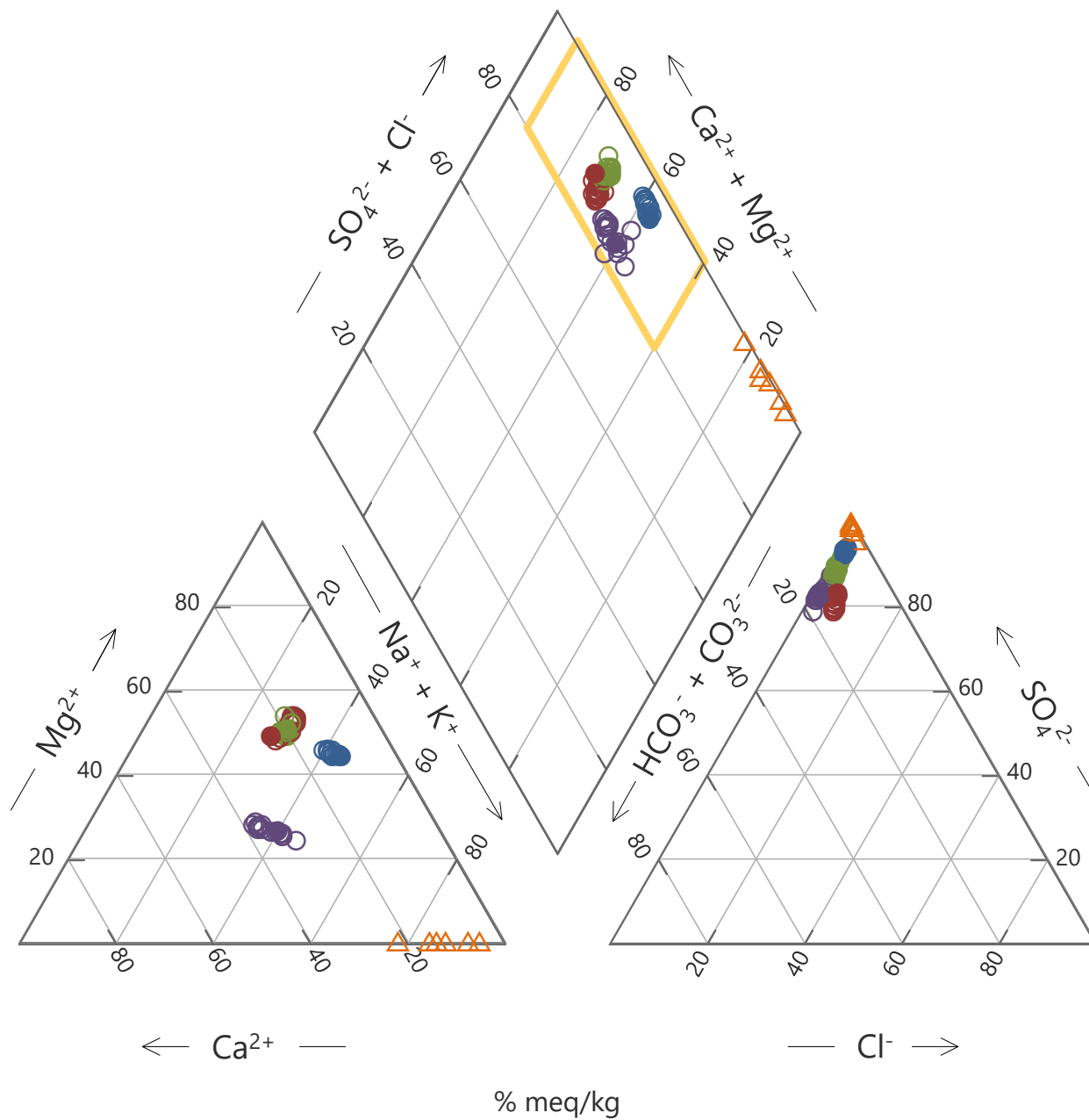
**SITE LAYOUT AND  
 CCR MONITORING NETWORK**  
 Heskett Station  
 Montana Dakota Utilities  
 Mandan, North Dakota

FIGURE 1





Figure 2 Piper Plot: Alternative Source Demonstration



- △ Ash SPLP
- MW1-90
- MW2-90
- MW3-90
- MW80R
- ◇ Upgradient Range

Solid symbols are August 2023 samples

Figure 2  
 PIPER PLOT: ALTERNATIVE  
 SOURCE DEMONSTRATION  
 R.M. Heskett Station  
 Mandan, North Dakota

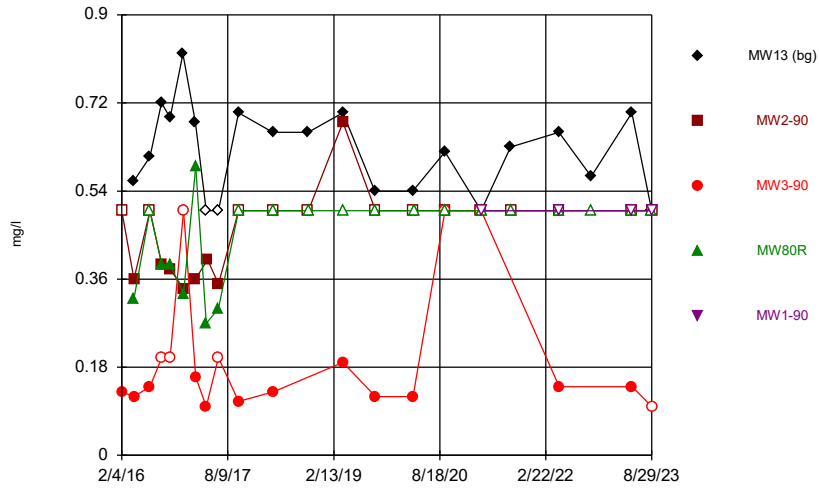
## Appendices

## Appendix A

### Appendix III Time Series Plots

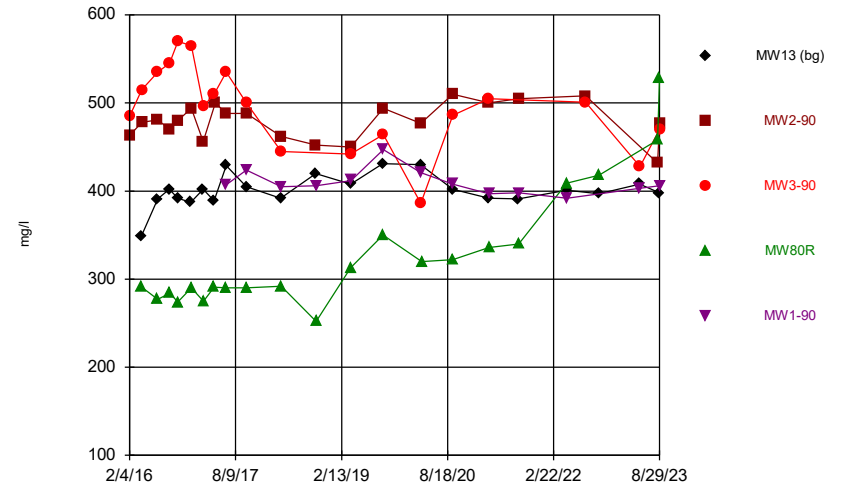
Appendix A Appendix III Time Series Plots

Boron



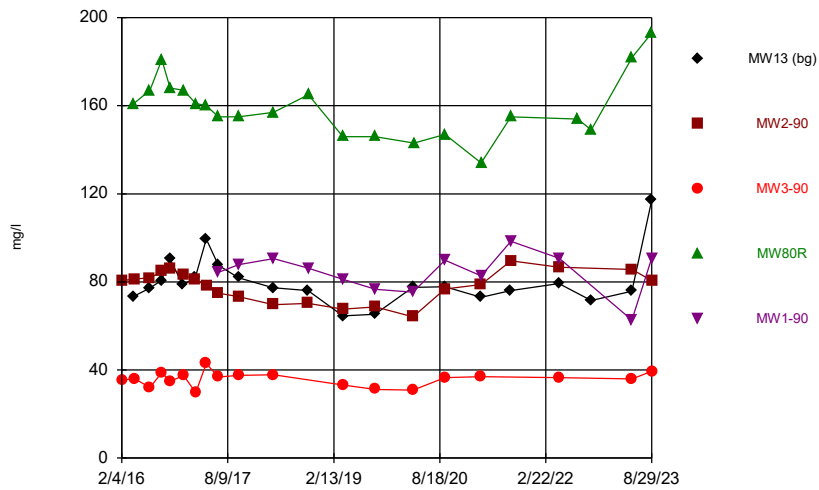
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Calcium, Total



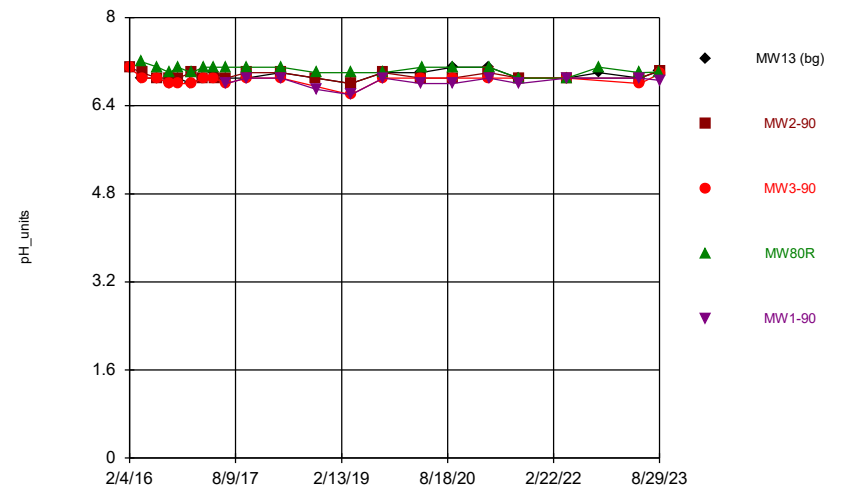
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Chloride



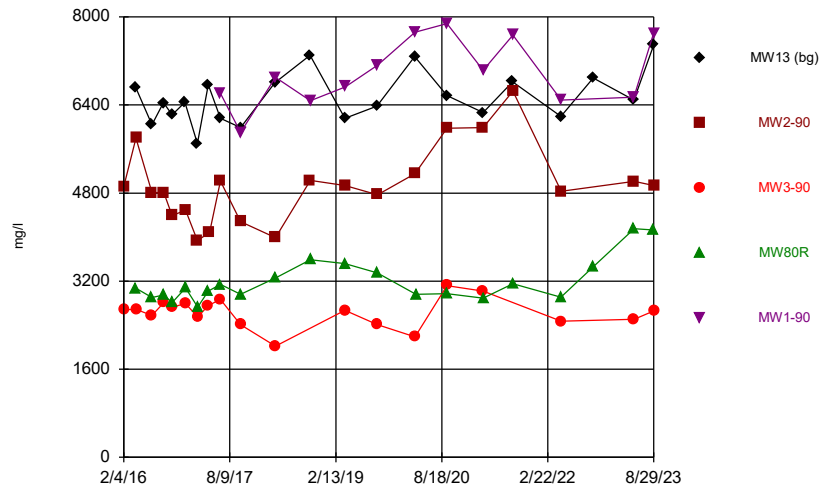
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pH, Field



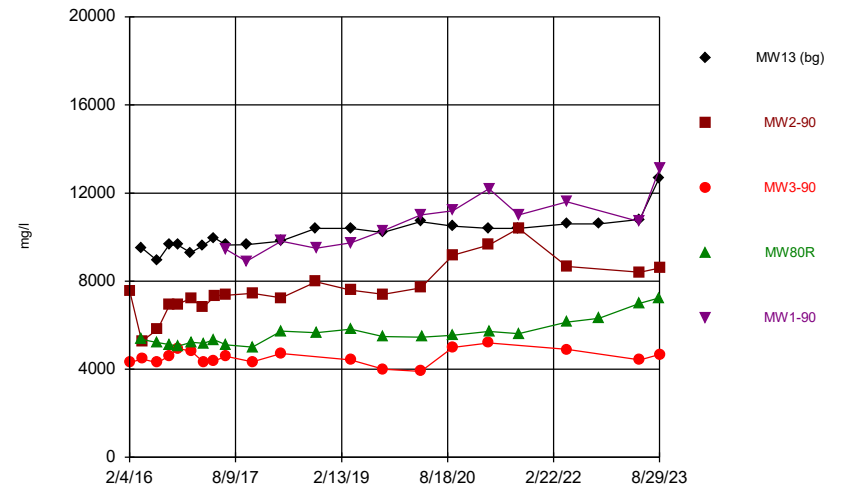
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### Sulfate



Time Series Analysis Run 12/27/2023 11:27 AM View: Time series  
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### Total Dissolved Solids



Time Series Analysis Run 12/27/2023 11:27 AM View: Time series  
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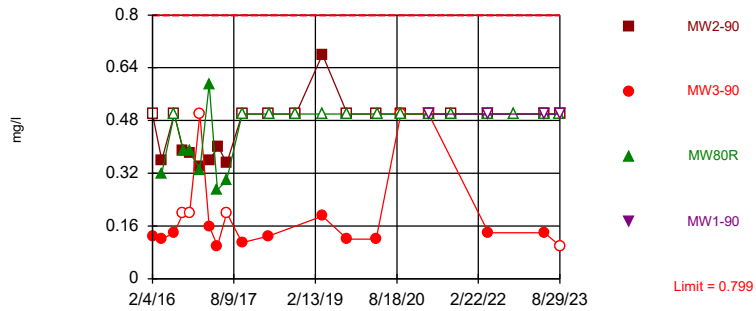
## Appendix B

### Prediction Limit Plots

Appendix B Prediction Limit Plots

Within Limit

**Boron**  
Interwell Parametric

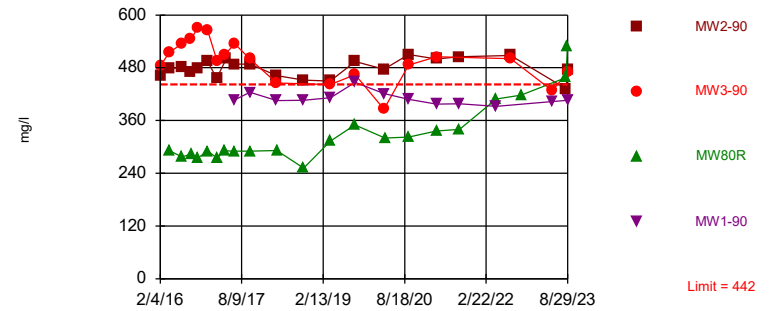


Background Data Summary (after Kaplan-Meier Adjustment): Mean=0.6095, Std. Dev.=0.09284, n=17, 17.65% NDs. Seasonality was not detected with 95% confidence. Normality test: Shapiro Wilk @alpha = 0.05, calculated = 0.9408, critical = 0.892. Kappa = 2.04 (c=7, w=4, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.00188. Comparing 4 points to limit.

Prediction Limit Analysis Run 12/27/2023 1:46 PM View: Prediction limits  
R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII\_new

Exceeds Limit: MW2-90, MW3-90, MW80R

**Calcium, Total**  
Interwell Parametric

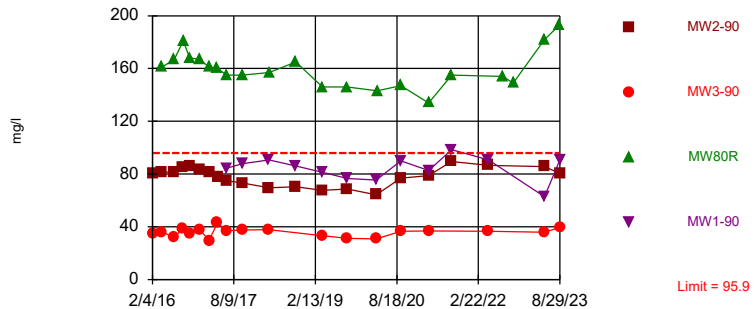


Background Data Summary: Mean=400.7, Std. Dev.=20.06, n=17. Seasonality was not detected with 95% confidence. Normality test: Shapiro Wilk @alpha = 0.05, calculated = 0.8935, critical = 0.892. Kappa = 2.04 (c=7, w=4, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.00188. Comparing 4 points to limit.

Prediction Limit Analysis Run 12/27/2023 1:46 PM View: Prediction limits  
R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII\_new

Exceeds Limit: MW80R

**Chloride**  
Interwell Parametric

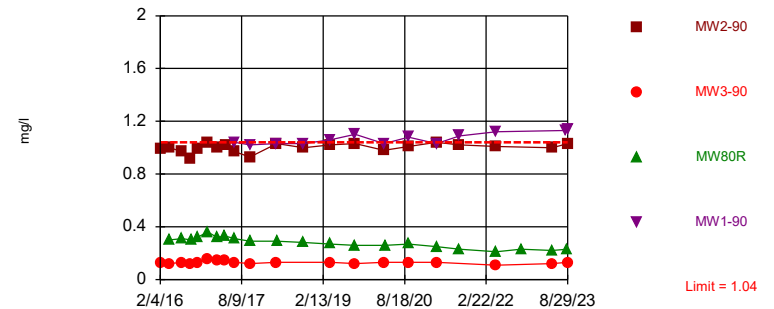


Background Data Summary: Mean=78.76, Std. Dev.=8.397, n=17. Seasonality was not detected with 95% confidence. Normality test: Shapiro Wilk @alpha = 0.05, calculated = 0.9338, critical = 0.892. Kappa = 2.04 (c=7, w=4, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.00188. Comparing 4 points to limit.

Prediction Limit Analysis Run 12/27/2023 1:46 PM View: Prediction limits  
R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII\_new

Exceeds Limit: MW1-90

**Fluoride**  
Interwell Parametric



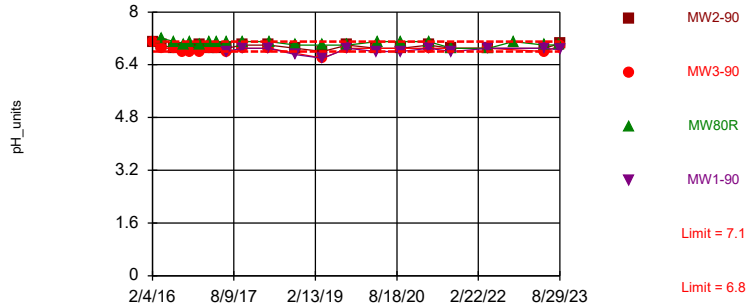
Background Data Summary: Mean=0.8953, Std. Dev.=0.06956, n=17. Seasonality was not detected with 95% confidence. Normality test: Shapiro Wilk @alpha = 0.05, calculated = 0.9654, critical = 0.892. Kappa = 2.04 (c=7, w=4, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.00188. Comparing 4 points to limit.

Prediction Limit Analysis Run 12/27/2023 1:46 PM View: Prediction limits  
R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII\_new



Within Limits

pH, Field  
Interwell Non-parametric

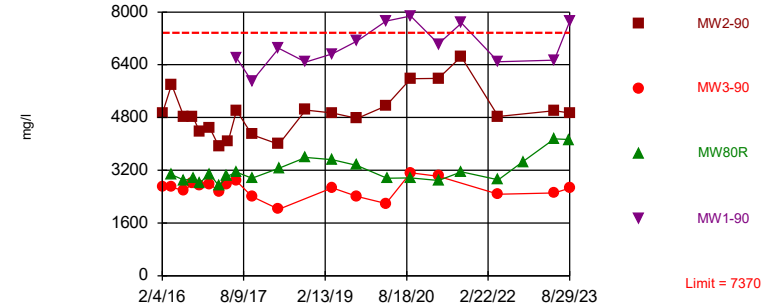


Non-parametric test used in lieu of parametric prediction limit because the Shapiro Wilk normality test showed the data to be non-normal at the 0.05 alpha level. Limits are highest and lowest of 17 background values. Annual per-constituent alpha = 0.08687. Individual comparison alpha = 0.01107 (1 of 2). Comparing 4 points to limit. Seasonality was not detected with 95% confidence.

Prediction Limit Analysis Run 12/27/2023 1:46 PM View: Prediction limits  
R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII\_new

Exceeds Limit: MW1-90

Sulfate  
Interwell Parametric

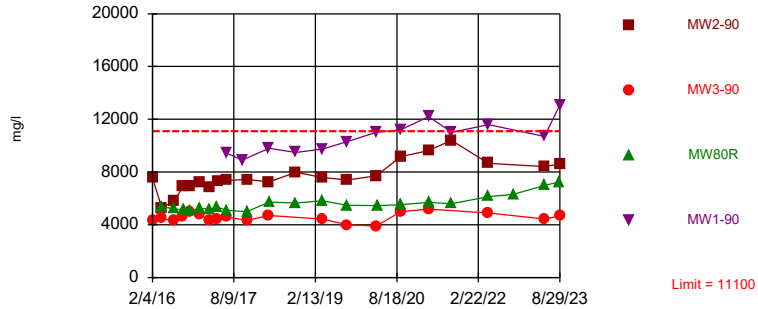


Background Data Summary: Mean=6474, Std. Dev.=437, n=17. Seasonality was not detected with 95% confidence. Normality test: Shapiro Wilk @alpha = 0.05, calculated = 0.9637, critical = 0.892. Kappa = 2.04 (c=7, w=4, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.00188. Comparing 4 points to limit.

Prediction Limit Analysis Run 12/27/2023 1:46 PM View: Prediction limits  
R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII\_new

Exceeds Limit: MW1-90

Total Dissolved Solids  
Interwell Parametric



Background Data Summary: Mean=10276, Std. Dev.=332.5, n=9. Seasonality was not detected with 95% confidence. Normality test: Shapiro Wilk @alpha = 0.05, calculated = 0.8605, critical = 0.829. Kappa = 2.447 (c=7, w=4, 1 of 2, event alpha = 0.05132). Report alpha = 0.007498. Individual comparison alpha = 0.00188. Comparing 4 points to limit.

Prediction Limit Analysis Run 12/27/2023 1:46 PM View: Prediction limits  
R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII\_new

# Interwell Prediction Limit

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasApplIII\_new Printed 12/27/2023, 1:47 PM

| <u>Constituent</u>                   | <u>Well</u>   | <u>Upper Lim.</u> | <u>Lower Lim.</u> | <u>Date</u>      | <u>Observ.</u> | <u>Sig.</u> | <u>Bg N</u> | <u>%NDs</u> | <u>Transform</u> | <u>Alpha</u>   | <u>Method</u>         |
|--------------------------------------|---------------|-------------------|-------------------|------------------|----------------|-------------|-------------|-------------|------------------|----------------|-----------------------|
| Boron (mg/l)                         | MW2-90        | 0.799             | n/a               | 8/29/2023        | 0.5ND          | No          | 17          | 17.65       | No               | 0.00188        | Param 1 of 2          |
| Boron (mg/l)                         | MW3-90        | 0.799             | n/a               | 8/29/2023        | 0.1ND          | No          | 17          | 17.65       | No               | 0.00188        | Param 1 of 2          |
| Boron (mg/l)                         | MW80R         | 0.799             | n/a               | 8/28/2023        | 0.5ND          | No          | 17          | 17.65       | No               | 0.00188        | Param 1 of 2          |
| Boron (mg/l)                         | MW1-90        | 0.799             | n/a               | 8/29/2023        | 0.5ND          | No          | 17          | 17.65       | No               | 0.00188        | Param 1 of 2          |
| <b>Calcium, Total (mg/l)</b>         | <b>MW2-90</b> | <b>442</b>        | <b>n/a</b>        | <b>8/29/2023</b> | <b>477</b>     | <b>Yes</b>  | <b>17</b>   | <b>0</b>    | <b>No</b>        | <b>0.00188</b> | Param 1 of 2          |
| <b>Calcium, Total (mg/l)</b>         | <b>MW3-90</b> | <b>442</b>        | <b>n/a</b>        | <b>8/29/2023</b> | <b>470</b>     | <b>Yes</b>  | <b>17</b>   | <b>0</b>    | <b>No</b>        | <b>0.00188</b> | Param 1 of 2          |
| <b>Calcium, Total (mg/l)</b>         | <b>MW80R</b>  | <b>442</b>        | <b>n/a</b>        | <b>8/28/2023</b> | <b>528</b>     | <b>Yes</b>  | <b>17</b>   | <b>0</b>    | <b>No</b>        | <b>0.00188</b> | Param 1 of 2          |
| Calcium, Total (mg/l)                | MW1-90        | 442               | n/a               | 8/29/2023        | 406            | No          | 17          | 0           | No               | 0.00188        | Param 1 of 2          |
| Chloride (mg/l)                      | MW2-90        | 95.9              | n/a               | 8/29/2023        | 80.5           | No          | 17          | 0           | No               | 0.00188        | Param 1 of 2          |
| Chloride (mg/l)                      | MW3-90        | 95.9              | n/a               | 8/29/2023        | 39.5           | No          | 17          | 0           | No               | 0.00188        | Param 1 of 2          |
| <b>Chloride (mg/l)</b>               | <b>MW80R</b>  | <b>95.9</b>       | <b>n/a</b>        | <b>8/28/2023</b> | <b>193</b>     | <b>Yes</b>  | <b>17</b>   | <b>0</b>    | <b>No</b>        | <b>0.00188</b> | Param 1 of 2          |
| Chloride (mg/l)                      | MW1-90        | 95.9              | n/a               | 8/29/2023        | 90.7           | No          | 17          | 0           | No               | 0.00188        | Param 1 of 2          |
| Fluoride (mg/l)                      | MW2-90        | 1.04              | n/a               | 8/29/2023        | 1.03           | No          | 17          | 0           | No               | 0.00188        | Param 1 of 2          |
| Fluoride (mg/l)                      | MW3-90        | 1.04              | n/a               | 8/29/2023        | 0.13           | No          | 17          | 0           | No               | 0.00188        | Param 1 of 2          |
| Fluoride (mg/l)                      | MW80R         | 1.04              | n/a               | 8/28/2023        | 0.23           | No          | 17          | 0           | No               | 0.00188        | Param 1 of 2          |
| <b>Fluoride (mg/l)</b>               | <b>MW1-90</b> | <b>1.04</b>       | <b>n/a</b>        | <b>8/29/2023</b> | <b>1.14</b>    | <b>Yes</b>  | <b>17</b>   | <b>0</b>    | <b>No</b>        | <b>0.00188</b> | Param 1 of 2          |
| pH, Field (pH_units)                 | MW2-90        | 7.1               | 6.8               | 8/29/2023        | 7.04           | No          | 17          | 0           | n/a              | 0.01107        | NP (normality) 1 of 2 |
| pH, Field (pH_units)                 | MW3-90        | 7.1               | 6.8               | 8/29/2023        | 6.98           | No          | 17          | 0           | n/a              | 0.01107        | NP (normality) 1 of 2 |
| pH, Field (pH_units)                 | MW80R         | 7.1               | 6.8               | 8/28/2023        | 7.01           | No          | 17          | 0           | n/a              | 0.01107        | NP (normality) 1 of 2 |
| pH, Field (pH_units)                 | MW1-90        | 7.1               | 6.8               | 8/29/2023        | 6.86           | No          | 17          | 0           | n/a              | 0.01107        | NP (normality) 1 of 2 |
| Sulfate (mg/l)                       | MW2-90        | 7370              | n/a               | 8/29/2023        | 4940           | No          | 17          | 0           | No               | 0.00188        | Param 1 of 2          |
| Sulfate (mg/l)                       | MW3-90        | 7370              | n/a               | 8/29/2023        | 2660           | No          | 17          | 0           | No               | 0.00188        | Param 1 of 2          |
| Sulfate (mg/l)                       | MW80R         | 7370              | n/a               | 8/28/2023        | 4130           | No          | 17          | 0           | No               | 0.00188        | Param 1 of 2          |
| <b>Sulfate (mg/l)</b>                | <b>MW1-90</b> | <b>7370</b>       | <b>n/a</b>        | <b>8/29/2023</b> | <b>7710</b>    | <b>Yes</b>  | <b>17</b>   | <b>0</b>    | <b>No</b>        | <b>0.00188</b> | Param 1 of 2          |
| Total Dissolved Solids (mg/l)        | MW2-90        | 11100             | n/a               | 8/29/2023        | 8600           | No          | 9           | 0           | No               | 0.00188        | Param 1 of 2          |
| Total Dissolved Solids (mg/l)        | MW3-90        | 11100             | n/a               | 8/29/2023        | 4670           | No          | 9           | 0           | No               | 0.00188        | Param 1 of 2          |
| Total Dissolved Solids (mg/l)        | MW80R         | 11100             | n/a               | 8/28/2023        | 7240           | No          | 9           | 0           | No               | 0.00188        | Param 1 of 2          |
| <b>Total Dissolved Solids (mg/l)</b> | <b>MW1-90</b> | <b>11100</b>      | <b>n/a</b>        | <b>8/29/2023</b> | <b>13100</b>   | <b>Yes</b>  | <b>9</b>    | <b>0</b>    | <b>No</b>        | <b>0.00188</b> | Param 1 of 2          |

## Appendix C

### Ash SPLP Laboratory Report (2011)

Appendix C Ash SPLP Laboratory Report (2011)



# MINNESOTA VALLEY TESTING LABORATORIES, INC.

1126 North Front St. ~ New Ulm, MN 56073 ~ 800-782-3557 ~ Fax 507-359-2890  
 2616 East Broadway Ave. ~ Bismarck, ND 58501 ~ 800-279-6885 ~ Fax 701-258-9724  
 51 West Lincoln Way ~ Nevada, IA 50201 ~ 800-362-0855 ~ Fax 515-382-3885  
 www.mvttl.com



Page: 1 of 2

Duane Leingang  
 Montana Dakota Utilities  
 PO Box 40  
 Mandan ND 58554

Report Date: 8 Sep 11  
 Lab Number: 11-M2450  
 Work Order #: 81-818  
 Account #: 013479  
 Date Sampled:  
 Date Received: 28 Jun 11 9:00  
 PO #: 131460 OP

Sample Description: Unit I Bottom Ash  
 Sample Site: MDU Heskett

|                            | As Received Result |            | Method RL | Method Reference | Date Analyzed   | Analyst    |
|----------------------------|--------------------|------------|-----------|------------------|-----------------|------------|
| SPLP Extraction            |                    |            |           | 1312             | 22 Jul 11       | SS         |
| pH                         | 12.2               | units      | N/A       | SM4500 H+ B      | 22 Jul 11 17:00 | Claudette  |
| Specific Conductance       | 8778               | umhos/cm   | N/A       | SM2510-B         | 22 Jul 11 17:00 | Claudette  |
| Total Suspended Solids     | 3                  | mg/l       | 1         | SM2540-D         | 22 Jul 11 14:00 | CLB        |
| Total Alkalinity           | 1120               | mg/l CaCO3 | 4         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Phenolphthalein Alk        | 1090               | mg/l CaCO3 | 4         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Bicarbonate                | < 4                | mg/l CaCO3 | 4         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Carbonate                  | 60                 | mg/l CaCO3 | 4         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Hydroxide                  | 1060               | mg/l CaCO3 | 0         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Tot Dis Solids (Summation) | 4860               | mg/l       | NA        | SM1030-F         | 3 Aug 11 8:40   | Calculated |
| Total Hardness as CaCO3    | 524                | mg/l       | NA        | SM2340-B         | 3 Aug 11 8:40   | Calculated |
| Hardness in grains/gallon  | 30.7               | gr/gal     | NA        | SM2340-B         | 3 Aug 11 8:40   | Calculated |
| Cation Summation           | 74.3               | meq/L      | NA        | SM1030-F         | 3 Aug 11 8:40   | Calculated |
| Anion Summation            | 74.6               | meq/L      | NA        | SM1030-F         | 28 Jul 11 14:30 | Calculated |
| Percent Error              | -0.24              | %          | NA        | SM1030-F         | 3 Aug 11 8:40   | Calculated |
| Sodium Adsorption Ratio    | 27.1               |            | NA        | USDA 20b         | 3 Aug 11 8:40   | Calculated |
| Gross Alpha Radiation      | Attached           | pCi/l      |           |                  | 22 Aug 11 2:03  |            |
| Radon 222                  | Attached           |            |           |                  | 28 Jul 11 4:37  |            |
| Radium 226                 | Attached           | pCi/l      |           |                  | 22 Aug 11 22:20 |            |
| Radium 228                 | Attached           | pCi/l      |           |                  | 16 Aug 11 16:50 |            |
| Total Organic Carbon       | 0.7                | mg/l       | 0.5       | SM5310-C         | 1 Aug 11 8:00   | Eric       |
| Fluoride                   | < 0.1              | mg/l       | 0.10      | SM4500-F-C       | 4 Aug 11 17:00  | CLB        |
| Sulfate                    | 2440               | mg/l       | 5.00      | ASTM D516-02     | 27 Jul 11 9:00  | KMP        |
| Chloride                   | 50.5               | mg/l       | 1.0       | SM4500-Cl-E      | 27 Jul 11 14:00 | KMP        |
| Nitrate-Nitrite as N       | 0.21               | mg/l       | 0.10      | EPA 353.2        | 28 Jul 11 14:30 | KMP        |
| Ammonia-Nitrogen as N      | 0.32               | mg/l       | 0.10      | EPA 350.1        | 28 Jul 11 10:45 | KMP        |
| Phosphorus as P - Total    | < 0.1              | mg/l       | 0.10      | EPA 365.1        | 28 Jul 11 13:00 | KMP        |
| Mercury - Total            | < 0.0002           | mg/l       | 0.0002    | EPA 245.1        | 28 Jul 11 8:00  | Eric       |
| Chemical Oxygen Demand     | < 5                | mg/l       | 5.0       | HACH 8000        | 1 Aug 11 8:30   | Wayne      |
| Calcium - Total            | 210                | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Magnesium - Total          | < 2.5              | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Sodium - Total             | 1440               | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Potassium - Total          | 44.8               | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Aluminum - Total           | < 0.5              | mg/l       | 0.10      | 6010             | 2 Aug 11 9:30   | Stacy      |
| Iron - Total               | < 0.5              | mg/l       | 0.10      | 6010             | 2 Aug 11 9:30   | Stacy      |
| Strontium - Total          | 28.2               | mg/l       | 0.10      | 6010             | 2 Aug 11 9:30   | Stacy      |
| Titanium - Total           | < 0.5              | mg/l       | 0.10      | 6010             | 2 Aug 11 9:30   | Stacy      |
| Boron - Total              | < 0.5              | mg/l       | 0.10      | 6010             | 11 Aug 11 8:40  | Stacy      |

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @ = Due to sample matrix  
 ! = Due to sample quantity

# = Due to sample concentration  
 + = Due to extract volume

CERTIFICATION: MN LAB # 038-999-267 ND # ND-00016



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www.mvttl.com



Page: 2 of 2

Duane Leingang  
Montana Dakota Utilities  
PO Box 40  
Mandan ND 58554

Report Date: 8 Sep 11  
Lab Number: 11-M2450  
Work Order #: 81-818  
Account #: 013479  
Date Sampled:  
Date Received: 28 Jun 11 9:00  
PO #: 131460 OP

Sample Description: Unit I Bottom Ash  
Sample Site: MDU Heskett

|                    | As Received Result |      | Method RL | Method Reference | Date Analyzed   | Analyst   |
|--------------------|--------------------|------|-----------|------------------|-----------------|-----------|
| Antimony - Total   | < 0.002            | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Arsenic - Total    | 0.0044             | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Barium - Total     | 0.1135             | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Beryllium - Total  | < 0.001            | mg/l | 0.0010    | 6020             | 25 Jul 11 16:18 | Claudette |
| Cadmium - Total    | 0.00164            | mg/l | 0.00100   | 6020             | 25 Jul 11 16:18 | Claudette |
| Chromium - Total   | 0.0065             | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Cobalt - Total     | < 0.002            | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Copper - Total     | 0.0213             | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Lead - Total       | < 0.002            | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Manganese - Total  | 0.0027             | mg/l | 0.0010    | 6020             | 25 Jul 11 16:18 | Claudette |
| Molybdenum - Total | 0.6860             | mg/l | 0.0020    | 6020             | 26 Jul 11 12:46 | Claudette |
| Nickel - Total     | 0.0074             | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Selenium - Total   | 0.0133             | mg/l | 0.0020    | 6020             | 26 Jul 11 9:46  | Claudette |
| Silver - Total     | < 0.001            | mg/l | 0.0010    | 6020             | 25 Jul 11 16:18 | Claudette |
| Thallium - Total   | < 0.002            | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Tin - Total        | < 0.05             | mg/l | 0.0500    | 6020             | 25 Jul 11 16:18 | Claudette |
| Vanadium - Total   | 0.0189             | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Zinc - Total       | 0.0151             | mg/l | 0.0100    | 6020             | 25 Jul 11 16:18 | Claudette |
| Uranium            | < 0.002            | mg/l | 0.002     | 6020             | 25 Jul 11 16:18 | Claudette |

All analyses were performed on the extract from Method 1312 (SPLP) with a modified solution to solids ratio of 4:1.

Approved by: *D. Zarda*

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @ = Due to sample matrix  
! = Due to sample quantity

# = Due to sample concentration  
+ = Due to extract volume

CERTIFICATION: MN LAB # 038-999-267 ND # ND-00016



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Page: 1 of 2

Duane Leingang  
 Montana Dakota Utilities  
 PO Box 40  
 Mandan ND 58554

Report Date: 8 Sep 11  
 Lab Number: 11-M2451  
 Work Order #: 81-818  
 Account #: 013479  
 Date Sampled:  
 Date Received: 28 Jun 11 9:00  
 PO #: 131460 OP

Sample Description: Unit II Sand Ash  
 Sample Site: MDU Heskett

|                           | As Received Result |            | Method RL | Method Reference | Date Analyzed   | Analyst    |
|---------------------------|--------------------|------------|-----------|------------------|-----------------|------------|
| SPLP Extraction           |                    |            |           | 1312             | 22 Jul 11       | SS         |
| pH                        | 11.1               | units      | N/A       | SM4500 H+ B      | 22 Jul 11 17:00 | Claudette  |
| Specific Conductance      | 20110              | umhos/cm   | N/A       | SM2510-B         | 22 Jul 11 17:00 | Claudette  |
| Total Suspended Solids    | 21                 | mg/l       | 1         | SM2540-D         | 22 Jul 11 14:00 | CLB        |
| Total Alkalinity          | 203                | mg/l CaCO3 | 4         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Phenolphthalein Alk       | 171                | mg/l CaCO3 | 4         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Bicarbonate               | < 4                | mg/l CaCO3 | 4         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Carbonate                 | 64                 | mg/l CaCO3 | 4         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Hydroxide                 | 139                | mg/l CaCO3 | 0         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Tot Dis Solids(Summation) | 22500              | mg/l       | NA        | SM1030-F         | 3 Aug 11 8:40   | Calculated |
| Total Hardness as CaCO3   | 1200               | mg/l       | NA        | SM2340-B         | 3 Aug 11 8:40   | Calculated |
| Hardness in grains/gallon | 70.2               | gr/gal     | NA        | SM2340-B         | 3 Aug 11 8:40   | Calculated |
| Cation Summation          | 318                | meq/L      | NA        | SM1030-F         | 3 Aug 11 8:40   | Calculated |
| Anion Summation           | 314                | meq/L      | NA        | SM1030-F         | 28 Jul 11 14:30 | Calculated |
| Percent Error             | 0.65               | %          | NA        | SM1030-F         | 3 Aug 11 8:40   | Calculated |
| Sodium Adsorption Ratio   | 80.9               |            | NA        | USDA 20b         | 3 Aug 11 8:40   | Calculated |
| Gross Alpha Radiation     | Attached           | pCi/l      |           |                  | 22 Aug 11 2:03  |            |
| Radon 222                 | See Attached       |            |           |                  | 28 Jul 11 4:37  |            |
| Radium 226                | Attached           | pCi/l      |           |                  | 22 Aug 11 22:20 |            |
| Radium 228                | Attached           | pCi/l      |           |                  | 16 Aug 11 16:50 |            |
| Total Organic Carbon      | < 0.5              | mg/l       | 0.5       | SM5310-C         | 1 Aug 11 8:00   | Eric       |
| Fluoride                  | < 0.1              | mg/l       | 0.10      | SM4500-F-C       | 4 Aug 11 17:00  | CLB        |
| Sulfate                   | 14900              | mg/l       | 5.00      | ASTM D516-02     | 27 Jul 11 9:00  | KMP        |
| Chloride                  | 2.0                | mg/l       | 1.0       | SM4500-Cl-E      | 27 Jul 11 14:00 | KMP        |
| Nitrate-Nitrite as N      | < 0.1              | mg/l       | 0.10      | EPA 353.2        | 28 Jul 11 14:30 | KMP        |
| Ammonia-Nitrogen as N     | 0.10               | mg/l       | 0.10      | EPA 350.1        | 28 Jul 11 10:45 | KMP        |
| Phosphorus as P - Total   | < 0.1              | mg/l       | 0.10      | EPA 365.1        | 28 Jul 11 13:00 | KMP        |
| Mercury - Total           | < 0.0002           | mg/l       | 0.0002    | EPA 245.1        | 28 Jul 11 8:00  | Eric       |
| Chemical Oxygen Demand    | < 5                | mg/l       | 5.0       | HACH 8000        | 1 Aug 11 8:30   | Wayne      |
| Calcium - Total           | 481                | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Magnesium - Total         | < 5                | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Sodium - Total            | 6500               | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Potassium - Total         | 459                | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Aluminum - Total          | 1.09               | mg/l       | 0.10      | 6010             | 2 Aug 11 9:30   | Stacy      |
| Iron - Total              | < 1                | mg/l       | 0.10      | 6010             | 2 Aug 11 9:30   | Stacy      |
| Strontium - Total         | 66.0               | mg/l       | 0.10      | 6010             | 2 Aug 11 9:30   | Stacy      |
| Titanium - Total          | < 1                | mg/l       | 0.10      | 6010             | 2 Aug 11 9:30   | Stacy      |
| Boron - Total             | 5.96               | mg/l       | 0.10      | 6010             | 11 Aug 11 8:40  | Stacy      |

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @ = Due to sample matrix  
 ! = Due to sample quantity

# = Due to sample concentration  
 + = Due to extract volume

CERTIFICATION: MN LAB # 038-999-267 ND # ND-00016



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Page: 2 of 2

Duane Leingang  
Montana Dakota Utilities  
PO Box 40  
Mandan ND 58554

Report Date: 8 Sep 11  
Lab Number: 11-M2451  
Work Order #: 81-818  
Account #: 013479  
Date Sampled:  
Date Received: 28 Jun 11 9:00  
PO #: 131460 OP

Sample Description: Unit II Sand Ash  
Sample Site: MDU Heskett

|                    | As Received Result |      | Method RL | Method Reference | Date Analyzed   | Analyst   |
|--------------------|--------------------|------|-----------|------------------|-----------------|-----------|
| Antimony - Total   | < 0.002            | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Arsenic - Total    | 0.0822             | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Barium - Total     | 0.0930             | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Beryllium - Total  | < 0.001            | mg/l | 0.0010    | 6020             | 25 Jul 11 16:18 | Claudette |
| Cadmium - Total    | 0.00182            | mg/l | 0.00100   | 6020             | 25 Jul 11 16:18 | Claudette |
| Chromium - Total   | 0.0244             | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Cobalt - Total     | < 0.002            | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Copper - Total     | 0.1108             | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Lead - Total       | < 0.002            | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Manganese - Total  | 0.0052             | mg/l | 0.0010    | 6020             | 25 Jul 11 16:18 | Claudette |
| Molybdenum - Total | 0.1000             | mg/l | 0.0020    | 6020             | 26 Jul 11 12:46 | Claudette |
| Nickel - Total     | 0.0136             | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Selenium - Total   | 0.0937             | mg/l | 0.0020    | 6020             | 26 Jul 11 9:46  | Claudette |
| Silver - Total     | < 0.001            | mg/l | 0.0010    | 6020             | 25 Jul 11 16:18 | Claudette |
| Thallium - Total   | < 0.002            | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Tin - Total        | < 0.05             | mg/l | 0.0500    | 6020             | 25 Jul 11 16:18 | Claudette |
| Vanadium - Total   | 0.3026             | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Zinc - Total       | 0.0327             | mg/l | 0.0100    | 6020             | 25 Jul 11 16:18 | Claudette |
| Uranium            | < 0.002            | mg/l | 0.002     | 6020             | 25 Jul 11 16:18 | Claudette |

All analyses were performed on the extract from Method 1312 (SPLP) with a modified solution to solids ratio of 4:1.

Approved by:

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @ = Due to sample matrix  
! = Due to sample quantity

# = Due to sample concentration  
+ = Due to extract volume

CERTIFICATION: MN LAB # 038-999-267 ND # ND-00016



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Page: 1 of 2

Duane Leingang  
 Montana Dakota Utilities  
 PO Box 40  
 Mandan ND 58554

Report Date: 8 Sep 11  
 Lab Number: 11-M2452  
 Work Order #: 81-818  
 Account #: 013479  
 Date Sampled:  
 Date Received: 28 Jun 11 9:00  
 PO #: 131460 OP

Sample Description: Unit I Fly Ash  
 Sample Site: MDU Heskett

|                           | As Received Result |            | Method RL | Method Reference | Date Analyzed   | Analyst    |
|---------------------------|--------------------|------------|-----------|------------------|-----------------|------------|
| SPLP Extraction           |                    |            |           | 1312             | 22 Jul 11       | SS         |
| pH                        | 12.9               | units      | N/A       | SM4500 H+ B      | 22 Jul 11 17:00 | Claudette  |
| Specific Conductance      | 50660              | umhos/cm   | N/A       | SM2510-B         | 22 Jul 11 17:00 | Claudette  |
| Total Suspended Solids    | 30                 | mg/l       | 1         | SM2540-D         | 22 Jul 11 14:00 | CLB        |
| Total Alkalinity          | 7020               | mg/l CaCO3 | 4         | SM2320-B         | 25 Jul 11 17:00 | Claudette  |
| Phenolphthalein Alk       | 6900               | mg/l CaCO3 | 4         | SM2320-B         | 25 Jul 11 17:00 | Claudette  |
| Bicarbonate               | < 4                | mg/l CaCO3 | 4         | SM2320-B         | 25 Jul 11 17:00 | Claudette  |
| Carbonate                 | 240                | mg/l CaCO3 | 4         | SM2320-B         | 25 Jul 11 17:00 | Claudette  |
| Hydroxide                 | 6780               | mg/l CaCO3 | 0         | SM2320-B         | 25 Jul 11 17:00 | Claudette  |
| Tot Dis Solids(Summation) | 42200              | mg/l       | NA        | SM1030-F         | 3 Aug 11 8:40   | Calculated |
| Total Hardness as CaCO3   | 1750               | mg/l       | NA        | SM2340-B         | 3 Aug 11 8:40   | Calculated |
| Hardness in grains/gallon | 102                | gr/gal     | NA        | SM2340-B         | 3 Aug 11 8:40   | Calculated |
| Cation Summation          | 663                | meq/L      | NA        | SM1030-F         | 3 Aug 11 8:40   | Calculated |
| Anion Summation           | 613                | meq/L      | NA        | SM1030-F         | 28 Jul 11 14:30 | Calculated |
| Percent Error             | 3.99               | %          | NA        | SM1030-F         | 3 Aug 11 8:40   | Calculated |
| Sodium Adsorption Ratio   | 143                |            | NA        | USDA 20b         | 3 Aug 11 8:40   | Calculated |
| Gross Alpha Radiation     | Attached           | pCi/l      |           |                  | 22 Aug 11 2:03  |            |
| Radon 222                 | Attached           |            |           |                  | 28 Jul 11 4:37  |            |
| Radium 226                | Attached           | pCi/l      |           |                  | 22 Aug 11 22:20 |            |
| Radium 228                | Attached           | pCi/l      |           |                  | 16 Aug 11 16:50 |            |
| Total Organic Carbon      | 1.5                | mg/l       | 0.5       | SM5310-C         | 1 Aug 11 8:00   | Eric       |
| Fluoride                  | 5.60               | mg/l       | 0.10      | SM4500-F-C       | 10 Aug 11 17:00 | CLB        |
| Sulfate                   | 22600              | mg/l       | 5.00      | ASTM D516-02     | 27 Jul 11 9:00  | KMP        |
| Chloride                  | 53.8               | mg/l       | 1.0       | SM4500-Cl-E      | 27 Jul 11 14:00 | KMP        |
| Nitrate-Nitrite as N      | 0.68               | mg/l       | 0.10      | EPA 353.2        | 28 Jul 11 14:30 | KMP        |
| Ammonia-Nitrogen as N     | 7.22               | mg/l       | 0.10      | EPA 350.1        | 28 Jul 11 10:45 | KMP        |
| Phosphorus as P - Total   | < 0.1              | mg/l       | 0.10      | EPA 365.1        | 28 Jul 11 13:00 | KMP        |
| Mercury - Total           | < 0.0002           | mg/l       | 0.0002    | EPA 245.1        | 28 Jul 11 8:00  | Eric       |
| Chemical Oxygen Demand    | 22.4               | mg/l       | 5.0       | HACH 8000        | 1 Aug 11 8:30   | Wayne      |
| Calcium - Total           | 700                | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Magnesium - Total         | < 25               | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Sodium - Total            | 14100              | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Potassium - Total         | 580                | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Aluminum - Total          | < 5                | mg/l       | 0.10      | 6010             | 2 Aug 11 9:30   | Stacy      |
| Iron - Total              | < 5                | mg/l       | 0.10      | 6010             | 2 Aug 11 9:30   | Stacy      |
| Strontium - Total         | 59.5               | mg/l       | 0.10      | 6010             | 2 Aug 11 9:30   | Stacy      |
| Titanium - Total          | < 5                | mg/l       | 0.10      | 6010             | 2 Aug 11 9:30   | Stacy      |
| Boron - Total             | 1.89               | mg/l       | 0.10      | 6010             | 11 Aug 11 8:40  | Stacy      |

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @ = Due to sample matrix  
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CERTIFICATION: MN LAB # 038-999-267

ND # ND-00016





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Page: 2 of 2

Duane Leingang  
Montana Dakota Utilities  
PO Box 40  
Mandan ND 58554

Report Date: 8 Sep 11  
Lab Number: 11-M2452  
Work Order #: 81-818  
Account #: 013479  
Date Sampled:  
Date Received: 28 Jun 11 9:00  
PO #: 131460 OP

Sample Description: Unit I Fly Ash  
Sample Site: MDU Heskett

|                    | As Received<br>Result |      | Method<br>RL | Method<br>Reference | Date<br>Analyzed | Analyst   |
|--------------------|-----------------------|------|--------------|---------------------|------------------|-----------|
| Antimony - Total   | < 0.002               | mg/l | 0.0020       | 6020                | 25 Jul 11 16:18  | Claudette |
| Arsenic - Total    | 0.1128                | mg/l | 0.0020       | 6020                | 25 Jul 11 16:18  | Claudette |
| Barium - Total     | 0.0906                | mg/l | 0.0020       | 6020                | 25 Jul 11 16:18  | Claudette |
| Beryllium - Total  | < 0.001               | mg/l | 0.0010       | 6020                | 25 Jul 11 16:18  | Claudette |
| Cadmium - Total    | 0.00244               | mg/l | 0.00100      | 6020                | 25 Jul 11 16:18  | Claudette |
| Chromium - Total   | 0.0270                | mg/l | 0.0020       | 6020                | 25 Jul 11 16:18  | Claudette |
| Cobalt - Total     | < 0.002               | mg/l | 0.0020       | 6020                | 25 Jul 11 16:18  | Claudette |
| Copper - Total     | 0.2934                | mg/l | 0.0020       | 6020                | 25 Jul 11 16:18  | Claudette |
| Lead - Total       | 0.0161                | mg/l | 0.0020       | 6020                | 25 Jul 11 16:18  | Claudette |
| Manganese - Total  | 0.0102                | mg/l | 0.0010       | 6020                | 25 Jul 11 16:18  | Claudette |
| Molybdenum - Total | 0.9246                | mg/l | 0.0020       | 6020                | 26 Jul 11 12:46  | Claudette |
| Nickel - Total     | 0.0175                | mg/l | 0.0020       | 6020                | 25 Jul 11 16:18  | Claudette |
| Selenium - Total   | 0.1959                | mg/l | 0.0020       | 6020                | 26 Jul 11 9:46   | Claudette |
| Silver - Total     | < 0.001               | mg/l | 0.0010       | 6020                | 25 Jul 11 16:18  | Claudette |
| Thallium - Total   | < 0.002               | mg/l | 0.0020       | 6020                | 25 Jul 11 16:18  | Claudette |
| Tin - Total        | < 0.05                | mg/l | 0.0500       | 6020                | 25 Jul 11 16:18  | Claudette |
| Vanadium - Total   | 0.0158                | mg/l | 0.0020       | 6020                | 25 Jul 11 16:18  | Claudette |
| Zinc - Total       | 0.3984                | mg/l | 0.0100       | 6020                | 25 Jul 11 16:18  | Claudette |
| Uranium            | < 0.002               | mg/l | 0.002        | 6020                | 25 Jul 11 16:18  | Claudette |

All analyses were performed on the extract from Method 1312 (SPLP) with a modified solution to solids ratio of 4:1.

Approved by: *D. Landa*

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @ = Due to sample matrix  
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+ = Due to extract volume

CERTIFICATION: MN LAB # 038-999-267 ND # ND-00016



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Page: 1 of 2

Duane Leingang  
 Montana Dakota Utilities  
 PO Box 40  
 Mandan ND 58554

Report Date: 8 Sep 11  
 Lab Number: 11-M2453  
 Work Order #: 81-818  
 Account #: 013479  
 Date Sampled:  
 Date Received: 28 Jun 11 9:00  
 PO #: 131460 OP

Sample Description: Unit II Fly Ash  
 Sample Site: MDU Heskett

|                           | As Received Result |            | Method RL | Method Reference | Date Analyzed   | Analyst    |
|---------------------------|--------------------|------------|-----------|------------------|-----------------|------------|
| SPLP Extraction           |                    |            |           | 1312             | 22 Jul 11       | SS         |
| pH                        | 12.8               | units      | N/A       | SM4500 H+ B      | 22 Jul 11 17:00 | Claudette  |
| Specific Conductance      | 27240              | umhos/cm   | N/A       | SM2510-B         | 22 Jul 11 17:00 | Claudette  |
| Total Suspended Solids    | 13                 | mg/l       | 1         | SM2540-D         | 22 Jul 11 14:00 | CLB        |
| Total Alkalinity          | 4570               | mg/l CaCO3 | 4         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Phenolphthalein Alk       | 4520               | mg/l CaCO3 | 4         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Bicarbonate               | < 4                | mg/l CaCO3 | 4         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Carbonate                 | 100                | mg/l CaCO3 | 4         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Hydroxide                 | 4470               | mg/l CaCO3 | 0         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Tot Dis Solids(Summation) | 16000              | mg/l       | NA        | SM1030-F         | 3 Aug 11 8:40   | Calculated |
| Total Hardness as CaCO3   | 1960               | mg/l       | NA        | SM2340-B         | 3 Aug 11 8:40   | Calculated |
| Hardness in grains/gallon | 115                | gr/gal     | NA        | SM2340-B         | 3 Aug 11 8:40   | Calculated |
| Cation Summation          | 252                | meq/L      | NA        | SM1030-F         | 9 Aug 11 9:09   | Calculated |
| Anion Summation           | 247                | meq/L      | NA        | SM1030-F         | 28 Jul 11 14:30 | Calculated |
| Percent Error             | 1.00               | %          | NA        | SM1030-F         | 9 Aug 11 9:09   | Calculated |
| Sodium Adsorption Ratio   | 46.1               |            | NA        | USDA 20b         | 3 Aug 11 8:40   | Calculated |
| Gross Alpha Radiation     | Attached           | pCi/l      |           |                  | 22 Aug 11 2:03  |            |
| Radon 222                 | Attached           |            |           |                  | 28 Jul 11 4:37  |            |
| Radium 226                | Attached           | pCi/l      |           |                  | 22 Aug 11 22:20 |            |
| Radium 228                | Attached           | pCi/l      |           |                  | 16 Aug 11 16:50 |            |
| Total Organic Carbon      | 1.6                | mg/l       | 0.5       | SM5310-C         | 1 Aug 11 8:00   | Eric       |
| Fluoride                  | 3.60               | mg/l       | 0.10      | SM4500-F-C       | 4 Aug 11 17:00  | CLB        |
| Sulfate                   | 7400               | mg/l       | 5.00      | ASTM D516-02     | 27 Jul 11 9:00  | KMP        |
| Chloride                  | 66.0               | mg/l       | 1.0       | SM4500-Cl-E      | 27 Jul 11 14:00 | KMP        |
| Nitrate-Nitrite as N      | 0.38               | mg/l       | 0.10      | EPA 353.2        | 28 Jul 11 14:30 | KMP        |
| Ammonia-Nitrogen as N     | 15.0               | mg/l       | 0.10      | EPA 350.1        | 28 Jul 11 10:45 | KMP        |
| Phosphorus as P - Total   | < 0.1              | mg/l       | 0.10      | EPA 365.1        | 28 Jul 11 13:00 | KMP        |
| Mercury - Total           | < 0.0002           | mg/l       | 0.0002    | EPA 245.1        | 28 Jul 11 8:00  | Eric       |
| Chemical Oxygen Demand    | 9.4                | mg/l       | 5.0       | HACH 8000        | 1 Aug 11 8:30   | Wayne      |
| Calcium - Total           | 785                | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Magnesium - Total         | < 5                | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Sodium - Total            | 4720               | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Potassium - Total         | 275                | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Aluminum - Total          | < 1                | mg/l       | 0.10      | 6010             | 9 Aug 11 9:09   | Stacy      |
| Iron - Total              | < 1                | mg/l       | 0.10      | 6010             | 9 Aug 11 9:09   | Stacy      |
| Strontium - Total         | 85.0               | mg/l       | 0.10      | 6010             | 9 Aug 11 9:09   | Stacy      |
| Titanium - Total          | < 1                | mg/l       | 0.10      | 6010             | 9 Aug 11 9:09   | Stacy      |
| Boron - Total             | < 1                | mg/l       | 0.10      | 6010             | 11 Aug 11 8:40  | Stacy      |

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @ = Due to sample matrix  
 ! = Due to sample quantity

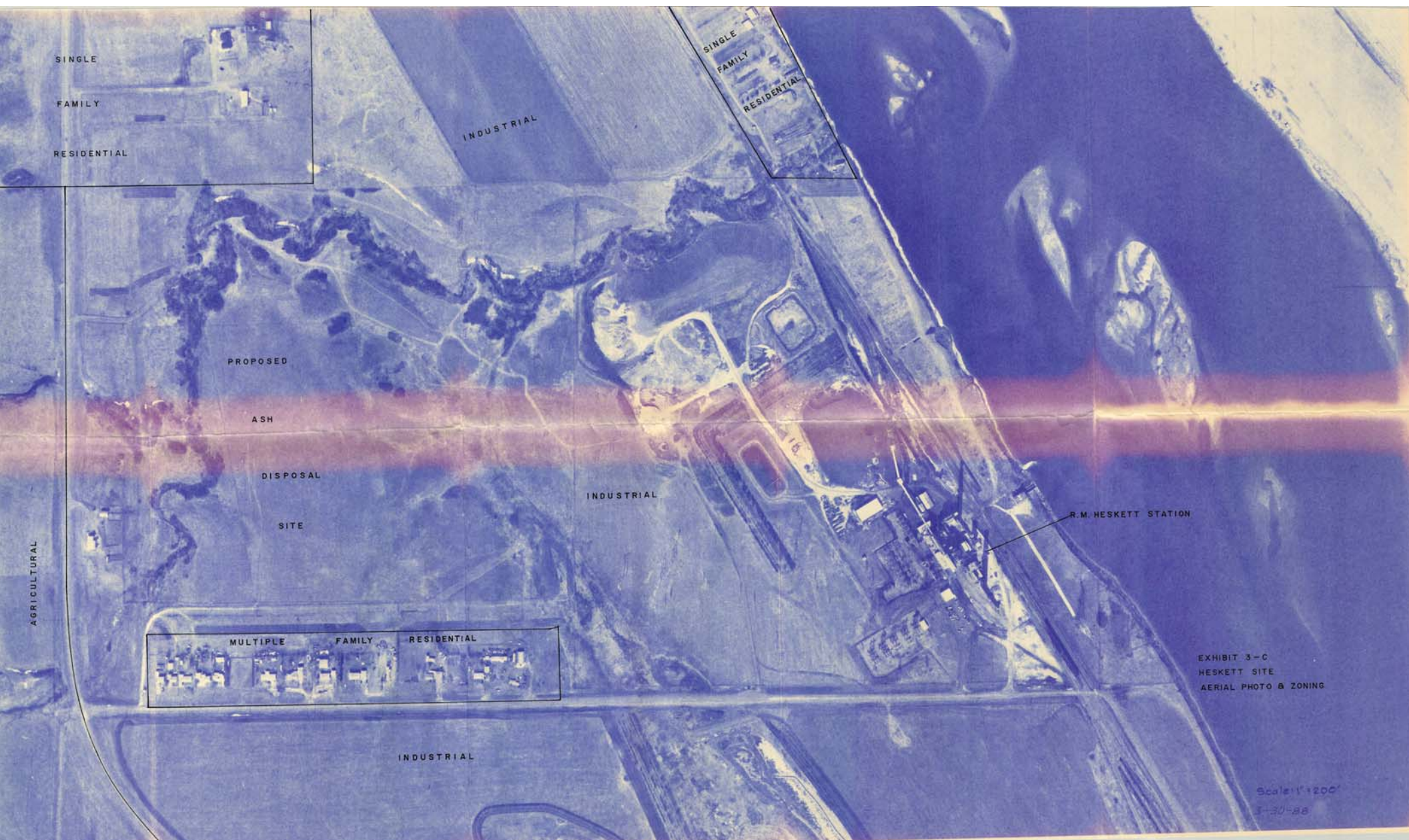
# = Due to sample concentration  
 + = Due to extract volume

CERTIFICATION: MN LAB # 038-999-267 ND # ND-00016

## Appendix D

### Aerial Photo (March 30, 1998)

Appendix D Aerial Photo (March 30, 1998)



SINGLE  
FAMILY  
RESIDENTIAL

SINGLE  
FAMILY  
RESIDENTIAL

INDUSTRIAL

PROPOSED

ASH

DISPOSAL

SITE

INDUSTRIAL

AGRICULTURAL

MULTIPLE FAMILY RESIDENTIAL

R.M. HESKETT STATION

INDUSTRIAL

EXHIBIT 3-C  
HESKETT SITE  
AERIAL PHOTO & ZONING

Scale: 1" = 200'  
3-30-88

## Appendix E

### Boring Logs

Appendix E Boring Logs

EXHIBIT 5-E

LITHOLOGIC LOGS

Wells 10, 11, 12 and 13

- 0-1 Top soil, silty, clayey, sandy, brown, calcareous; with some limestone pebbles.
- 1-11 Silt, clayey, brownish-tan, slightly indurated, very dry, calcareous; with thin coarse-grained, clean silt lenses and a few small (less than .5 in.) iron oxide concretions. Abundant small gypsum crystals (less than .13 in. long). Some small, black flakes of organic plant material. Cannonball-Ludlow Formations.
- 11-14 Silt, as above, with some (less than 20%) very fine- to fine-grained sand interspersed.
- 14-30 Silt, as above, clayey, less sand than above interval, oxidized; with very fine-grained silty sand lenses and very few gypsum crystals.
- 30-41 Silt, very clayey, with some (less than 20%) very fine-grained sand interspersed, steel-gray (color change), moderately indurated; with fewer small gypsum crystals than above intervals.
- 41-59 Silt, as above, very clayey, with some (less than 20%) fine- to medium-grained sand interspersed in a silt and clay matrix.
- 59-65 Silt, as above, with abundant (more than 20%) fine- to medium-grained sand interspersed.
- 65-81 Silt, clayey, steel-gray to bluish, moderately indurated; with thin coarse-grained silt to very fine-grained sand lenses in an otherwise fine silt to clay matrix.
- 81-84 Clay, silty, steel-gray to bluish, moderately indurated, dense.
- 84-91 Siltstone, sandy, clayey, steel-gray to bluish, slightly indurated; with small fine-grained sand lenses and abundant (more than 20%) sand interspersed in the matrix.
- 91-110 Silt, clayey, bluish-gray, moderately indurated; with thin (less than 1 foot) mudstone lenses.
- 110-120 Silt, very clayey, steel-gray to bluish, moderately indurated, very dense. Cannonball-Ludlow Formations.

Wells 20 and 21

- 0-1 Top soil, silty, sandy, clayey, dark-brown, calcareous; with some limestone and granite pebbles.
- 1-21 Silt, clayey, with minor amounts (less than 10%) of very fine-grained sand interspersed, brownish-tan, slightly indurated, calcareous, oxidized; with small iron oxide concretions and abundant small gypsum crystals.  
Cannonball-Ludlow Formations.
- 21-26 Silt, as above, steel-gray (color change).
- 26-49 Silt, clayey, with some (less than 20%) very fine- to medium-grained sand interspersed, steel-gray to bluish, slightly indurated; with very few small gypsum crystals and some thin (less than 1 foot) siltstone lenses.
- 49-53 Silt, as above, with abundant (more than 20%) fine- to medium-grained sand interspersed.
- 53-63 Silt, as above, clayey, less sand, with thin (less than 1 foot) siltstone to mudstone lenses.
- 63-80 Silt, very clayey, steel-gray to bluish, moderately indurated, very dense.  
Cannonball-Ludlow Formations.

Wells 30, 31, 32 and 33

- 0-1 Top soil, silty, sandy, brownish, calcareous; with some granite and limestone pebbles.
- 1-2 Pebble-loam (glacial till), silty, sandy, clayey, yellowish-brown, dry, calcareous.
- 2-31 Silt, clayey, with minor amounts (less than 10%) of very fine-grained sand interspersed, brownish-tan, slightly indurated, calcareous, oxidized; with small iron oxide concretions. Some small, black flakes organic plant material.  
Cannonball-Ludlow Formations.
- 31-44 Silt, clayey, steel-gray (color change), slightly indurated, calcareous; with small iron oxide concretions, thin coarse silt lenses, small gypsum crystals and gray to reddish-brown mottling.



- 44-61 Silt, as above, with some (less than 20%) fine- to medium-grained sand interspersed.
- 61-65 Silt, as above, with abundant (more than 20%) fine- to medium-grained sand interspersed, dense.
- 65-76 Silt, as above, clayey, less sand, some thin (less than 1 foot) lenses of siltstone to mudstone.
- 76-80 Siltstone, sandy, clayey, steel-gray to bluish, slightly indurated; with small fine-grained sand lenses and abundant (more than 20%) fine-grained sand interspersed in the matrix.
- 80-92 Silt, clayey, steel-gray to bluish, moderately indurated, with some (less than 20%) very fine- to fine grained sand interspersed.
- 92-120 Silt, very clayey, steel-gray to bluish, moderately indurated, very dense. Cannonball-Ludlow Formations.
- Well 40
- 0-1 Top soil, sandy, silty, brownish-tan, calcareous; with some granite and limestone pebbles.
- 1-5 Pebble-loam (glacial till), sandy, silty, with detrital lignite and organic matter, yellowish-brown, very dry, calcareous.
- 5-22 Sand, very fine- to medium-grained, unconsolidated, with thin lenses of clay and detrital lignite, brownish-yellow, calcareous.
- 22-40 Silt, clayey, with minor amounts (less than 10%) very fine-grained sand interspersed, brownish-tan, slightly indurated, calcareous, oxidized; with small iron oxide concretions and small gypsum crystals; Cannonball-Ludlow Formations.
- 40-51 Silt, clayey, with minor amounts (less than 10%) of very fine-grained sand interspersed, steel-gray (color change), moderately indurated; with some reddish-brown mottling and some very thin (less than 6 inches) mudstone lenses.
- 51-58 Silt, as above, with abundant (more than 20%) fine-grained sand and thin silty-clay lenses.

- 58-62 Siltstone, sandy, clayey, steel-gray to bluish, moderately indurated; with small fine-grained sand lenses and abundant (more than 20%) sand interspersed in the matrix.
- 62-70 Silt, clayey, with some (less than 20%) fine- to medium-grained sand interspersed, steel-gray to bluish, moderately indurated; with thin (less than 2 feet) sandy lenses.
- 70-80 Silt, as above, very clayey, some (less than 10%) fine-grained sand interspersed; less sand than above interval.
- 80-120 Silt, as above, dark-steel-gray.  
Cannonball-Ludlow Formations.

Wells 41, 42 and 43

- 0-1 Top soil, sandy, silty, dark-brown, calcareous; with some granite and limestone pebbles.
- 1-4 Pebble-loam (glacial till), sandy, silty, clayey, yellowish-brown, very dry, calcareous.
- 4-40 Silt, clayey, with some (less than 20%) very fine-grained sand interspersed, brownish-tan, unconsolidated, noncompacted, calcareous to 25 feet, oxidized; with small iron oxide concretions and abundant small gypsum crystals.  
Cannonball-Ludlow Formations.
- 40-51 Silt, clayey, with minor amounts (less than 10%) of very fine-grained sand interspersed, steel-gray (color change), moderately indurated; with some reddish-brown mottling and some very thin (less than 6 inches) mudstone lenses.
- 51-58 Silt, as above, with abundant (more than 20%) fine-grained sand and thin silty-clay lenses.
- 58-62 Siltstone, sandy, clayey, steel-gray to bluish, moderately indurated; with small fine-grained sand lenses and abundant (more than 20%) sand interspersed in the matrix.
- 62-70 Silt, clayey, with some (less than 20%) fine- to medium-grained sand interspersed, steel-gray to bluish, moderately indurated; with thin (less than 2 feet) sandy lenses.

70-80 Silt, as above, very clayey, some (less than 10%) fine-grained sand interspersed; less sand than above interval.

Wells 43 and 44

- 0-2 Top soil, clayey, silty, some sand, brownish-tan to light-gray, calcareous.
- 2-20 Silt, clayey, with some (less than 20%) fine-grained sand interspersed, brownish-tan, slightly indurated, very dry, calcareous; with small iron oxide concretions, abundant small gypsum crystals and occasional thin silt lenses. Cannonball-Ludlow Formations.
- 20-25 Silt, as above, very clayey, oxidized, with minor amounts (less than 10%) of fine-grained sand.
- 25-35 Silt, as above, dark-brownish-tan to bluish-gray (color change), with thin very fine-grained sand lenses.
- 35-60 Silt, clayey, with some (less than 20%) fine- to medium-grained sand interspersed, steel-gray to bluish, moderately indurated; with some indurated silty sand lenses. Cannonball-Ludlow Formations.

Wells 50, 51 and 52

- 0-4 Top soil, clayey, silty, very dark-brown.
- 4-10 Clay, silty, with some (less than 20%) fine-grained sand, dark-brownish-tan, soft, cohesive, wet, sticky; with some pebbles.
- 10-22 Silt, very clayey, with some (less than 20%) very fine-grained sand interspersed, brownish-tan, slightly indurated, calcareous, dense; with abundant small gypsum crystals and very thin silt and sand lenses; Cannonball-Ludlow Formations.
- 22-23 Sandstone, fine-grained, silty, indurated, oxidized, dark-brown.
- 23-30 Silt, very clayey, with some (less than 20%) very fine-grained sand interspersed, steel-gray (color change), moderately indurated; with thin medium grained sand lenses.

30-40 Silt, as above, very clayey, less sand than above interval, dark-steel-gray.  
Cannonball-Ludlow Formations.

Wells 53 and 54

- 0-4 Top soil, clayey, silty, very dark-brown, wet, sticky.
- 4-15 Clay, silty, with some (less than 20%) fine- to medium-grained sand interspersed, brownish-tan, slightly indurated, dry, calcareous; with small iron oxide concretions, small gypsum crystals and occasional reddish-brown mottling;  
Cannonball-Ludlow Formations.
- 15-20 Sand, very fine-grained to medium-grained, silty, clayey, unconsolidated, yellowish-brown, oxidized.
- 20-30 Silt, clayey, with some (less than 20%) fine-grained sand interspersed, steel-gray (color change), slightly indurated; with clay and sand lenses, some small concretions and some small gypsum crystals.
- 30-45 Silt, as above, very clayey.
- 45-60 Silt, as above, clayey, brownish-gray, moderately indurated, some reddish-brown mottling.  
Cannonball-Ludlow Formations.

Wells 55 and 56

- 0-5 Sandy-loam (glacial), with fine- to medium-grained sand, silty, calcareous; with small granite and limestone pebbles.
- 5-26 Clay, silty, with minor amounts (less than 10%) of very fine-grained sand, dark-brownish-tan, moderately indurated, brittle, very dry, calcareous; with small iron oxide concretions, small gypsum crystals and occasional thin sandstone laminae. Some small, black flakes of organic plant material.  
Cannonball-Ludlow Formations.
- 26-35 Clay, as above, very silty, sandy, brownish-tan, oxidized.

- 35-40 Silt, clayey, with some (less than 20%) very fine- to fine-grained sand interspersed, steel-gray (color change) moderately indurated; with small gypsum crystals and occasional clay lenses.
- 40-60 Silt, as above, with minor amounts (less than 10%) of fine-grained sand interspersed.
- 60-85 Silt, as above, clayey, less sand than above interval.
- 85-100 Silt, as above, very clayey, with minor amounts (less than 10%) of sand interspersed, light-gray. Cannonball-Ludlow Formations.

Wells 60, 61 and 62

- 0-2 Top soil, silty, clayey, dark-brown to tanish-brown, calcareous.
- 2-25 Silt, very clayey, with some minor amounts (less than 10%) of very fine- to fine-grained sand interspersed, brownish-tan, slightly indurated, dry, calcareous; with abundant small gypsum crystals and thin silt and sand lenses; Cannonball-Ludlow Formations.
- 25-29 Silt, as above, with abundant (more than 20%) fine- to medium-grained sand interspersed.
- 29-36 Silt, as above, clayey, less sand than above interval, dark-brownish-tan, oxidized.
- 36-60 Silt, very clayey, with some (less than 20%) very fine-grained sand interspersed, steel-gray (color change), moderately indurated; with thin (less than 1 foot) sandy-silt lenses. Cannonball-Ludlow Formations.

Well 70 0-2 Pebble-loam (glacial till), clayey, sandy, yellowish-brown, unconsolidated, damp, calcareous.

- 2-21 Silty, clayey, with some (less than 20%) fine-grained sand interspersed, brownish-tan, moderately indurated, very dry, calcareous, oxidized; with small iron oxide concretions and abundant small gypsum crystals. Cannonball-Ludlow Formations.

- 21-24 Shale, silty, steel- to dark-gray (color change), indurated, fissile, very dry; with occasional thin silt and sand lenses.
- 24-31 Silt, clayey, with abundant (more than 30%) sand, steel-gray, moderately indurated.
- 31-62 Silt, clayey, with some (less than 20%) very fine- to fine- grained sand interspersed, steel-gray, moderately indurated; with some small gypsum crystals and small iron oxide concretions.
- 62-76 Silt, as above, with some (less than 20%) fine-grained sand interspersed.
- 76-82 Silt, as above, with abundant (more than 20%) fine- to medium-grained sand.
- 82-100 Silt, as above, clayey, with some (less than 20%) fine-grained sand interspersed, dark-gray.  
Cannonball-Ludlow Formations.
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The lithologic logs for wells 1-4 were described by personal from Water Supply Incorporated (WS), Bismarck, North Dakota. The wells were installed during a previous ground water investigation at Heskett Station.

Well WS 2

0-1 Top soil, silty, black.  
1-4 Pebble-loam (glacial till), silty, clayey, some cobbles, yellowish-brown.  
4-7 Gravel, sand and rocks.  
7-21 Sand, fine- to coarse-grained, some pebbles.  
21-39 Clay, silty, sandy, yellowish-brown to gray.  
39-52 Clay, silty, sandy, gray.  
52-67 Sand, fine-grained, bluish, with some clay layers.  
67-89 Clay, silty, sandy, brown to gray.

Wells WS 1, 1A and 1B

0-1 Top soil, silty, black  
1-4 Clay, (glacial), silty, with pebbles, yellowish-brown.  
4-21 Sand, fine- to medium-grained, yellowish-brown; with clay and silt lenses.  
21-25 Clay, silty, yellowish-brown.  
25-30 Sand, fine-grained, yellowish-brown, some indurated layers.  
30-35 Clay, silty, yellowish-brown.  
35-45 Sand, fine-grained, yellowish-brown.  
45-50 Clay, silty, sandy, gray, about 50 percent shale.  
50-56 Sand, fine-grained, with clay layers.  
56-73 Clay, silty, sandy, gray.

Wells WS 4, 4A and 4B

0-13 Pebble-loam (glacial till), silty, sandy, with some cobbles, yellowish-brown.  
13-23 Sand, fine- to medium-grained, yellowish-brown.  
23-25 Clay, silty, sandy, yellowish-brown.  
25-27 Sandstone, indurated.  
27-30 Clay, sandy, silty, gray.  
30-36 Sand, fine-grained, gray.  
36-52 Clay, silty, sandy, gray; with some sand layers.

Wells WS 3 and 3A

0-1 Top soil, silty, black.  
1-12 Pebble-loam, clayey, silty, with some cobbles, yellowish-brown.  
12-16 Clay, silty, gray; with some shale layers.  
16-18 Limestone, indurated.  
18-23 Clay, silty, yellowish-brown; with some sand layers.  
23-44 Sand, fine- to medium-grained, gray; with some clay layers.  
44-50 Clay, silty, medium-gray.

Project: Heskett Station  
 Project No.: 34301012  
 Location: Mandan, ND  
 Coordinates: Lat: 46.86620° Long: -100.89313°  
 Datum:  
 Surface Elevation:  
 Drilling Method: HSA  
 Sampling Method: Split Spoon  
 Unique Well No.: MW-44 R  
 Completion Depth: 46.0 ft

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in.   | OL/OH | Graphic Log | LITHOLOGIC DESCRIPTION  | WELL OR PIEZOMETER CONSTRUCTION DETAIL   | Elevation, feet |
|-------------|------------------------|------------|--------------|-------|-------------|---|--|-----------------|
| 0           |                        |            |              |       |             | 0-1': TOPSOIL (OL/OH); Very Dark Brown (2.5/2 7.5YR); low to medium plasticity; roots, fine to medium grained sand.   |  |                 |
| 1           |                        | 1          | 3-3-5-8.     | OL/OH |             | 1-46': SANDY CLAY (CL): Brown (5/4 7.5YR) to Dark Gray (4/1 7.5YR); medium to high plasticity; massive; fine to medium grained sand.<br>Moist; 20% gravel, 30% sand, 50% fines.<br>At 1-5': Gravel sized inclusions.<br>Moist; 10% gravel, 20% sand, 70% fines. | <b>PRO. CASING</b><br>Diameter: 4" by 4"<br>Type: Steel<br>Interval: 3' up & 3' down           |                 |
| 2           |                        | 2          | 9-9-7-7.     |       |             |   | <b>RISER CASING</b><br>Diameter: 2"<br>Type: Schd 40 PVC<br>Interval: Stick up to screen (23') |                 |
| 3           |                        | 3          | 7-5-5-7.     |       |             | Moist; 0% gravel, 30% sand, 70% fines.  | <b>GROUT</b><br>Type: Cement<br>Interval: 0-0.5' BGS   |                 |
| 4           |                        | 4          | 7-9-11-13.   |       |             | Moist; 0% gravel, 20% sand, 80% fines.  | <b>SEAL</b><br>Type: Bentonite<br>Interval: Chips<br>0.5-21' BGS                               |                 |
| 5           |                        | 5          | 7-9-12-13.   |       |             | At 8': Oxidized staining.   | <b>SANDPACK</b><br>Type: Granusil<br>Interval: 21-46' BGS                                      |                 |
| 6           |                        | 6          | 6-7-11-13.   |       |             |   | <b>SCREEN</b><br>Diameter: 2"<br>Type: No. 10 Slot<br>Interval: 23-43' BGS                     |                 |
| 7           |                        | 7          | 7-10-12-14.  | CL    |             |   |  |                 |
| 8           |                        | 8          | 6-10-14-14.  |       |             |   |  |                 |
| 9           |                        | 9          | 10-10-13-16. |       |             | At 20': Interbedded layer of sand.  |  |                 |
| 10          |                        | 10         | 10-10-12-16. | CL    |             | (CL): At 24': Color change to dark brown (3/3 7.5YR).<br>Moist; 0% gravel, 20% sand, 80% fines.<br>At 25': Sand lens.   |  |                 |

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Date Boring Started: 10/20/14  
 Date Boring Completed: 10/20/14  
 Logged By: JEG3  
 Drilling Contractor: Midwest Testing (Terracon)  
 Drill Rig:

Remarks: Water encountered at 28.7' BGS in MW-44R while drilling on 10/2014

Additional data may have been collected in the field which is not included on this log.  
 Weather:





Barr Engineering Company  
 234 West Century Avenue  
 Bismarck, ND 58503  
 Telephone: 701-255-5460

# LOG OF BORING MW-44 R

SHEET 2 OF 2

Project: Heskett Station  
 Project No.: 34301012  
 Location: Mandan, ND  
 Coordinates: Lat: 46.86620° Long: -100.89313°  
 Datum:

Surface Elevation:  
 Drilling Method: HSA  
 Sampling Method: Split Spoon  
 Completion Depth: 46.0 ft

Unique Well No.: MW-44 R

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in.  | SOUC | Graphic Log | LITHOLOGIC DESCRIPTION  | WELL OR PIEZOMETER CONSTRUCTION DETAIL   | Elevation, feet |  |
|-------------|------------------------|------------|-------------|------|-------------|---|--|-----------------|--|
| 30          | X                      | 11         | 8-12-14-18  | CL   |             | (CL): At 24': Color change to dark brown (3/3 7.5YR). (continued)<br><br>Wet; 0% gravel, 20% sand, 80% fines.<br>At 30.5': Sand lens.<br><br>(CL): At 32': Color change to dark gray (4/1 7.5YR). | <p><b>PRO. CASING</b><br/>           Diameter: 4" by 4"<br/>           Type: Steel<br/>           Interval: 3' up &amp; 3' down</p> <p><b>RISER CASING</b><br/>           Diameter: 2"<br/>           Type: Schd 40 PVC<br/>           Interval: Stick up to screen (23')</p> <p><b>GROUT</b><br/>           Type: Cement<br/>           Interval: 0-0.5' BGS</p> <p><b>SEAL</b><br/>           Type: Bentonite<br/>           Interval: Chips<br/>           0.5-21' BGS</p> <p><b>SANDPACK</b><br/>           Type: Granusil<br/>           Interval: 21-46' BGS</p> <p><b>SCREEN</b><br/>           Diameter: 2"<br/>           Type: No. 10 Slot<br/>           Interval: 23-43' BGS</p> |                 |  |
| 35          | X                      | 12         | 8-13-16-27  | CL   |             |   |  |                 |  |
| 40          | X                      | 13         | 11-19-25-27 | CL   |             |   |  |                 |  |
| 45          | X                      | 14         | 14-18-27-34 | SC   |             | (SC): At 45.8': Clayey Sand (SC), fine to medium grained, low to medium plasticity, dark greenish gray (4/10G Gley 2).  |  |                 |  |

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Date Boring Started: 10/20/14  
 Date Boring Completed: 10/20/14  
 Logged By: JEG3  
 Drilling Contractor: Midwest Testing (Terracon)  
 Drill Rig:

Remarks: Water encountered at 28.7' BGS in MW-44R while drilling on 10/2014

Additional data may have been collected in the field which is not included on this log.  
 Weather:





Barr Engineering Company  
 234 West Century Avenue  
 Bismarck, ND 58503  
 Telephone: 701-255-5460

# LOG OF BORING MW-80 R

SHEET 1 OF 1

Project: Heskett Station

Project No.: 34301012

Location: Mandan, ND

Coordinates: Lat: 46.86789° Long: -100.89320°

Datum:

Surface Elevation:

Drilling Method: HSA

Sampling Method: Split Spoon

Completion Depth: 27.0 ft

Unique Well No.: MW-80 R

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/fin. | SOFC | Graphic Log | LITHOLOGIC DESCRIPTION  | WELL OR PIEZOMETER CONSTRUCTION DETAIL  | Elevation, feet |
|-------------|------------------------|------------|------------|------|-------------|---|---|-----------------|
| 0           |                        |            |            |      |             | 0-0.5': TOPSOIL (OL/OH): Black; organic roots.  |   |                 |
| 1           |                        | 1          | 4-4-4-5    |      |             | 0.5-27': SANDY CLAY (CL): Brown (4/4 7.5 YR) to Black (2.5/1 7.5YR); medium to high plasticity; fine to medium grained sand.<br>Moist: 0% gravel, 30% sand, 70% fines.<br>At 2': Gravel inclusions. | <b>PRO. CASING</b><br>Diameter: 4" by 4"<br>Type: Steel<br>Interval: 3' up & 3' down          |                 |
| 2           |                        | 2          | 4-5-7-9    |      |             | Moist: 10% gravel, 30% sand, 60% fines.   |   |                 |
| 5           |                        | 3          | 4-4-5-8    | CL   |             | Moist: 0% gravel, 20% sand, 80% fines.  | <b>RISER CASING</b><br>Diameter: 2"<br>Type: Schd 40 PVC<br>Interval: Stick up to screen (7') |                 |
| 4           |                        | 4          | 4-4-6-6    |      |             | (CL): At 8': Color change to 2.5/1 7.5YR black, no odor.  |   |                 |
| 10          |                        | 5          | 3-4-5-6    | CL   |             | (CL): At 9': Color change to 2.5/2 7.5YR very dark brown.<br>Moist: 0% gravel, 20% sand, 80% fines.   | <b>GROUT</b><br>Type: Cement<br>Interval: 0-0.5' BGS  |                 |
| 6           |                        | 6          | 1-3-3-4    | CL   |             | (CL): At 11': Color change to 3/3 7.5YR dark brown.<br>Moist: 0% gravel, 20% sand, 80% fines.   |   |                 |
| 15          |                        | 7          | 1-1-2-1    |      |             | (CL): At 13': Color change to 4/4 7.5YR brown.<br>Wet: 0% gravel, 20% sand, 80% fines.  | <b>SEAL</b><br>Type: Bentonite<br>Interval: Chips<br>0.5-5' BGS                               |                 |
| 8           |                        | 8          | 1-2-2-1    |      |             |   |   |                 |
| 20          |                        | 9          | 7-11-12-17 | CL   |             | At 21': Thin sand lens less than 0.1" thick.<br>Wet: 0% gravel, 20% sand, 80% fines.<br>At 21.5': Thin sand lens less than 0.1" thick.  | <b>SANDPACK</b><br>Type: Granusil<br>Interval: 5-27' BGS                                      |                 |
| 25          |                        | 10         | 7-11-17-17 |      |             | Wet: 0% gravel, 20% sand, 80% fines.<br>At 26.5': Thin sand lens less than 0.1" thick.  |   |                 |
|             |                        |            |            |      |             |   | <b>SCREEN</b><br>Diameter: 2"<br>Type: No 10 Slot<br>Interval: 7-27' BGS                      |                 |

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Date Boring Started: 10/20/14  
 Date Boring Completed: 10/20/14  
 Logged By: JEG3  
 Drilling Contractor: Midwest Testing (Terracon)  
 Drill Rig:

Remarks: Water encountered at 11.8' BGS in MW-80R while drilling on 10/20/14

Additional data may have been collected in the field which is not included on this log.  
 Weather:

State of North Dakota  
**BOARD OF WATER WELL CONTRACTORS**  
 900 E. BOULEVARD • BISMARCK, NORTH DAKOTA 58505

**MONITORING WELL REPORT**

State law requires that this report be filed with the State Board of Water Well Contractors within 30 days after completion or abandonment of the well.

| <p><b>1. WELL OWNER</b></p> <p>Name <u>MDU-Heskett Station</u></p> <p>Address <u>2025 38<sup>th</sup> Street</u><br/> <u>Mandan, North Dakota</u></p>  | <p>Well head completion:<br/>         24" above grade _____ Other <input checked="" type="checkbox"/> _____<br/>         If other, specify <u>4" x 4" x 5' steel cover</u><br/>         Was protective casing installed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br/>         Was well disinfected upon completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>   |           |      |    |         |   |     |                 |     |    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|--|---|-----------|------|----|---------|---|-----|-----------------|-----|----|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| <p><b>2. WELL LOCATION (MW-80R)</b></p> <p>Address (if in city) <u>(see attached drawing)</u></p> <p>County <u>Morton</u></p> <p><u>NE 1/4 SE 1/4 SW 1/4</u> Sec. <u>10</u> Twp. <u>139</u> N. Rge. <u>81</u> W.</p> <p>Lat. <u>46.86789</u> Long.: <u>-100.89320</u></p> <p>Altitude: _____</p>   | <p><b>5. WATER LEVEL</b></p> <p>Static water level <u>12</u> feet below surface</p> <p>If flowing: closed in pressure _____ psi or ft. above land surface</p>   |           |      |    |         |   |     |                 |     |    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| <p><b>3. METHOD DRILLED</b></p> <p><input checked="" type="checkbox"/> Auger Other _____</p>   | <p><b>6. WELL LOG</b> <span style="float: right;">Depth (Ft.)</span></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 70%;">Formation</th> <th style="width: 15%;">From</th> <th style="width: 15%;">To</th> </tr> </thead> <tbody> <tr> <td>Topsoil</td> <td style="text-align: center;">0</td> <td style="text-align: center;">0.5</td> </tr> <tr> <td>Sandy lean clay</td> <td style="text-align: center;">0.5</td> <td style="text-align: center;">27</td> </tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> </tbody> </table> | Formation | From | To | Topsoil | 0 | 0.5 | Sandy lean clay | 0.5 | 27 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Formation  | From  | To        |      |    |         |   |     |                 |     |    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Topsoil  | 0   | 0.5       |      |    |         |   |     |                 |     |    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Sandy lean clay  | 0.5   | 27        |      |    |         |   |     |                 |     |    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |   |           |      |    |         |   |     |                 |     |    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |   |           |      |    |         |   |     |                 |     |    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |   |           |      |    |         |   |     |                 |     |    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |   |           |      |    |         |   |     |                 |     |    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |   |           |      |    |         |   |     |                 |     |    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |   |           |      |    |         |   |     |                 |     |    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |   |           |      |    |         |   |     |                 |     |    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |   |           |      |    |         |   |     |                 |     |    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |   |           |      |    |         |   |     |                 |     |    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |   |           |      |    |         |   |     |                 |     |    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |   |           |      |    |         |   |     |                 |     |    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| <p><b>4. WELL CONSTRUCTION</b></p> <p>Diameter of Hole <u>8</u> inches Depth <u>27</u> feet</p> <p>Riser: <input checked="" type="checkbox"/> PVC <input type="checkbox"/> Other<br/> <input checked="" type="checkbox"/> Threaded <input type="checkbox"/> Solvent <input type="checkbox"/> Other</p> <p>Riser rating SDR _____ Schedule <u>40</u></p> <p>Diameter <u>2.0</u> inches</p> <p>From <u>+2.5</u> ft. to <u>7</u> ft.</p> <p>Was a well screen installed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Material <u>Schedule 40 PVC</u> Diameter <u>2.0</u> inches</p> <p>Slot Size <u>#10</u> set from <u>7</u> feet to <u>27</u> feet</p> <p>Sand packed from <u>5</u> ft to <u>27</u> ft</p> <p>Depth grouted from <u>1</u> ft to <u>5</u> ft</p> <p>Grouting Material<br/>         Bentonite <input checked="" type="checkbox"/> Other _____</p> <p>If other explain: _____</p> | <p>(Use separate sheet if necessary)</p> <p><b>7. WAS THE HOLE PLUGGED OR ABANDONED?</b></p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>If so, how? _____</p>  |           |      |    |         |   |     |                 |     |    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| <p>One foot concrete collar at surface</p>   | <p><b>8. REMARKS</b></p> <p><u>3 steel bumpers installed around well head</u></p>   |           |      |    |         |   |     |                 |     |    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | <p><b>9. DATE COMPLETED</b> <u>10-21-14</u></p>   |           |      |    |         |   |     |                 |     |    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | <p><b>10. CONTRACTOR CERTIFICATION</b></p> <p>This well was drilled under my jurisdiction and this report is true to the best of my knowledge.</p> <p>Midwest Testing Laboratory, Inc. <span style="float: right;">444</span></p> <p>Monitoring Well Contractor <span style="float: right;">Certificate No.</span></p> <p>P.O. Box 2084, Bismarck, ND 58502-2084</p> <p>Address<br/> <u><i>MDU</i></u><br/>         Signature <span style="float: right;"><u>10-22-14</u></span><br/>         Date</p>  |           |      |    |         |   |     |                 |     |    |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |



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# LOG OF BORING MW-101 DRAFT

SHEET 1 OF 3

Project: R.M. Haskett Station CCR Monitoring Network  
 Project No.: 34300014.12  
 Location: Mandan, ND  
 Coordinates: Lat: 438844.919° Long: 1868647.777°  
 Datum: NAD 83

Surface Elevation: 1716.6 ft  
 Drilling Method: HSA  
 Sampling Method: SPT  
 Completion Depth: 58.0 ft

Unique Well No.:

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in.   | S C S C | Graphic Log | LITHOLOGIC DESCRIPTION   | WELL OR PIEZOMETER CONSTRUCTION DETAIL  | Elevation, feet |
|-------------|------------------------|------------|--------------|---------|-------------|--|---|-----------------|
| 0           |                        |            |              |         |             | TOPSOIL: Brown (5/4 7.5YR).  |   |                 |
| 1           |                        | 1          | 4-4-4-6.     |         |             | SANDY LEAN CLAY WITH GRAVEL (CL): fine to medium grained; Brown (5/3 7.5YR); moist; thinly laminated; some mottling; low plasticity; [Cannonball Formation].<br>At 2': Start to see gravel inclusions. | PRO. CASING<br>Diameter: 4"<br>Type: Steel pipe<br>Interval: 3.5' ags - 1.5' bgs  | 1715            |
| 2           |                        | 2          | 4-6-6-7.     |         |             | At 4': Oxidized staining.  | RISER CASING<br>Diameter: 2"<br>Type: PVC SCH 80<br>Interval: 2.98' ags - 34' bgs | 1710            |
| 3           |                        | 3          | 7-9-14-16.   |         |             | At 5': Oxidized staining.  |   |                 |
| 4           |                        | 4          | 8-9-12-15.   |         |             | At 7': Oxidized staining and white staining.   | GROUT<br>Type: Neat cement<br>Interval: 0 - 29' bgs                               |                 |
| 5           |                        | 5          | 10-15-21-26. |         |             |  | SEAL<br>Type: Bentonite chips<br>Interval: 29 - 32' bgs                           |                 |
| 6           |                        | 6          | 7-18-24-27.  | CL      |             | At 11': Oxidized staining.   | SANDPACK<br>Type: Silica 40-70<br>Interval: 32 - 56' bgs                          | 1705            |
| 7           |                        | 7          | 8-12-19-23.  |         |             |  | SCREEN<br>Diameter: 2"; No.6 slot<br>Type: PVC SCH 80<br>Interval: 34 - 54' bgs   | 1700            |
| 8           |                        | 8          | 8-14-18-23.  |         |             | At 15': Gypsum.<br>16-20': No recovery.  |   |                 |
| 9           |                        | 9          | 7-10-13-15.  |         |             | At 20.5': Gypsum.  |   |                 |
| 10          |                        | 10         | 7-9-13-15.   | CL      |             | LEAN CLAY (CL): Dark Brown (3/2 7.5YR); oxidized staining, some mottling; medium to high plasticity; [Cannonball Formation].<br>At 22': Color change to Brown (4/2 7.5YR).                             |   | 1695            |
| 11          |                        |            |              |         |             | At 24': Interbedded sand, fine grained.  |   |                 |

25  
 Date Boring Started: 8/18/15  
 Date Boring Completed: 8/19/15  
 Logged By: JEG3  
 Drilling Contractor: Terracon  
 Drill Rig: Rig mounted HSA

Remarks: Hole caved in from 56 - 58' bgs.  
 DTW = 36.66' TOR on 9/23/2015 (elev. 1682.87)  
 Additional data may have been collected in the field which is not included on this log.  
 Weather:

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# LOG OF BORING MW-101 DRAFT

SHEET 2 OF 3

Project: R.M. Haskett Station CCR Monitoring Network  
 Project No.: 34300014.12  
 Location: Mandan, ND  
 Coordinates: Lat: 438844.919° Long: 1868647.777°  
 Datum: NAD 83

Surface Elevation: 1716.6 ft  
 Drilling Method: HSA  
 Sampling Method: SPT  
 Completion Depth: 58.0 ft

Unique Well No.:

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in.   | SCUC | Graphic Log | LITHOLOGIC DESCRIPTION  | WELL OR PIEZOMETER CONSTRUCTION DETAIL  | Elevation, feet  |
|-------------|------------------------|------------|--------------|------|-------------|---|---|--|
| 25          |                        | 11         | 7-11-13-15.  |      |             | LEAN CLAY (CL): Dark Brown (3/2 7.5YR); oxidized staining, some mottling; medium to high plasticity; [Cannonball Formation]. (continued)<br>At 25' and 25.5': Gypsum. | <b>PRO. CASING</b><br>Diameter: 4"<br>Type: Steel pipe<br>Interval: 3.5' ags - 1.5' bgs | 1690   |
|             |                        | 12         | 8-11-15-19.  |      |             | At 26.5': Gypsum.   |   | <b>RISER CASING</b><br>Diameter: 2"<br>Type: PVC SCH 80<br>Interval: 2.98' ags - 34' bgs |
|             |                        | 13         | 8-11-13-15.  |      |             | At 29.5': Gypsum.   | <b>GROUT</b><br>Type: Neat cement<br>Interval: 0 - 29' bgs                              |  |
|             |                        | 14         | 6-11-14-17.  | CL   |             |   |   | <b>SEAL</b><br>Type: Bentonite chips<br>Interval: 29 - 32' bgs                           |
|             |                        | 15         | 8-13-17-22.  |      |             | At 33': Gypsum.   | <b>SANDPACK</b><br>Type: Silica 40-70<br>Interval: 32 - 56' bgs                         |  |
|             |                        | 16         | 8-14-19-21.  |      |             | At 34.5': Gypsum.   |   | <b>SCREEN</b><br>Diameter: 2"; No.6 slot<br>Type: PVC SCH 80<br>Interval: 34 - 54' bgs   |
|             |                        | 17         | 11-16-20-27. |      |             | At 35.5-36': Color change to Black (2.5/1 7.5YR), turns back to brown.  |   |  |
|             |                        | 18         | 9-13-20-25.  |      |             | FAT CLAY (CH): Black (2.5/1 7.5YR); very stiff; high plasticity; wet at 43'; [Cannonball Formation].  |   |  |
|             |                        | 19         | 7-14-23-26.  |      |             | At 38': Oxidized staining.  |   |  |
|             |                        | 20         | 9-16-23-26.  | CH   |             | At 41': Oxidized staining.  |   |  |

Date Boring Started: 8/18/15  
 Date Boring Completed: 8/19/15  
 Logged By: JEG3  
 Drilling Contractor: Terracon  
 Drill Rig: Rig mounted HSA

Remarks: Hole caved in from 56 - 58' bgs.  
 DTW = 36.66' TOR on 9/23/2015 (elev. 1682.87)

Additional data may have been collected in the field which is not included on this log.  
 Weather:

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# LOG OF BORING MW-101 DRAFT

SHEET 3 OF 3

Project: R.M. Haskett Station CCR Monitoring Network  
 Project No.: 34300014.12  
 Location: Mandan, ND  
 Coordinates: Lat: 438844.919° Long: 1868647.777°  
 Datum: NAD 83

Surface Elevation: 1716.6 ft  
 Drilling Method: HSA  
 Sampling Method: SPT  
 Completion Depth: 58.0 ft

Unique Well No.:

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in. | S C S C | Graphic Log | LITHOLOGIC DESCRIPTION   | WELL OR PIEZOMETER CONSTRUCTION DETAIL  | Elevation, feet |
|-------------|------------------------|------------|------------|---------|-------------|--|---|-----------------|
| 50          |                        |            |            |         |             | FAT CLAY (CH): Black (2.5/1 7.5YR); very stiff; high plasticity; wet at 43'; [Cannonball Formation]. (continued) | <p><b>PRO. CASING</b><br/>           Diameter: 4"<br/>           Type: Steel pipe<br/>           Interval: 3.5' ags - 1.5' bgs</p> <p><b>RISER CASING</b><br/>           Diameter: 2"<br/>           Type: PVC SCH 80<br/>           Interval: 2.98' ags - 34' bgs</p> <p><b>GROUT</b><br/>           Type: Neat cement<br/>           Interval: 0 - 29' bgs</p> <p><b>SEAL</b><br/>           Type: Bentonite chips<br/>           Interval: 29 - 32' bgs</p> <p><b>SANDPACK</b><br/>           Type: Silica 40-70<br/>           Interval: 32 - 56' bgs</p> <p><b>SCREEN</b><br/>           Diameter: 2"; No.6 slot<br/>           Type: PVC SCH 80<br/>           Interval: 34 - 54' bgs</p> | 1665            |
| 55          |                        |            |            |         | CH          |  |   | 1660            |
| 60          |                        |            |            |         |             | End of boring 58.0 feet  |   |                 |
| 65          |                        |            |            |         |             |  |   |                 |
| 70          |                        |            |            |         |             |  |   |                 |
| 75          |                        |            |            |         |             |  |   |                 |

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Date Boring Started: 8/18/15  
 Date Boring Completed: 8/19/15  
 Logged By: JEG3  
 Drilling Contractor: Terracon  
 Drill Rig: Rig mounted HSA

Remarks: Hole caved in from 56 - 58' bgs.  
 DTW = 36.66' TOR on 9/23/2015 (elev. 1682.87)

Additional data may have been collected in the field which is not included on this log.  
 Weather:



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# LOG OF BORING MW-102 DRAFT

SHEET 1 OF 2

Project: R.M. Haskett Station CCR Monitoring Network  
 Project No.: 34300014.12  
 Location: Mandan, ND  
 Coordinates: Lat: 438161.145° Long: 1868782.871°  
 Datum: NAD 83

Surface Elevation: 1703.8 ft  
 Drilling Method: HSA  
 Sampling Method: SPT  
 Completion Depth: 46.0 ft

Unique Well No.:

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in.  | SCUC | Graphic Log | LITHOLOGIC DESCRIPTION   | WELL OR PIEZOMETER CONSTRUCTION DETAIL  | Elevation, feet |
|-------------|------------------------|------------|-------------|------|-------------|--|---|-----------------|
| 0           |                        |            |             |      |             | TOPSOIL: Brown (5/4 7.5YR).  |   |                 |
| 1           |                        | 1          | 3-3-3-2.    |      |             | LEAN CLAY (CL): medium grained; Brown (4/3 7.5YR); moist; low to medium plasticity; with gravel to 4'; [Cannonball Formation].             | <b>PRO. CASING</b><br>Diameter: 4"<br>Type: Steel pipe<br>Interval: 3.5' ags - 1.5' bgs<br><br><b>RISER CASING</b><br>Diameter: 2"<br>Type: PVC SCH 80<br>Interval: 2.85' ags - 10' bgs<br><br><b>GROUT</b><br>Type: None<br>Interval: None<br><br><b>SEAL</b><br>Type: Bentonite chips<br>Interval: 0 - 8' bgs<br><br><b>SANDPACK</b><br>Type: Silica 40-70<br>Interval: 8 - 31' bgs<br><br><b>SCREEN</b><br>Diameter: 2"; No.6 slot<br>Type: PVC SCH 80<br>Interval: 20 - 30' bgs | 1700            |
| 2           |                        | 2          | 3-2-2-3.    |      |             |  |   |                 |
| 3           |                        | 3          | 3-3-4-5.    | CL   |             |  |   |                 |
| 4           |                        | 4          | 3-4-5-7.    |      |             |  |   |                 |
| 5           |                        | 5          | 4-8-7-4.    | ML   |             | SANDY SILT WITH GRAVEL (ML): Strong Brown (5/6 7.5YR); fine to coarse sand, fine to medium gravel, unconsolidated; [Cannonball Formation]. | 1695  |                 |
| 6           |                        | 6          | 4-3-5-9.    | CL   |             | LEAN CLAY WITH GRAVEL (CL): fine to medium grained; Brown (5/3 7.5YR); some mottling; medium plasticity; [Cannonball Formation].           |   |                 |
| 7           |                        | 7          | 3-5-7-9.    |      |             | LEAN CLAY (CL): Dark Brown (3/2 7.5YR); medium to high plasticity; [Cannonball Formation].   |   |                 |
| 8           |                        | 8          | 6-8-12-14.  |      |             |  | 1690  |                 |
| 9           |                        | 9          | 6-10-12-16. |      |             |  |   |                 |
| 10          |                        | 10         | 5-9-14-16.  | CL   |             |  | 1685  |                 |
| 11          |                        | 11         | 5-12-15-18. |      |             |  |   |                 |
| 12          |                        | 12         | 9-15-18-22. |      |             | At 21': Color changes to Black (2.5/1).  |   |                 |

Date Boring Started: 8/18/15  
 Date Boring Completed: 8/18/15  
 Logged By: JEG3  
 Drilling Contractor: Terracon  
 Drill Rig: Rig mounted HSA

Remarks: Lithological descriptions for a hole that was abandoned. Monitoring well blind drilled and installed next to abandoned hole.  
 DTW = 17.09' TOR on 8/21/2015 (elev. 1689.51)

Additional data may have been collected in the field which is not included on this log.  
 Weather:

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**LOG OF BORING MW-102**  
**DRAFT**

SHEET 2 OF 2

Project: R.M. Haskett Station CCR Monitoring Network  
 Project No.: 34300014.12  
 Location: Mandan, ND  
 Coordinates: Lat: 438161.145° Long: 1868782.871°  
 Datum: NAD 83

Surface Elevation: 1703.8 ft  
 Drilling Method: HSA  
 Sampling Method: SPT  
 Completion Depth: 46.0 ft

Unique Well No.:

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in.   | SPT | Graphic Log | LITHOLOGIC DESCRIPTION   | WELL OR PIEZOMETER CONSTRUCTION DETAIL   | Elevation, feet |
|-------------|------------------------|------------|--------------|-----|-------------|--|--|-----------------|
| 25          |                        | 13         | 9-14-19-22.  |     |             | LEAN CLAY (CL): Dark Brown (3/2 7.5YR); medium to high plasticity; [Cannonball Formation]. (continued) | <p><b>PRO. CASING</b><br/>           Diameter: 4"<br/>           Type: Steel pipe<br/>           Interval: 3.5' ags - 1.5' bgs</p> <p><b>RISER CASING</b><br/>           Diameter: 2"<br/>           Type: PVC SCH 80<br/>           Interval: 2.85' ags - 10' bgs</p> <p><b>GROUT</b><br/>           Type: None<br/>           Interval: None</p> <p><b>SEAL</b><br/>           Type: Bentonite chips<br/>           Interval: 0 - 8' bgs</p> <p><b>SANDPACK</b><br/>           Type: Silica 40-70<br/>           Interval: 8 - 31' bgs</p> <p><b>SCREEN</b><br/>           Diameter: 2"; No.6 slot<br/>           Type: PVC SCH 80<br/>           Interval: 20 - 30' bgs</p> | 1675            |
|             |                        | 14         | 10-17-18-24. |     |             | At 29': Gypsum.  |  |                 |
|             |                        | 15         | 6-15-18-26.  |     |             | At 29': Gypsum.  |  |                 |
| 30          |                        | 16         | 7-14-18-22.  |     |             | At 33.5' and 34': Gypsum.  |  |                 |
|             |                        | 17         | 11-16-20-27. |     |             | At 33.5' and 34': Gypsum.  |  |                 |
|             |                        | 18         | 10-14-15-24. |     |             | At 33.5' and 34': Gypsum.  |  |                 |
| 35          |                        | 19         | 13-19-25-35. |     |             | At 33.5' and 34': Gypsum.  |  |                 |
|             |                        | 20         | 8-17-26-31.  |     |             | At 33.5' and 34': Gypsum.  |  |                 |
|             |                        | 21         | 10-20-27-38. |     |             | At 33.5' and 34': Gypsum.  |  |                 |
|             |                        | 22         | 13-20-27-37. |     |             | At 33.5' and 34': Gypsum.  |  |                 |
|             |                        | 23         | 15-27-27-32. |     |             | SILTY SAND (SM): fine to medium grained; Dark Gray (4/1 7.5YR); wet; [Cannonball Formation].           | 1660   |                 |
|             |                        |            |              |     |             | End of boring 46.0 feet  |  |                 |

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Date Boring Started: 8/18/15  
 Date Boring Completed: 8/18/15  
 Logged By: JEG3  
 Drilling Contractor: Terracon  
 Drill Rig: Rig mounted HSA

Remarks: Lithological descriptions for a hole that was abandoned. Monitoring well blind drilled and installed next to abandoned hole.  
 DTW = 17.09' TOR on 8/21/2015 (elev. 1689.51)

Additional data may have been collected in the field which is not included on this log.  
 Weather:



Barr Engineering Company  
 4300 MarketPointe Drive Suite 200  
 Minneapolis, MN 55435  
 Telephone: 952-832-2600

**LOG OF BORING MW-103**  
**DRAFT**

SHEET 1 OF 2

Project: R.M. Haskett Station CCR Monitoring Network  
 Project No.: 34300014.12  
 Location: Mandan, ND  
 Coordinates: Lat: 437578.205° Long: 1869355.992°  
 Datum: NAD 83

Surface Elevation: 1714.7 ft  
 Drilling Method: HSA  
 Sampling Method: SPT  
 Completion Depth: 44.0 ft

Unique Well No.:

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in. | S<br>C<br>S<br>U | Graphic Log | LITHOLOGIC DESCRIPTION   | WELL OR PIEZOMETER CONSTRUCTION DETAIL   | Elevation, feet |
|-------------|------------------------|------------|------------|------------------|-------------|--|--|-----------------|
| 0           |                        |            |            |                  |             | TOPSOIL (OL/OH): Brown (5/4 7.5YR).  |  |                 |
| 1           |                        | 1          | 3-4-5-5.   |                  | OL/OH       | LEAN CLAY (CL): Very Dark Gray (3/1 7.5YR); moist; stiff; medium to high plasticity; [Cannonball Formation].   | <b>PRO. CASING</b><br>Diameter: 4"<br>Type: <b>Steel pipe</b><br>Interval: 3.5' ags - 1.5' bgs<br><br><b>RISER CASING</b><br>Diameter: 2"<br>Type: <b>PVC SCH 80</b><br>Interval: 2.79' ags - 24' bgs<br><br><b>GROUT</b><br>Type: <b>Neat cement</b><br>Interval: 0 - 19' bgs<br><br><b>SEAL</b><br>Type: <b>Bentonite chips</b><br>Interval: 19 - 22' bgs<br><br><b>SANDPACK</b><br>Type: <b>Silica 40-70</b><br>Interval: 22 - 44' bgs<br><br><b>SCREEN</b><br>Diameter: 2"; No.6 slot<br>Type: <b>PVC SCH 80</b><br>Interval: 24 - 44' bgs | 1710            |
| 2           |                        | 2          | 5-5-8-8.   |                  | CL          |  |  |                 |
| 3           |                        | 3          | 5-8-10-11. |                  | CL          | POORLY GRADED SAND WITH GRAVEL (SP): fine to coarse grained; Brown (5/4 7.5YR); some oxidized staining, some mottling; [Cannonball Formation].                               |  |                 |
| 4           |                        | 4          | 6-9-15-15. |                  | SP          |  |  |                 |
| 5           |                        | 5          | 5-6-5-4.   |                  | SP          | POORLY GRADED SAND WITH SILT (SP-SM): fine to medium grained; Brown (5/4 7.5YR); [Cannonball Formation].   |  |                 |
| 6           |                        | 6          | 4-5-5-7.   |                  | SP-SM       |  |  |                 |
| 7           |                        | 7          | 2-2-2-3.   |                  | SP-SM       | NO RECOVERY (16 - 20').  |  |                 |
| 8           |                        | 8          | 3-3-3-3.   |                  | SP-SM       |  |  |                 |
| 9           |                        | 9          | 3-3-5-5.   |                  | CL          | SANDY LEAN CLAY (CL): fine to medium grained; Light Brown (6/4 7.5YR); wet; some mottling and oxidized staining, cohesive; low to medium plasticity; [Cannonball Formation]. |  | 1695            |
| 10          |                        |            |            |                  |             |  |  | 1705            |
| 15          |                        |            |            |                  |             |  |  | 1700            |
| 20          |                        |            |            |                  |             |  |  | 1695            |
| 25          |                        |            |            |                  |             |  |  | 1690            |

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Date Boring Started: 8/19/15  
 Date Boring Completed: 8/20/15  
 Logged By: JEG3  
 Drilling Contractor: Terracon  
 Drill Rig: Rig mounted HSA

Remarks: DTW = 33.24' TOR on 8/20/2015 (elev. 1684.29)  
  
 Additional data may have been collected in the field which is not included on this log.  
 Weather:



Barr Engineering Company  
 4300 MarketPointe Drive Suite 200  
 Minneapolis, MN 55435  
 Telephone: 952-832-2600

# LOG OF BORING MW-103 DRAFT

SHEET 2 OF 2

Project: R.M. Haskett Station CCR Monitoring Network  
 Project No.: 34300014.12  
 Location: Mandan, ND  
 Coordinates: Lat: 437578.205° Long: 1869355.992°  
 Datum: NAD 83

Surface Elevation: 1714.7 ft  
 Drilling Method: HSA  
 Sampling Method: SPT  
 Completion Depth: 44.0 ft

Unique Well No.:

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in.          | S C S C | Graphic Log | LITHOLOGIC DESCRIPTION  | WELL OR PIEZOMETER CONSTRUCTION DETAIL   | Elevation, feet |
|-------------|------------------------|------------|---------------------|---------|-------------|---|--|-----------------|
| 25          |                        | 10         | 2-2-4-4.            | CL      |             | SANDY LEAN CLAY (CL): fine to medium grained; Light Brown (6/4 7.5YR); wet; some mottling and oxidized staining, cohesive; low to medium plasticity; [Cannonball Formation].<br><i>(continued)</i>  | <b>PRO. CASING</b><br>Diameter: 4"<br>Type: <b>Steel pipe</b><br>Interval: 3.5' ags - 1.5' bgs<br><br><b>RISER CASING</b><br>Diameter: 2"<br>Type: <b>PVC SCH 80</b><br>Interval: 2.79' ags - 24' bgs<br><br><b>GROUT</b><br>Type: <b>Neat cement</b><br>Interval: 0 - 19' bgs<br><br><b>SEAL</b><br>Type: <b>Bentonite chips</b><br>Interval: 19 - 22' bgs<br><br><b>SANDPACK</b><br>Type: <b>Silica 40-70</b><br>Interval: 22 - 44' bgs<br><br><b>SCREEN</b><br>Diameter: 2"; No.6 slot<br>Type: <b>PVC SCH 80</b><br>Interval: 24 - 44' bgs | 1685            |
| 30          |                        | 11         | 10-10-7-9.          | SM      |             | SILTY SAND WITH GRAVEL (SM): wet; [Cannonball Formation].   |  |                 |
|             |                        | 12         | 8-15-17-22.         |         |             | LEAN CLAY (CL): Brown (4/4 7.5YR); moist; oxidized staining; medium to high plasticity; [Cannonball Formation].<br><br>At 32.5': Sand lens, color changes to Black (2.5/1 7.5YR).<br><br>At 33.5': Sand lens.<br><br>At 34': Interbedded sand with oxidized staining. |  |                 |
| 35          |                        | 13         | 7-19-15-25.         |         |             |   |  | 1680            |
|             |                        | 14         | 11-16-21-50 for 5". | CL      |             | At 36.5': Sand lens.<br>At 37': Sand lens.<br>At 37.5': Color change to Gray (5/1 7.5YR).<br>At 38-38.5': 6" thick layer of hard material.  |  |                 |
| 40          |                        | 15         | 50 for 2"-.         |         |             |   |  |                 |
|             |                        | 16         | 12-17-22-30.        |         |             |   |  |                 |
|             |                        | 17         | 9-18-24-50.         |         |             | At 42-42.5': Silt layer.<br><br>At 43.5-44': Silt layer.  |  | 1675            |
| 45          |                        |            |                     |         |             | End of boring 44.0 feet   |  |                 |

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Date Boring Started: 8/19/15  
 Date Boring Completed: 8/20/15  
 Logged By: JEG3  
 Drilling Contractor: Terracon  
 Drill Rig: Rig mounted HSA

Remarks: DTW = 33.24' TOR on 8/20/2015 (elev. 1684.29)  
  
 Additional data may have been collected in the field which is not included on this log.  
 Weather:



Barr Engineering Company  
 4300 MarketPointe Drive Suite 200  
 Minneapolis, MN 55435  
 Telephone: 952-832-2600

# LOG OF BORING MW-104 DRAFT

SHEET 1 OF 2

Project: R.M. Haskett Station CCR Monitoring Network  
 Project No.: 34300014.12  
 Location: Mandan, ND  
 Coordinates: Lat: 438853.542° Long: 1869832.72°  
 Datum: NAD 83

Surface Elevation: 1681.5 ft  
 Drilling Method: HSA  
 Sampling Method: SPT  
 Completion Depth: 32.0 ft

Unique Well No.:

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in.  | SCUC | Graphic Log | LITHOLOGIC DESCRIPTION  | WELL OR PIEZOMETER CONSTRUCTION DETAIL  | Elevation, feet |
|-------------|------------------------|------------|-------------|------|-------------|---|---|-----------------|
| 0           |                        |            |             |      |             | TOPSOIL: Brown (5/4 7.5YR).   |   |                 |
| 1           |                        | 1          | 4-5-5-5.    |      |             | LEAN CLAY WITH SAND (CL): fine to medium grained; Brown (5/4 7.5YR); moist; gravel; medium plasticity; [Cannonball Formation].                | <b>PRO. CASING</b><br>Diameter: 4"<br>Type: Steel pipe<br>Interval: 3.5' ags - 1.5' bgs | 1680            |
| 2           |                        | 2          | 3-5-6-8.    | CL   |             |   |   |                 |
| 3           |                        | 3          | 3-7-9-10.   |      |             | LEAN CLAY (CL): Brown (4/4 7.5YR); oxidized staining and mottling; medium to high plasticity; with gypsum throughout; [Cannonball Formation]. | <b>RISER CASING</b><br>Diameter: 2"<br>Type: PVC SCH 80<br>Interval: 3.06' ags - 9' bgs | 1675            |
| 4           |                        | 4          | 5-7-9-10.   |      |             |   |   |                 |
| 5           |                        | 5          | 5-9-9-10.   |      |             |   |   |                 |
| 6           |                        | 6          | 5-7-9-10.   | CL   |             | At 12': Heavily oxidized.   | <b>GROUT</b><br>Type: None<br>Interval: None  | 1670            |
| 7           |                        | 7          | 5-8-8-12.   |      |             |   |   |                 |
| 8           |                        | 8          | 5-9-11-15.  |      |             | At 15': Start seeing black staining.  | <b>SEAL</b><br>Type: Bentonite chips<br>Interval: 0 - 7' bgs                            | 1665            |
| 9           |                        | 9          | 6-9-11-13.  |      |             | At 17': Heavily oxidized.   |   |                 |
| 10          |                        | 10         | 4-7-16-19.  |      |             | SILTY SAND (SM): Strong Brown (5/6 7.5YR); wet; [Cannonball Formation].   | <b>SANDPACK</b><br>Type: Silica 40-70<br>Interval: 7 - 32' bgs                          | 1660            |
| 11          |                        | 11         | 5-16-22-26. | SM   |             | At 19.5': Color change to Brown (5/4 7.5YR).<br>At 21': Oxidized layer.   |   |                 |
| 12          |                        | 12         | 7-11-14-16. | CH   |             | FAT CLAY (CH): Dark Gray (4/1 7.5YR); moist; stiff; high plasticity; with interbedded sand layers below 27'; [Cannonball Formation].          |   |                 |
| 25          |                        |            |             |      |             |   | <b>SCREEN</b><br>Diameter: 2"; No. 6 slot<br>Type: PVC SCH 80<br>Interval: 9 - 29' bgs  |                 |

Date Boring Started: 8/20/15  
 Date Boring Completed: 8/20/15  
 Logged By: JEG3  
 Drilling Contractor: Terracon  
 Drill Rig: Rig mounted HSA

Remarks: DTW = 13.25' TOR on 8/21/2015 (elev. 1671.26)

Additional data may have been collected in the field which is not included on this log.  
 Weather:

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**LOG OF BORING MW-104**  
**DRAFT**

SHEET 2 OF 2

Project: R.M. Haskett Station CCR Monitoring Network  
 Project No.: 34300014.12  
 Location: Mandan, ND  
 Coordinates: Lat: 438853.542° Long: 1869832.72°  
 Datum: NAD 83

Surface Elevation: 1681.5 ft  
 Drilling Method: HSA  
 Sampling Method: SPT  
 Completion Depth: 32.0 ft

Unique Well No.:

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in.  | S C S C | Graphic Log | LITHOLOGIC DESCRIPTION  | WELL OR PIEZOMETER CONSTRUCTION DETAIL  | Elevation, feet |  |  |
|-------------|------------------------|------------|-------------|---------|-------------|---|---|-----------------|--|--|
| 25          |                        | 13         | 6-12-16-17. |         |             | FAT CLAY (CH): Dark Gray (4/1 7.5YR); moist; stiff; high plasticity; with interbedded sand layers below 27'; [Cannonball Formation]. <i>(continued)</i> | <br><b>PRO. CASING</b><br>Diameter: 4"<br>Type: <b>Steel pipe</b><br>Interval: 3.5' ags - 1.5' bgs<br><br><b>RISER CASING</b><br>Diameter: 2"<br>Type: <b>PVC SCH 80</b><br>Interval: 3.06' ags - 9' bgs<br><br><b>GROUT</b><br>Type: <b>None</b><br>Interval: <b>None</b><br><br><b>SEAL</b><br>Type: <b>Bentonite chips</b><br>Interval: <b>0 - 7' bgs</b><br><br><b>SANDPACK</b><br>Type: <b>Silica 40-70</b><br>Interval: <b>7 - 32' bgs</b><br><br><b>SCREEN</b><br>Diameter: 2"; No.6 slot<br>Type: <b>PVC SCH 80</b><br>Interval: <b>9 - 29' bgs</b> | 1655            |  |  |
|             |                        | 14         | 8-12-16-21. | CH      |             |   |   |                 |  |  |
|             |                        | 15         | 8-12-16-20. |         |             |   |   |                 |  |  |
| 30          |                        | 16         |             |         |             | Driller notes: sluff.   |   | 1650            |  |  |
|             |                        |            |             |         |             | End of boring 32.0 feet   |   |                 |  |  |

Date Boring Started: 8/20/15  
 Date Boring Completed: 8/20/15  
 Logged By: JEG3  
 Drilling Contractor: Terracon  
 Drill Rig: Rig mounted HSA

Remarks: DTW = 13.25' TOR on 8/21/2015 (elev. 1671.26)  
  
 Additional data may have been collected in the field which is not included on this log.  
 Weather:

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 4300 MarketPointe Drive Suite 200  
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 Telephone: 952-832-2600

**LOG OF BORING MW-105**  
**DRAFT**

SHEET 1 OF 2

Project: R.M. Haskett Station CCR Monitoring Network  
 Project No.: 34300014.12  
 Location: Mandan, ND  
 Coordinates: Lat: 438042.079° Long: 1870325.657°  
 Datum: NAD 83

Surface Elevation: 1686.0 ft  
 Drilling Method: HSA  
 Sampling Method: SPT  
 Completion Depth: 30.0 ft

Unique Well No.:

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in.   | S C S C | Graphic Log | LITHOLOGIC DESCRIPTION   | WELL OR PIEZOMETER CONSTRUCTION DETAIL  | Elevation, feet   |
|-------------|------------------------|------------|--------------|---------|-------------|--|---|---|
| 0           |                        |            |              |         |             | TOPSOIL: Brown (5/4 7.5YR).  |   | 1686  |
| 1           |                        | 1          | 6-7-6-5.     | CL      |             | SANDY LEAN CLAY (CL): fine to medium grained; Brown (4/2 7.5YR); moist; gravel; medium plasticity; [Cannonball Formation]. | <b>PRO. CASING</b><br>Diameter: 4"<br>Type: Steel pipe<br>Interval: 3.5' ags - 1.5' bgs<br><br><b>RISER CASING</b><br>Diameter: 2"<br>Type: PVC SCH 80<br>Interval: 3.16' ags - 10' bgs<br><br><b>GROUT</b><br>Type: None<br>Interval: None<br><br><b>SEAL</b><br>Type: Bentonite chips<br>Interval: 0 - 7' bgs<br><br><b>SANDPACK</b><br>Type: Silica 40-70<br>Interval: 7 - 30' bgs<br><br><b>SCREEN</b><br>Diameter: 2"; No.6 slot<br>Type: PVC SCH 80<br>Interval: 10 - 30' bgs | 1685  |
| 2           |                        | 2          | 5-5-5-6.     |         |             |  |   |   |
| 3           |                        | 3          | 3-2-4-5.     |         |             |  |   |   |
| 4           |                        | 4          | 2-2-2-3.     |         |             |  |   |   |
| 5           |                        | 5          | 2-1-2-2.     | CL      |             | LEAN CLAY (CL): Brown (4/2 7.5YR); soft; high plasticity; wet at 16"; [Cannonball Formation].                              |   | 1680  |
| 6           |                        | 6          | 2-1-2-1.     |         |             |  |   | At 10.5': Color change to Reddish-Yellow (6/6 7.5YR).                             |
| 7           |                        | 7          | 2-1-1-3.     |         |             |  |   |   |
| 8           |                        | 8          | 4-3-5-5.     |         |             |  |   | At 14.5-15.5': Gravel inclusions.<br>At 15.5': Color change to Brown (4/3 7.5YR). |
| 9           |                        | 9          | 7-9-11-13.   |         |             |  |   |   |
| 10          |                        | 10         | 7-9-11-13.   |         |             |  |   |   |
| 11          |                        | 11         | 7-9-13-15.   | SP-SM   |             | POORLY GRADED SAND WITH SILT (SP-SM): medium to coarse grained; Brown (5/4 7.5YR); [Cannonball Formation].                 | 1675  |   |
| 12          |                        | 12         | 19-26-28-30. |         |             |  | At 18': Color change to Brown (5/3 7.5YR).  | 1670  |
| 15          |                        |            |              |         |             |  |   | 1665  |
| 20          |                        |            |              |         |             |  |   |   |
| 25          |                        |            |              |         |             |  |   |   |

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Date Boring Started: 8/17/15  
 Date Boring Completed: 8/17/15  
 Logged By: JEG3  
 Drilling Contractor: Terracon  
 Drill Rig: Rig mounted HSA

Remarks: DTW = 13.22' TOR on 8/21/2015 (elev. 1675.92)

Additional data may have been collected in the field which is not included on this log.  
 Weather:



Barr Engineering Company  
 4300 MarketPointe Drive Suite 200  
 Minneapolis, MN 55435  
 Telephone: 952-832-2600

**LOG OF BORING MW-105**  
**DRAFT**

SHEET 2 OF 2

Project: R.M. Haskett Station CCR Monitoring Network  
 Project No.: 34300014.12  
 Location: Mandan, ND  
 Coordinates: Lat: 438042.079° Long: 1870325.657°  
 Datum: NAD 83

Surface Elevation: 1686.0 ft  
 Drilling Method: HSA  
 Sampling Method: SPT  
 Completion Depth: 30.0 ft

Unique Well No.:

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in.   | S C S C | Graphic Log | LITHOLOGIC DESCRIPTION   | WELL OR PIEZOMETER CONSTRUCTION DETAIL  | Elevation, feet |
|-------------|------------------------|------------|--------------|---------|-------------|--|---|-----------------|
| 25          |                        | 13         | 15-25-31-40. |         |             | FAT CLAY (CL): Dark Brown (3/4 7.5YR); high plasticity; sand lens at 26.5'; [Cannonball Formation].<br>At 26': Color change to Gray (5/1 7.5YR). | <br>PRO. CASING<br>Diameter: 4"<br>Type: Steel pipe<br>Interval: 3.5' ags - 1.5' bgs<br>RISER CASING<br>Diameter: 2"<br>Type: PVC SCH 80<br>Interval: 3.16' ags - 10' bgs<br>GROUT<br>Type: None<br>Interval: None<br>SEAL<br>Type: Bentonite chips<br>Interval: 0 - 7' bgs<br>SANDPACK<br>Type: Silica 40-70<br>Interval: 7 - 30' bgs<br>SCREEN<br>Diameter: 2"; No.6 slot<br>Type: PVC SCH 80<br>Interval: 10 - 30' bgs | 1660            |
|             |                        | 14         | 10-15-18-30. | CL      |             |  |   |                 |
|             |                        | 15         | 11-16-22-32. |         |             |  |   |                 |
| 30          |                        |            |              |         |             | End of boring 30.0 feet  |   |                 |

Date Boring Started: 8/17/15  
 Date Boring Completed: 8/17/15  
 Logged By: JEG3  
 Drilling Contractor: Terracon  
 Drill Rig: Rig mounted HSA

Remarks: DTW = 13.22' TOR on 8/21/2015 (elev. 1675.92)  
 Additional data may have been collected in the field which is not included on this log.  
 Weather:

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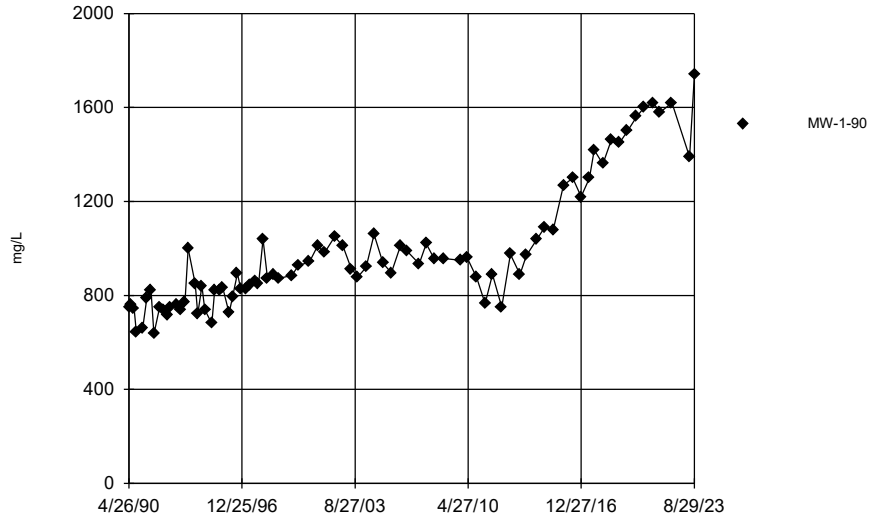


## Appendix F

### MW1-90 Time Series Plots

Appendix F MW1-90 Time Series Plots

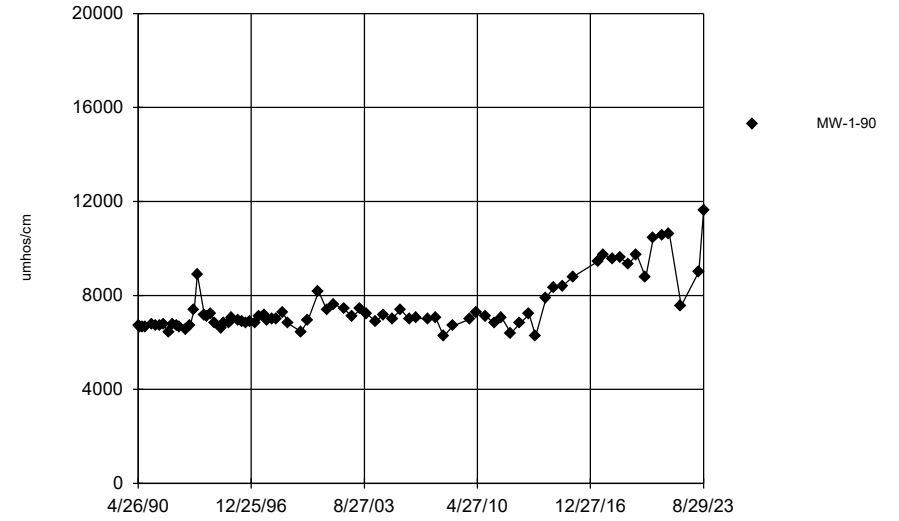
### Sodium



Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

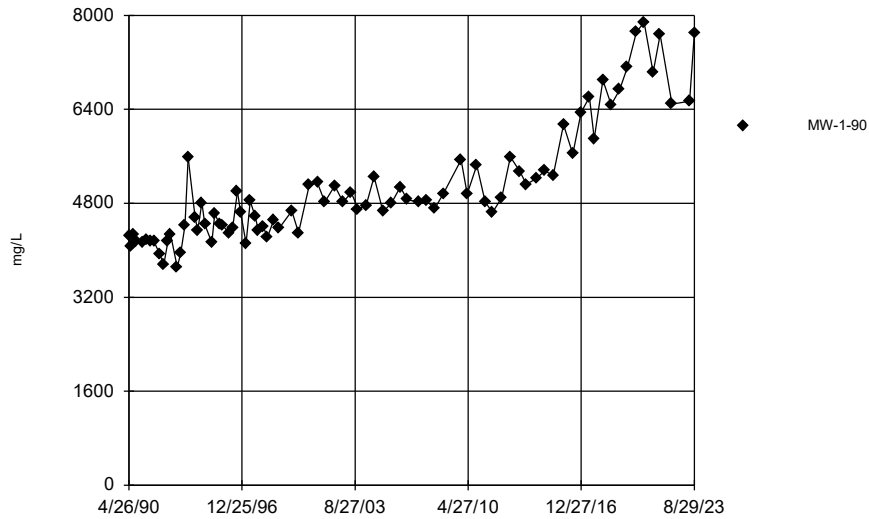
### Specific conductance



Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

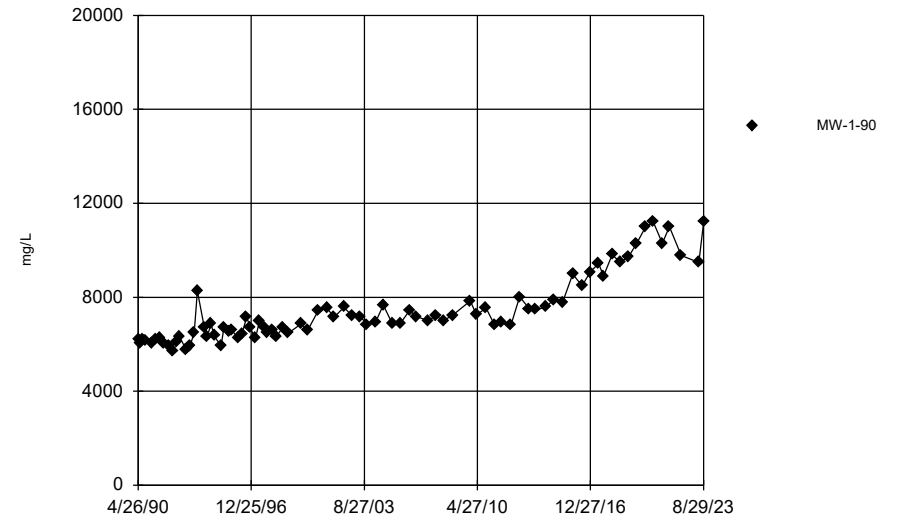
### Sulfate



Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

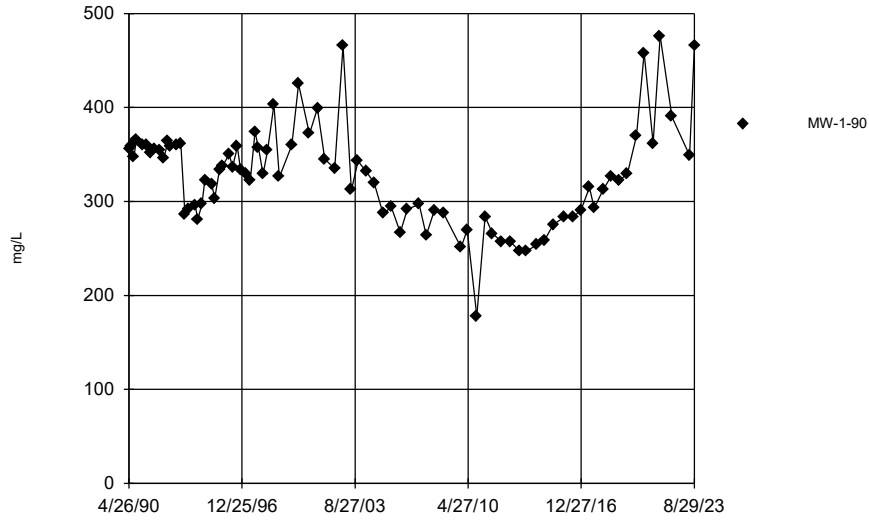
### TDS



Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

### Alkalinity, bicarbonate

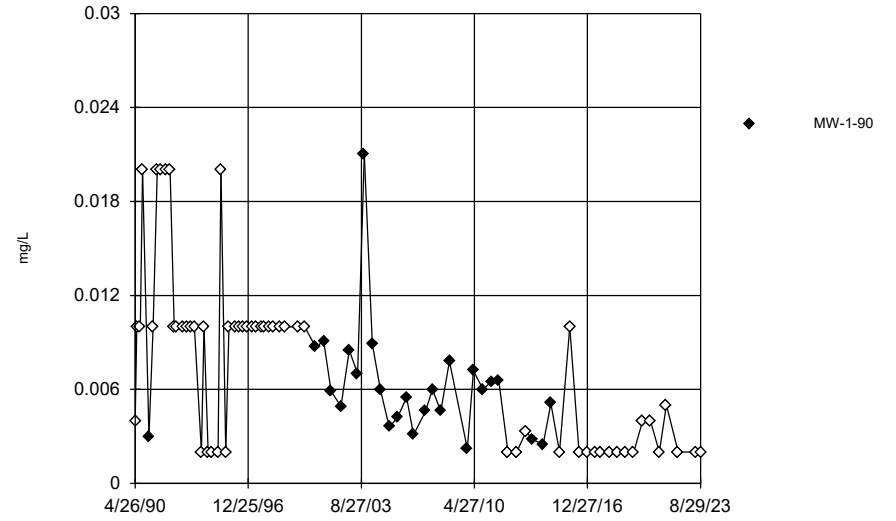


Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

Hollow symbols indicate censored values.

### Arsenic

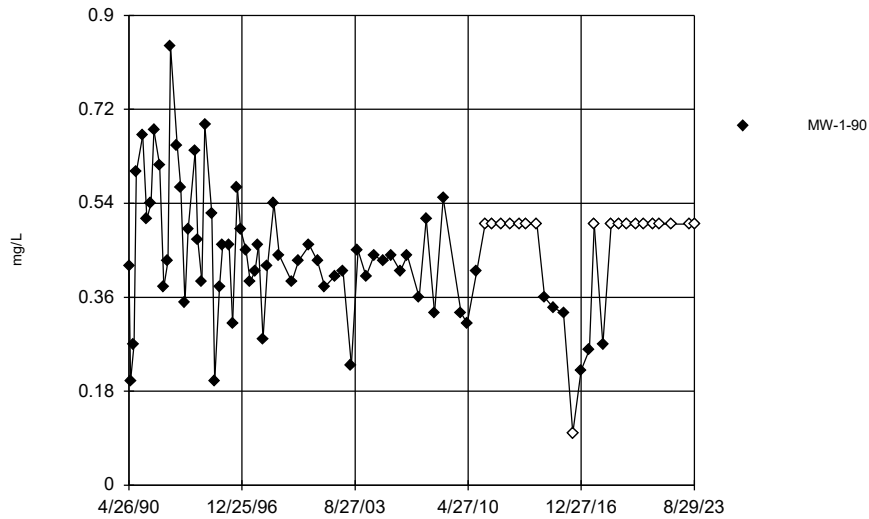


Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

Hollow symbols indicate censored values.

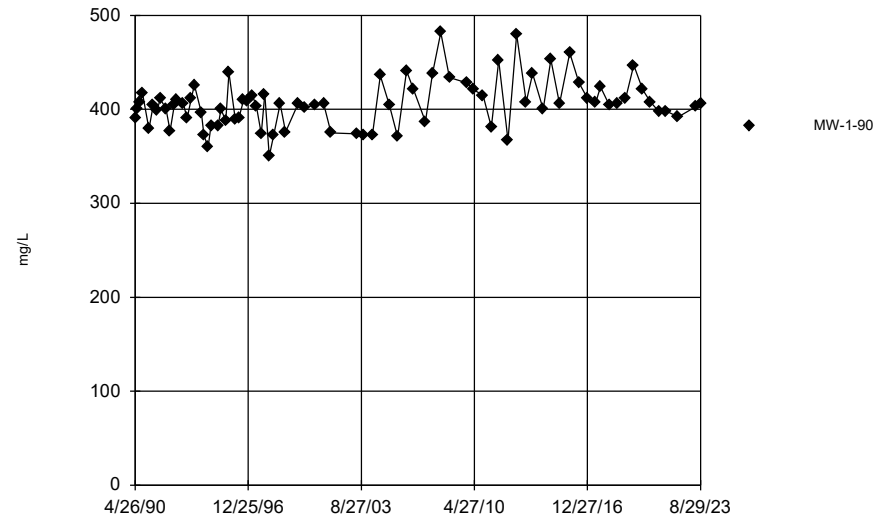
### Boron



Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

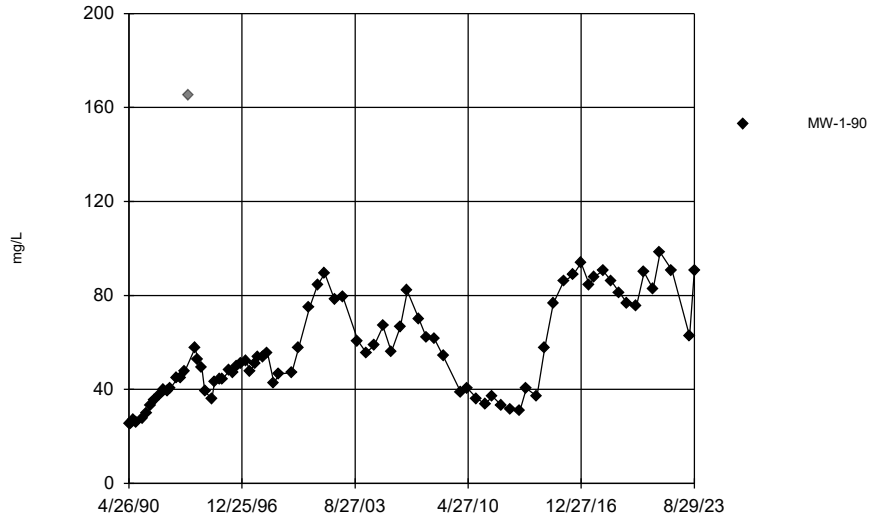
### Calcium



Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

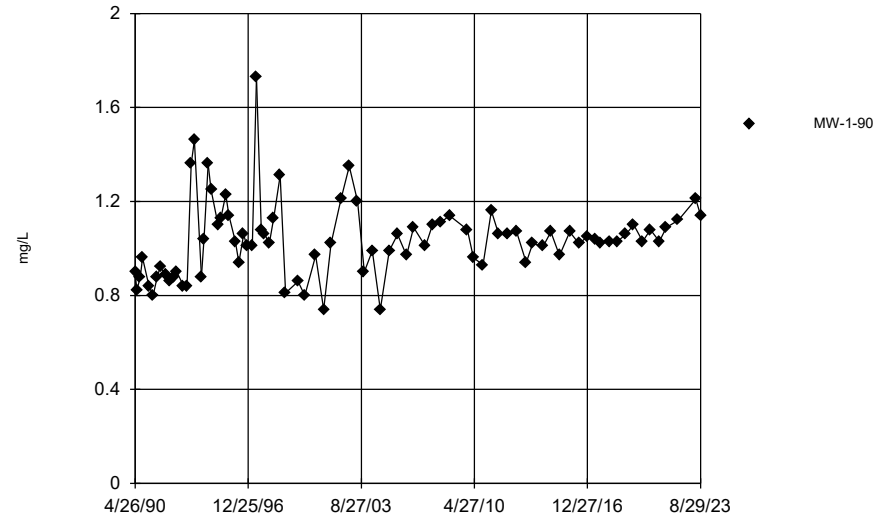
### Chloride



Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

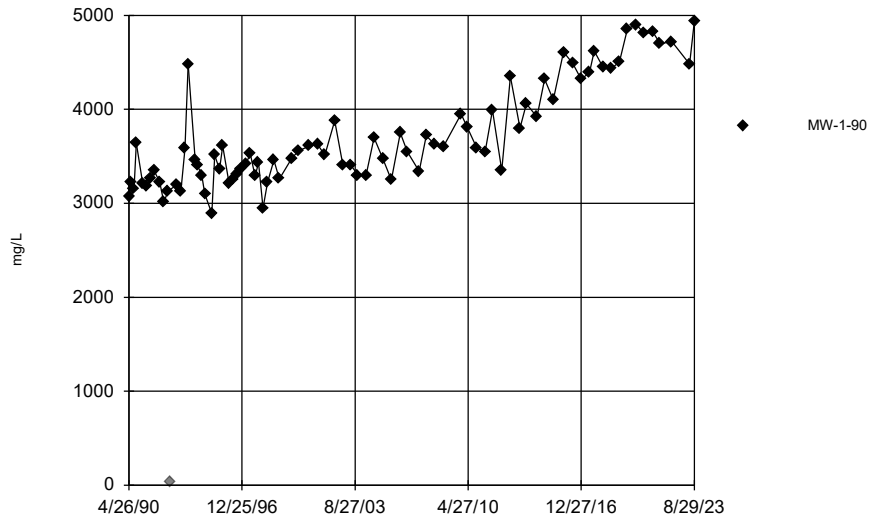
### Fluoride



Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

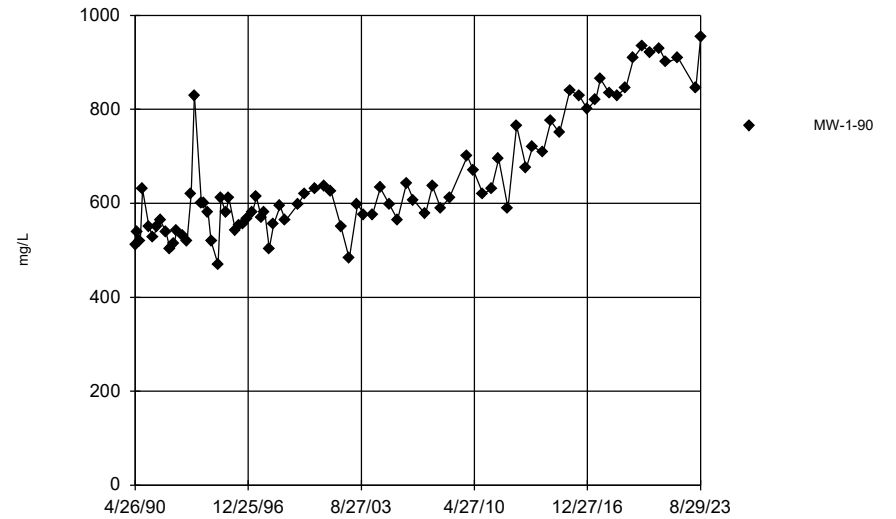
### Hardness



Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

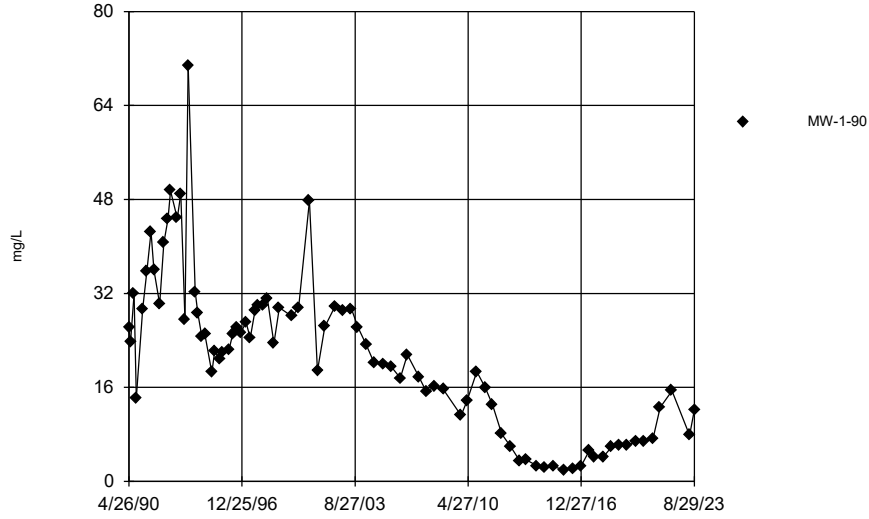
### Magnesium



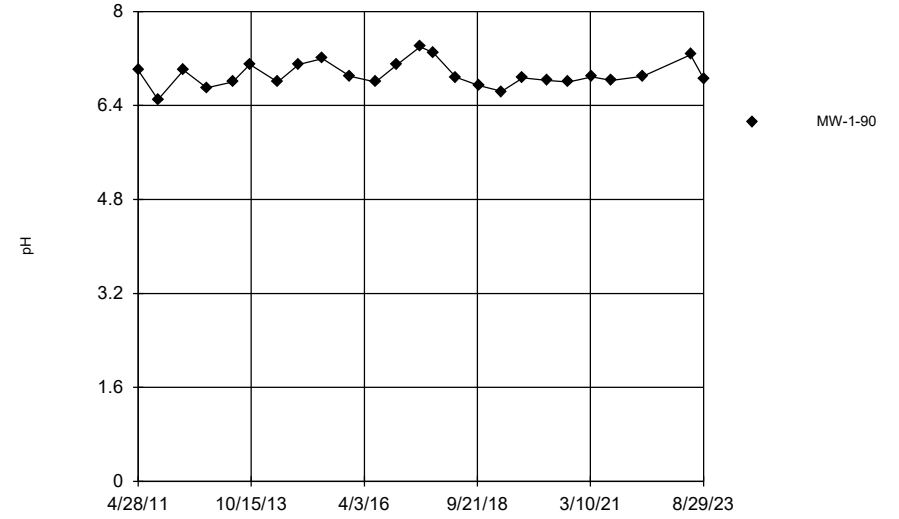
Time Series Analysis Run 5/6/2024 10:54 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

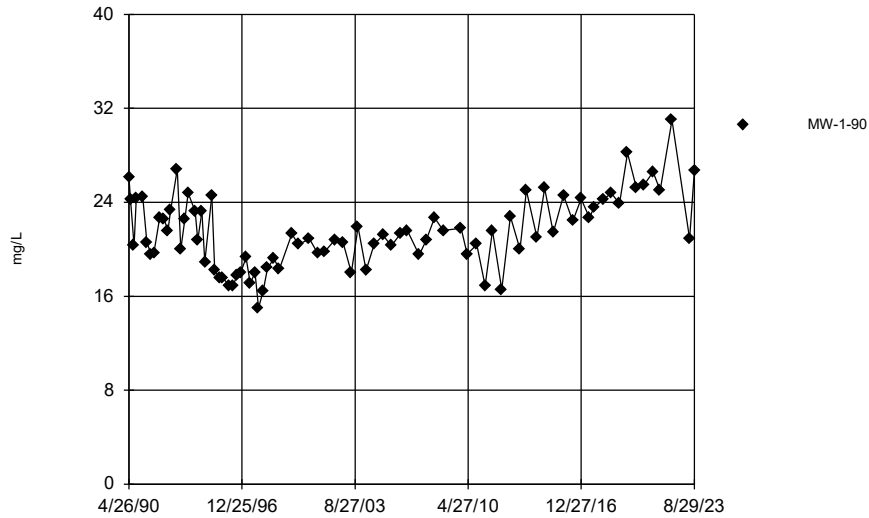
### Nitrogen



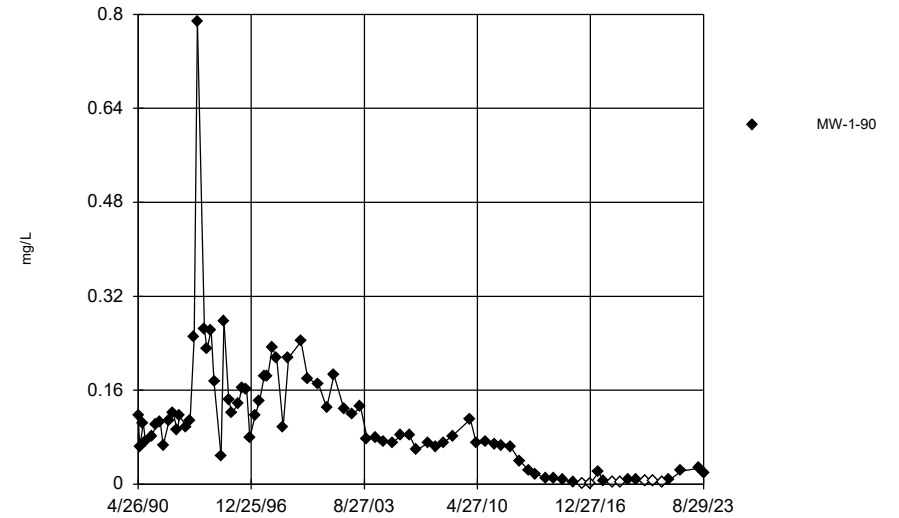
### pH



### Potassium



### Selenium

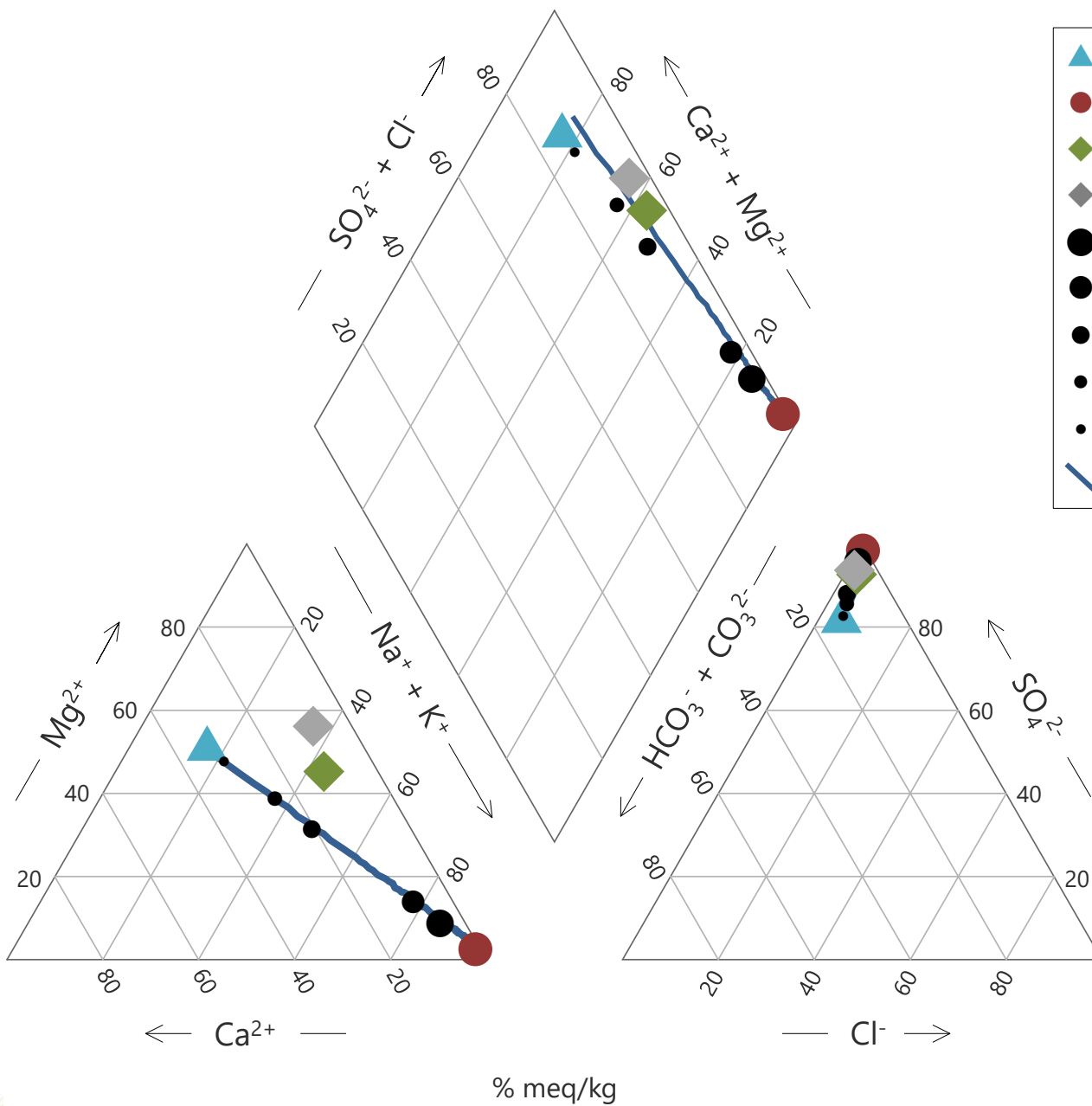


## Appendix G

### Geochemist's Workbench Results

Appendix G Geochemist's Workbench Results





- ▲ MW-103
- Evaporation Pond (EP)
- ◆ MW1-90
- ◆ MW-104
- 1 part MW-103 : 1 part EP
- 1 part MW-103 : 0.5 part EP
- 1 part MW-103 : 0.1 part EP
- 1 part MW-103 : 0.05 part EP
- 1 part MW-103 : 0.01 part EP
- Mixing Line

Figure G.1  
 PIPER PLOT: EVAPORATION  
 POND MIXING  
 R.M. Heskett Station  
 Mandan, North Dakota

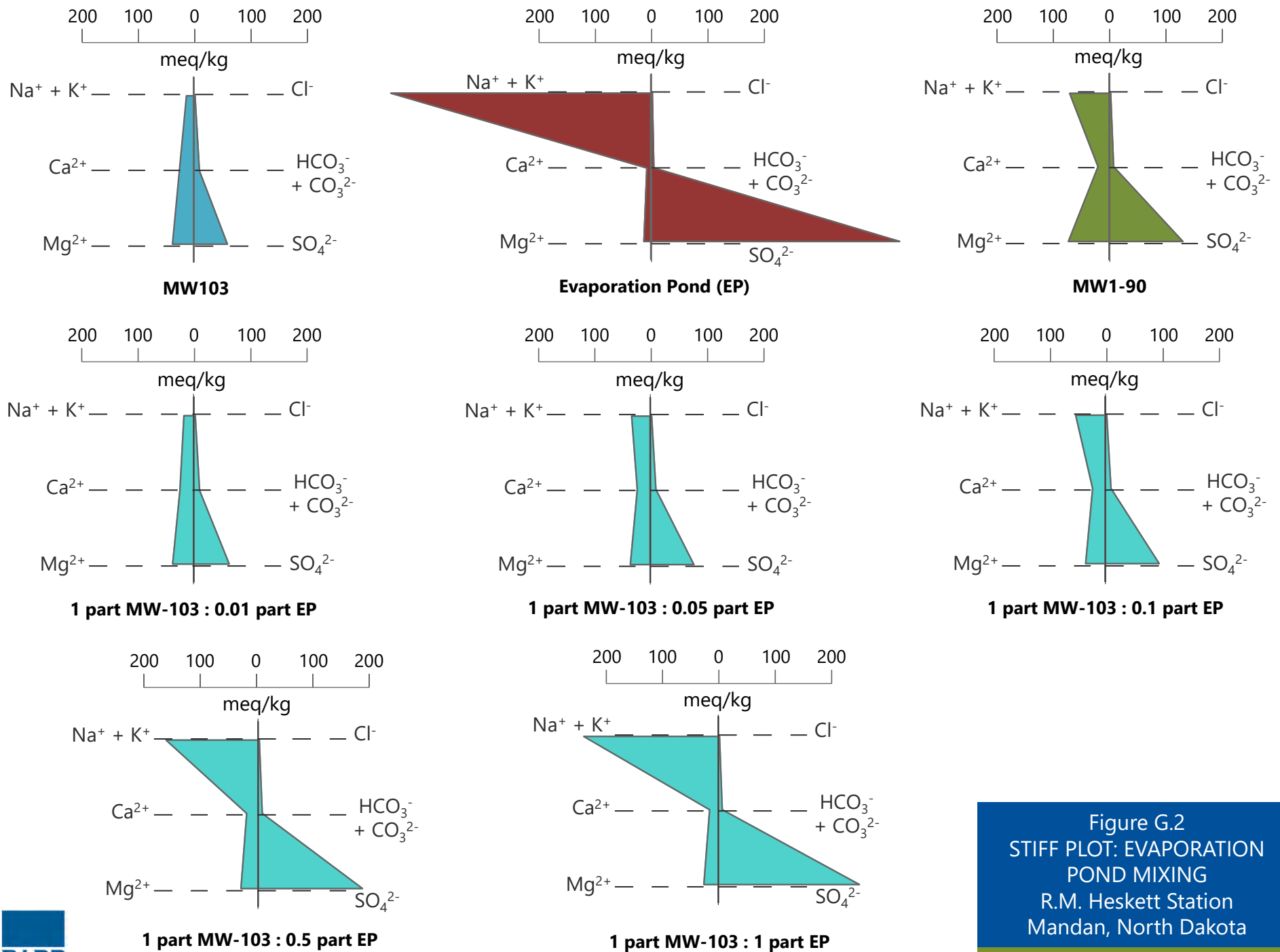


Figure G.2  
 STIFF PLOT: EVAPORATION  
 POND MIXING  
 R.M. Heskett Station  
 Mandan, North Dakota

**Table G.1  
Geochemist's Workbench Mixing Model Results**

| Description  |       | Upgradient | Evap Pond | Mixing Evap Pond into MW-103 |          |         |         |        | Downgradient |           |
|--------------|-------|------------|-----------|------------------------------|----------|---------|---------|--------|--------------|-----------|
| Sample ID    |       | MW-103     | Evap Pond | 1 : 0.01                     | 1 : 0.05 | 1 : 0.1 | 1 : 0.5 | 1 : 1  | MW1-90       | MW-104    |
| Sample Date  |       | 8/23/2021  | 9/16/2014 | n/a                          |          |         |         |        | 8/28/2023    | 8/24/2021 |
| <b>HCO3-</b> | mg/l  | 645        | 340       | 642                          | 630      | 617     | 543     | 492    | 568          | 820       |
| <b>Ca++</b>  | mg/l  | 500        | 125       | 496                          | 482      | 466     | 375     | 313    | 406          | 422       |
| <b>Cl-</b>   | mg/l  | 119        | 79.8      | 119                          | 117      | 115     | 106     | 99     | 90.7         | 94.1      |
| <b>F-</b>    | mg/l  | 0.30       | 0.1       | 0.30                         | 0.29     | 0.28    | 0.23    | 0.20   | 1.14         | 0.54      |
| <b>Mg++</b>  | mg/l  | 464        | 165       | 461                          | 450      | 437     | 364     | 315    | 953          | 1,640     |
| <b>K+</b>    | mg/l  | 20.0       | 734       | 27.1                         | 54.0     | 84.9    | 258     | 377    | 26.7         | 34        |
| <b>Na+</b>   | mg/l  | 266        | 10,600    | 368                          | 758      | 1,210   | 3,710   | 5,430  | 1,740        | 1,940     |
| <b>SO4--</b> | mg/l  | 3,000      | 22,100    | 3,190                        | 3,910    | 4,740   | 9,370   | 12,500 | 7,710        | 11,600    |
| <b>pH</b>    | SU    | 6.6        | 10.7      | 6.6                          | 6.7      | 6.7     | 7.4     | 8.9    | 6.9          | 6.9       |
| <b>TDS</b>   | mg/kg | 4,950      | 34,100    | 5,240                        | 6,350    | 7,610   | 14,700  | 19,600 | 13,100       | 16,500    |



# Alternative Source Demonstration: May 2024 Event

## *R.M. Heskett Station*

Prepared for  
Montana-Dakota Utilities Co.

November 2024

## Certification

I hereby certify that I, or my agent, have examined this written demonstration and attest that this Coal Combustion Residuals Facility Alternative Source Demonstration (ASD) is accurate and has been prepared in accordance with good engineering practice, including consideration of applicable industry standards and the requirements of 40 CFR § 257.94. I further certify that this report was prepared by me or under my direct supervision and that I am a duly Licensed Professional Engineer under the laws of the state of North Dakota.

| Revision | Date              | Summary of Revisions                            |
|----------|-------------------|---|
| 0        | November 28, 2024 | May 2024 Event Alternative Source Demonstration |
|          |                   |   |
|          |                   |   |



# Alternative Source Demonstration: May 2024 Event

November 2024

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## Abbreviations

|        |  |
|--------|--|
| ASD    | Alternative Source Demonstration                 |
| CCR    | Coal Combustion Residuals                        |
| NDDEQ  | North Dakota Department of Environmental Quality |
| MDU    | Montana-Dakota Utilities Co.                     |
| SPLP   | Synthetic Precipitation Leaching Procedure       |
| SSI    | Statistically Significant Increase               |
| TDS    | Total Dissolved Solids                           |
| US EPA | United States Environmental Protection Agency    |



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# 1 Introduction

Montana-Dakota Utilities Co. (MDU) owns and operated R.M. Heskett Station (Site), comprised of a substantially decommissioned coal-fired generating station and a gas-fired turbine located in Mandan, Morton County, North Dakota (Figure 1). Coal unit operations at the Site ended in March 2022, and decommissioning tasks have been ongoing through 2024. One coal combustion residual (CCR) unit, as defined by 40 CFR 257.53 and North Dakota Administrative Code (NDAC) 33.1-20-08-01, is located on the property. The CCR unit is a landfill containing coal combustion by-products, asbestos wastes generated from construction activity associated with MDU-owned facilities, decommissioning wastes, and ash derived from burning tire-derived fuel at the facility. Final closure of the landfill was completed in 2024.

The CCR Rule (US EPA, 2015) § 257.94(e)(2) allows for an alternative source demonstration (ASD) in the event of an identified statistically significant increase (SSI) in a water quality parameter in a downgradient monitoring well over background levels:

*The owner or operator may demonstrate that a source other than the CCR unit caused the statistically significant increase over background levels for a constituent or that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality. The owner or operator must complete the written demonstration within 90 days of detecting a statistically significant increase over background levels to include obtaining a certification from a qualified professional engineer verifying the accuracy of the information in the report.*

The purpose of this work is to evaluate the data collected as part of the May 2024 monitoring event, along with historical data, to demonstrate if the SSIs are the results of a "source other than the CCR unit" or due to natural variation in groundwater quality or an error in sampling, analysis, or statistical evaluation. Nothing in the foregoing citation of the rule requires that the owner/operator disprove any and all potential counter-arguments that EPA or others may offer to refute this demonstration. Such arguments if valid, would need to follow requirements of the rule to show a basis in fact that includes rule requirements that are based on site-specific information, and must be certified by a North Dakota licensed professional engineer.

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## 2 May 2024 SSIs

Sampling for the first detection monitoring event in 2024 was conducted May 22, 2024. Final laboratory results were received September 4, 2024. Four potential SSIs over background were identified as SSIs (see time series plots in Appendix A and prediction limit plots in Appendix B):

- fluoride, sulfate, and TDS at MW1-90
- fluoride at MW2-90

Evaluations were undertaken to review potential alternative sources for the SSI. These evaluations included comparing leaching tests of on-site CCR materials, leachate collected in the Evaporation Pond (non-CCR unit), regional (background) groundwater quality data, groundwater quality data from additional site wells, and groundwater quality data collected at the Site prior to construction of the CCR unit.

Several characteristics of the CCR unit, site geology, groundwater monitoring well locations, and historical groundwater quality data prompted consideration of potential alternative sources for the SSIs, including elevated water quality parameters in pre-landfill and upgradient groundwater monitoring data, site-specific geologic conditions, and/or leakage from the Evaporation Pond (non-CCR unit).

A successful demonstration of alternative sources for the SSI are discussed in Section 3.

### 2.1 May 2024 Sampling Event

Concentrations for potential SSIs observed in May 2024 are shown on time series graphs in Appendix A and are consistent with those observed during the prior detection monitoring events.

Trend analysis results through 2023 indicate:

- that fluoride at MW2-90, though above the prediction limit, does not have a statistically significant trend
- that fluoride at MW1-90 has a statistically significant increasing trend
- that sulfate at MW1-90, though above the prediction limit, does not have a statistically significant trend
- that TDS at MW1-90 has a statistically significant increasing trend

### 2.2 Verification Sampling

Verification resampling was not conducted.

---

## 3 Alternative Source Demonstration

The purpose of this ASD Report is to evaluate whether the May 2024 SSIs were due to a CCR unit release or due to another source or to error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality. For each SSI, four hypotheses regarding the potential source of the SSI are assessed: (1) a release of leachate from the CCR unit, (2) natural variations in non-landfill or regional groundwater quality are the source of one or more of the SSIs, (3) a release of leachate from the Evaporation Pond (a source other than a CCR unit) is the source of one or more of the SSIs, and (4) statistical bias due to background well selection.

Successful demonstrations of alternative sources have previously been documented for all three parameters with SSIs at locations within the previous monitoring network. The associated ASD Reports (included as appendices to Barr, 2019; Barr, 2020; Barr, 2021; Barr, 2022; Barr, 2023; and Barr, 2024) documented that each of the SSIs could be explained by natural groundwater quality variability based on concentrations that were either present at the Site before the landfill was constructed, consistent with regional groundwater quality data (from specific geology present at site), and/or associated with a release from the Evaporation Pond (non-CCR unit). Note that in this and previous ASDs the lines of evidence are intended to provide sufficient weight of evidence in demonstration of the ASD. This means that if one or more lines of evidence are refuted, sufficient evidence remains to support validity of the ASD.

### 3.1 Source Hypothesis #1: CCR Unit Release

To accept the hypothesis that a release of leachate from the CCR unit is the source of the SSI, it would be assumed that groundwater chemistry at one or more potentially impacted wells (MW1-90 and/or MW2-90) would be geochemically similar to impacted water from the CCR unit represented by leach testing results. However, if these liquids are geochemically dissimilar, this indicates that a source “other than the CCR unit” may be responsible for the SSI. Therefore, major ion chemistry from the CCR groundwater monitoring locations (upgradient and downgradient) was compared to CCR Synthetic Precipitation Leaching Procedure (SPLP; EPA Method 1312) data collected July 2011 (Appendix C).

To further test the hypothesis of a source other than the CCR unit, a Piper diagram (Figure 2) was used to visually compare the CCR SPLP results (Appendix C) and the measured groundwater quality at the Site. Piper diagrams are plots of major ion chemistry of water samples (calcium, magnesium, potassium, sodium, chloride, sulfate, and [bi]carbonate) that are used to differentiate between water types and to identify potential mixing of water types. The Piper diagram provides a means to identify or “fingerprint” water samples by their common characteristics (major ions) to assess which types of water are similar or dissimilar to potential source water types (Helsel et al., 2020). On the Piper diagram depicted in Figure 2, downgradient well compositions are shown as circular points, CCR SPLP compositions as orange triangles, and the range of upgradient compositions as a yellow polygon. All of the downgradient wells plot within the range of upgradient groundwater chemistry. The CCR SPLP results do not.

Downgradient water quality (including the SSI parameter-well pairs) is characterized as an intermediate-sulfate type water, whereas the ash SPLP results are sodium-sulfate type water. The major difference

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observed between the downgradient water quality and the SPLP results is the dominant cation composition (no cation strongly dominant vs. heavily dominant sodium). All of the SSI well-parameter pairs are clustered with data from that of the upgradient wells, which are intermediate-sulfate water, rather than near the ash SPLP results, which are high sulfate. These results indicate that the water chemistry at the downgradient locations is more like upgradient groundwater than would be expected from a potential release from the CCR unit. **Therefore, we reject the hypothesis that the CCR unit is the source of the sulfate observed at MW1-90.**

The EPA has offered criticism of ASDs using Piper Plots, as part of its determinations under Part A and Part B exemptions under the CCR rule. In these determinations, the EPA has made the argument without accompanying supporting evidence that Piper Plots are not suitable for ASDs because of one or more of the following reasons:

*a. Leachate is not groundwater, and therefore different water types cannot be directly compared.* This position is inconsistent with the fundamental premise within the CCR Rule that SSIs are due to changes that occur in groundwater due to a release of leachate from a CCR unit. Statistical methods are a means of making this comparison, Piper Plots are another. The utility of Piper Plots is that they are useful means of visualizing data and are part of the professional standard of care for comparing the dissolved constituents for any type of solution chemistry for any type of water. If the groundwater were influenced by a release of leachate, it is likely that the change in equilibrium chemistry within the flow system would show some influence on major ion composition. Therefore, Piper Plots are a valuable tool for comparing leachate and groundwater chemistry.

*b. There may be reactions in the subsurface that might influence the results and thereby reduce or add constituents to the downgradient groundwater.* While this may be true at some scale for some parameters, it is generally not true of Appendix III parameters which are major ions that are generally not reactive in the subsurface. As stated in the preamble to the CCR Rule, EPA states that it selected the Appendix III parameters as indicators of coal ash leachate because they are mobile (and hence not reactive) in the subsurface.

*c. Using a single leach test cannot represent the water quality found at a downgradient monitoring well.* The issue is whether a single leach sample is representative of leachate as a distinct water type. As long as the leachate sample is sufficiently different from groundwater, it is useful in assessing the potential effects of a release on downgradient groundwater. In this ASD, several leach tests are used, and they are all more similar to each other than they are to groundwater samples in terms of both the overall concentration of parameters and the proportionate ratios of various parameters along the flow path (which generally do not change along the flow path due to dilution). Therefore, Piper Plots not only show the differences between the two water types; they can also demonstrate the effects of dilution that allows for assessment of a release.

## 3.2 Source Hypothesis #2: Natural Variations in Pre-Landfill and Site-Specific Background Water Quality

As Source Hypothesis #1 (CCR Unit Release) was rejected as a potential source of the SSIs, a second hypothesis was evaluated to identify the potential source of concentrations of SSI parameters and further reinforce the demonstration that the SSIs were not related to the CCR unit. To do this, we evaluated the SSIs by comparison to historical groundwater quality data collected at the Site before the landfill was constructed (pre-landfill data), additional upgradient well data, and/or regional groundwater quality data from the Cannonball Formation and associated units to determine if natural variation is a potential alternative source for the SSIs.

Results from groundwater samples collected in 1986 were included in the 1989 Special Use Disposal Site Permit Application (Permit Application; MDU, 1989). The 1986 samples were collected prior to construction of the CCR unit; an aerial photograph from March 30, 1988, shows the area of the current CCR unit is undisturbed (Appendix D) on the date that this image was taken.

Discussion of pre-landfill groundwater samples in the Permit Application notes that high calcium, chloride, fluoride, sulfate, TDS, and other parameters were observed at the Site.

### 3.2.1 Fluoride at MW1-90 and MW2-90

Source Hypothesis #2 was tested by comparing fluoride concentrations collected as part of several regional groundwater quality studies on the Cannonball Formation and associated units. A summary of the range of fluoride concentrations in the Cannonball Formation and associated units is included in Table 1 below. As above, the Cannonball is the specific geologic formation present at the Site, and the results are specific to the local area of the Site. Consideration of this information is required to establish a professional standard of care.

**Table 1 Fluoride Concentrations in Morton County, North Dakota**

| Reference  | Fluoride Conc. Range | Formation/Units   | Data Source Location |
|--|----------------------|---|----------------------|
| Ackerman, D.J., 1980. Ground-Water Resources of Morton County, North Dakota. North Dakota Geological Survey Bulletin 72, Part III. 51 p.   | 0.0 to 4.0 mg/L      | Cannonball and Ludlow formations, undifferentiated          | Morton County        |
| Crosby, O.A. and Klausning, R.L., 1984. Hydrology of Area 47, Northern Great Plains and Rocky Mountain Coal Provinces, North Dakota, South Dakota, and Montana. USGS Water-Resources Investigations Open-File Report 83-221, 93 p. | 0.1 to 6.3 mg/L      | Entire Fort Union Formation (includes Cannonball Formation) | Morton County        |

The Ackerman study provides summary statistics for the fluoride concentrations observed in Morton County. Forty-six samples were analyzed for fluoride; of those, 20 (or 43%) had concentrations greater than 1.3 mg/L (Ackerman, 1980). The fluoride concentration observed at MW1-90 and MW2-90 in May

2023 (1.11 mg/L and 1.05 mg/L, respectively) are within the range of values consistent with naturally occurring concentrations of fluoride associated with the Cannonball Formation in Morton County. However, a statistically significant increasing trend for fluoride at MW1-90 was observed, while no trend was observed at MW2-90. **Therefore, we accept the hypothesis that fluoride concentrations observed at MW1-90 and MW2-90 are consistent with regional (background) groundwater data; however, additional source considerations were evaluated, as described in Section 3.3.**

### 3.2.2 TDS at MW1-90

As noted in previous sections, high variability and concentrations of various parameters have been noted in groundwater at the Site and in the region. This observation extends to TDS. The maximum TDS concentration reported in the 1989 Permit Application from 1986 (pre-landfill) was 14,917 mg/L (Well 60), with similar concentrations observed two years later, indicating that high TDS pre-dates landfill construction.

Based on presence of gypsum in native subsurface deposits and documentation of elevated TDS in pre-landfill groundwater, the hypothesis that the SSI for TDS at MW1-90 may be due to natural conditions is probable. Significantly increasing TDS concentrations were observed in other monitoring system wells, including upgradient wells MW-13, MW-103, and MW-44R. Because the elevated TDS was documented prior to the placement of ash, there is evidence that elevated TDS was present at the landfill in concentrations that explain the concentrations observed more recently as due to natural or pre-existing conditions unrelated to the CCR Unit. **TDS concentrations at MW1-90 may be due to natural conditions; however, additional source considerations were evaluated, as described in Section 3.3.**

### 3.2.3 Sulfate at MW1-90

Like the other parameters discussed, there is variable sulfate concentrations both at the Site and in the region. The maximum sulfate concentration reported in the 1989 Permit Application from 1986 (pre-landfill) was 11,632 mg/L (Well 60), indicating that high sulfate concentrations pre-date construction of the CCR unit.

Sulfate and TDS concentrations are strongly related as sulfate accounts for 50-70% of TDS. Gypsum, a source of groundwater sulfate, is well-documented on site as discussed in Section 3.2.1 and Section 3.2.4. As noted, the boring logs for CCR wells and pre-landfill wells note gypsum occurrences across the Site (Appendix E). As groundwater fluctuates and surface water infiltration occurs, periodic dissolution of gypsum into the water column may occur, resulting in elevated sulfate. Because the elevated sulfate was documented prior to the placement of ash, there is evidence that elevated sulfate was present at the landfill in concentrations that explain the concentrations observed more recently as due to natural or pre-existing conditions unrelated to the CCR Unit.

These results support the hypothesis that the SSI for sulfate at MW1-90 is due to natural variation in groundwater quality. **Therefore, we accept the hypothesis that sulfate concentrations observed at MW1-90 are due to variability in natural conditions and are consistent with regional and Site background groundwater data.**

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### 3.3 Source Hypothesis #3: Evaporation Pond Release

Two conditions are necessary to accept the hypothesis that a release of Evaporation Pond water is the source of one or more of the SSIs: (1) mechanism of release (such as an issue with the Evaporation Pond liner integrity) and (2) geochemically similar groundwater chemistry at one or more of the potentially impacted wells with water from the Evaporation Pond. Based on proximity, only the SSIs observed at MW1-90 (fluoride, sulfate, and TDS) are being evaluated for this potential source.

#### 3.3.1 Fluoride, Sulfate, and TDS at MW1-90

A statistically significant increasing trend in fluoride and TDS was observed at MW1-90 following the May 2024 detection monitoring event. Past ASD Reports (Barr, 2020; Barr, 2021; Barr, 2022) attributed elevated TDS concentrations at MW-104 to either natural conditions or a release from the Evaporation Pond. MW-104 is located between the CCR unit and the Evaporation Pond (a non-CCR unit), approximately 225 feet southwest of MW1-90, which is located north of the Evaporation Pond. The Evaporation Pond was designed and constructed to collect surface water run-off from the Site as well as leachate from the CCR Unit. It is not a CCR unit as defined in § 257.53. Due to the relative proximity of MW1-90 to the Evaporation Pond and MW-104, an evaluation was conducted to assess the Evaporation Pond liner integrity and potential impacts to downgradient wells and determine the geochemical feasibility of Evaporation Pond water contributing to the conditions observed at MW1-90.

#### *Liner Integrity Evaluation*

In the 2010 Annual Report for the Special Waste Disposal Permit (SP-087), it was noted that erosion was encountered at the Evaporation Pond. More specifically, “cuts in the banks of the pond ranged from 8 to 24-inches. Erosion was caused from storm water running into the evaporation pond from closed Slots and the haul road” (MDU, 2011). No repairs were made at that time due to standing water in the pond. Similar erosional features were noted in the 2011 and 2012 Annual Reports, citing erosion cuts of 8 to 48 inches (MDU, 2012; MDU, 2013). These erosion cuts were repaired in 2013 during the construction of Slot 10. Additionally, the 2013 Annual Report stated that “the west wall of the evaporation pond was raised and graded to reroute storm water that accumulates outside of the ash disposal area from the cover of Phase I ash disposal site away from the pond during rain events” (MDU, 2014).

These reports did not specify if the erosional cuts were 8 to 48 inches wide or 8 to 48 inches deep. Based on the Phase I Development “as-constructed” Plan Sheets (January and November 1990), the Evaporation Pond was built with a 3-foot-thick compacted clay liner (MDU, 1989, Exhibit 6-B). If the erosional cuts were up to 48 inches deep, then the cuts would extend through the entirety of the liner thickness, creating a conduit for Evaporation Pond water to enter the groundwater. Additionally, no details were provided on the materials used for repairing the Evaporation Pond (i.e., if the liner was impacted, whether the erosion cuts were filled in with a comparable clay liner material).

Additionally, the integrity of the Evaporation Pond liner may have been compromised due to cation exchange. Time series plots of groundwater quality at well MW1-90 (Appendix F) show an increase in sodium; this increase is most apparent at MW1-90 between 2012 and 2024. The Evaporation Pond liner may be composed of a clay with sodium as its main interlayer cation (e.g., sodium-montmorillonite and/or

sodium-bentonite, which are common in the area (Groenewold et al., 1983)), and cation exchange processes can occur between the sodium in the clay and positively charged cations concentrated in the Evaporation Pond water (calcium, magnesium, potassium, and aluminum), increasing the concentration of dissolved sodium as it is released from the clay structure. Over time, this exchange may decrease swelling potential and increase hydraulic conductivity of the clay constituting the pond liner, resulting in increased leakage of Evaporation Pond water.

### *Potential Downgradient Effects*

The base of the Evaporation Pond sits at approximately 1675 feet above MSL, whereas historical groundwater elevations in MW-104 and MW1-90 remain below 1675 feet MSL. Therefore, any water leaking from the Evaporation Pond would move radially outward from the pond through the unsaturated zone downward into the groundwater, toward both MW-104 and MW1-90, reaching both wells downgradient of the Pond.

Groundwater monitoring data have consistently been collected from MW1-90 since 1990. As seen in the time series plots (Appendix F; 1990-2024), in approximately 2010 the concentrations of chloride, sulfate, TDS, magnesium, sodium, and specific conductance at MW1-90 began increasing more rapidly. To a lesser extent, changes in concentrations were observed around this same time for potassium, nitrogen, and total alkalinity. This timing corresponds to when the erosional cuts at the Evaporation Pond were first observed in the Annual Monitoring Reports. The increasing trends have continued, despite reports of the erosional cuts being repaired in 2013, except for chloride, which has since leveled off.

### *Geochemical Feasibility*

A simple mixing model was developed in April 2019 (Barr, 2020) to determine the potential of producing a similar water quality to that observed at MW-104 and MW1-90 when mixing Evaporation Pond water with unimpacted upgradient water. This mixing model was conducted in Geochemist's Workbench® v.12.0, using data from water samples collected from the Evaporation Pond and upgradient monitoring well MW-103. The mixing model assumes a starting concentration equal to the upgradient groundwater concentrations and then iteratively mixes it with incremental amounts of Evaporation Pond water. The upgradient groundwater concentrations used in the model were from a sample from upgradient monitoring well MW-103 collected in April 2019, which is assumed to represent the long-term composition of groundwater in that vicinity due to the fairly stable concentrations of major ions exhibited in samples from MW-103 (Barr, 2020). The Evaporation Pond concentrations used in the model were from a sample collected from the pond in September 2014, which is assumed for the purposes of the model to represent a typical Evaporation Pond water composition during the period when the pond liner was compromised.

The results of the model are provided in Appendix G. Figure G.1 shows the results of the mixing model on a Piper diagram. Downgradient wells MW-104 and MW1-90 are shown as gray and green diamonds, respectively. The blue line represents the various possible outcomes when mixing the upgradient water (represented by a blue triangle) with the Evaporation Pond (represented by a red circle). The black circles represent specific proportions (1-part upgradient water to 0.01-, 0.05-, 0.1-, 0.5-, and 1-part Evaporation



Pond water). Figure G.2 shows the results as Stiff plots. Table G.1 provides the numerical inputs and results of the various mixing proportions.

As shown on Figure G.1, the downgradient well compositions are similar to the chemistry anticipated if the Evaporation Pond is mixing with upgradient groundwater emanating from the proximity of monitoring well MW-103. The path of the mixing reaction from MW-103 to the Evaporation Pond transects MW1-90 when 1-part upgradient (MW-103) water is mixed with as little as 0.05-part Evaporation Pond water. Therefore, it appears plausible that a relatively small portion of Evaporation Pond water would be needed to “impact” groundwater from upgradient to get a similar chemistry as observed downgradient in MW1-90. The geometry of the Stiff plots in Figure G.2 shows the similarity in ionic composition in the mixing models.

Recorded measurements of fluoride concentrations in the Evaporation Pond have generally been low (<0.3 mg/L), and therefore a release from the Evaporation Pond is unlikely to be a direct source of fluoride to groundwater. However, the Evaporation Pond water has several characteristics that can lead to the release of fluoride from clays and other minerals in aquifer sediments. The pH of the Evaporation Pond is high ( $\geq 10$ ), meaning that the water has a high concentration of hydroxide ions. Hydroxide and fluoride have similar ionic radii and charge. Mineralogically, this means that fluoride can easily substitute for hydroxide within mineral structures. In addition, fluoride can sorb to clay, particularly in slightly acidic conditions. A release of high-pH water provides ample hydroxide that can replace fluoride in mineral structures and cause the desorption of fluoride from clay minerals, leading to an increase in fluoride concentrations in groundwater (Edmunds and Smedley, 2013; McMahon et al., 2020).

Based on the description of erosional features extending upwards of 48 inches into the liner of the Evaporation Pond in 2010-2013, corresponding with the increased concentrations of several parameters observed in downgradient monitoring well MW1-90, it is possible that a release from the Evaporation Pond occurred starting in approximately 2011. Furthermore, the results of the geochemical model along with the general proximity and hydraulic position of MW1-90 relative to the Evaporation Pond support the hypothesis that the SSI for fluoride, sulfate, and TDS at MW1-90 are due to a “source other than the CCR unit.” **Therefore, we accept the hypothesis that the fluoride, sulfate, and TDS concentrations observed at MW1-90 are consistent with a potential release from the Evaporation Pond, a non-CCR unit.**

## 4 Conclusions

Four SSIs were identified from the May 2024 detection monitoring event. This report demonstrates that a “source other than the CCR unit” caused the SSIs (natural variation in background and/or pre-landfill groundwater quality and the Evaporation Pond), as allowed by § 257.94(e)(2). The results of this alternative source demonstration are summarized in Table 2 below.

**Table 2 Summary of SSIs and Alternative Sources**

| <b>Well</b> | <b>Parameter</b> | <b>Report Section</b> | <b>Evidence for Alternative Source</b>   |
|-------------|------------------|-----------------------|--|
| MW2-90      | Fluoride         | 3.2.1                 | Natural variation (geologic background)  |
| MW1-90      | Fluoride         | 3.2.1, 3.3.1          | Natural variation (geologic background) and/or Other (Evaporation Pond, a non-CCR unit)  |
| MW1-90      | Sulfate          | 3.2.3, 3.3.1          | Natural variation (pre-landfill values, upgradient groundwater, and geologic background) and/or Other (Evaporation Pond, a non-CCR unit) |
| MW1-90      | TDS              | 3.2.2, 3.3.1          | Natural variation (pre-landfill values, upgradient groundwater, and geologic background) and/or Other (Evaporation Pond, a non-CCR unit) |

Based on the foregoing, the alternative source demonstration presented herein meets the requirements of CCR Rule § 257.94(e)(2).

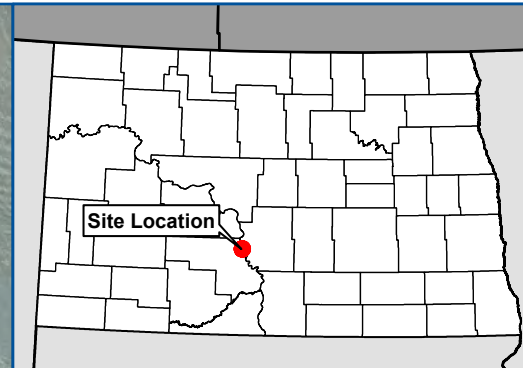
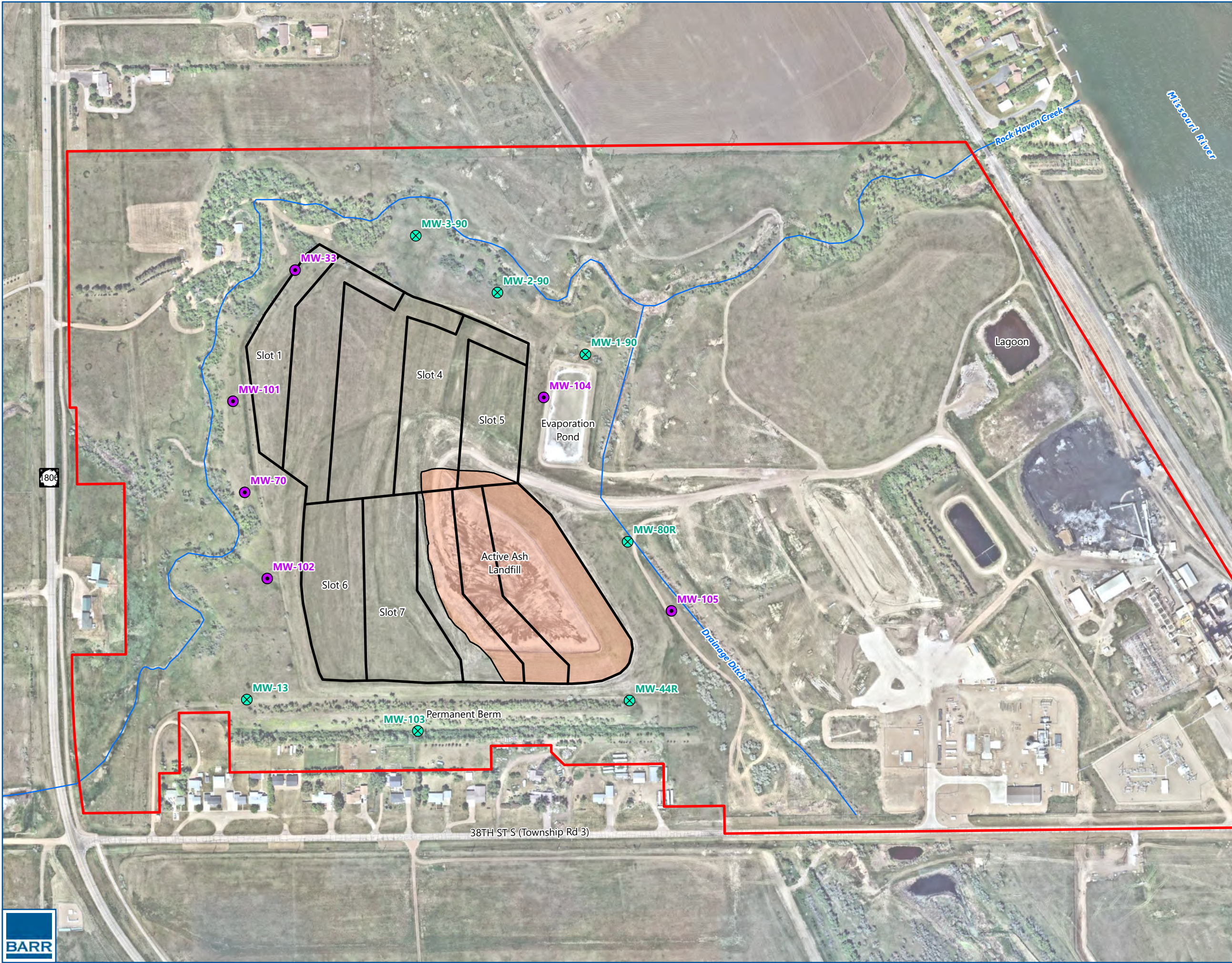
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## 5 References

- Barr Engineering Co., 2017, Groundwater Monitoring System Documentation. R.M. Heskett Station. Prepared for Montana-Dakota Utilities Co. October 2017.
- Barr Engineering Co., 2018, 2017 Annual Groundwater Monitoring and Corrective Action Report. R.M. Heskett Station. Prepared for Montana-Dakota Utilities Co. January 2018.
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- Helsel, D.R., Hirsch, R.M., Ryberg, K.R., Archfield, S.A., and Gilroy, E.J., 2020, Statistical methods in water resources: U.S. Geological Survey Techniques and Methods, book 4, chapter A3, 458 p.
- Montana-Dakota Utilities Co. (MDU), 1989, R.M. Heskett Station Special Use Disposal Site Permit Application. Submitted to North Dakota State Department of Health, March 1, 1989.
- US EPA, 2015, Hazardous and Solid Waste Management Systems; Management of Coal Combustion Residuals from Electric Utility, CFR Parts 257 and 261, Federal Register, Vol. 80, No. 74, April 17, 2015.

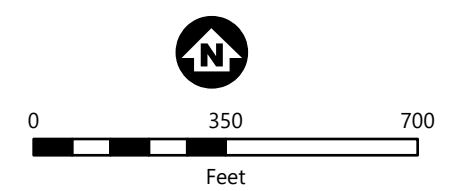
## Figures

**Figure 1**      **Site Layout and CCR Monitoring Well Network**



- ✕ Monitoring Well Location
- Monitoring Well Location - Water Level Only
- Property Boundary
- Existing Slot Boundaries
- Active Portion of Landfill

Image Source: NearMap June 2022



**SITE LAYOUT AND  
 CCR MONITORING NETWORK**  
 Heskett Station  
 Montana Dakota Utilities  
 Mandan, North Dakota  
**FIGURE 1**



**Figure 2**      **Piper Plot: Alternative Source Demonstration**

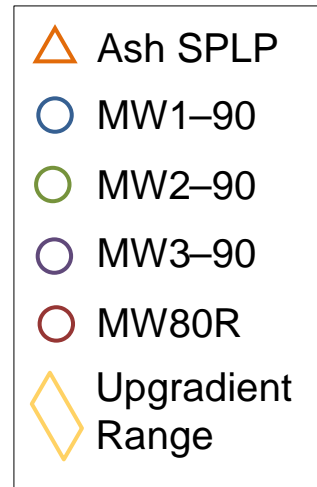
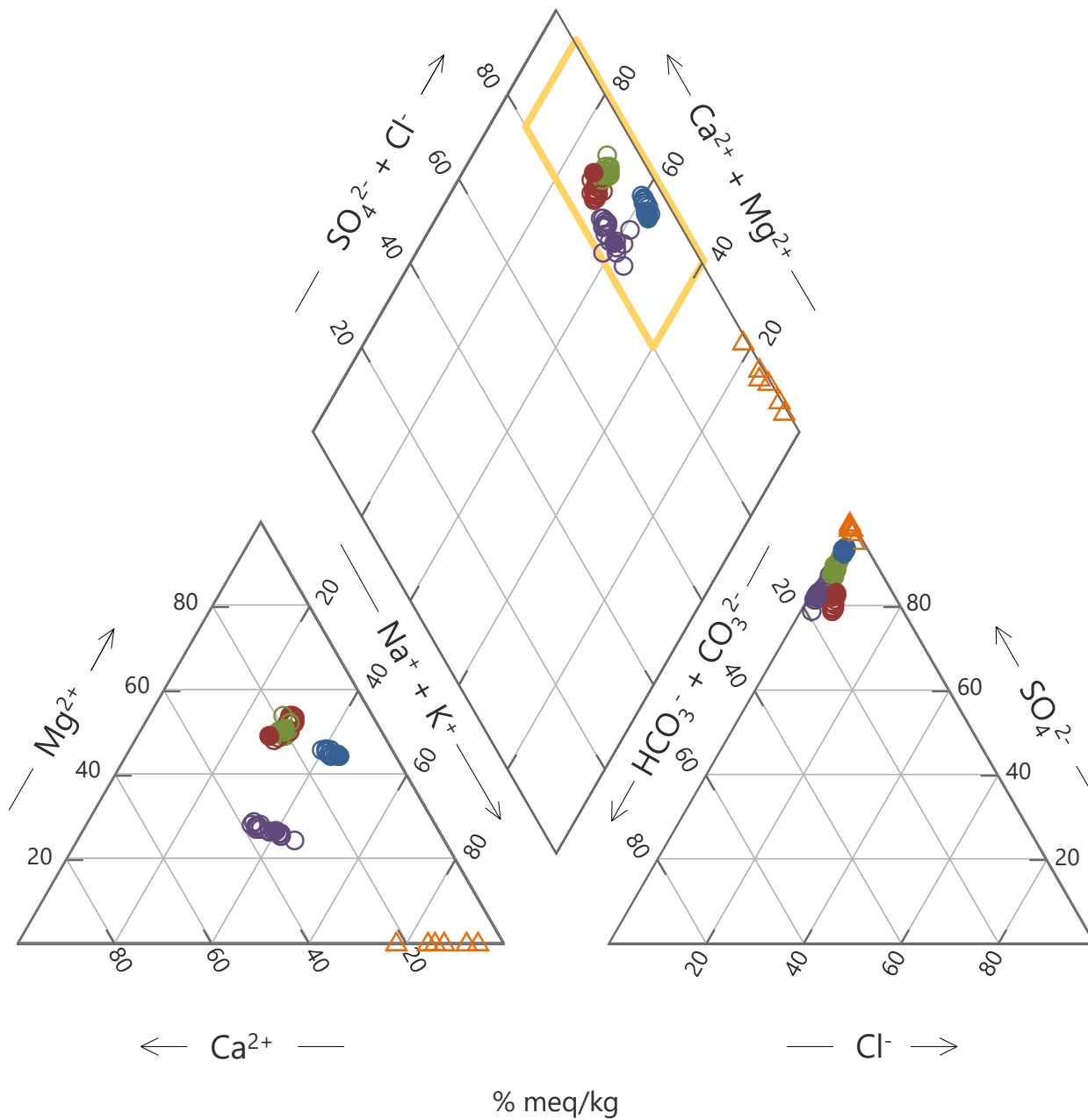


Figure 2  
 PIPER PLOT: ALTERNATIVE  
 SOURCE DEMONSTRATION  
 R.M. Heskett Station  
 Mandan, North Dakota



## Appendices

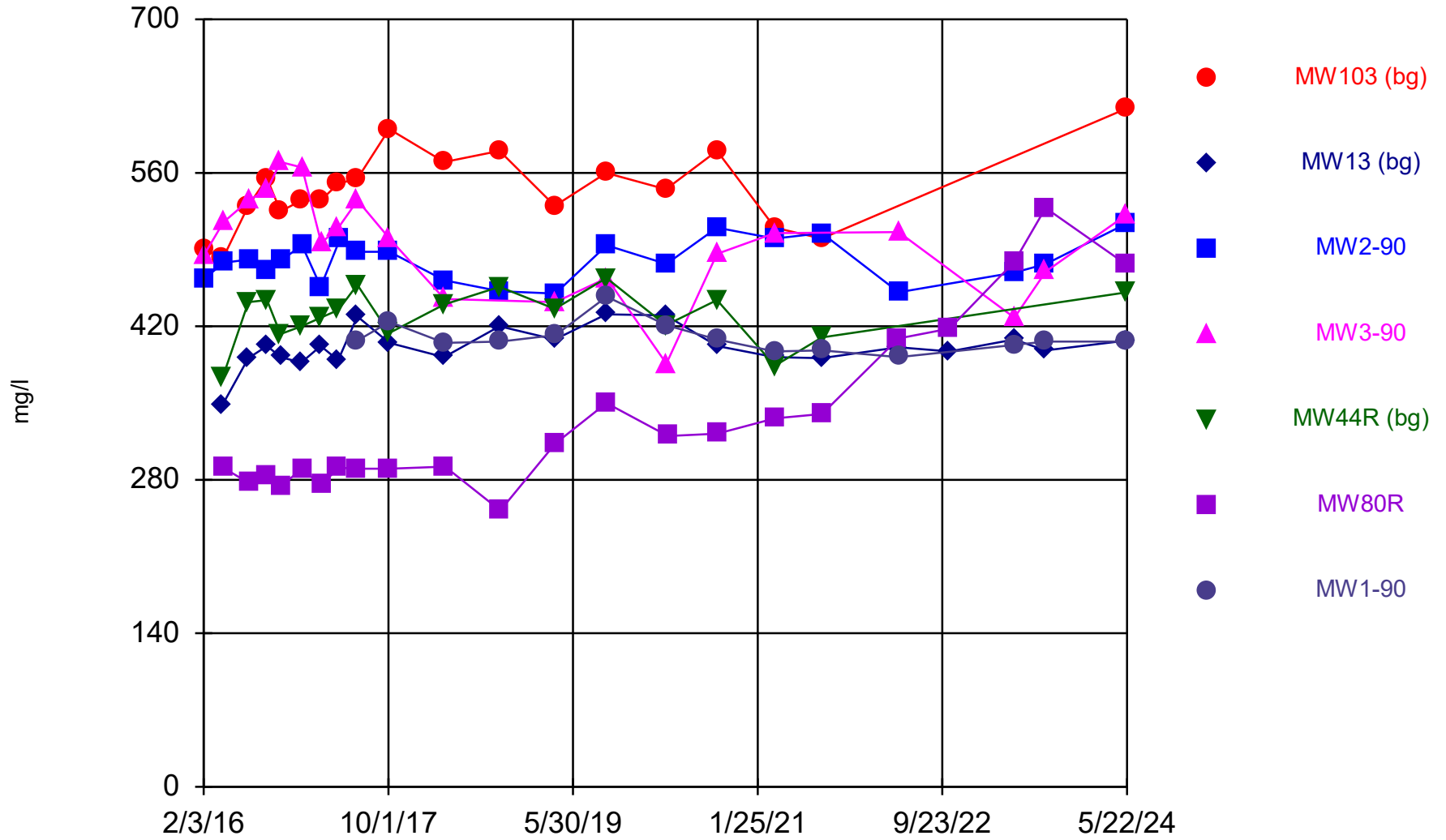
## Appendix A

### Appendix III Time Series Plots

Appendix A Appendix III Time Series Plots



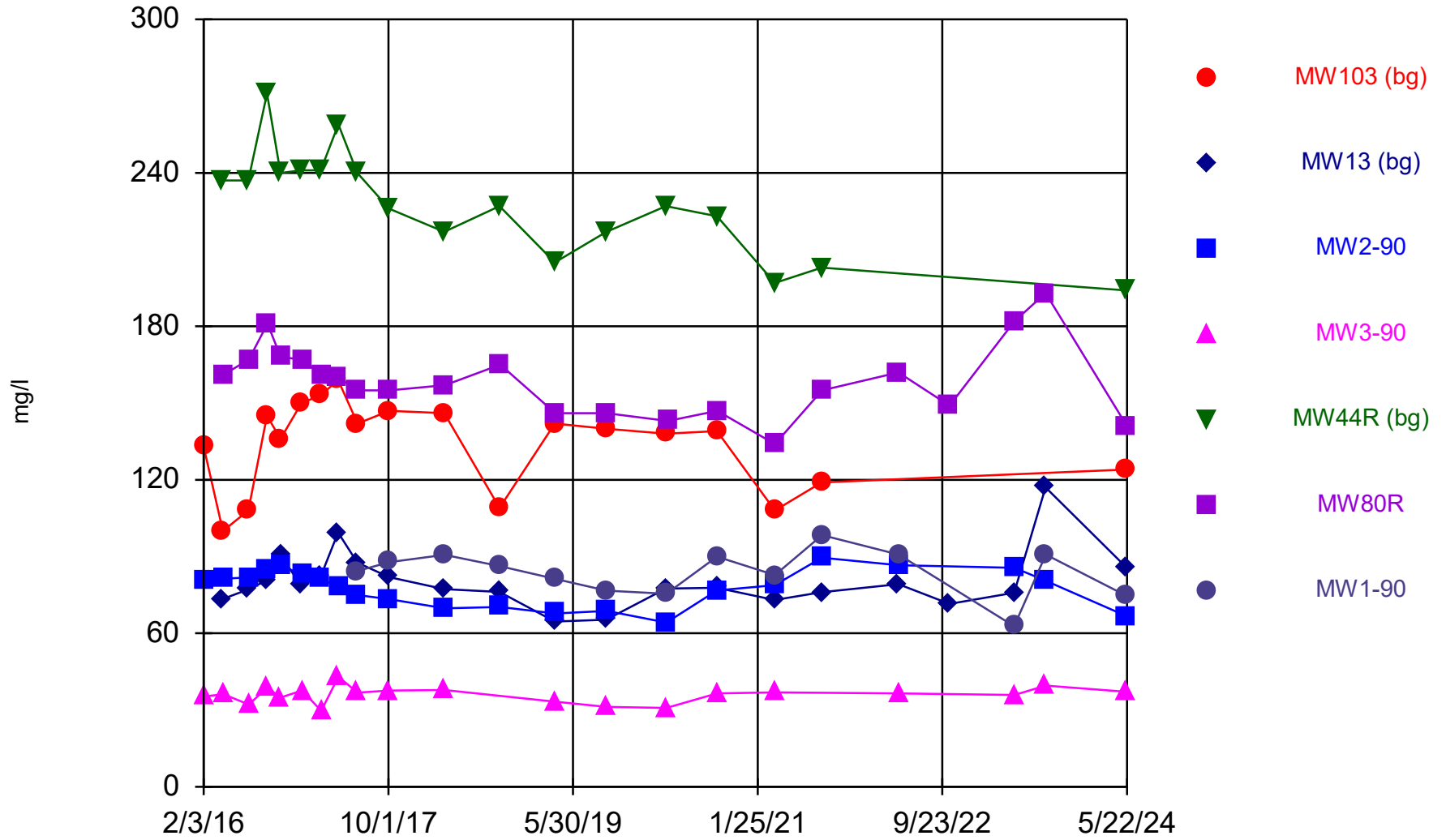
### Calcium, Total



Time Series Analysis Run 8/12/2024 10:52 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII

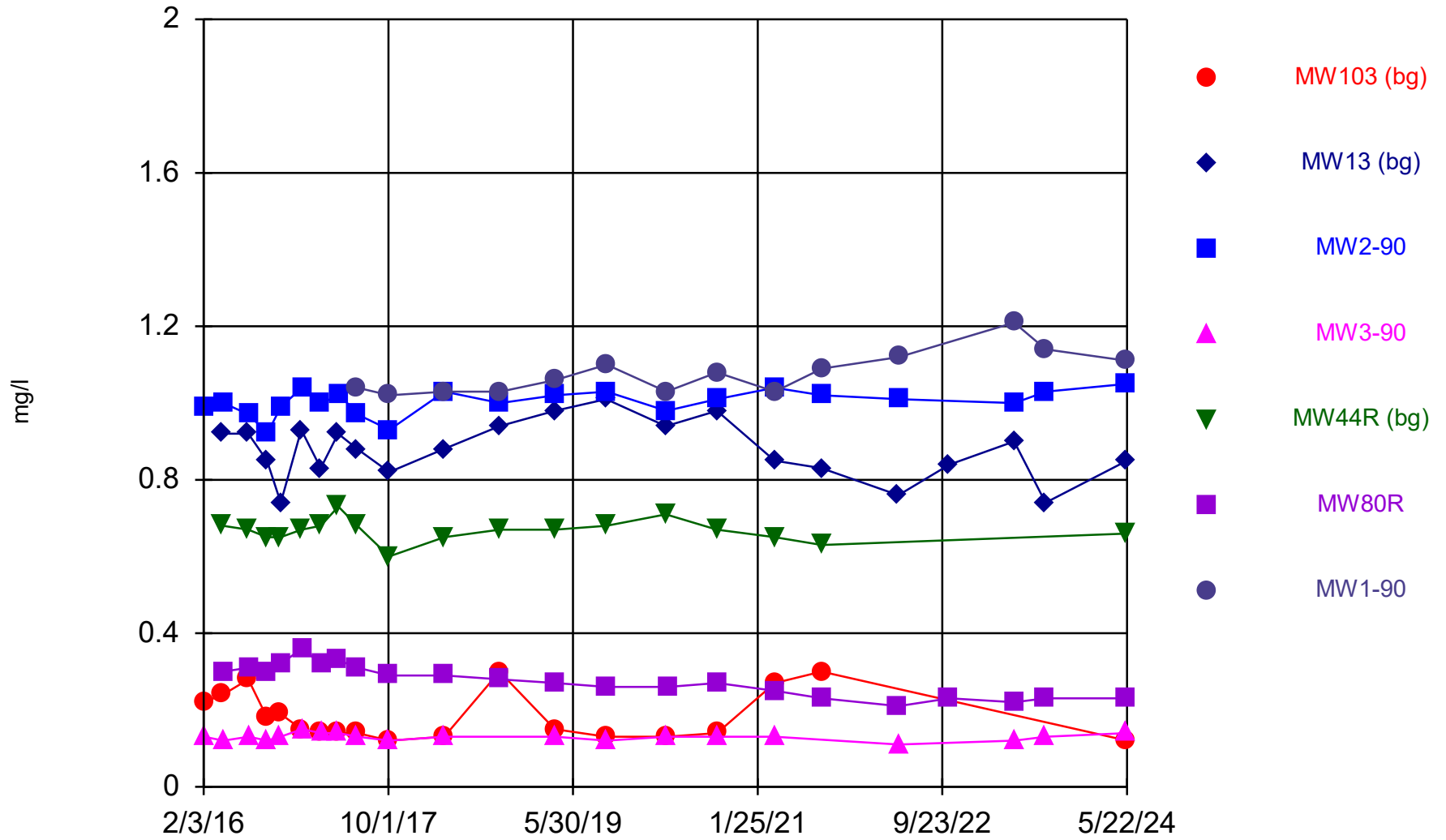
# Chloride



Time Series Analysis Run 8/12/2024 10:52 AM

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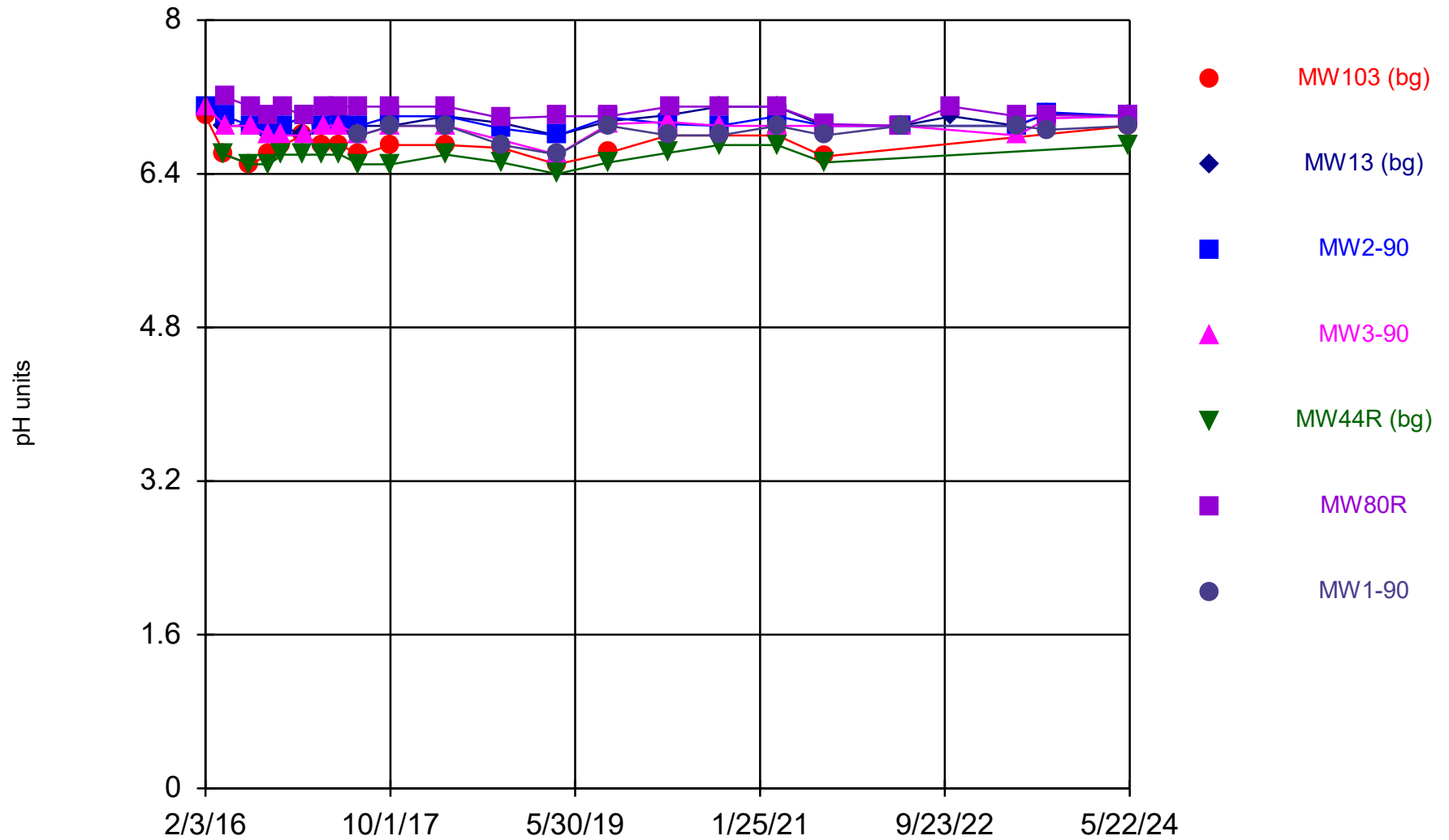
# Fluoride



Time Series Analysis Run 8/12/2024 10:52 AM

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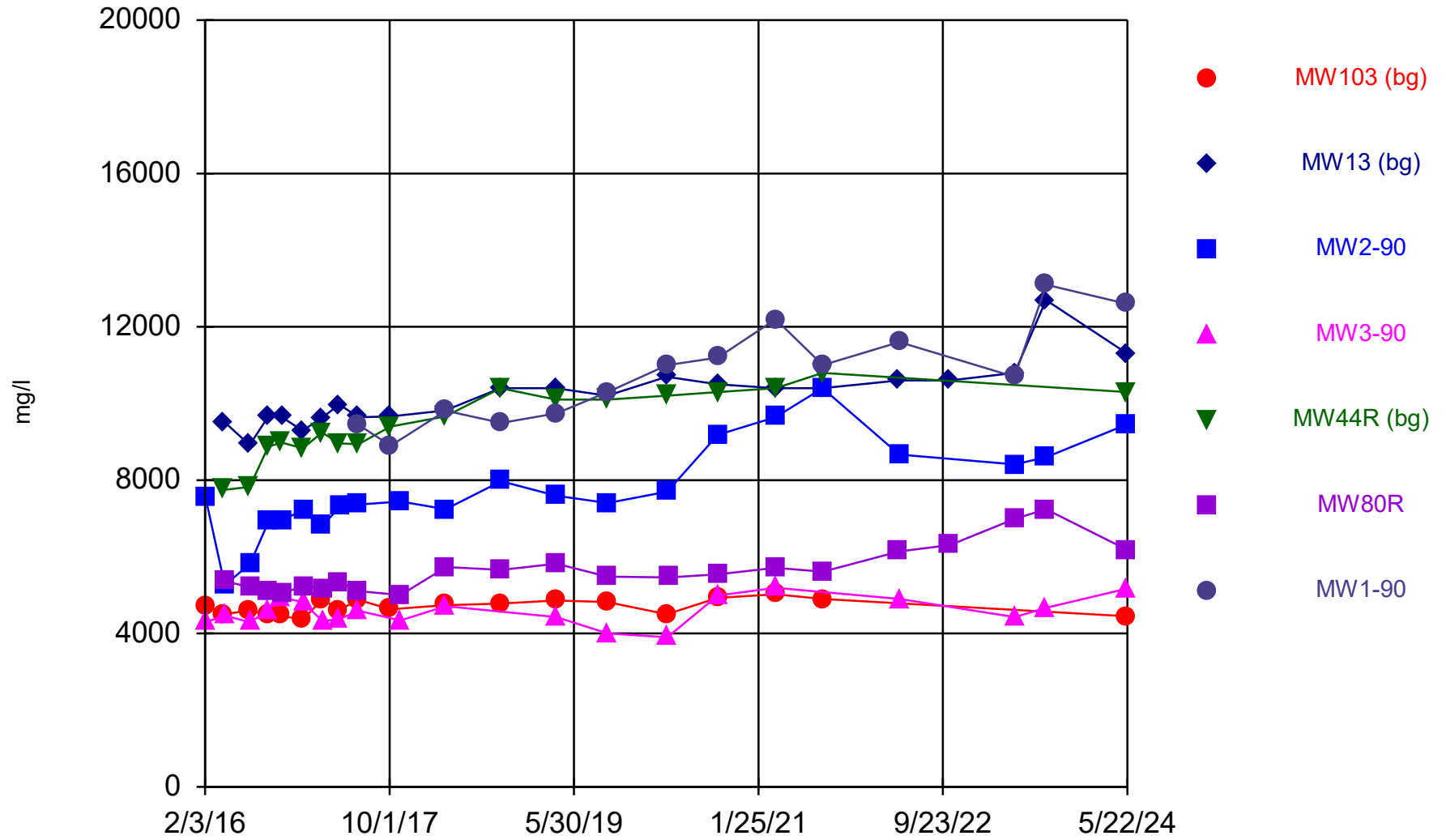
### pH, Field



Time Series Analysis Run 8/12/2024 10:52 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII

### Solids, total dissolved

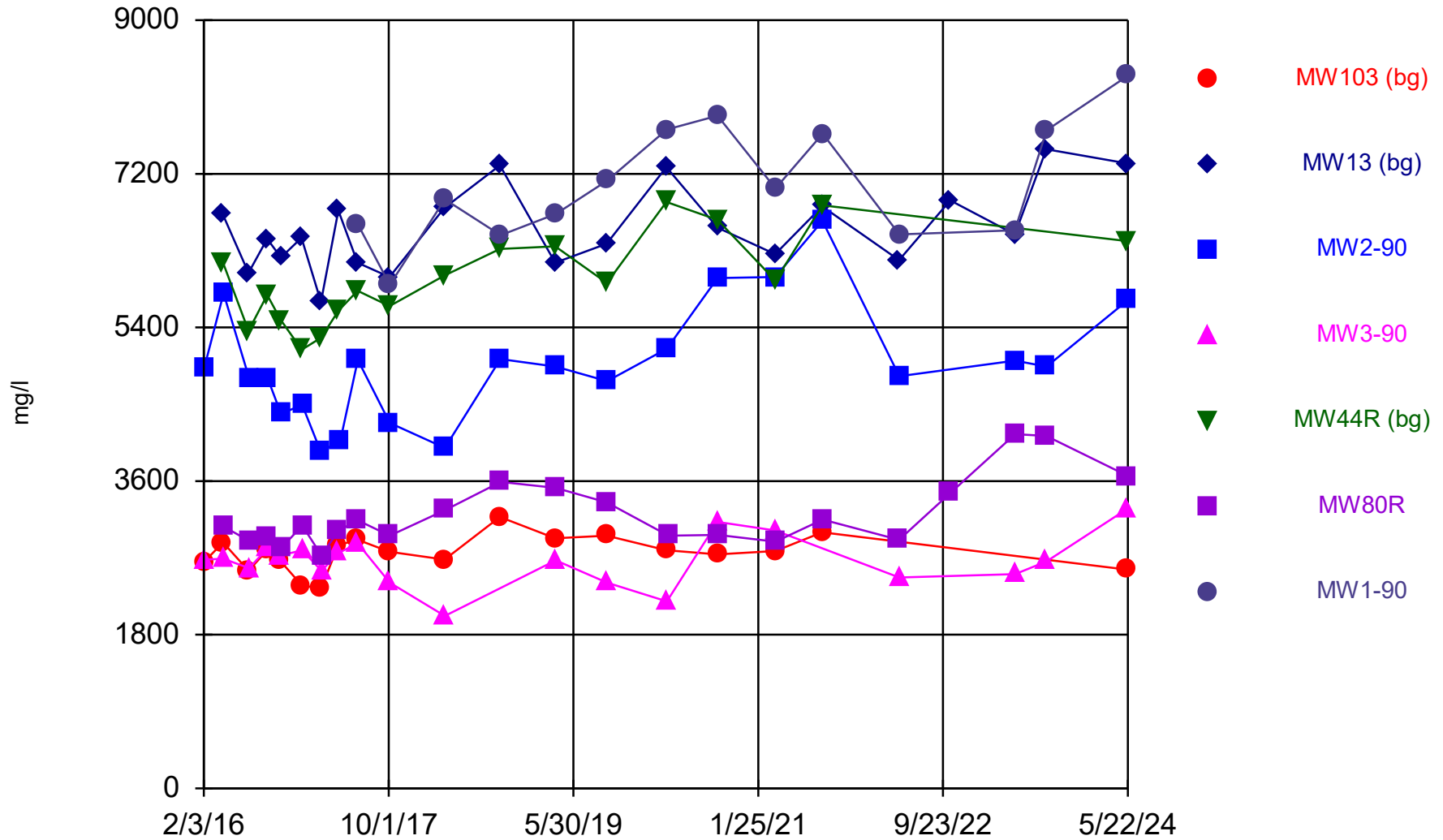


Time Series Analysis Run 8/12/2024 10:52 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII



### Sulfate, as SO4



Time Series Analysis Run 8/12/2024 10:52 AM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII

## Appendix B

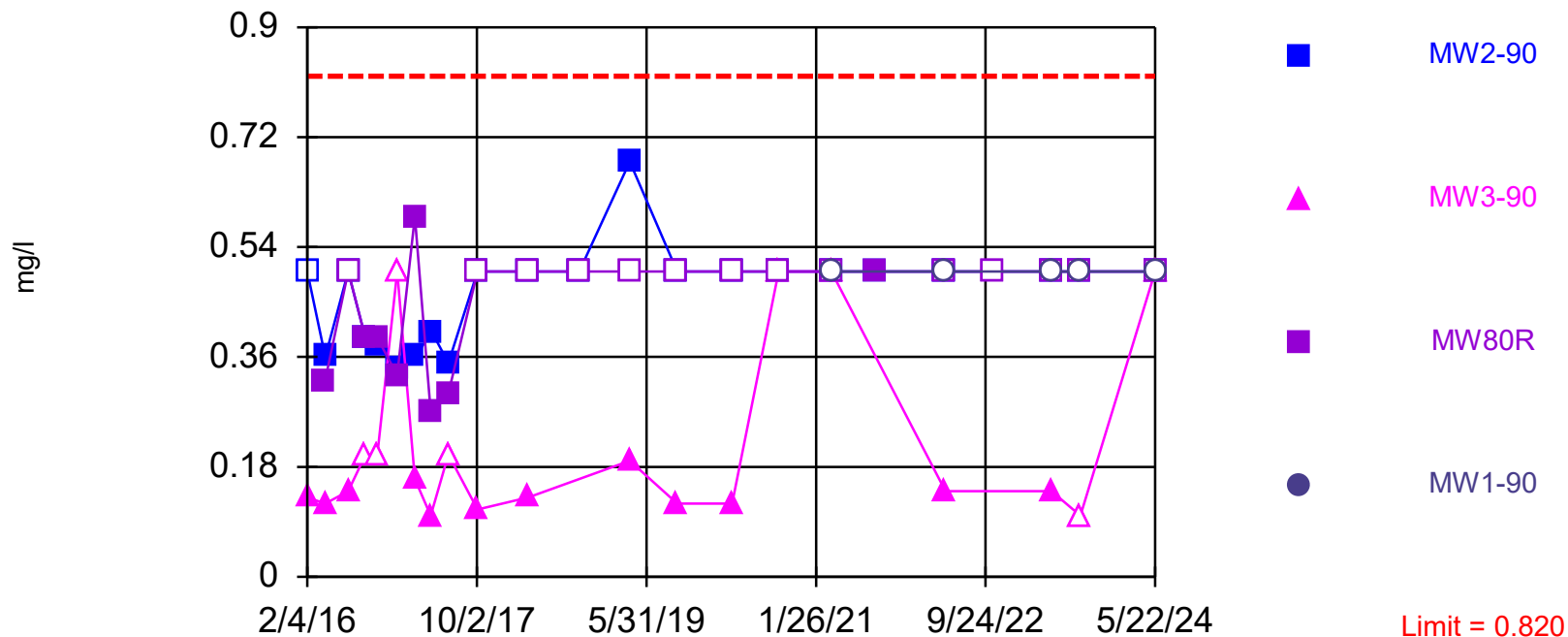
### Prediction Limit Plots

Appendix B Prediction Limit Plots

Within Limit

## Boron, total

Interwell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.05 alpha level. Limit is highest of 56 background values. 35.71% NDs. Annual per-constituent alpha = 0.004891. Individual comparison alpha = 0.0006126 (1 of 2). Comparing 4 points to limit. Seasonality was not detected with 95% confidence.

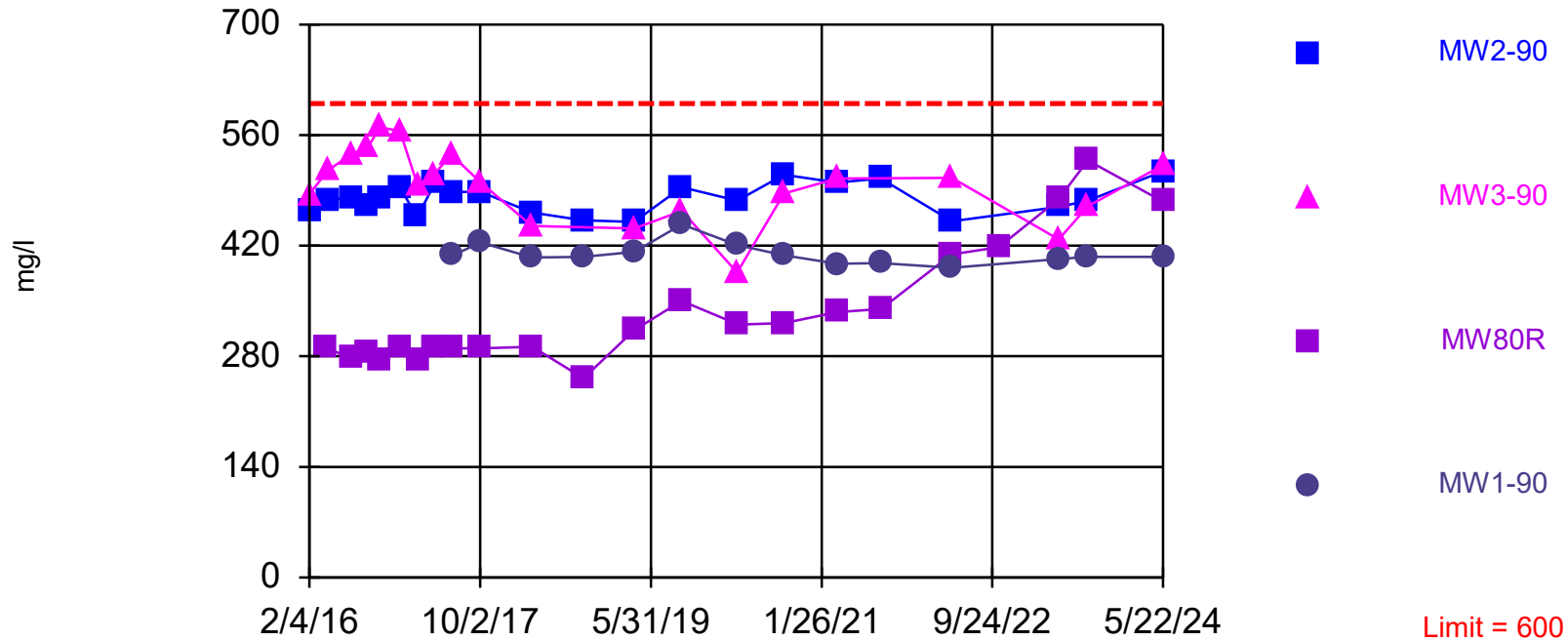
Prediction Limit Analysis Run 8/12/2024 1:51 PM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII

Within Limit

## Calcium, Total

### Interwell Non-parametric



Limit = 600

Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.05 alpha level. Limit is highest of 56 background values. Annual per-constituent alpha = 0.004891. Individual comparison alpha = 0.0006126 (1 of 2). Comparing 4 points to limit. Seasonality was not detected with 95% confidence.

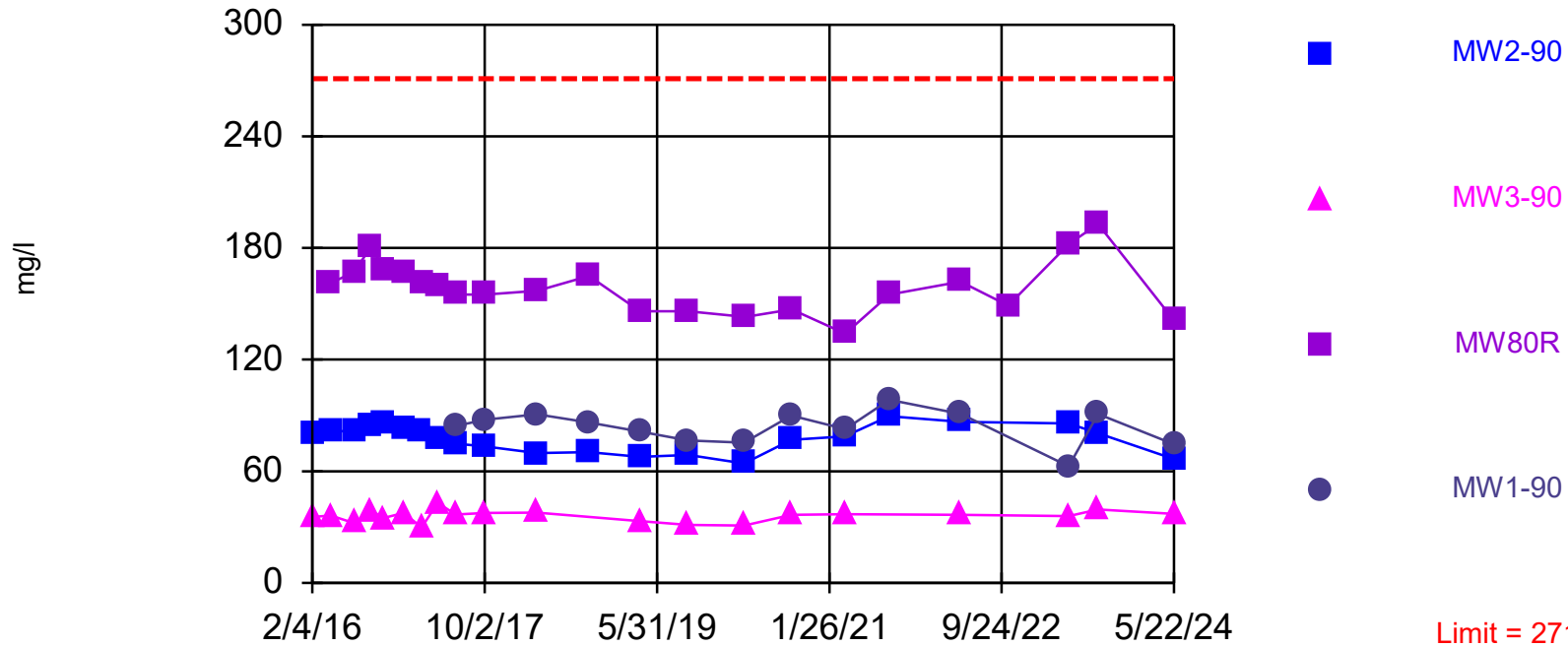
Prediction Limit Analysis Run 8/12/2024 1:51 PM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII

Within Limit

# Chloride

Interwell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.05 alpha level. Limit is highest of 56 background values. Annual per-constituent alpha = 0.004891. Individual comparison alpha = 0.0006126 (1 of 2). Comparing 4 points to limit. Seasonality was not detected with 95% confidence.

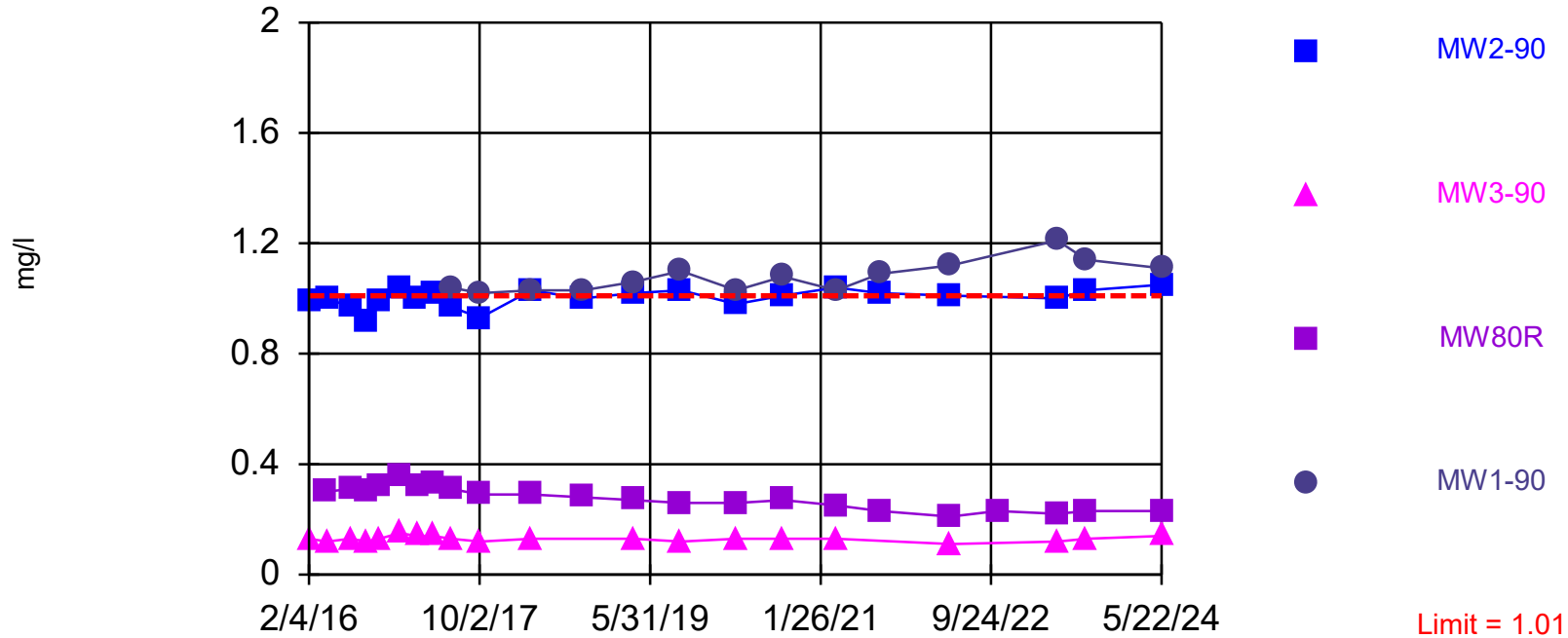
Prediction Limit Analysis Run 8/12/2024 1:51 PM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII

Exceeds Limit: MW2-90, MW1-90

# Fluoride

Interwell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.05 alpha level. Limit is highest of 56 background values. Annual per-constituent alpha = 0.004891. Individual comparison alpha = 0.0006126 (1 of 2). Comparing 4 points to limit. Seasonality was not detected with 95% confidence.

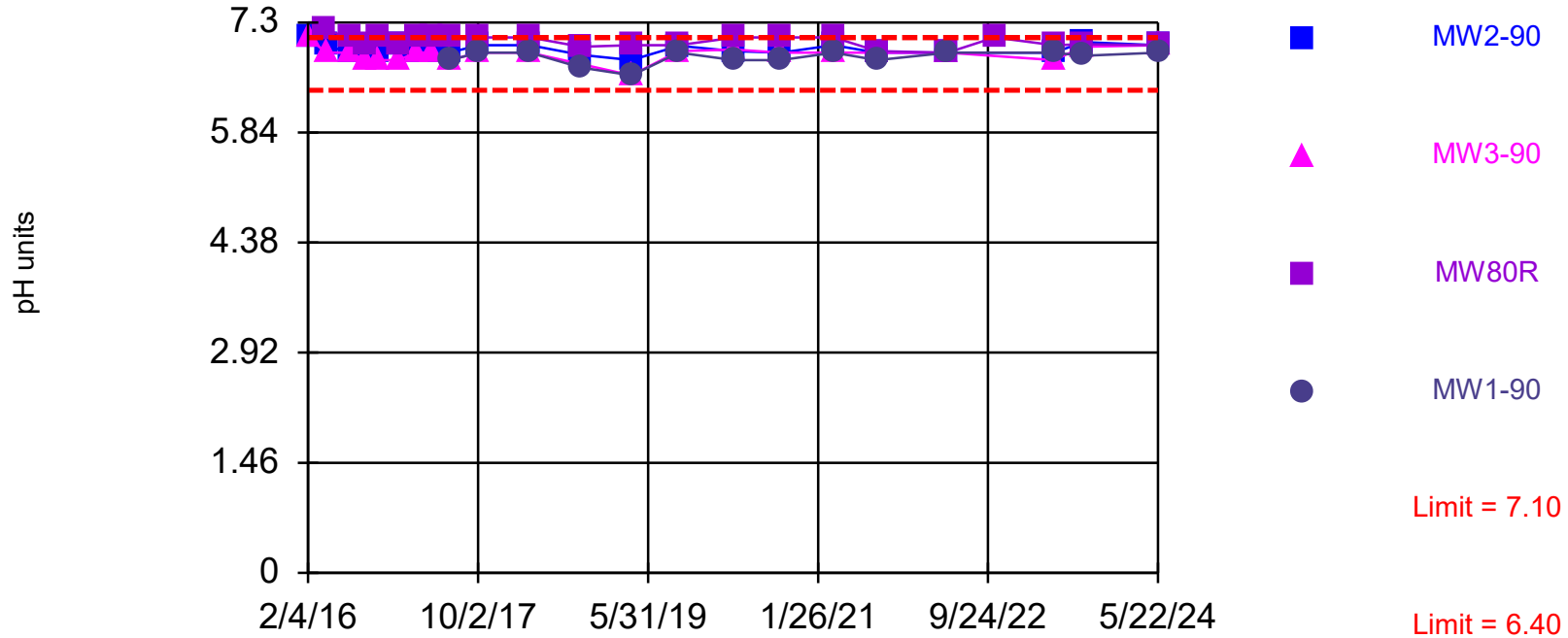
Prediction Limit Analysis Run 8/12/2024 1:52 PM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII

Within Limits

# pH, Field

Interwell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.05 alpha level. Limits are highest and lowest of 56 background values. Annual per-constituent alpha = 0.009781. Individual comparison alpha = 0.001225 (1 of 2). Comparing 4 points to limit. Seasonality was not detected with 95% confidence.

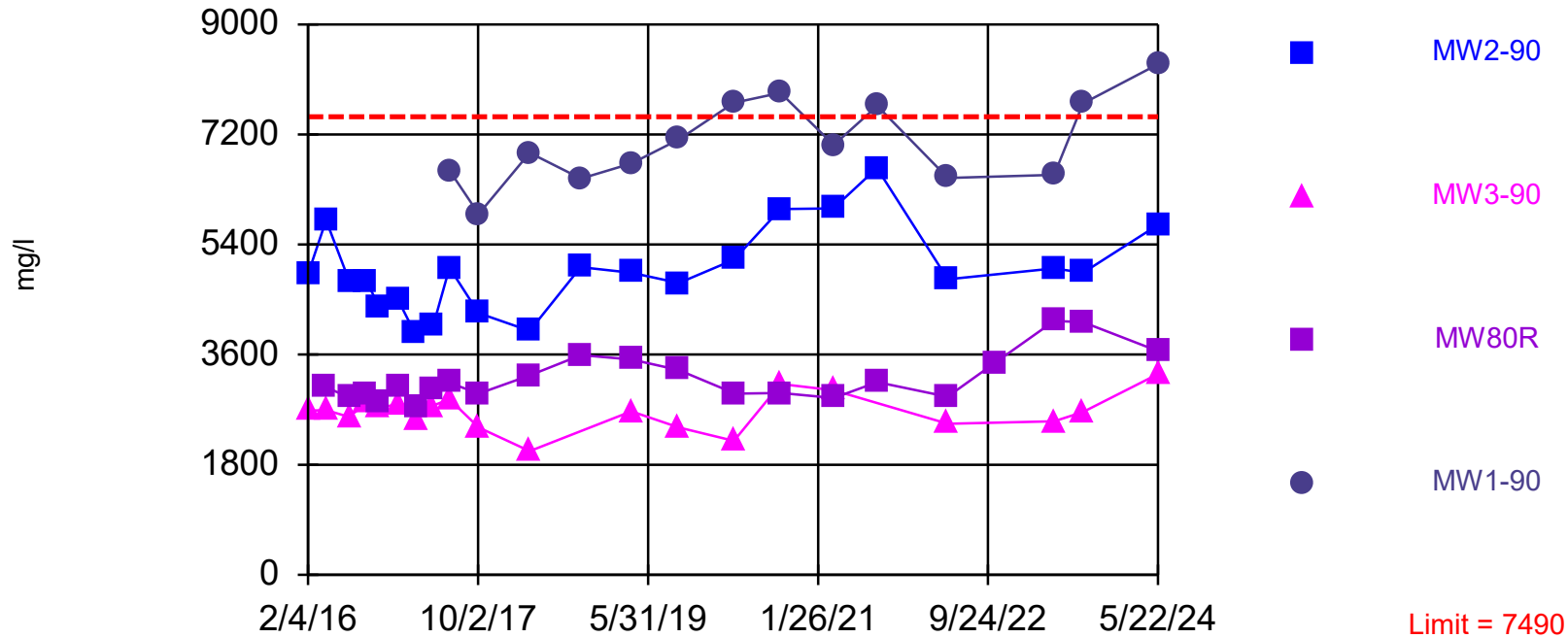
Prediction Limit Analysis Run 8/12/2024 1:52 PM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII

Exceeds Limit: MW1-90

# Sulfate, as SO4

Interwell Non-parametric



Non-parametric test used in lieu of parametric prediction limit because the Shapiro Francia normality test showed the data to be non-normal at the 0.05 alpha level. Limit is highest of 56 background values. Annual per-constituent alpha = 0.004891. Individual comparison alpha = 0.0006126 (1 of 2). Comparing 4 points to limit. Seasonality was not detected with 95% confidence.

Prediction Limit Analysis Run 8/12/2024 1:52 PM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII



# Prediction Limit

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: Heskett\_SanitasAppIII Printed 8/12/2024, 1:54 PM

| <u>Constituent</u>            | <u>Well</u>   | <u>Upper Lim.</u> | <u>Lower Lim.</u> | <u>Date</u>      | <u>Observ.</u> | <u>Sig.</u> | <u>Bg N</u> | <u>%NDs</u> | <u>Transform</u> | <u>Alpha</u>     | <u>Method</u>                      |
|-------------------------------|---------------|-------------------|-------------------|------------------|----------------|-------------|-------------|-------------|------------------|------------------|------------------------------------|
| Boron, total (mg/l)           | MW2-90        | 0.820             | n/a               | 5/22/2024        | 0.5ND          | No          | 56          | 35.71       | n/a              | 0.0006126        | NP Inter (normality) 1 of 2        |
| Boron, total (mg/l)           | MW3-90        | 0.820             | n/a               | 5/22/2024        | 0.5ND          | No          | 56          | 35.71       | n/a              | 0.0006126        | NP Inter (normality) 1 of 2        |
| Boron, total (mg/l)           | MW80R         | 0.820             | n/a               | 5/22/2024        | 0.5ND          | No          | 56          | 35.71       | n/a              | 0.0006126        | NP Inter (normality) 1 of 2        |
| Boron, total (mg/l)           | MW1-90        | 0.820             | n/a               | 5/22/2024        | 0.5ND          | No          | 56          | 35.71       | n/a              | 0.0006126        | NP Inter (normality) 1 of 2        |
| Calcium, Total (mg/l)         | MW2-90        | 600               | n/a               | 5/22/2024        | 514            | No          | 56          | 0           | n/a              | 0.0006126        | NP Inter (normality) 1 of 2        |
| Calcium, Total (mg/l)         | MW3-90        | 600               | n/a               | 5/22/2024        | 522            | No          | 56          | 0           | n/a              | 0.0006126        | NP Inter (normality) 1 of 2        |
| Calcium, Total (mg/l)         | MW80R         | 600               | n/a               | 5/22/2024        | 476            | No          | 56          | 0           | n/a              | 0.0006126        | NP Inter (normality) 1 of 2        |
| Calcium, Total (mg/l)         | MW1-90        | 600               | n/a               | 5/22/2024        | 406            | No          | 56          | 0           | n/a              | 0.0006126        | NP Inter (normality) 1 of 2        |
| Chloride (mg/l)               | MW2-90        | 271               | n/a               | 5/22/2024        | 66.6           | No          | 56          | 0           | n/a              | 0.0006126        | NP Inter (normality) 1 of 2        |
| Chloride (mg/l)               | MW3-90        | 271               | n/a               | 5/22/2024        | 37.1           | No          | 56          | 0           | n/a              | 0.0006126        | NP Inter (normality) 1 of 2        |
| Chloride (mg/l)               | MW80R         | 271               | n/a               | 5/22/2024        | 141            | No          | 56          | 0           | n/a              | 0.0006126        | NP Inter (normality) 1 of 2        |
| Chloride (mg/l)               | MW1-90        | 271               | n/a               | 5/22/2024        | 74.5           | No          | 56          | 0           | n/a              | 0.0006126        | NP Inter (normality) 1 of 2        |
| <b>Fluoride (mg/l)</b>        | <b>MW2-90</b> | <b>1.01</b>       | <b>n/a</b>        | <b>5/22/2024</b> | <b>1.05</b>    | <b>Yes</b>  | <b>56</b>   | <b>0</b>    | <b>n/a</b>       | <b>0.0006126</b> | <b>NP Inter (normality) 1 of 2</b> |
| Fluoride (mg/l)               | MW3-90        | 1.01              | n/a               | 5/22/2024        | 0.14           | No          | 56          | 0           | n/a              | 0.0006126        | NP Inter (normality) 1 of 2        |
| Fluoride (mg/l)               | MW80R         | 1.01              | n/a               | 5/22/2024        | 0.23           | No          | 56          | 0           | n/a              | 0.0006126        | NP Inter (normality) 1 of 2        |
| <b>Fluoride (mg/l)</b>        | <b>MW1-90</b> | <b>1.01</b>       | <b>n/a</b>        | <b>5/22/2024</b> | <b>1.11</b>    | <b>Yes</b>  | <b>56</b>   | <b>0</b>    | <b>n/a</b>       | <b>0.0006126</b> | <b>NP Inter (normality) 1 of 2</b> |
| pH, Field (pH units)          | MW2-90        | 7.10              | 6.40              | 5/22/2024        | 7              | No          | 56          | 0           | n/a              | 0.001225         | NP Inter (normality) 1 of 2        |
| pH, Field (pH units)          | MW3-90        | 7.10              | 6.40              | 5/22/2024        | 7              | No          | 56          | 0           | n/a              | 0.001225         | NP Inter (normality) 1 of 2        |
| pH, Field (pH units)          | MW80R         | 7.10              | 6.40              | 5/22/2024        | 7              | No          | 56          | 0           | n/a              | 0.001225         | NP Inter (normality) 1 of 2        |
| pH, Field (pH units)          | MW1-90        | 7.10              | 6.40              | 5/22/2024        | 6.9            | No          | 56          | 0           | n/a              | 0.001225         | NP Inter (normality) 1 of 2        |
| Sulfate, as SO4 (mg/l)        | MW2-90        | 7490              | n/a               | 5/22/2024        | 5720           | No          | 56          | 0           | n/a              | 0.0006126        | NP Inter (normality) 1 of 2        |
| Sulfate, as SO4 (mg/l)        | MW3-90        | 7490              | n/a               | 5/22/2024        | 3280           | No          | 56          | 0           | n/a              | 0.0006126        | NP Inter (normality) 1 of 2        |
| Sulfate, as SO4 (mg/l)        | MW80R         | 7490              | n/a               | 5/22/2024        | 3660           | No          | 56          | 0           | n/a              | 0.0006126        | NP Inter (normality) 1 of 2        |
| <b>Sulfate, as SO4 (mg/l)</b> | <b>MW1-90</b> | <b>7490</b>       | <b>n/a</b>        | <b>5/22/2024</b> | <b>8350</b>    | <b>Yes</b>  | <b>56</b>   | <b>0</b>    | <b>n/a</b>       | <b>0.0006126</b> | <b>NP Inter (normality) 1 of 2</b> |

## Appendix C

### Ash SPLP Laboratory Report (2011)

Appendix C Ash SPLP Laboratory Report (2011)



# MINNESOTA VALLEY TESTING LABORATORIES, INC.

1126 North Front St. ~ New Ulm, MN 56073 ~ 800-782-3557 ~ Fax 507-359-2890  
 2616 East Broadway Ave. ~ Bismarck, ND 58501 ~ 800-279-6885 ~ Fax 701-258-9724  
 51 West Lincoln Way ~ Nevada, IA 50201 ~ 800-362-0855 ~ Fax 515-382-3885  
 www.mvttl.com



Page: 1 of 2

Duane Leingang  
 Montana Dakota Utilities  
 PO Box 40  
 Mandan ND 58554

Report Date: 8 Sep 11  
 Lab Number: 11-M2450  
 Work Order #: 81-818  
 Account #: 013479  
 Date Sampled:  
 Date Received: 28 Jun 11 9:00  
 PO #: 131460 OP

Sample Description: Unit I Bottom Ash  
 Sample Site: MDU Heskett

|                            | As Received Result |            | Method RL | Method Reference | Date Analyzed   | Analyst    |
|----------------------------|--------------------|------------|-----------|------------------|-----------------|------------|
| SPLP Extraction            |                    |            |           | 1312             | 22 Jul 11       | SS         |
| pH                         | 12.2               | units      | N/A       | SM4500 H+ B      | 22 Jul 11 17:00 | Claudette  |
| Specific Conductance       | 8778               | umhos/cm   | N/A       | SM2510-B         | 22 Jul 11 17:00 | Claudette  |
| Total Suspended Solids     | 3                  | mg/l       | 1         | SM2540-D         | 22 Jul 11 14:00 | CLB        |
| Total Alkalinity           | 1120               | mg/l CaCO3 | 4         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Phenolphthalein Alk        | 1090               | mg/l CaCO3 | 4         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Bicarbonate                | < 4                | mg/l CaCO3 | 4         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Carbonate                  | 60                 | mg/l CaCO3 | 4         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Hydroxide                  | 1060               | mg/l CaCO3 | 0         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Tot Dis Solids (Summation) | 4860               | mg/l       | NA        | SM1030-F         | 3 Aug 11 8:40   | Calculated |
| Total Hardness as CaCO3    | 524                | mg/l       | NA        | SM2340-B         | 3 Aug 11 8:40   | Calculated |
| Hardness in grains/gallon  | 30.7               | gr/gal     | NA        | SM2340-B         | 3 Aug 11 8:40   | Calculated |
| Cation Summation           | 74.3               | meq/L      | NA        | SM1030-F         | 3 Aug 11 8:40   | Calculated |
| Anion Summation            | 74.6               | meq/L      | NA        | SM1030-F         | 28 Jul 11 14:30 | Calculated |
| Percent Error              | -0.24              | %          | NA        | SM1030-F         | 3 Aug 11 8:40   | Calculated |
| Sodium Adsorption Ratio    | 27.1               |            | NA        | USDA 20b         | 3 Aug 11 8:40   | Calculated |
| Gross Alpha Radiation      | Attached           | pCi/l      |           |                  | 22 Aug 11 2:03  |            |
| Radon 222                  | Attached           |            |           |                  | 28 Jul 11 4:37  |            |
| Radium 226                 | Attached           | pCi/l      |           |                  | 22 Aug 11 22:20 |            |
| Radium 228                 | Attached           | pCi/l      |           |                  | 16 Aug 11 16:50 |            |
| Total Organic Carbon       | 0.7                | mg/l       | 0.5       | SM5310-C         | 1 Aug 11 8:00   | Eric       |
| Fluoride                   | < 0.1              | mg/l       | 0.10      | SM4500-F-C       | 4 Aug 11 17:00  | CLB        |
| Sulfate                    | 2440               | mg/l       | 5.00      | ASTM D516-02     | 27 Jul 11 9:00  | KMP        |
| Chloride                   | 50.5               | mg/l       | 1.0       | SM4500-Cl-E      | 27 Jul 11 14:00 | KMP        |
| Nitrate-Nitrite as N       | 0.21               | mg/l       | 0.10      | EPA 353.2        | 28 Jul 11 14:30 | KMP        |
| Ammonia-Nitrogen as N      | 0.32               | mg/l       | 0.10      | EPA 350.1        | 28 Jul 11 10:45 | KMP        |
| Phosphorus as P - Total    | < 0.1              | mg/l       | 0.10      | EPA 365.1        | 28 Jul 11 13:00 | KMP        |
| Mercury - Total            | < 0.0002           | mg/l       | 0.0002    | EPA 245.1        | 28 Jul 11 8:00  | Eric       |
| Chemical Oxygen Demand     | < 5                | mg/l       | 5.0       | HACH 8000        | 1 Aug 11 8:30   | Wayne      |
| Calcium - Total            | 210                | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Magnesium - Total          | < 2.5              | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Sodium - Total             | 1440               | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Potassium - Total          | 44.8               | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Aluminum - Total           | < 0.5              | mg/l       | 0.10      | 6010             | 2 Aug 11 9:30   | Stacy      |
| Iron - Total               | < 0.5              | mg/l       | 0.10      | 6010             | 2 Aug 11 9:30   | Stacy      |
| Strontium - Total          | 28.2               | mg/l       | 0.10      | 6010             | 2 Aug 11 9:30   | Stacy      |
| Titanium - Total           | < 0.5              | mg/l       | 0.10      | 6010             | 2 Aug 11 9:30   | Stacy      |
| Boron - Total              | < 0.5              | mg/l       | 0.10      | 6010             | 11 Aug 11 8:40  | Stacy      |

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @ = Due to sample matrix  
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CERTIFICATION: MN LAB # 038-999-267 ND # ND-00016



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Duane Leingang  
Montana Dakota Utilities  
PO Box 40  
Mandan ND 58554

Report Date: 8 Sep 11  
Lab Number: 11-M2450  
Work Order #: 81-818  
Account #: 013479  
Date Sampled:  
Date Received: 28 Jun 11 9:00  
PO #: 131460 OP

Sample Description: Unit I Bottom Ash  
Sample Site: MDU Heskett

|                    | As Received Result |      | Method RL | Method Reference | Date Analyzed   | Analyst   |
|--------------------|--------------------|------|-----------|------------------|-----------------|-----------|
| Antimony - Total   | < 0.002            | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Arsenic - Total    | 0.0044             | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Barium - Total     | 0.1135             | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Beryllium - Total  | < 0.001            | mg/l | 0.0010    | 6020             | 25 Jul 11 16:18 | Claudette |
| Cadmium - Total    | 0.00164            | mg/l | 0.00100   | 6020             | 25 Jul 11 16:18 | Claudette |
| Chromium - Total   | 0.0065             | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Cobalt - Total     | < 0.002            | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Copper - Total     | 0.0213             | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Lead - Total       | < 0.002            | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Manganese - Total  | 0.0027             | mg/l | 0.0010    | 6020             | 25 Jul 11 16:18 | Claudette |
| Molybdenum - Total | 0.6860             | mg/l | 0.0020    | 6020             | 26 Jul 11 12:46 | Claudette |
| Nickel - Total     | 0.0074             | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Selenium - Total   | 0.0133             | mg/l | 0.0020    | 6020             | 26 Jul 11 9:46  | Claudette |
| Silver - Total     | < 0.001            | mg/l | 0.0010    | 6020             | 25 Jul 11 16:18 | Claudette |
| Thallium - Total   | < 0.002            | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Tin - Total        | < 0.05             | mg/l | 0.0500    | 6020             | 25 Jul 11 16:18 | Claudette |
| Vanadium - Total   | 0.0189             | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Zinc - Total       | 0.0151             | mg/l | 0.0100    | 6020             | 25 Jul 11 16:18 | Claudette |
| Uranium            | < 0.002            | mg/l | 0.002     | 6020             | 25 Jul 11 16:18 | Claudette |

All analyses were performed on the extract from Method 1312 (SPLP) with a modified solution to solids ratio of 4:1.

Approved by: 

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @ = Due to sample matrix  
! = Due to sample quantity

# = Due to sample concentration  
+ = Due to extract volume

CERTIFICATION: MN LAB # 038-999-267 ND # ND-00016



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Page: 1 of 2

Duane Leingang  
 Montana Dakota Utilities  
 PO Box 40  
 Mandan ND 58554

Report Date: 8 Sep 11  
 Lab Number: 11-M2451  
 Work Order #: 81-818  
 Account #: 013479  
 Date Sampled:  
 Date Received: 28 Jun 11 9:00  
 PO #: 131460 OP

Sample Description: Unit II Sand Ash  
 Sample Site: MDU Heskett

|                           | As Received Result |            | Method RL | Method Reference | Date Analyzed   | Analyst    |
|---------------------------|--------------------|------------|-----------|------------------|-----------------|------------|
| SPLP Extraction           |                    |            |           | 1312             | 22 Jul 11       | SS         |
| pH                        | 11.1               | units      | N/A       | SM4500 H+ B      | 22 Jul 11 17:00 | Claudette  |
| Specific Conductance      | 20110              | umhos/cm   | N/A       | SM2510-B         | 22 Jul 11 17:00 | Claudette  |
| Total Suspended Solids    | 21                 | mg/l       | 1         | SM2540-D         | 22 Jul 11 14:00 | CLB        |
| Total Alkalinity          | 203                | mg/l CaCO3 | 4         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Phenolphthalein Alk       | 171                | mg/l CaCO3 | 4         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Bicarbonate               | < 4                | mg/l CaCO3 | 4         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Carbonate                 | 64                 | mg/l CaCO3 | 4         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Hydroxide                 | 139                | mg/l CaCO3 | 0         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Tot Dis Solids(Summation) | 22500              | mg/l       | NA        | SM1030-F         | 3 Aug 11 8:40   | Calculated |
| Total Hardness as CaCO3   | 1200               | mg/l       | NA        | SM2340-B         | 3 Aug 11 8:40   | Calculated |
| Hardness in grains/gallon | 70.2               | gr/gal     | NA        | SM2340-B         | 3 Aug 11 8:40   | Calculated |
| Cation Summation          | 318                | meq/L      | NA        | SM1030-F         | 3 Aug 11 8:40   | Calculated |
| Anion Summation           | 314                | meq/L      | NA        | SM1030-F         | 28 Jul 11 14:30 | Calculated |
| Percent Error             | 0.65               | %          | NA        | SM1030-F         | 3 Aug 11 8:40   | Calculated |
| Sodium Adsorption Ratio   | 80.9               |            | NA        | USDA 20b         | 3 Aug 11 8:40   | Calculated |
| Gross Alpha Radiation     | Attached           | pCi/l      |           |                  | 22 Aug 11 2:03  |            |
| Radon 222                 | See Attached       |            |           |                  | 28 Jul 11 4:37  |            |
| Radium 226                | Attached           | pCi/l      |           |                  | 22 Aug 11 22:20 |            |
| Radium 228                | Attached           | pCi/l      |           |                  | 16 Aug 11 16:50 |            |
| Total Organic Carbon      | < 0.5              | mg/l       | 0.5       | SM5310-C         | 1 Aug 11 8:00   | Eric       |
| Fluoride                  | < 0.1              | mg/l       | 0.10      | SM4500-F-C       | 4 Aug 11 17:00  | CLB        |
| Sulfate                   | 14900              | mg/l       | 5.00      | ASTM D516-02     | 27 Jul 11 9:00  | KMP        |
| Chloride                  | 2.0                | mg/l       | 1.0       | SM4500-Cl-E      | 27 Jul 11 14:00 | KMP        |
| Nitrate-Nitrite as N      | < 0.1              | mg/l       | 0.10      | EPA 353.2        | 28 Jul 11 14:30 | KMP        |
| Ammonia-Nitrogen as N     | 0.10               | mg/l       | 0.10      | EPA 350.1        | 28 Jul 11 10:45 | KMP        |
| Phosphorus as P - Total   | < 0.1              | mg/l       | 0.10      | EPA 365.1        | 28 Jul 11 13:00 | KMP        |
| Mercury - Total           | < 0.0002           | mg/l       | 0.0002    | EPA 245.1        | 28 Jul 11 8:00  | Eric       |
| Chemical Oxygen Demand    | < 5                | mg/l       | 5.0       | HACH 8000        | 1 Aug 11 8:30   | Wayne      |
| Calcium - Total           | 481                | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Magnesium - Total         | < 5                | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Sodium - Total            | 6500               | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Potassium - Total         | 459                | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Aluminum - Total          | 1.09               | mg/l       | 0.10      | 6010             | 2 Aug 11 9:30   | Stacy      |
| Iron - Total              | < 1                | mg/l       | 0.10      | 6010             | 2 Aug 11 9:30   | Stacy      |
| Strontium - Total         | 66.0               | mg/l       | 0.10      | 6010             | 2 Aug 11 9:30   | Stacy      |
| Titanium - Total          | < 1                | mg/l       | 0.10      | 6010             | 2 Aug 11 9:30   | Stacy      |
| Boron - Total             | 5.96               | mg/l       | 0.10      | 6010             | 11 Aug 11 8:40  | Stacy      |

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @ = Due to sample matrix  
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CERTIFICATION: MN LAB # 038-999-267 ND # ND-00016



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Duane Leingang  
Montana Dakota Utilities  
PO Box 40  
Mandan ND 58554

Report Date: 8 Sep 11  
Lab Number: 11-M2451  
Work Order #: 81-818  
Account #: 013479  
Date Sampled:  
Date Received: 28 Jun 11 9:00  
PO #: 131460 OP

Sample Description: Unit II Sand Ash  
Sample Site: MDU Heskett

|                    | As Received<br>Result |      | Method<br>RL | Method<br>Reference | Date<br>Analyzed | Analyst   |
|--------------------|-----------------------|------|--------------|---------------------|------------------|-----------|
| Antimony - Total   | < 0.002               | mg/l | 0.0020       | 6020                | 25 Jul 11 16:18  | Claudette |
| Arsenic - Total    | 0.0822                | mg/l | 0.0020       | 6020                | 25 Jul 11 16:18  | Claudette |
| Barium - Total     | 0.0930                | mg/l | 0.0020       | 6020                | 25 Jul 11 16:18  | Claudette |
| Beryllium - Total  | < 0.001               | mg/l | 0.0010       | 6020                | 25 Jul 11 16:18  | Claudette |
| Cadmium - Total    | 0.00182               | mg/l | 0.00100      | 6020                | 25 Jul 11 16:18  | Claudette |
| Chromium - Total   | 0.0244                | mg/l | 0.0020       | 6020                | 25 Jul 11 16:18  | Claudette |
| Cobalt - Total     | < 0.002               | mg/l | 0.0020       | 6020                | 25 Jul 11 16:18  | Claudette |
| Copper - Total     | 0.1108                | mg/l | 0.0020       | 6020                | 25 Jul 11 16:18  | Claudette |
| Lead - Total       | < 0.002               | mg/l | 0.0020       | 6020                | 25 Jul 11 16:18  | Claudette |
| Manganese - Total  | 0.0052                | mg/l | 0.0010       | 6020                | 25 Jul 11 16:18  | Claudette |
| Molybdenum - Total | 0.1000                | mg/l | 0.0020       | 6020                | 26 Jul 11 12:46  | Claudette |
| Nickel - Total     | 0.0136                | mg/l | 0.0020       | 6020                | 25 Jul 11 16:18  | Claudette |
| Selenium - Total   | 0.0937                | mg/l | 0.0020       | 6020                | 26 Jul 11 9:46   | Claudette |
| Silver - Total     | < 0.001               | mg/l | 0.0010       | 6020                | 25 Jul 11 16:18  | Claudette |
| Thallium - Total   | < 0.002               | mg/l | 0.0020       | 6020                | 25 Jul 11 16:18  | Claudette |
| Tin - Total        | < 0.05                | mg/l | 0.0500       | 6020                | 25 Jul 11 16:18  | Claudette |
| Vanadium - Total   | 0.3026                | mg/l | 0.0020       | 6020                | 25 Jul 11 16:18  | Claudette |
| Zinc - Total       | 0.0327                | mg/l | 0.0100       | 6020                | 25 Jul 11 16:18  | Claudette |
| Uranium            | < 0.002               | mg/l | 0.002        | 6020                | 25 Jul 11 16:18  | Claudette |

All analyses were performed on the extract from Method 1312 (SPLP) with a modified solution to solids ratio of 4:1.

Approved by:

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @ = Due to sample matrix  
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CERTIFICATION: MN LAB # 038-999-267 ND # ND-00016



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Page: 1 of 2

Duane Leingang  
 Montana Dakota Utilities  
 PO Box 40  
 Mandan ND 58554

Report Date: 8 Sep 11  
 Lab Number: 11-M2452  
 Work Order #: 81-818  
 Account #: 013479  
 Date Sampled:  
 Date Received: 28 Jun 11 9:00  
 PO #: 131460 OP

Sample Description: Unit I Fly Ash  
 Sample Site: MDU Heskett

|                           | As Received Result |            | Method RL | Method Reference | Date Analyzed   | Analyst    |
|---------------------------|--------------------|------------|-----------|------------------|-----------------|------------|
| SPLP Extraction           |                    |            |           | 1312             | 22 Jul 11       | SS         |
| pH                        | 12.9               | units      | N/A       | SM4500 H+ B      | 22 Jul 11 17:00 | Claudette  |
| Specific Conductance      | 50660              | umhos/cm   | N/A       | SM2510-B         | 22 Jul 11 17:00 | Claudette  |
| Total Suspended Solids    | 30                 | mg/l       | 1         | SM2540-D         | 22 Jul 11 14:00 | CLB        |
| Total Alkalinity          | 7020               | mg/l CaCO3 | 4         | SM2320-B         | 25 Jul 11 17:00 | Claudette  |
| Phenolphthalein Alk       | 6900               | mg/l CaCO3 | 4         | SM2320-B         | 25 Jul 11 17:00 | Claudette  |
| Bicarbonate               | < 4                | mg/l CaCO3 | 4         | SM2320-B         | 25 Jul 11 17:00 | Claudette  |
| Carbonate                 | 240                | mg/l CaCO3 | 4         | SM2320-B         | 25 Jul 11 17:00 | Claudette  |
| Hydroxide                 | 6780               | mg/l CaCO3 | 0         | SM2320-B         | 25 Jul 11 17:00 | Claudette  |
| Tot Dis Solids(Summation) | 42200              | mg/l       | NA        | SM1030-F         | 3 Aug 11 8:40   | Calculated |
| Total Hardness as CaCO3   | 1750               | mg/l       | NA        | SM2340-B         | 3 Aug 11 8:40   | Calculated |
| Hardness in grains/gallon | 102                | gr/gal     | NA        | SM2340-B         | 3 Aug 11 8:40   | Calculated |
| Cation Summation          | 663                | meq/L      | NA        | SM1030-F         | 3 Aug 11 8:40   | Calculated |
| Anion Summation           | 613                | meq/L      | NA        | SM1030-F         | 28 Jul 11 14:30 | Calculated |
| Percent Error             | 3.99               | %          | NA        | SM1030-F         | 3 Aug 11 8:40   | Calculated |
| Sodium Adsorption Ratio   | 143                |            | NA        | USDA 20b         | 3 Aug 11 8:40   | Calculated |
| Gross Alpha Radiation     | Attached           | pCi/l      |           |                  | 22 Aug 11 2:03  |            |
| Radon 222                 | Attached           |            |           |                  | 28 Jul 11 4:37  |            |
| Radium 226                | Attached           | pCi/l      |           |                  | 22 Aug 11 22:20 |            |
| Radium 228                | Attached           | pCi/l      |           |                  | 16 Aug 11 16:50 |            |
| Total Organic Carbon      | 1.5                | mg/l       | 0.5       | SM5310-C         | 1 Aug 11 8:00   | Eric       |
| Fluoride                  | 5.60               | mg/l       | 0.10      | SM4500-F-C       | 10 Aug 11 17:00 | CLB        |
| Sulfate                   | 22600              | mg/l       | 5.00      | ASTM D516-02     | 27 Jul 11 9:00  | KMP        |
| Chloride                  | 53.8               | mg/l       | 1.0       | SM4500-Cl-E      | 27 Jul 11 14:00 | KMP        |
| Nitrate-Nitrite as N      | 0.68               | mg/l       | 0.10      | EPA 353.2        | 28 Jul 11 14:30 | KMP        |
| Ammonia-Nitrogen as N     | 7.22               | mg/l       | 0.10      | EPA 350.1        | 28 Jul 11 10:45 | KMP        |
| Phosphorus as P - Total   | < 0.1              | mg/l       | 0.10      | EPA 365.1        | 28 Jul 11 13:00 | KMP        |
| Mercury - Total           | < 0.0002           | mg/l       | 0.0002    | EPA 245.1        | 28 Jul 11 8:00  | Eric       |
| Chemical Oxygen Demand    | 22.4               | mg/l       | 5.0       | HACH 8000        | 1 Aug 11 8:30   | Wayne      |
| Calcium - Total           | 700                | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Magnesium - Total         | < 25               | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Sodium - Total            | 14100              | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Potassium - Total         | 580                | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Aluminum - Total          | < 5                | mg/l       | 0.10      | 6010             | 2 Aug 11 9:30   | Stacy      |
| Iron - Total              | < 5                | mg/l       | 0.10      | 6010             | 2 Aug 11 9:30   | Stacy      |
| Strontium - Total         | 59.5               | mg/l       | 0.10      | 6010             | 2 Aug 11 9:30   | Stacy      |
| Titanium - Total          | < 5                | mg/l       | 0.10      | 6010             | 2 Aug 11 9:30   | Stacy      |
| Boron - Total             | 1.89               | mg/l       | 0.10      | 6010             | 11 Aug 11 8:40  | Stacy      |

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @ = Due to sample matrix  
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CERTIFICATION: MN LAB # 038-999-267

ND # ND-00016



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Page: 2 of 2

Duane Leingang  
Montana Dakota Utilities  
PO Box 40  
Mandan ND 58554

Report Date: 8 Sep 11  
Lab Number: 11-M2452  
Work Order #: 81-818  
Account #: 013479  
Date Sampled:  
Date Received: 28 Jun 11 9:00  
PO #: 131460 OP

Sample Description: Unit I Fly Ash  
Sample Site: MDU Heskett

|                    | As Received Result |      | Method RL | Method Reference | Date Analyzed   | Analyst   |
|--------------------|--------------------|------|-----------|------------------|-----------------|-----------|
| Antimony - Total   | < 0.002            | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Arsenic - Total    | 0.1128             | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Barium - Total     | 0.0906             | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Beryllium - Total  | < 0.001            | mg/l | 0.0010    | 6020             | 25 Jul 11 16:18 | Claudette |
| Cadmium - Total    | 0.00244            | mg/l | 0.00100   | 6020             | 25 Jul 11 16:18 | Claudette |
| Chromium - Total   | 0.0270             | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Cobalt - Total     | < 0.002            | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Copper - Total     | 0.2934             | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Lead - Total       | 0.0161             | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Manganese - Total  | 0.0102             | mg/l | 0.0010    | 6020             | 25 Jul 11 16:18 | Claudette |
| Molybdenum - Total | 0.9246             | mg/l | 0.0020    | 6020             | 26 Jul 11 12:46 | Claudette |
| Nickel - Total     | 0.0175             | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Selenium - Total   | 0.1959             | mg/l | 0.0020    | 6020             | 26 Jul 11 9:46  | Claudette |
| Silver - Total     | < 0.001            | mg/l | 0.0010    | 6020             | 25 Jul 11 16:18 | Claudette |
| Thallium - Total   | < 0.002            | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Tin - Total        | < 0.05             | mg/l | 0.0500    | 6020             | 25 Jul 11 16:18 | Claudette |
| Vanadium - Total   | 0.0158             | mg/l | 0.0020    | 6020             | 25 Jul 11 16:18 | Claudette |
| Zinc - Total       | 0.3984             | mg/l | 0.0100    | 6020             | 25 Jul 11 16:18 | Claudette |
| Uranium            | < 0.002            | mg/l | 0.002     | 6020             | 25 Jul 11 16:18 | Claudette |

All analyses were performed on the extract from Method 1312 (SPLP) with a modified solution to solids ratio of 4:1.

Approved by: *D. Landa*

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @ = Due to sample matrix  
! = Due to sample quantity

# = Due to sample concentration  
+ = Due to extract volume

CERTIFICATION: MN LAB # 038-999-267 ND # ND-00016





# MINNESOTA VALLEY TESTING LABORATORIES, INC.

1126 North Front St. ~ New Ulm, MN 56073 ~ 800-782-3557 ~ Fax 507-359-2890  
 2616 East Broadway Ave. ~ Bismarck, ND 58501 ~ 800-279-6885 ~ Fax 701-258-9724  
 51 West Lincoln Way ~ Nevada, IA 50201 ~ 800-362-0855 ~ Fax 515-382-3885  
 www.mvttl.com



Page: 1 of 2

Duane Leingang  
 Montana Dakota Utilities  
 PO Box 40  
 Mandan ND 58554

Report Date: 8 Sep 11  
 Lab Number: 11-M2453  
 Work Order #: 81-818  
 Account #: 013479  
 Date Sampled:  
 Date Received: 28 Jun 11 9:00  
 PO #: 131460 OP

Sample Description: Unit II Fly Ash  
 Sample Site: MDU Heskett

|                           | As Received Result |            | Method RL | Method Reference | Date Analyzed   | Analyst    |
|---------------------------|--------------------|------------|-----------|------------------|-----------------|------------|
| SPLP Extraction           |                    |            |           | 1312             | 22 Jul 11       | SS         |
| pH                        | 12.8               | units      | N/A       | SM4500 H+ B      | 22 Jul 11 17:00 | Claudette  |
| Specific Conductance      | 27240              | umhos/cm   | N/A       | SM2510-B         | 22 Jul 11 17:00 | Claudette  |
| Total Suspended Solids    | 13                 | mg/l       | 1         | SM2540-D         | 22 Jul 11 14:00 | CLB        |
| Total Alkalinity          | 4570               | mg/l CaCO3 | 4         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Phenolphthalein Alk       | 4520               | mg/l CaCO3 | 4         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Bicarbonate               | < 4                | mg/l CaCO3 | 4         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Carbonate                 | 100                | mg/l CaCO3 | 4         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Hydroxide                 | 4470               | mg/l CaCO3 | 0         | SM2320-B         | 22 Jul 11 17:00 | Claudette  |
| Tot Dis Solids(Summation) | 16000              | mg/l       | NA        | SM1030-F         | 3 Aug 11 8:40   | Calculated |
| Total Hardness as CaCO3   | 1960               | mg/l       | NA        | SM2340-B         | 3 Aug 11 8:40   | Calculated |
| Hardness in grains/gallon | 115                | gr/gal     | NA        | SM2340-B         | 3 Aug 11 8:40   | Calculated |
| Cation Summation          | 252                | meq/L      | NA        | SM1030-F         | 9 Aug 11 9:09   | Calculated |
| Anion Summation           | 247                | meq/L      | NA        | SM1030-F         | 28 Jul 11 14:30 | Calculated |
| Percent Error             | 1.00               | %          | NA        | SM1030-F         | 9 Aug 11 9:09   | Calculated |
| Sodium Adsorption Ratio   | 46.1               |            | NA        | USDA 20b         | 3 Aug 11 8:40   | Calculated |
| Gross Alpha Radiation     | Attached           | pCi/l      |           |                  | 22 Aug 11 2:03  |            |
| Radon 222                 | Attached           |            |           |                  | 28 Jul 11 4:37  |            |
| Radium 226                | Attached           | pCi/l      |           |                  | 22 Aug 11 22:20 |            |
| Radium 228                | Attached           | pCi/l      |           |                  | 16 Aug 11 16:50 |            |
| Total Organic Carbon      | 1.6                | mg/l       | 0.5       | SM5310-C         | 1 Aug 11 8:00   | Eric       |
| Fluoride                  | 3.60               | mg/l       | 0.10      | SM4500-F-C       | 4 Aug 11 17:00  | CLB        |
| Sulfate                   | 7400               | mg/l       | 5.00      | ASTM D516-02     | 27 Jul 11 9:00  | KMP        |
| Chloride                  | 66.0               | mg/l       | 1.0       | SM4500-Cl-E      | 27 Jul 11 14:00 | KMP        |
| Nitrate-Nitrite as N      | 0.38               | mg/l       | 0.10      | EPA 353.2        | 28 Jul 11 14:30 | KMP        |
| Ammonia-Nitrogen as N     | 15.0               | mg/l       | 0.10      | EPA 350.1        | 28 Jul 11 10:45 | KMP        |
| Phosphorus as P - Total   | < 0.1              | mg/l       | 0.10      | EPA 365.1        | 28 Jul 11 13:00 | KMP        |
| Mercury - Total           | < 0.0002           | mg/l       | 0.0002    | EPA 245.1        | 28 Jul 11 8:00  | Eric       |
| Chemical Oxygen Demand    | 9.4                | mg/l       | 5.0       | HACH 8000        | 1 Aug 11 8:30   | Wayne      |
| Calcium - Total           | 785                | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Magnesium - Total         | < 5                | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Sodium - Total            | 4720               | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Potassium - Total         | 275                | mg/l       | 1.0       | 6010             | 3 Aug 11 8:40   | Stacy      |
| Aluminum - Total          | < 1                | mg/l       | 0.10      | 6010             | 9 Aug 11 9:09   | Stacy      |
| Iron - Total              | < 1                | mg/l       | 0.10      | 6010             | 9 Aug 11 9:09   | Stacy      |
| Strontium - Total         | 85.0               | mg/l       | 0.10      | 6010             | 9 Aug 11 9:09   | Stacy      |
| Titanium - Total          | < 1                | mg/l       | 0.10      | 6010             | 9 Aug 11 9:09   | Stacy      |
| Boron - Total             | < 1                | mg/l       | 0.10      | 6010             | 11 Aug 11 8:40  | Stacy      |

RL = Method Reporting Limit

Elevated "Less Than Result" (<): @ = Due to sample matrix  
 ! = Due to sample quantity

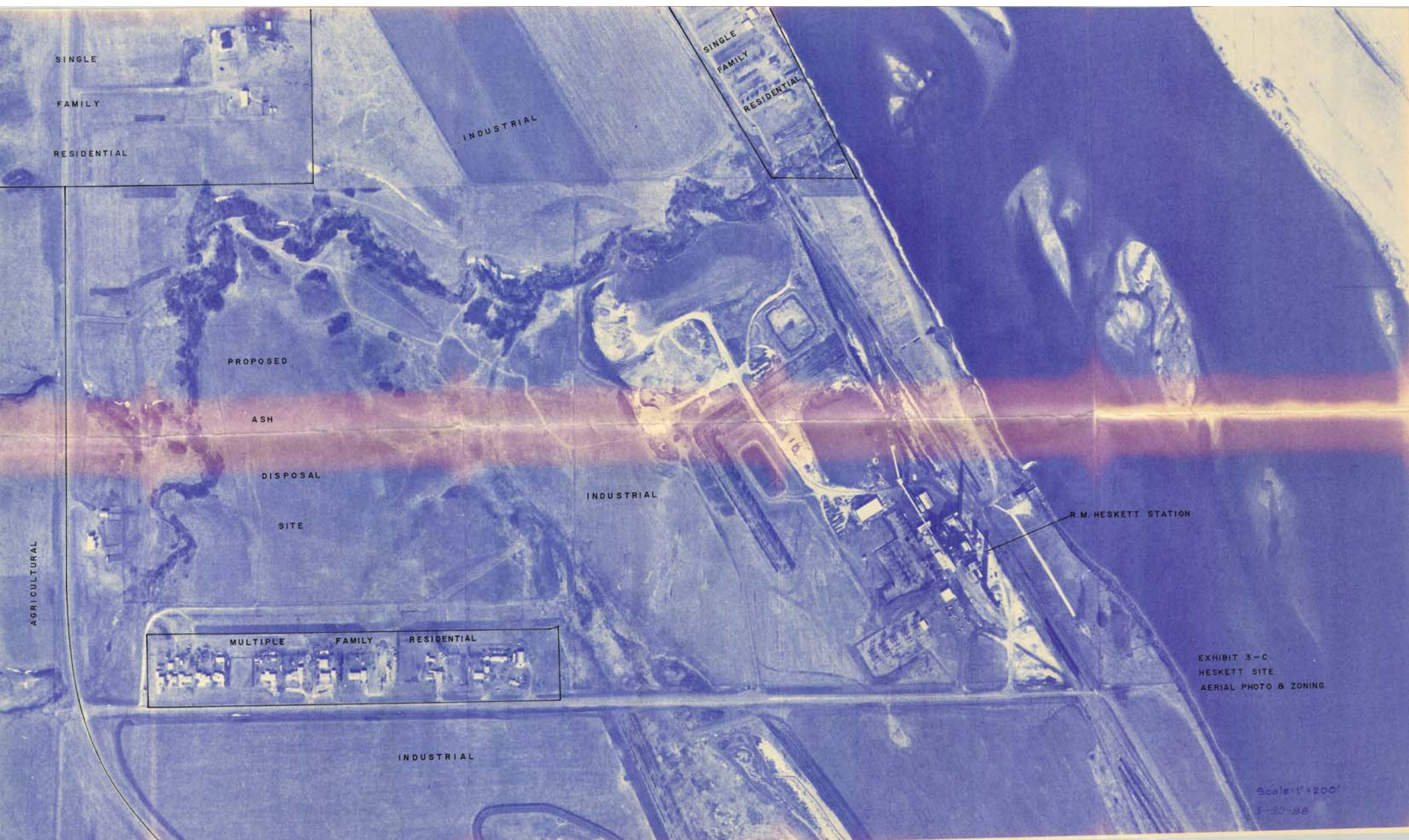
# = Due to sample concentration  
 + = Due to extract volume

CERTIFICATION: MN LAB # 038-999-267 ND # ND-00016

## Appendix D

### Aerial Photo (March 30, 1988)

Appendix D Aerial Photo (March 30, 1988)



SINGLE  
FAMILY  
RESIDENTIAL

SINGLE  
FAMILY  
RESIDENTIAL

INDUSTRIAL

PROPOSED

ASH

DISPOSAL

SITE

INDUSTRIAL

R.M. HESKETT STATION

AGRICULTURAL

MULTIPLE FAMILY RESIDENTIAL

INDUSTRIAL

EXHIBIT 3-C  
HESKETT SITE  
AERIAL PHOTO & ZONING

Scale: 1" = 200'  
3-30-88

## Appendix E

### Boring Logs

Appendix E Boring Logs

EXHIBIT 5-E

LITHOLOGIC LOGS

Wells 10, 11, 12 and 13

- 0-1 Top soil, silty, clayey, sandy, brown, calcareous; with some limestone pebbles.
- 1-11 Silt, clayey, brownish-tan, slightly indurated, very dry, calcareous; with thin coarse-grained, clean silt lenses and a few small (less than .5 in.) iron oxide concretions. Abundant small gypsum crystals (less than .13 in. long). Some small, black flakes of organic plant material. Cannonball-Ludlow Formations.
- 11-14 Silt, as above, with some (less than 20%) very fine- to fine-grained sand interspersed.
- 14-30 Silt, as above, clayey, less sand than above interval, oxidized; with very fine-grained silty sand lenses and very few gypsum crystals.
- 30-41 Silt, very clayey, with some (less than 20%) very fine-grained sand interspersed, steel-gray (color change), moderately indurated; with fewer small gypsum crystals than above intervals.
- 41-59 Silt, as above, very clayey, with some (less than 20%) fine- to medium-grained sand interspersed in a silt and clay matrix.
- 59-65 Silt, as above, with abundant (more than 20%) fine- to medium-grained sand interspersed.
- 65-81 Silt, clayey, steel-gray to bluish, moderately indurated; with thin coarse-grained silt to very fine-grained sand lenses in an otherwise fine silt to clay matrix.
- 81-84 Clay, silty, steel-gray to bluish, moderately indurated, dense.
- 84-91 Siltstone, sandy, clayey, steel-gray to bluish, slightly indurated; with small fine-grained sand lenses and abundant (more than 20%) sand interspersed in the matrix.
- 91-110 Silt, clayey, bluish-gray, moderately indurated; with thin (less than 1 foot) mudstone lenses.
- 110-120 Silt, very clayey, steel-gray to bluish, moderately indurated, very dense. Cannonball-Ludlow Formations.

Wells 20 and 21

- 0-1 Top soil, silty, sandy, clayey, dark-brown, calcareous; with some limestone and granite pebbles.
- 1-21 Silt, clayey, with minor amounts (less than 10%) of very fine-grained sand interspersed, brownish-tan, slightly indurated, calcareous, oxidized; with small iron oxide concretions and abundant small gypsum crystals.  
Cannonball-Ludlow Formations.
- 21-26 Silt, as above, steel-gray (color change).
- 26-49 Silt, clayey, with some (less than 20%) very fine- to medium-grained sand interspersed, steel-gray to bluish, slightly indurated; with very few small gypsum crystals and some thin (less than 1 foot) siltstone lenses.
- 49-53 Silt, as above, with abundant (more than 20%) fine- to medium-grained sand interspersed.
- 53-63 Silt, as above, clayey, less sand, with thin (less than 1 foot) siltstone to mudstone lenses.
- 63-80 Silt, very clayey, steel-gray to bluish, moderately indurated, very dense.  
Cannonball-Ludlow Formations.

Wells 30, 31, 32 and 33

- 0-1 Top soil, silty, sandy, brownish, calcareous; with some granite and limestone pebbles.
- 1-2 Pebble-loam (glacial till), silty, sandy, clayey, yellowish-brown, dry, calcareous.
- 2-31 Silt, clayey, with minor amounts (less than 10%) of very fine-grained sand interspersed, brownish-tan, slightly indurated, calcareous, oxidized; with small iron oxide concretions. Some small, black flakes organic plant material.  
Cannonball-Ludlow Formations.
- 31-44 Silt, clayey, steel-gray (color change), slightly indurated, calcareous; with small iron oxide concretions, thin coarse silt lenses, small gypsum crystals and gray to reddish-brown mottling.

- 44-61 Silt, as above, with some (less than 20%) fine- to medium-grained sand interspersed.
- 61-65 Silt, as above, with abundant (more than 20%) fine- to medium-grained sand interspersed, dense.
- 65-76 Silt, as above, clayey, less sand, some thin (less than 1 foot) lenses of siltstone to mudstone.
- 76-80 Siltstone, sandy, clayey, steel-gray to bluish, slightly indurated; with small fine-grained sand lenses and abundant (more than 20%) fine-grained sand interspersed in the matrix.
- 80-92 Silt, clayey, steel-gray to bluish, moderately indurated, with some (less than 20%) very fine- to fine grained sand interspersed.
- 92-120 Silt, very clayey, steel-gray to bluish, moderately indurated, very dense. Cannonball-Ludlow Formations.
- Well 40
- 0-1 Top soil, sandy, silty, brownish-tan, calcareous; with some granite and limestone pebbles.
- 1-5 Pebble-loam (glacial till), sandy, silty, with detrital lignite and organic matter, yellowish-brown, very dry, calcareous.
- 5-22 Sand, very fine- to medium-grained, unconsolidated, with thin lenses of clay and detrital lignite, brownish-yellow, calcareous.
- 22-40 Silt, clayey, with minor amounts (less than 10%) very fine-grained sand interspersed, brownish-tan, slightly indurated, calcareous, oxidized; with small iron oxide concretions and small gypsum crystals; Cannonball-Ludlow Formations.
- 40-51 Silt, clayey, with minor amounts (less than 10%) of very fine-grained sand interspersed, steel-gray (color change), moderately indurated; with some reddish-brown mottling and some very thin (less than 6 inches) mudstone lenses.
- 51-58 Silt, as above, with abundant (more than 20%) fine-grained sand and thin silty-clay lenses.



- 58-62 Siltstone, sandy, clayey, steel-gray to bluish, moderately indurated; with small fine-grained sand lenses and abundant (more than 20%) sand interspersed in the matrix.
- 62-70 Silt, clayey, with some (less than 20%) fine- to medium-grained sand interspersed, steel-gray to bluish, moderately indurated; with thin (less than 2 feet) sandy lenses.
- 70-80 Silt, as above, very clayey, some (less than 10%) fine-grained sand interspersed; less sand than above interval.
- 80-120 Silt, as above, dark-steel-gray.  
Cannonball-Ludlow Formations.

Wells 41, 42 and 43

- 0-1 Top soil, sandy, silty, dark-brown, calcareous; with some granite and limestone pebbles.
- 1-4 Pebble-loam (glacial till), sandy, silty, clayey, yellowish-brown, very dry, calcareous.
- 4-40 Silt, clayey, with some (less than 20%) very fine-grained sand interspersed, brownish-tan, unconsolidated, noncompacted, calcareous to 25 feet, oxidized; with small iron oxide concretions and abundant small gypsum crystals.  
Cannonball-Ludlow Formations.
- 40-51 Silt, clayey, with minor amounts (less than 10%) of very fine-grained sand interspersed, steel-gray (color change), moderately indurated; with some reddish-brown mottling and some very thin (less than 6 inches) mudstone lenses.
- 51-58 Silt, as above, with abundant (more than 20%) fine-grained sand and thin silty-clay lenses.
- 58-62 Siltstone, sandy, clayey, steel-gray to bluish, moderately indurated; with small fine-grained sand lenses and abundant (more than 20%) sand interspersed in the matrix.
- 62-70 Silt, clayey, with some (less than 20%) fine- to medium-grained sand interspersed, steel-gray to bluish, moderately indurated; with thin (less than 2 feet) sandy lenses.

70-80 Silt, as above, very clayey, some (less than 10%) fine-grained sand interspersed; less sand than above interval.

Wells 43 and 44

- 0-2 Top soil, clayey, silty, some sand, brownish-tan to light-gray, calcareous.
- 2-20 Silt, clayey, with some (less than 20%) fine-grained sand interspersed, brownish-tan, slightly indurated, very dry, calcareous; with small iron oxide concretions, abundant small gypsum crystals and occasional thin silt lenses. Cannonball-Ludlow Formations.
- 20-25 Silt, as above, very clayey, oxidized, with minor amounts (less than 10%) of fine-grained sand.
- 25-35 Silt, as above, dark-brownish-tan to bluish-gray (color change), with thin very fine-grained sand lenses.
- 35-60 Silt, clayey, with some (less than 20%) fine- to medium-grained sand interspersed, steel-gray to bluish, moderately indurated; with some indurated silty sand lenses. Cannonball-Ludlow Formations.

Wells 50, 51 and 52

- 0-4 Top soil, clayey, silty, very dark-brown.
- 4-10 Clay, silty, with some (less than 20%) fine-grained sand, dark-brownish-tan, soft, cohesive, wet, sticky; with some pebbles.
- 10-22 Silt, very clayey, with some (less than 20%) very fine-grained sand interspersed, brownish-tan, slightly indurated, calcareous, dense; with abundant small gypsum crystals and very thin silt and sand lenses; Cannonball-Ludlow Formations.
- 22-23 Sandstone, fine-grained, silty, indurated, oxidized, dark-brown.
- 23-30 Silt, very clayey, with some (less than 20%) very fine-grained sand interspersed, steel-gray (color change), moderately indurated; with thin medium grained sand lenses.

30-40 Silt, as above, very clayey, less sand than above interval, dark-steel-gray.  
Cannonball-Ludlow Formations.

Wells 53 and 54

- 0-4 Top soil, clayey, silty, very dark-brown, wet, sticky.
- 4-15 Clay, silty, with some (less than 20%) fine- to medium-grained sand interspersed, brownish-tan, slightly indurated, dry, calcareous; with small iron oxide concretions, small gypsum crystals and occasional reddish-brown mottling;  
Cannonball-Ludlow Formations.
- 15-20 Sand, very fine-grained to medium-grained, silty, clayey, unconsolidated, yellowish-brown, oxidized.
- 20-30 Silt, clayey, with some (less than 20%) fine-grained sand interspersed, steel-gray (color change), slightly indurated; with clay and sand lenses, some small concretions and some small gypsum crystals.
- 30-45 Silt, as above, very clayey.
- 45-60 Silt, as above, clayey, brownish-gray, moderately indurated, some reddish-brown mottling.  
Cannonball-Ludlow Formations.

Wells 55 and 56

- 0-5 Sandy-loam (glacial), with fine- to medium-grained sand, silty, calcareous; with small granite and limestone pebbles.
- 5-26 Clay, silty, with minor amounts (less than 10%) of very fine-grained sand, dark-brownish-tan, moderately indurated, brittle, very dry, calcareous; with small iron oxide concretions, small gypsum crystals and occasional thin sandstone laminae. Some small, black flakes of organic plant material.  
Cannonball-Ludlow Formations.
- 26-35 Clay, as above, very silty, sandy, brownish-tan, oxidized.

- 35-40 Silt, clayey, with some (less than 20%) very fine- to fine-grained sand interspersed, steel-gray (color change) moderately indurated; with small gypsum crystals and occasional clay lenses.
- 40-60 Silt, as above, with minor amounts (less than 10%) of fine-grained sand interspersed.
- 60-85 Silt, as above, clayey, less sand than above interval.
- 85-100 Silt, as above, very clayey, with minor amounts (less than 10%) of sand interspersed, light-gray. Cannonball-Ludlow Formations.

Wells 60, 61 and 62

- 0-2 Top soil, silty, clayey, dark-brown to tanish-brown, calcareous.
- 2-25 Silt, very clayey, with some minor amounts (less than 10%) of very fine- to fine-grained sand interspersed, brownish-tan, slightly indurated, dry, calcareous; with abundant small gypsum crystals and thin silt and sand lenses; Cannonball-Ludlow Formations.
- 25-29 Silt, as above, with abundant (more than 20%) fine- to medium-grained sand interspersed.
- 29-36 Silt, as above, clayey, less sand than above interval, dark-brownish-tan, oxidized.
- 36-60 Silt, very clayey, with some (less than 20%) very fine-grained sand interspersed, steel-gray (color change), moderately indurated; with thin (less than 1 foot) sandy-silt lenses. Cannonball-Ludlow Formations.

Well 70 0-2 Pebble-loam (glacial till), clayey, sandy, yellowish-brown, unconsolidated, damp, calcareous.

- 2-21 Silty, clayey, with some (less than 20%) fine-grained sand interspersed, brownish-tan, moderately indurated, very dry, calcareous, oxidized; with small iron oxide concretions and abundant small gypsum crystals. Cannonball-Ludlow Formations.

- 21-24 Shale, silty, steel- to dark-gray (color change), indurated, fissile, very dry; with occasional thin silt and sand lenses.
- 24-31 Silt, clayey, with abundant (more than 30%) sand, steel-gray, moderately indurated.
- 31-62 Silt, clayey, with some (less than 20%) very fine- to fine- grained sand interspersed, steel-gray, moderately indurated; with some small gypsum crystals and small iron oxide concretions.
- 62-76 Silt, as above, with some (less than 20%) fine-grained sand interspersed.
- 76-82 Silt, as above, with abundant (more than 20%) fine- to medium-grained sand.
- 82-100 Silt, as above, clayey, with some (less than 20%) fine-grained sand interspersed, dark-gray.  
Cannonball-Ludlow Formations.
-

The lithologic logs for wells 1-4 were described by personal from Water Supply Incorporated (WS), Bismarck, North Dakota. The wells were installed during a previous ground water investigation at Heskett Station.

Well WS 2

0-1 Top soil, silty, black.  
1-4 Pebble-loam (glacial till), silty, clayey, some cobbles, yellowish-brown.  
4-7 Gravel, sand and rocks.  
7-21 Sand, fine- to coarse-grained, some pebbles.  
21-39 Clay, silty, sandy, yellowish-brown to gray.  
39-52 Clay, silty, sandy, gray.  
52-67 Sand, fine-grained, bluish, with some clay layers.  
67-89 Clay, silty, sandy, brown to gray.

Wells WS 1, 1A and 1B

0-1 Top soil, silty, black  
1-4 Clay, (glacial), silty, with pebbles, yellowish-brown.  
4-21 Sand, fine- to medium-grained, yellowish-brown; with clay and silt lenses.  
21-25 Clay, silty, yellowish-brown.  
25-30 Sand, fine-grained, yellowish-brown, some indurated layers.  
30-35 Clay, silty, yellowish-brown.  
35-45 Sand, fine-grained, yellowish-brown.  
45-50 Clay, silty, sandy, gray, about 50 percent shale.  
50-56 Sand, fine-grained, with clay layers.  
56-73 Clay, silty, sandy, gray.

Wells WS 4, 4A and 4B

0-13 Pebble-loam (glacial till), silty, sandy, with some cobbles, yellowish-brown.  
13-23 Sand, fine- to medium-grained, yellowish-brown.  
23-25 Clay, silty, sandy, yellowish-brown.  
25-27 Sandstone, indurated.  
27-30 Clay, sandy, silty, gray.  
30-36 Sand, fine-grained, gray.  
36-52 Clay, silty, sandy, gray; with some sand layers.

Wells WS 3 and 3A

0-1 Top soil, silty, black.  
1-12 Pebble-loam, clayey, silty, with some cobbles, yellowish-brown.  
12-16 Clay, silty, gray; with some shale layers.  
16-18 Limestone, indurated.  
18-23 Clay, silty, yellowish-brown; with some sand layers.  
23-44 Sand, fine- to medium-grained, gray; with some clay layers.  
44-50 Clay, silty, medium-gray.

Project: Heskett Station  
 Project No.: 34301012  
 Location: Mandan, ND  
 Coordinates: Lat: 46.86620° Long: -100.89313°  
 Datum:  
 Surface Elevation:  
 Drilling Method: HSA  
 Sampling Method: Split Spoon  
 Unique Well No.: MW-44 R  
 Completion Depth: 46.0 ft

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in.   | OL/OH | Graphic Log | LITHOLOGIC DESCRIPTION  | WELL OR PIEZOMETER CONSTRUCTION DETAIL   | Elevation, feet |
|-------------|------------------------|------------|--------------|-------|-------------|---|--|-----------------|
| 0           |                        |            |              |       |             | 0-1': TOPSOIL (OL/OH); Very Dark Brown (2.5/2 7.5YR); low to medium plasticity; roots, fine to medium grained sand.   |  |                 |
| 1           |                        | 1          | 3-3-5-8.     | OL/OH |             | 1-46': SANDY CLAY (CL): Brown (5/4 7.5YR) to Dark Gray (4/1 7.5YR); medium to high plasticity; massive; fine to medium grained sand.<br>Moist; 20% gravel, 30% sand, 50% fines.<br>At 1-5': Gravel sized inclusions.<br>Moist; 10% gravel, 20% sand, 70% fines. | <b>PRO. CASING</b><br>Diameter: 4" by 4"<br>Type: Steel<br>Interval: 3' up & 3' down           |                 |
| 2           |                        | 2          | 9-9-7-7.     |       |             |   | <b>RISER CASING</b><br>Diameter: 2"<br>Type: Schd 40 PVC<br>Interval: Stick up to screen (23') |                 |
| 5           |                        | 3          | 7-5-5-7.     |       |             | Moist; 0% gravel, 30% sand, 70% fines.  | <b>GROUT</b><br>Type: Cement<br>Interval: 0-0.5' BGS   |                 |
| 4           |                        | 4          | 7-9-11-13.   |       |             | Moist; 0% gravel, 20% sand, 80% fines.  | <b>SEAL</b><br>Type: Bentonite<br>Interval: Chips<br>0.5-21' BGS                               |                 |
| 5           |                        | 5          | 7-9-12-13.   |       |             | At 8': Oxidized staining.   | <b>SANDPACK</b><br>Type: Granusil<br>Interval: 21-46' BGS                                      |                 |
| 10          |                        | 6          | 6-7-11-13.   |       |             |   | <b>SCREEN</b><br>Diameter: 2"<br>Type: No. 10 Slot<br>Interval: 23-43' BGS                     |                 |
| 15          |                        | 8          | 6-10-14-14.  | CL    |             |   |  |                 |
| 20          |                        | 9          | 10-10-13-16. |       |             | At 20': Interbedded layer of sand.  |  |                 |
| 25          |                        | 10         | 10-10-12-16. | CL    |             | (CL): At 24': Color change to dark brown (3/3 7.5YR).<br>Moist; 0% gravel, 20% sand, 80% fines.<br>At 25': Sand lens.   |  |                 |

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Date Boring Started: 10/20/14  
 Date Boring Completed: 10/20/14  
 Logged By: JEG3  
 Drilling Contractor: Midwest Testing (Terracon)  
 Drill Rig:

Remarks: Water encountered at 28.7' BGS in MW-44R while drilling on 10/2014

Additional data may have been collected in the field which is not included on this log.  
 Weather:



Barr Engineering Company  
 234 West Century Avenue  
 Bismarck, ND 58503  
 Telephone: 701-255-5460

# LOG OF BORING MW-44 R

SHEET 2 OF 2

Project: Heskett Station  
 Project No.: 34301012  
 Location: Mandan, ND  
 Coordinates: Lat: 46.86620° Long: -100.89313°  
 Datum:

Surface Elevation:  
 Drilling Method: HSA  
 Sampling Method: Split Spoon  
 Completion Depth: 46.0 ft  
 Unique Well No.: MW-44 R

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in.  | SOUC | Graphic Log | LITHOLOGIC DESCRIPTION  | WELL OR PIEZOMETER CONSTRUCTION DETAIL   | Elevation, feet |  |
|-------------|------------------------|------------|-------------|------|-------------|---|--|-----------------|--|
| 30          |                        | 11         | 8-12-14-18  | CL   |             | (CL): At 24': Color change to dark brown (3/3 7.5YR). (continued)<br><br>Wet; 0% gravel, 20% sand, 80% fines.<br>At 30.5': Sand lens.<br><br>(CL): At 32': Color change to dark gray (4/1 7.5YR). | <p><b>PRO. CASING</b><br/>           Diameter: 4" by 4"<br/>           Type: Steel<br/>           Interval: 3' up &amp; 3' down</p> <p><b>RISER CASING</b><br/>           Diameter: 2"<br/>           Type: Schd 40 PVC<br/>           Interval: Stick up to screen (23')</p> <p><b>GROUT</b><br/>           Type: Cement<br/>           Interval: 0-0.5' BGS</p> <p><b>SEAL</b><br/>           Type: Bentonite<br/>           Interval: Chips<br/>           0.5-21' BGS</p> <p><b>SANDPACK</b><br/>           Type: Granusil<br/>           Interval: 21-46' BGS</p> <p><b>SCREEN</b><br/>           Diameter: 2"<br/>           Type: No. 10 Slot<br/>           Interval: 23-43' BGS</p> |                 |  |
| 35          |                        | 12         | 8-13-16-27  | CL   |             |   |  |                 |  |
| 40          |                        | 13         | 11-19-25-27 | CL   |             |   |  |                 |  |
| 45          |                        | 14         | 14-18-27-34 | SC   |             | (SC): At 45.8': Clayey Sand (SC), fine to medium grained, low to medium plasticity, dark greenish gray (4/10G Gley 2).  |  |                 |  |

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Date Boring Started: 10/20/14  
 Date Boring Completed: 10/20/14  
 Logged By: JEG3  
 Drilling Contractor: Midwest Testing (Terracon)  
 Drill Rig:

Remarks: Water encountered at 28.7' BGS in MW-44R while drilling on 10/2014

Additional data may have been collected in the field which is not included on this log.  
 Weather:







Barr Engineering Company  
 234 West Century Avenue  
 Bismarck, ND 58503  
 Telephone: 701-255-5460

# LOG OF BORING MW-80 R

SHEET 1 OF 1

Project: Heskett Station

Project No.: 34301012

Location: Mandan, ND

Coordinates: Lat: 46.86789° Long: -100.89320°

Datum:

Surface Elevation:

Drilling Method: HSA

Sampling Method: Split Spoon

Completion Depth: 27.0 ft

Unique Well No.: MW-80 R

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/fin. | SOFC | Graphic Log | LITHOLOGIC DESCRIPTION  | WELL OR PIEZOMETER CONSTRUCTION DETAIL   | Elevation, feet |  |
|-------------|------------------------|------------|------------|------|-------------|---|--|-----------------|--|
| 0           |                        |            |            |      |             | 0-0.5': TOPSOIL (OL/OH): Black; organic roots.  |  |                 |  |
| 1           |                        | 1          | 4-4-4-5    |      |             | 0.5-27': SANDY CLAY (CL): Brown (4/4 7.5 YR) to Black (2.5/1 7.5YR); medium to high plasticity; fine to medium grained sand.<br>Moist: 0% gravel, 30% sand, 70% fines.<br>At 2': Gravel inclusions. | <b>PRO. CASING</b><br>Diameter: 4" by 4"<br>Type: Steel<br>Interval: 3' up & 3' down<br><br><b>RISER CASING</b><br>Diameter: 2"<br>Type: Schd 40 PVC<br>Interval: Stick up to screen (7')<br><br><b>GROUT</b><br>Type: Cement<br>Interval: 0-0.5' BGS<br><br><b>SEAL</b><br>Type: Bentonite<br>Interval: Chips<br>0.5-5' BGS<br><br><b>SANDPACK</b><br>Type: Granusil<br>Interval: 5-27' BGS<br><br><b>SCREEN</b><br>Diameter: 2"<br>Type: No 10 Slot<br>Interval: 7-27' BGS |                 |  |
| 2           |                        | 2          | 4-5-7-9    |      |             | Moist: 10% gravel, 30% sand, 60% fines.   |  |                 |  |
| 5           |                        | 3          | 4-4-5-8    | CL   |             | Moist: 0% gravel, 20% sand, 80% fines.  |  |                 |  |
|             |                        | 4          | 4-4-6-6    |      |             | (CL): At 8': Color change to 2.5/1 7.5YR black, no odor.  |  |                 |  |
|             |                        | 5          | 3-4-5-6    | CL   |             | (CL): At 9': Color change to 2.5/2 7.5YR very dark brown.<br>Moist: 0% gravel, 20% sand, 80% fines.   |  |                 |  |
| 10          |                        | 6          | 1-3-3-4    | CL   |             | (CL): At 11': Color change to 3/3 7.5YR dark brown,<br>Moist: 0% gravel, 20% sand, 80% fines.   |  |                 |  |
|             |                        | 7          | 1-1-2-1    |      |             | (CL): At 13': Color change to 4/4 7.5YR brown.<br>Wet: 0% gravel, 20% sand, 80% fines.  |  |                 |  |
| 15          |                        | 8          | 1-2-2-1    |      |             |   |  |                 |  |
| 20          |                        | 9          | 7-11-12-17 | CL   |             | At 21': Thin sand lens less than 0.1" thick.<br>Wet: 0% gravel, 20% sand, 80% fines.<br>At 21.5': Thin sand lens less than 0.1" thick.  |  |                 |  |
| 25          |                        | 10         | 7-11-17-17 |      |             | Wet: 0% gravel, 20% sand, 80% fines.<br>At 26.5': Thin sand lens less than 0.1" thick.  |  |                 |  |

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Date Boring Started: 10/20/14  
 Date Boring Completed: 10/20/14  
 Logged By: JEG3  
 Drilling Contractor: Midwest Testing (Terracon)  
 Drill Rig:

Remarks: Water encountered at 11.8' BGS in MW-80R while drilling on 10/20/14

Additional data may have been collected in the field which is not included on this log.  
 Weather:





Barr Engineering Company  
 4300 MarketPointe Drive Suite 200  
 Minneapolis, MN 55435  
 Telephone: 952-832-2600

# LOG OF BORING MW-101 DRAFT

SHEET 1 OF 3

Project: R.M. Haskett Station CCR Monitoring Network  
 Project No.: 34300014.12  
 Location: Mandan, ND  
 Coordinates: Lat: 438844.919° Long: 1868647.777°  
 Datum: NAD 83

Surface Elevation: 1716.6 ft  
 Drilling Method: HSA  
 Sampling Method: SPT  
 Completion Depth: 58.0 ft

Unique Well No.:

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in.   | S C S C | Graphic Log | LITHOLOGIC DESCRIPTION  | WELL OR PIEZOMETER CONSTRUCTION DETAIL   | Elevation, feet |
|-------------|------------------------|------------|--------------|---------|-------------|---|--|-----------------|
| 0           |                        |            |              |         |             | TOPSOIL: Brown (5/4 7.5YR).   |  |                 |
| 1           |                        | 1          | 4-4-4-6.     |         |             | SANDY LEAN CLAY WITH GRAVEL (CL): fine to medium grained; Brown (5/3 7.5YR); moist; thinly laminated; some mottling; low plasticity; [Cannonball Formation].<br>At 2': Start to see gravel inclusions.                | <b>PRO. CASING</b><br>Diameter: 4"<br>Type: Steel pipe<br>Interval: 3.5' ags - 1.5' bgs<br><br><b>RISER CASING</b><br>Diameter: 2"<br>Type: PVC SCH 80<br>Interval: 2.98' ags - 34' bgs<br><br><b>GROUT</b><br>Type: Neat cement<br>Interval: 0 - 29' bgs<br><br><b>SEAL</b><br>Type: Bentonite chips<br>Interval: 29 - 32' bgs<br><br><b>SANDPACK</b><br>Type: Silica 40-70<br>Interval: 32 - 56' bgs<br><br><b>SCREEN</b><br>Diameter: 2"; No.6 slot<br>Type: PVC SCH 80<br>Interval: 34 - 54' bgs | 1715            |
| 2           |                        | 2          | 4-6-6-7.     |         |             | At 4': Oxidized staining.<br>At 5': Oxidized staining.  |  | 1710            |
| 3           |                        | 3          | 7-9-14-16.   |         |             | At 7': Oxidized staining and white staining.  |  |                 |
| 4           |                        | 4          | 8-9-12-15.   |         |             |   |  |                 |
| 5           |                        | 5          | 10-15-21-26. |         |             |   |  |                 |
| 6           |                        | 6          | 7-18-24-27.  | CL      |             | At 11': Oxidized staining.  |  | 1705            |
| 7           |                        | 7          | 8-12-19-23.  |         |             |   |  |                 |
| 8           |                        | 8          | 8-14-18-23.  |         |             | At 15': Gypsum.<br>16-20': No recovery.   |  | 1700            |
| 9           |                        | 9          | 7-10-13-15.  |         |             | At 20.5': Gypsum.   |  |                 |
| 10          |                        | 10         | 7-9-13-15.   | CL      |             | LEAN CLAY (CL): Dark Brown (3/2 7.5YR); oxidized staining, some mottling; medium to high plasticity; [Cannonball Formation].<br>At 22': Color change to Brown (4/2 7.5YR).<br>At 24': Interbedded sand, fine grained. |  | 1695            |

25  
 Date Boring Started: 8/18/15  
 Date Boring Completed: 8/19/15  
 Logged By: JEG3  
 Drilling Contractor: Terracon  
 Drill Rig: Rig mounted HSA

Remarks: Hole caved in from 56 - 58' bgs.  
 DTW = 36.66' TOR on 9/23/2015 (elev. 1682.87)  
  
 Additional data may have been collected in the field which is not included on this log.  
 Weather:

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Barr Engineering Company  
 4300 MarketPointe Drive Suite 200  
 Minneapolis, MN 55435  
 Telephone: 952-832-2600

# LOG OF BORING MW-101 DRAFT

SHEET 2 OF 3

Project: R.M. Haskett Station CCR Monitoring Network  
 Project No.: 34300014.12  
 Location: Mandan, ND  
 Coordinates: Lat: 438844.919° Long: 1868647.777°  
 Datum: NAD 83

Surface Elevation: 1716.6 ft  
 Drilling Method: HSA  
 Sampling Method: SPT  
 Completion Depth: 58.0 ft

Unique Well No.:

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in.   | SCUC | Graphic Log | LITHOLOGIC DESCRIPTION   | WELL OR PIEZOMETER CONSTRUCTION DETAIL  | Elevation, feet |  |      |
|-------------|------------------------|------------|--------------|------|-------------|--|---|-----------------|--|------|
| 25          |                        | 11         | 7-11-13-15.  |      |             | LEAN CLAY (CL): Dark Brown (3/2 7.5YR); oxidized staining, some mottling; medium to high plasticity; [Cannonball Formation]. <i>(continued)</i><br>At 25' and 25.5': Gypsum. | <p><b>PRO. CASING</b><br/>           Diameter: 4"<br/>           Type: <b>Steel pipe</b><br/>           Interval: 3.5' ags - 1.5' bgs</p> <p><b>RISER CASING</b><br/>           Diameter: 2"<br/>           Type: <b>PVC SCH 80</b><br/>           Interval: 2.98' ags - 34' bgs</p> <p><b>GROUT</b><br/>           Type: <b>Neat cement</b><br/>           Interval: 0 - 29' bgs</p> <p><b>SEAL</b><br/>           Type: <b>Bentonite chips</b><br/>           Interval: 29 - 32' bgs</p> <p><b>SANDPACK</b><br/>           Type: <b>Silica 40-70</b><br/>           Interval: 32 - 56' bgs</p> <p><b>SCREEN</b><br/>           Diameter: 2"; No.6 slot<br/>           Type: <b>PVC SCH 80</b><br/>           Interval: 34 - 54' bgs</p> | 1690            |  |      |
|             |                        | 12         | 8-11-15-19.  |      |             | At 26.5': Gypsum.  |   |                 |  |      |
|             |                        | 13         | 8-11-13-15.  |      |             | At 29.5': Gypsum.  |   |                 |  |      |
| 30          |                        | 14         | 6-11-14-17.  | CL   |             |  |   |                 |  | 1685 |
|             |                        | 15         | 8-13-17-22.  |      |             | At 33': Gypsum.  |   |                 |  |      |
|             |                        | 16         | 8-14-19-21.  |      |             | At 34.5': Gypsum.  |   |                 |  |      |
| 35          |                        | 17         | 11-16-20-27. |      |             | At 35.5-36': Color change to Black (2.5/1 7.5YR), turns back to brown.   |   |                 |  | 1680 |
|             |                        | 18         | 9-13-20-25.  |      |             | FAT CLAY (CH): Black (2.5/1 7.5YR); very stiff; high plasticity; wet at 43'; [Cannonball Formation].<br>At 38': Oxidized staining.   |   |                 |  |      |
| 40          |                        | 19         | 7-14-23-26.  |      |             | At 41': Oxidized staining.   |   |                 |  | 1675 |
|             |                        | 20         | 9-16-23-26.  | CH   |             |  |   |                 |  | 1670 |

Date Boring Started: 8/18/15  
 Date Boring Completed: 8/19/15  
 Logged By: JEG3  
 Drilling Contractor: Terracon  
 Drill Rig: Rig mounted HSA

Remarks: Hole caved in from 56 - 58' bgs.  
 DTW = 36.66' TOR on 9/23/2015 (elev. 1682.87)

Additional data may have been collected in the field which is not included on this log.  
 Weather:

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 4300 MarketPointe Drive Suite 200  
 Minneapolis, MN 55435  
 Telephone: 952-832-2600


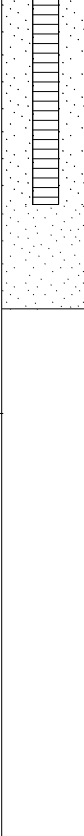
**LOG OF BORING MW-101**  
**DRAFT**

SHEET 3 OF 3

Project: R.M. Haskett Station CCR Monitoring Network  
 Project No.: 34300014.12  
 Location: Mandan, ND  
 Coordinates: Lat: 438844.919° Long: 1868647.777°  
 Datum: NAD 83

Surface Elevation: 1716.6 ft  
 Drilling Method: HSA  
 Sampling Method: SPT  
 Completion Depth: 58.0 ft

Unique Well No.:

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in. | S C S C | Graphic Log   | LITHOLOGIC DESCRIPTION   | WELL OR PIEZOMETER CONSTRUCTION DETAIL   | Elevation, feet |
|-------------|------------------------|------------|------------|---------|---|--|--|-----------------|
| 50          |                        |            |            |         |  | FAT CLAY (CH): Black (2.5/1 7.5YR); very stiff; high plasticity; wet at 43'; [Cannonball Formation]. (continued) |  <p><b>PRO. CASING</b><br/>           Diameter: 4"<br/>           Type: <b>Steel pipe</b><br/>           Interval: 3.5' ags - 1.5' bgs</p> <p><b>RISER CASING</b><br/>           Diameter: 2"<br/>           Type: <b>PVC SCH 80</b><br/>           Interval: 2.98' ags - 34' bgs</p> <p><b>GROUT</b><br/>           Type: <b>Neat cement</b><br/>           Interval: 0 - 29' bgs</p> <p><b>SEAL</b><br/>           Type: <b>Bentonite chips</b><br/>           Interval: 29 - 32' bgs</p> <p><b>SANDPACK</b><br/>           Type: <b>Silica 40-70</b><br/>           Interval: 32 - 56' bgs</p> <p><b>SCREEN</b><br/>           Diameter: 2"; No.6 slot<br/>           Type: <b>PVC SCH 80</b><br/>           Interval: 34 - 54' bgs</p> | 1665            |
| 55          |                        |            |            |         |   |  |  | 1660            |
| 60          |                        |            |            |         |   | End of boring 58.0 feet  |  |                 |
| 65          |                        |            |            |         |   |  |  |                 |
| 70          |                        |            |            |         |   |  |  |                 |
| 75          |                        |            |            |         |   |  |  |                 |

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Date Boring Started: 8/18/15  
 Date Boring Completed: 8/19/15  
 Logged By: JEG3  
 Drilling Contractor: Terracon  
 Drill Rig: Rig mounted HSA

Remarks: Hole caved in from 56 - 58' bgs.  
 DTW = 36.66' TOR on 9/23/2015 (elev. 1682.87)

Additional data may have been collected in the field which is not included on this log.  
 Weather:



Barr Engineering Company  
 4300 MarketPointe Drive Suite 200  
 Minneapolis, MN 55435  
 Telephone: 952-832-2600

# LOG OF BORING MW-102 DRAFT

SHEET 1 OF 2

Project: R.M. Haskett Station CCR Monitoring Network  
 Project No.: 34300014.12  
 Location: Mandan, ND  
 Coordinates: Lat: 438161.145° Long: 1868782.871°  
 Datum: NAD 83

Surface Elevation: 1703.8 ft  
 Drilling Method: HSA  
 Sampling Method: SPT  
 Completion Depth: 46.0 ft

Unique Well No.:

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in.  | SCUC | Graphic Log | LITHOLOGIC DESCRIPTION   | WELL OR PIEZOMETER CONSTRUCTION DETAIL  | Elevation, feet |
|-------------|------------------------|------------|-------------|------|-------------|--|---|-----------------|
| 0           |                        |            |             |      |             | TOPSOIL: Brown (5/4 7.5YR).  |   |                 |
| 1           |                        | 1          | 3-3-3-2.    |      |             | LEAN CLAY (CL): medium grained; Brown (4/3 7.5YR); moist; low to medium plasticity; with gravel to 4"; [Cannonball Formation].             | <b>PRO. CASING</b><br>Diameter: 4"<br>Type: Steel pipe<br>Interval: 3.5' ags - 1.5' bgs<br><br><b>RISER CASING</b><br>Diameter: 2"<br>Type: PVC SCH 80<br>Interval: 2.85' ags - 10' bgs<br><br><b>GROUT</b><br>Type: None<br>Interval: None<br><br><b>SEAL</b><br>Type: Bentonite chips<br>Interval: 0 - 8' bgs<br><br><b>SANDPACK</b><br>Type: Silica 40-70<br>Interval: 8 - 31' bgs<br><br><b>SCREEN</b><br>Diameter: 2"; No.6 slot<br>Type: PVC SCH 80<br>Interval: 20 - 30' bgs | 1700            |
| 2           |                        | 2          | 3-2-2-3.    |      |             |  |   |                 |
| 3           |                        | 3          | 3-3-4-5.    | CL   |             |  |   |                 |
| 4           |                        | 4          | 3-4-5-7.    |      |             |  |   |                 |
| 5           |                        | 5          | 4-8-7-4.    | ML   |             | SANDY SILT WITH GRAVEL (ML): Strong Brown (5/6 7.5YR); fine to coarse sand, fine to medium gravel, unconsolidated; [Cannonball Formation]. |   | 1695            |
| 6           |                        | 6          | 4-3-5-9.    | CL   |             | LEAN CLAY WITH GRAVEL (CL): fine to medium grained; Brown (5/3 7.5YR); some mottling; medium plasticity; [Cannonball Formation].           |   |                 |
| 7           |                        | 7          | 3-5-7-9.    |      |             | LEAN CLAY (CL): Dark Brown (3/2 7.5YR); medium to high plasticity; [Cannonball Formation].   |   |                 |
| 8           |                        | 8          | 6-8-12-14.  |      |             |  |   | 1690            |
| 9           |                        | 9          | 6-10-12-16. |      |             |  |   |                 |
| 10          |                        | 10         | 5-9-14-16.  | CL   |             |  |   | 1685            |
| 11          |                        | 11         | 5-12-15-18. |      |             |  |   |                 |
| 12          |                        | 12         | 9-15-18-22. |      |             | At 21': Color changes to Black (2.5/1).  |   | 1680            |

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Date Boring Started: 8/18/15  
 Date Boring Completed: 8/18/15  
 Logged By: JEG3  
 Drilling Contractor: Terracon  
 Drill Rig: Rig mounted HSA

Remarks: Lithological descriptions for a hole that was abandoned. Monitoring well blind drilled and installed next to abandoned hole.  
 DTW = 17.09' TOR on 8/21/2015 (elev. 1689.51)

Additional data may have been collected in the field which is not included on this log.  
 Weather:



Barr Engineering Company  
 4300 MarketPointe Drive Suite 200  
 Minneapolis, MN 55435  
 Telephone: 952-832-2600

**LOG OF BORING MW-102**  
**DRAFT**

SHEET 2 OF 2

Project: R.M. Haskett Station CCR Monitoring Network  
 Project No.: 34300014.12  
 Location: Mandan, ND  
 Coordinates: Lat: 438161.145° Long: 1868782.871°  
 Datum: NAD 83

Surface Elevation: 1703.8 ft  
 Drilling Method: HSA  
 Sampling Method: SPT  
 Completion Depth: 46.0 ft

Unique Well No.:

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in.   | SPT | Graphic Log | LITHOLOGIC DESCRIPTION   | WELL OR PIEZOMETER CONSTRUCTION DETAIL   | Elevation, feet  |      |
|-------------|------------------------|------------|--------------|-----|-------------|--|--|--|------|
| 25          |                        | 13         | 9-14-19-22.  |     |             | LEAN CLAY (CL): Dark Brown (3/2 7.5YR); medium to high plasticity; [Cannonball Formation]. (continued) | <p><b>PRO. CASING</b><br/>           Diameter: 4"<br/>           Type: Steel pipe<br/>           Interval: 3.5' ags - 1.5' bgs</p> <p><b>RISER CASING</b><br/>           Diameter: 2"<br/>           Type: PVC SCH 80<br/>           Interval: 2.85' ags - 10' bgs</p> <p><b>GROUT</b><br/>           Type: None<br/>           Interval: None</p> <p><b>SEAL</b><br/>           Type: Bentonite chips<br/>           Interval: 0 - 8' bgs</p> <p><b>SANDPACK</b><br/>           Type: Silica 40-70<br/>           Interval: 8 - 31' bgs</p> <p><b>SCREEN</b><br/>           Diameter: 2"; No.6 slot<br/>           Type: PVC SCH 80<br/>           Interval: 20 - 30' bgs</p> | 1675   |      |
|             |                        | 14         | 10-17-18-24. |     |             | At 29': Gypsum.  |  |  |      |
|             |                        | 15         | 6-15-18-26.  |     |             |  |  |  |      |
| 30          |                        | 16         | 7-14-18-22.  |     |             |  |  | At 33.5' and 34': Gypsum.  |      |
|             |                        | 17         | 11-16-20-27. |     |             |  |  |  |      |
|             |                        | 18         | 10-14-15-24. |     |             |  |  |  |      |
| 35          |                        | 19         | 13-19-25-35. |     |             |  |  |  |      |
|             |                        | 20         | 8-17-26-31.  |     |             |  |  |  |      |
|             |                        | 21         | 10-20-27-38. |     |             |  |  |  |      |
|             |                        | 22         | 13-20-27-37. |     |             |  |  |  |      |
|             |                        | 23         | 15-27-27-32. |     |             |  |  |  |      |
| 45          |                        |            |              |     |             |  |  | SILTY SAND (SM): fine to medium grained; Dark Gray (4/1 7.5YR); wet; [Cannonball Formation]. | 1660 |
|             |                        |            |              |     |             |  |  | End of boring 46.0 feet  |      |

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Date Boring Started: 8/18/15  
 Date Boring Completed: 8/18/15  
 Logged By: JEG3  
 Drilling Contractor: Terracon  
 Drill Rig: Rig mounted HSA

Remarks: Lithological descriptions for a hole that was abandoned. Monitoring well blind drilled and installed next to abandoned hole.  
 DTW = 17.09' TOR on 8/21/2015 (elev. 1689.51)

Additional data may have been collected in the field which is not included on this log.  
 Weather:





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# LOG OF BORING MW-103 DRAFT

SHEET 1 OF 2

Project: R.M. Haskett Station CCR Monitoring Network  
 Project No.: 34300014.12  
 Location: Mandan, ND  
 Coordinates: Lat: 437578.205° Long: 1869355.992°  
 Datum: NAD 83

Surface Elevation: 1714.7 ft  
 Drilling Method: HSA  
 Sampling Method: SPT  
 Completion Depth: 44.0 ft

Unique Well No.:

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in. | S<br>C<br>S<br>U | Graphic Log | LITHOLOGIC DESCRIPTION   | WELL OR PIEZOMETER CONSTRUCTION DETAIL  | Elevation, feet |
|-------------|------------------------|------------|------------|------------------|-------------|--|---|-----------------|
| 0           |                        |            |            |                  |             | TOPSOIL (OL/OH): Brown (5/4 7.5YR).  |   |                 |
| 1           |                        | 1          | 3-4-5-5.   |                  | OL/OH       | LEAN CLAY (CL): Very Dark Gray (3/1 7.5YR); moist; stiff; medium to high plasticity; [Cannonball Formation].   | <b>PRO. CASING</b><br>Diameter: 4"<br>Type: <b>Steel pipe</b><br>Interval: 3.5' ags - 1.5' bgs  | 1710            |
| 2           |                        | 2          | 5-5-8-8.   |                  | CL          |  |   |                 |
| 3           |                        | 3          | 5-8-10-11. |                  | CL          | POORLY GRADED SAND WITH GRAVEL (SP): fine to coarse grained; Brown (5/4 7.5YR); some oxidized staining, some mottling; [Cannonball Formation].                               | <b>RISER CASING</b><br>Diameter: 2"<br>Type: <b>PVC SCH 80</b><br>Interval: 2.79' ags - 24' bgs | 1705            |
| 4           |                        | 4          | 6-9-15-15. |                  | SP          |  |   |                 |
| 5           |                        | 5          | 5-6-5-4.   |                  | SP          | POORLY GRADED SAND WITH SILT (SP-SM): fine to medium grained; Brown (5/4 7.5YR); [Cannonball Formation].   | <b>GROUT</b><br>Type: <b>Neat cement</b><br>Interval: 0 - 19' bgs                               | 1700            |
| 6           |                        | 6          | 4-5-5-7.   |                  | SP-SM       |  |   |                 |
| 7           |                        | 7          | 2-2-2-3.   |                  | SP-SM       | NO RECOVERY (16 - 20').  | <b>SEAL</b><br>Type: <b>Bentonite chips</b><br>Interval: 19 - 22' bgs                           | 1695            |
| 8           |                        | 8          | 3-3-3-3.   |                  | SP-SM       |  |   |                 |
| 9           |                        | 9          | 3-3-5-5.   |                  | CL          | SANDY LEAN CLAY (CL): fine to medium grained; Light Brown (6/4 7.5YR); wet; some mottling and oxidized staining, cohesive; low to medium plasticity; [Cannonball Formation]. | <b>SANDPACK</b><br>Type: <b>Silica 40-70</b><br>Interval: 22 - 44' bgs                          | 1690            |
| 10          |                        |            |            |                  |             |  |   |                 |
| 15          |                        |            |            |                  |             |  |   |                 |
| 20          |                        |            |            |                  |             |  |   |                 |
| 25          |                        |            |            |                  |             |  |   |                 |

Date Boring Started: 8/19/15  
 Date Boring Completed: 8/20/15  
 Logged By: JEG3  
 Drilling Contractor: Terracon  
 Drill Rig: Rig mounted HSA

Remarks: DTW = 33.24' TOR on 8/20/2015 (elev. 1684.29)  
 Additional data may have been collected in the field which is not included on this log.  
 Weather:

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**LOG OF BORING MW-103**  
**DRAFT**

SHEET 2 OF 2

Project: R.M. Haskett Station CCR Monitoring Network  
 Project No.: 34300014.12  
 Location: Mandan, ND  
 Coordinates: Lat: 437578.205° Long: 1869355.992°  
 Datum: NAD 83

Surface Elevation: 1714.7 ft  
 Drilling Method: HSA  
 Sampling Method: SPT  
 Completion Depth: 44.0 ft

Unique Well No.:

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in.          | S C S C | Graphic Log | LITHOLOGIC DESCRIPTION  | WELL OR PIEZOMETER CONSTRUCTION DETAIL   | Elevation, feet |
|-------------|------------------------|------------|---------------------|---------|-------------|---|--|-----------------|
| 25          |                        | 10         | 2-2-4-4.            | CL      |             | SANDY LEAN CLAY (CL): fine to medium grained; Light Brown (6/4 7.5YR); wet; some mottling and oxidized staining, cohesive; low to medium plasticity; [Cannonball Formation].<br><i>(continued)</i>  | <b>PRO. CASING</b><br>Diameter: 4"<br>Type: Steel pipe<br>Interval: 3.5' ags - 1.5' bgs<br><br><b>RISER CASING</b><br>Diameter: 2"<br>Type: PVC SCH 80<br>Interval: 2.79' ags - 24' bgs<br><br><b>GROUT</b><br>Type: Neat cement<br>Interval: 0 - 19' bgs<br><br><b>SEAL</b><br>Type: Bentonite chips<br>Interval: 19 - 22' bgs<br><br><b>SANDPACK</b><br>Type: Silica 40-70<br>Interval: 22 - 44' bgs<br><br><b>SCREEN</b><br>Diameter: 2"; No.6 slot<br>Type: PVC SCH 80<br>Interval: 24 - 44' bgs | 1685            |
| 30          |                        | 11         | 10-10-7-9.          | SM      |             | SILTY SAND WITH GRAVEL (SM): wet; [Cannonball Formation].   |  |                 |
|             |                        | 12         | 8-15-17-22.         |         |             | LEAN CLAY (CL): Brown (4/4 7.5YR); moist; oxidized staining; medium to high plasticity; [Cannonball Formation].<br><br>At 32.5': Sand lens, color changes to Black (2.5/1 7.5YR).<br><br>At 33.5': Sand lens.<br><br>At 34': Interbedded sand with oxidized staining. |  |                 |
| 35          |                        | 13         | 7-19-15-25.         |         |             |   |  | 1680            |
|             |                        | 14         | 11-16-21-50 for 5". | CL      |             | At 36.5': Sand lens.<br>At 37': Sand lens.<br>At 37.5': Color change to Gray (5/1 7.5YR).<br>At 38-38.5': 6" thick layer of hard material.  |  |                 |
| 40          |                        | 15         | 50 for 2"-.         |         |             |   |  |                 |
|             |                        | 16         | 12-17-22-30.        |         |             |   |  |                 |
|             |                        | 17         | 9-18-24-50.         |         |             | At 42-42.5': Silt layer.<br><br>At 43.5-44': Silt layer.  |  |                 |
| 45          |                        |            |                     |         |             | End of boring 44.0 feet   |  |                 |

Date Boring Started: 8/19/15  
 Date Boring Completed: 8/20/15  
 Logged By: JEG3  
 Drilling Contractor: Terracon  
 Drill Rig: Rig mounted HSA

Remarks: DTW = 33.24' TOR on 8/20/2015 (elev. 1684.29)  
  
 Additional data may have been collected in the field which is not included on this log.  
 Weather:

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**LOG OF BORING MW-104**  
**DRAFT**

SHEET 1 OF 2

Project: R.M. Haskett Station CCR Monitoring Network  
 Project No.: 34300014.12  
 Location: Mandan, ND  
 Coordinates: Lat: 438853.542° Long: 1869832.72°  
 Datum: NAD 83

Surface Elevation: 1681.5 ft  
 Drilling Method: HSA  
 Sampling Method: SPT  
 Completion Depth: 32.0 ft

Unique Well No.:

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in.  | SCUC | Graphic Log | LITHOLOGIC DESCRIPTION  | WELL OR PIEZOMETER CONSTRUCTION DETAIL   | Elevation, feet |
|-------------|------------------------|------------|-------------|------|-------------|---|--|-----------------|
| 0           |                        |            |             |      |             | TOPSOIL: Brown (5/4 7.5YR).   |  |                 |
| 1           |                        | 1          | 4-5-5-5.    |      |             | LEAN CLAY WITH SAND (CL): fine to medium grained; Brown (5/4 7.5YR); moist; gravel; medium plasticity; [Cannonball Formation].                | <b>PRO. CASING</b><br>Diameter: 4"<br>Type: <b>Steel pipe</b><br>Interval: 3.5' ags - 1.5' bgs       | 1680            |
| 2           |                        | 2          | 3-5-6-8.    | CL   |             |   |  |                 |
| 3           |                        | 3          | 3-7-9-10.   |      |             | LEAN CLAY (CL): Brown (4/4 7.5YR); oxidized staining and mottling; medium to high plasticity; with gypsum throughout; [Cannonball Formation]. | <b>RISER CASING</b><br>Diameter: 2"<br>Type: <b>PVC SCH 80</b><br>Interval: 3.06' ags - 9' bgs       | 1675            |
| 4           |                        | 4          | 5-7-9-10.   |      |             |   |  |                 |
| 5           |                        | 5          | 5-9-9-10.   |      |             |   |  |                 |
| 6           |                        | 6          | 5-7-9-10.   | CL   |             |   | <b>GROUT</b><br>Type: <b>None</b><br>Interval: <b>None</b>   |                 |
| 7           |                        | 7          | 5-8-8-12.   |      |             | At 12': Heavily oxidized.   |  |                 |
| 8           |                        | 8          | 5-9-11-15.  |      |             | At 15': Start seeing black staining.  | <b>SEAL</b><br>Type: <b>Bentonite chips</b><br>Interval: <b>0 - 7' bgs</b>                           | 1670            |
| 9           |                        | 9          | 6-9-11-13.  |      |             | At 17': Heavily oxidized.   |  |                 |
| 10          |                        | 10         | 4-7-16-19.  |      |             | SILTY SAND (SM): Strong Brown (5/6 7.5YR); wet; [Cannonball Formation].   | <b>SANDPACK</b><br>Type: <b>Silica 40-70</b><br>Interval: <b>7 - 32' bgs</b>                         |                 |
| 11          |                        | 11         | 5-16-22-26. | SM   |             | At 19.5': Color change to Brown (5/4 7.5YR).<br>At 21': Oxidized layer.   |  |                 |
| 12          |                        | 12         | 7-11-14-16. | CH   |             | FAT CLAY (CH): Dark Gray (4/1 7.5YR); moist; stiff; high plasticity; with interbedded sand layers below 27'; [Cannonball Formation].          |  |                 |
| 13          |                        |            |             |      |             |   | <b>SCREEN</b><br>Diameter: 2"; No. 6 slot<br>Type: <b>PVC SCH 80</b><br>Interval: <b>9 - 29' bgs</b> | 1665            |
| 14          |                        |            |             |      |             |   |  |                 |
| 15          |                        |            |             |      |             |   |  | 1660            |
| 16          |                        |            |             |      |             |   |  |                 |
| 17          |                        |            |             |      |             |   |  |                 |
| 18          |                        |            |             |      |             |   |  |                 |
| 19          |                        |            |             |      |             |   |  |                 |
| 20          |                        |            |             |      |             |   |  |                 |
| 21          |                        |            |             |      |             |   |  |                 |
| 22          |                        |            |             |      |             |   |  |                 |
| 23          |                        |            |             |      |             |   |  |                 |
| 24          |                        |            |             |      |             |   |  |                 |
| 25          |                        |            |             |      |             |   |  |                 |

Date Boring Started: 8/20/15  
 Date Boring Completed: 8/20/15  
 Logged By: JEG3  
 Drilling Contractor: Terracon  
 Drill Rig: Rig mounted HSA

Remarks: DTW = 13.25' TOR on 8/21/2015 (elev. 1671.26)

Additional data may have been collected in the field which is not included on this log.  
 Weather:

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**LOG OF BORING MW-104**  
**DRAFT**

SHEET 2 OF 2

Project: R.M. Haskett Station CCR Monitoring Network  
 Project No.: 34300014.12  
 Location: Mandan, ND  
 Coordinates: Lat: 438853.542° Long: 1869832.72°  
 Datum: NAD 83

Surface Elevation: 1681.5 ft  
 Drilling Method: HSA  
 Sampling Method: SPT  
 Completion Depth: 32.0 ft

Unique Well No.:

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in.  | S C S C | Graphic Log | LITHOLOGIC DESCRIPTION   | WELL OR PIEZOMETER CONSTRUCTION DETAIL  | Elevation, feet |  |
|-------------|------------------------|------------|-------------|---------|-------------|--|---|-----------------|--|
| 25          |                        | 13         | 6-12-16-17. |         |             | FAT CLAY (CH): Dark Gray (4/1 7.5YR); moist; stiff; high plasticity; with interbedded sand layers below 27'; [Cannonball Formation]. (continued) | <br><b>PRO. CASING</b><br>Diameter: 4"<br>Type: Steel pipe<br>Interval: 3.5' ags - 1.5' bgs<br><br><b>RISER CASING</b><br>Diameter: 2"<br>Type: PVC SCH 80<br>Interval: 3.06' ags - 9' bgs<br><br><b>GROUT</b><br>Type: None<br>Interval: None<br><br><b>SEAL</b><br>Type: Bentonite chips<br>Interval: 0 - 7' bgs<br><br><b>SANDPACK</b><br>Type: Silica 40-70<br>Interval: 7 - 32' bgs<br><br><b>SCREEN</b><br>Diameter: 2"; No.6 slot<br>Type: PVC SCH 80<br>Interval: 9 - 29' bgs | 1655            |  |
|             |                        | 14         | 8-12-16-21. | CH      |             |  |   |                 |  |
|             |                        | 15         | 8-12-16-20. |         |             |  |   |                 |  |
| 30          |                        | 16         |             |         |             | Driller notes: sluff.  |   | 1650            |  |
|             |                        |            |             |         |             | End of boring 32.0 feet  |   |                 |  |

Date Boring Started: 8/20/15  
 Date Boring Completed: 8/20/15  
 Logged By: JEG3  
 Drilling Contractor: Terracon  
 Drill Rig: Rig mounted HSA

Remarks: DTW = 13.25' TOR on 8/21/2015 (elev. 1671.26)  
  
 Additional data may have been collected in the field which is not included on this log.  
 Weather:

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# LOG OF BORING MW-105 DRAFT

SHEET 1 OF 2

Project: R.M. Haskett Station CCR Monitoring Network  
 Project No.: 34300014.12  
 Location: Mandan, ND  
 Coordinates: Lat: 438042.079° Long: 1870325.657°  
 Datum: NAD 83

Surface Elevation: 1686.0 ft  
 Drilling Method: HSA  
 Sampling Method: SPT  
 Completion Depth: 30.0 ft

Unique Well No.:

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in.   | S C S C | Graphic Log | LITHOLOGIC DESCRIPTION   | WELL OR PIEZOMETER CONSTRUCTION DETAIL  | Elevation, feet |
|-------------|------------------------|------------|--------------|---------|-------------|--|---|-----------------|
| 0           |                        |            |              |         |             | TOPSOIL: Brown (5/4 7.5YR).  |   | 1686            |
| 1           |                        | 1          | 6-7-6-5.     |         |             | SANDY LEAN CLAY (CL): fine to medium grained; Brown (4/2 7.5YR); moist; gravel; medium plasticity; [Cannonball Formation]. | <b>PRO. CASING</b><br>Diameter: 4"<br>Type: Steel pipe<br>Interval: 3.5' ags - 1.5' bgs<br><br><b>RISER CASING</b><br>Diameter: 2"<br>Type: PVC SCH 80<br>Interval: 3.16' ags - 10' bgs<br><br><b>GROUT</b><br>Type: None<br>Interval: None<br><br><b>SEAL</b><br>Type: Bentonite chips<br>Interval: 0 - 7' bgs<br><br><b>SANDPACK</b><br>Type: Silica 40-70<br>Interval: 7 - 30' bgs<br><br><b>SCREEN</b><br>Diameter: 2"; No.6 slot<br>Type: PVC SCH 80<br>Interval: 10 - 30' bgs | 1685            |
| 2           |                        | 2          | 5-5-5-6.     |         |             |  |   | 1680            |
| 3           |                        | 3          | 3-2-4-5.     | CL      |             |  |   | 1675            |
| 4           |                        | 4          | 2-2-2-3.     |         |             |  |   | 1670            |
| 5           |                        | 5          | 2-1-2-2.     |         |             | LEAN CLAY (CL): Brown (4/2 7.5YR); soft; high plasticity; wet at 16"; [Cannonball Formation].                              |   |                 |
| 6           |                        | 6          | 2-1-2-1.     |         |             | At 10.5': Color change to Reddish-Yellow (6/6 7.5YR).  |   |                 |
| 7           |                        | 7          | 2-1-1-3.     |         |             |  |   |                 |
| 8           |                        | 8          | 4-3-5-5.     | CL      |             | At 14.5-15.5': Gravel inclusions.<br>At 15.5': Color change to Brown (4/3 7.5YR).  |   |                 |
| 9           |                        | 9          | 7-9-11-13.   |         |             |  |   |                 |
| 10          |                        | 10         | 7-9-11-13.   |         |             | At 18': Color change to Brown (5/3 7.5YR).   |   |                 |
| 11          |                        | 11         | 7-9-13-15.   |         |             |  |   |                 |
| 12          |                        | 12         | 19-26-28-30. | SP-SM   |             | POORLY GRADED SAND WITH SILT (SP-SM): medium to coarse grained; Brown (5/4 7.5YR); [Cannonball Formation].                 |   |                 |

25  
 Date Boring Started: 8/17/15  
 Date Boring Completed: 8/17/15  
 Logged By: JEG3  
 Drilling Contractor: Terracon  
 Drill Rig: Rig mounted HSA

Remarks: DTW = 13.22' TOR on 8/21/2015 (elev. 1675.92)  
  
 Additional data may have been collected in the field which is not included on this log.  
 Weather:

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**LOG OF BORING MW-105**  
**DRAFT**

SHEET 2 OF 2

Project: R.M. Haskett Station CCR Monitoring Network  
 Project No.: 34300014.12  
 Location: Mandan, ND  
 Coordinates: Lat: 438042.079° Long: 1870325.657°  
 Datum: NAD 83

Surface Elevation: 1686.0 ft  
 Drilling Method: HSA  
 Sampling Method: SPT  
 Completion Depth: 30.0 ft

Unique Well No.:

| Depth, feet | Sample Type & Recovery | Sample No. | Blows/6in.   | S C S C | Graphic Log | LITHOLOGIC DESCRIPTION   | WELL OR PIEZOMETER CONSTRUCTION DETAIL  | Elevation, feet |
|-------------|------------------------|------------|--------------|---------|-------------|--|---|-----------------|
| 25          |                        | 13         | 15-25-31-40. |         |             | FAT CLAY (CL): Dark Brown (3/4 7.5YR); high plasticity; sand lens at 26.5'; [Cannonball Formation].<br>At 26': Color change to Gray (5/1 7.5YR). | <br><b>PRO. CASING</b><br>Diameter: 4"<br>Type: Steel pipe<br>Interval: 3.5' ags - 1.5' bgs<br><b>RISER CASING</b><br>Diameter: 2"<br>Type: PVC SCH 80<br>Interval: 3.16' ags - 10' bgs<br><b>GROUT</b><br>Type: None<br>Interval: None<br><b>SEAL</b><br>Type: Bentonite chips<br>Interval: 0 - 7' bgs<br><b>SANDPACK</b><br>Type: Silica 40-70<br>Interval: 7 - 30' bgs<br><b>SCREEN</b><br>Diameter: 2"; No.6 slot<br>Type: PVC SCH 80<br>Interval: 10 - 30' bgs | 1660            |
|             |                        | 14         | 10-15-18-30. | CL      |             |  |   |                 |
|             |                        | 15         | 11-16-22-32. |         |             |  |   |                 |
| 30          |                        |            |              |         |             | End of boring 30.0 feet  |   |                 |

Date Boring Started: 8/17/15  
 Date Boring Completed: 8/17/15  
 Logged By: JEG3  
 Drilling Contractor: Terracon  
 Drill Rig: Rig mounted HSA

Remarks: DTW = 13.22' TOR on 8/21/2015 (elev. 1675.92)  
 Additional data may have been collected in the field which is not included on this log.  
 Weather:

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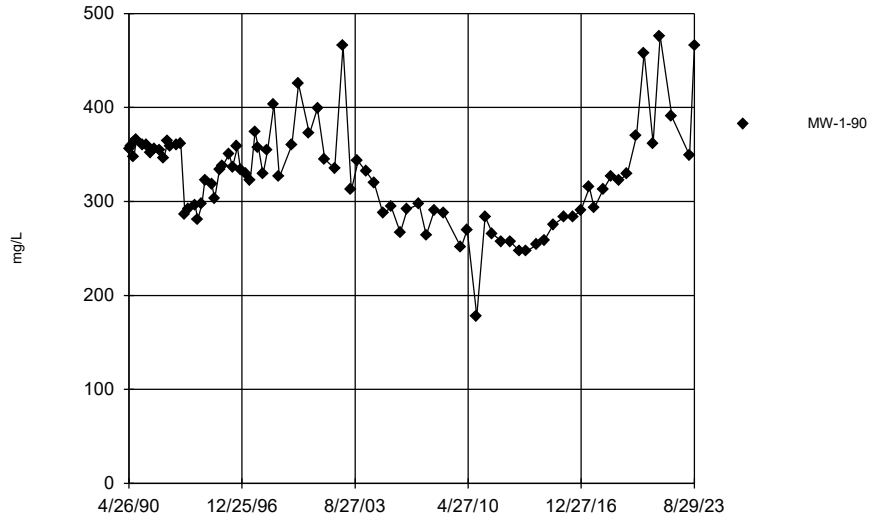


## Appendix F

### MW1-90 Time Series Plots

Appendix F MW1-90 Time Series Plots

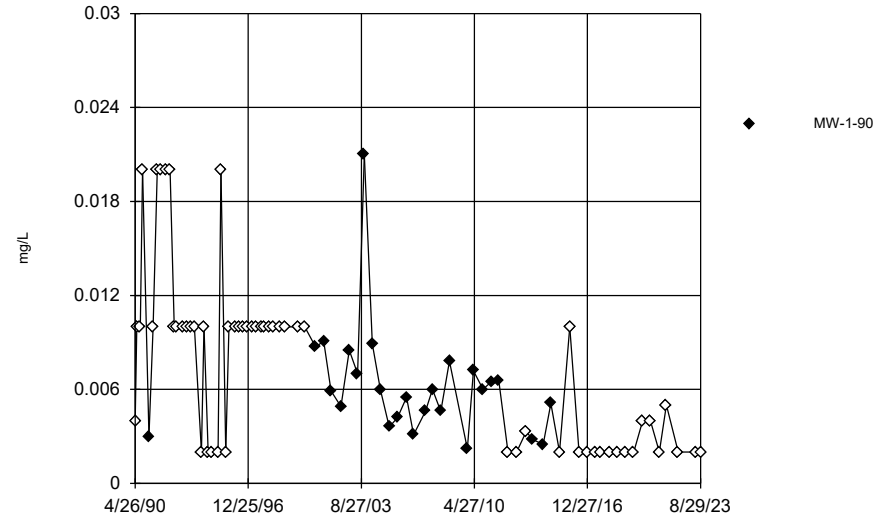
### Alkalinity, bicarbonate



R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

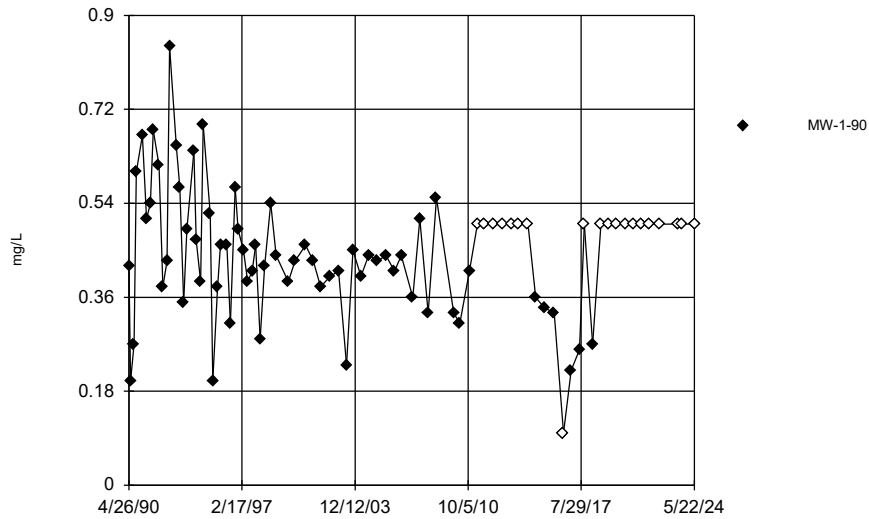
Hollow symbols indicate censored values.

### Arsenic



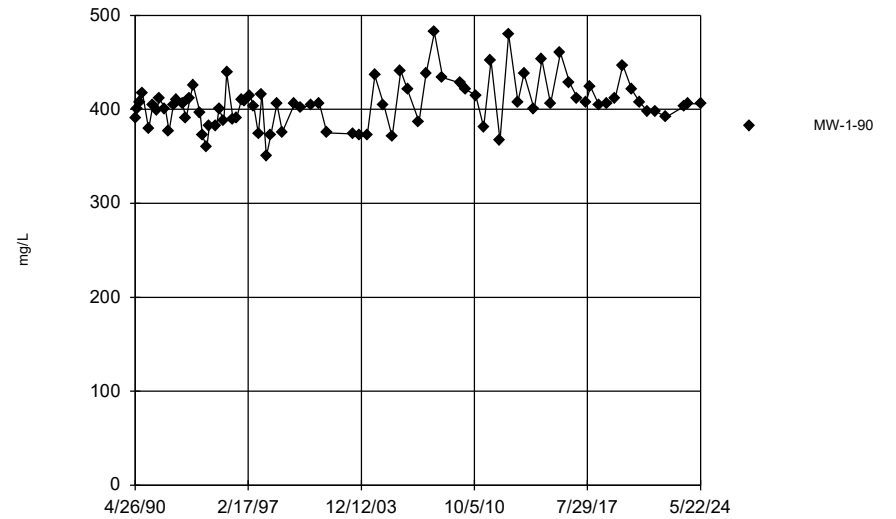
R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

### Boron



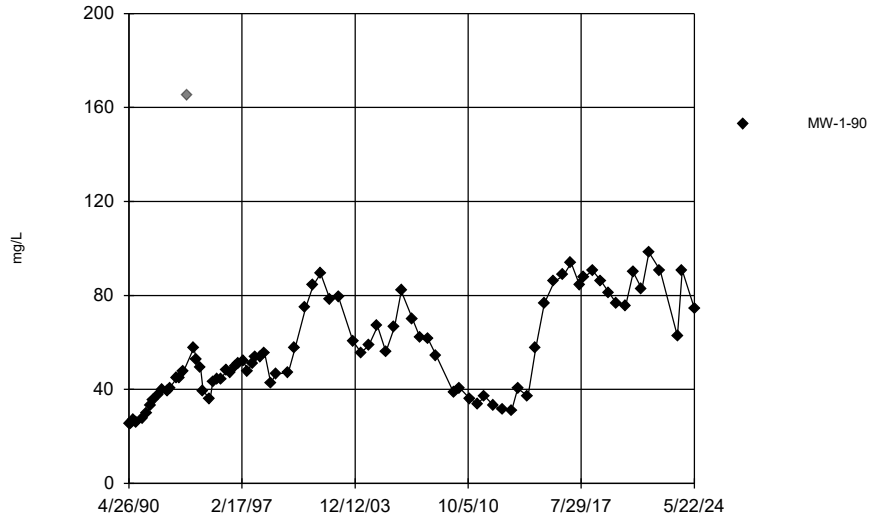
R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

### Calcium



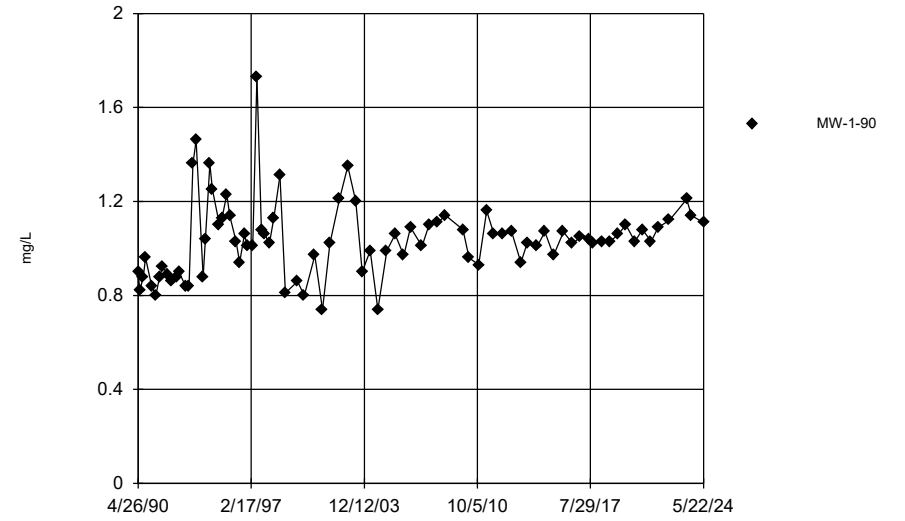
R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

### Chloride



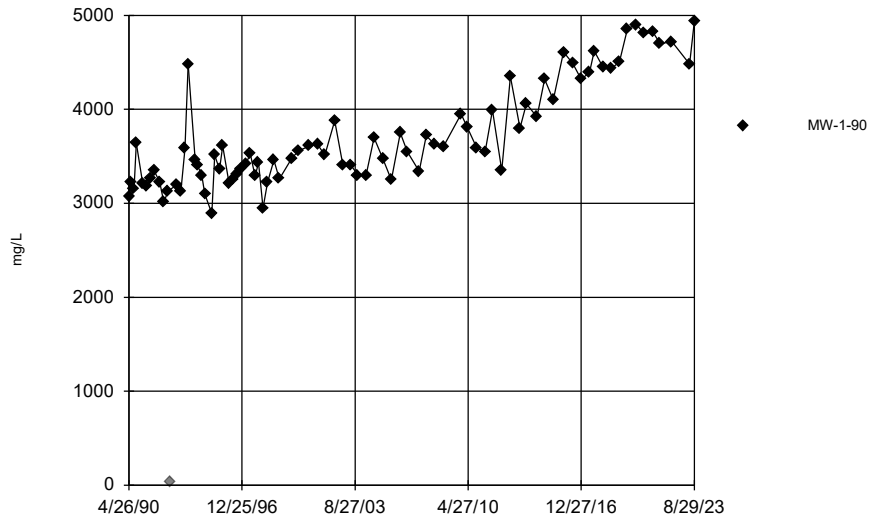
R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

### Fluoride



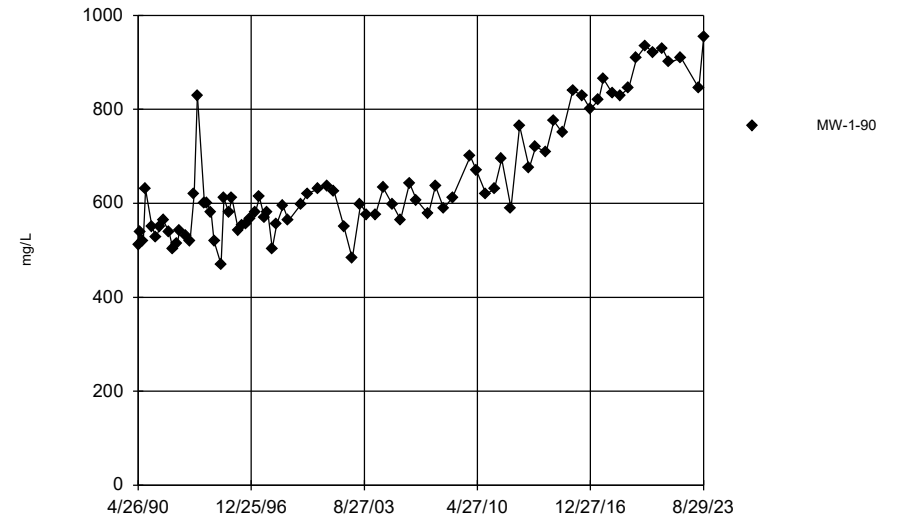
R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

### Hardness



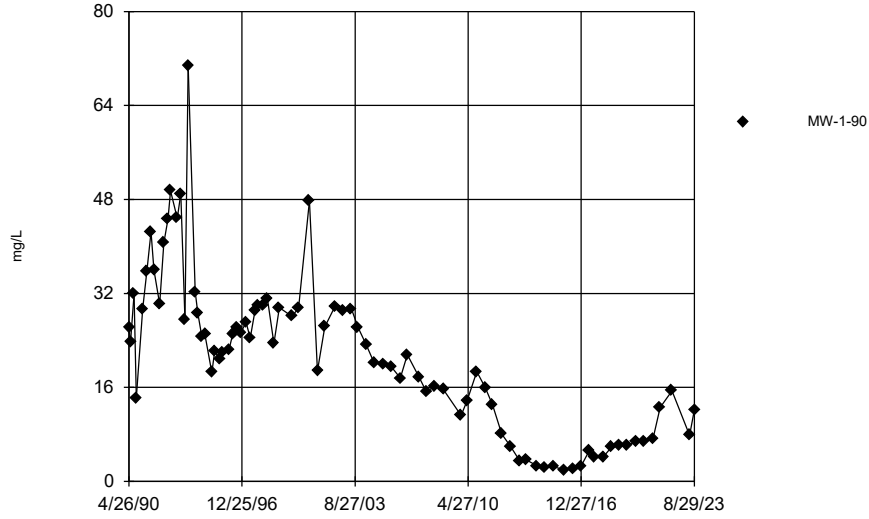
R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

### Magnesium



R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

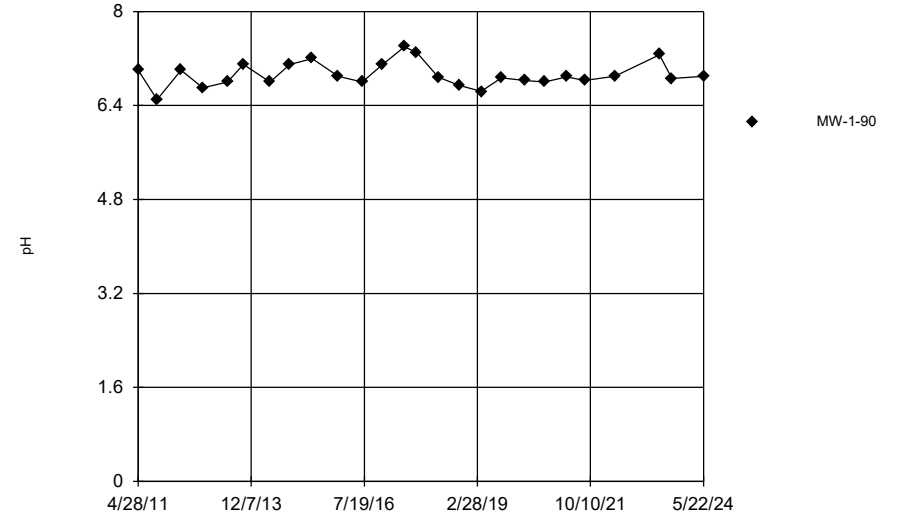
### Nitrogen



Time Series Analysis Run 11/23/2024 12:08 PM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

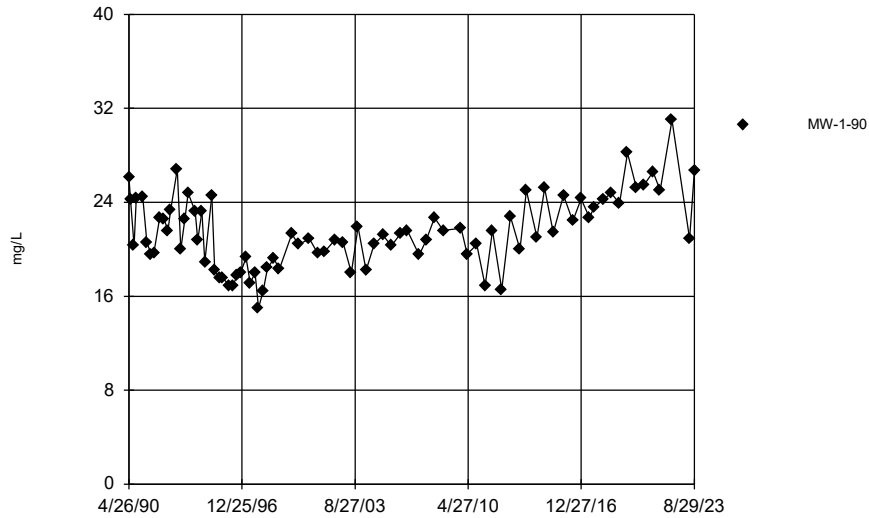
### pH



Time Series Analysis Run 11/23/2024 12:08 PM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

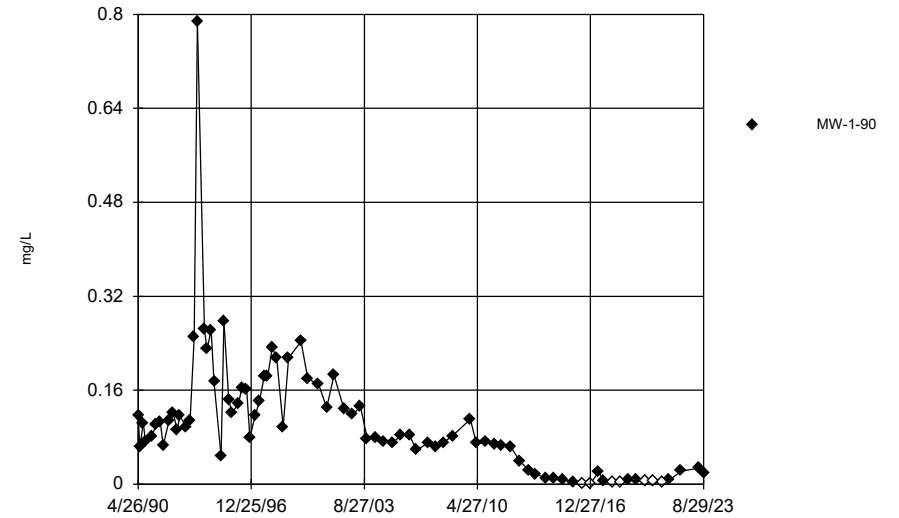
### Potassium



Time Series Analysis Run 11/23/2024 12:08 PM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

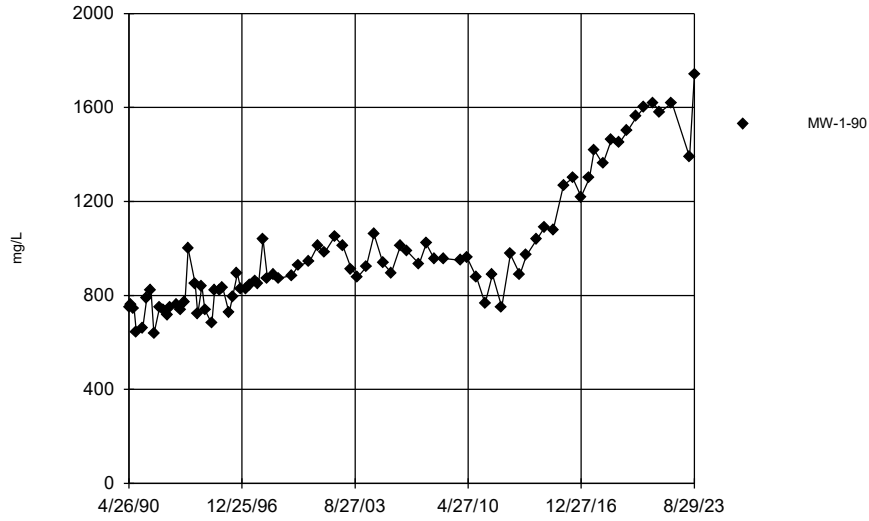
### Selenium



Time Series Analysis Run 11/23/2024 12:08 PM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

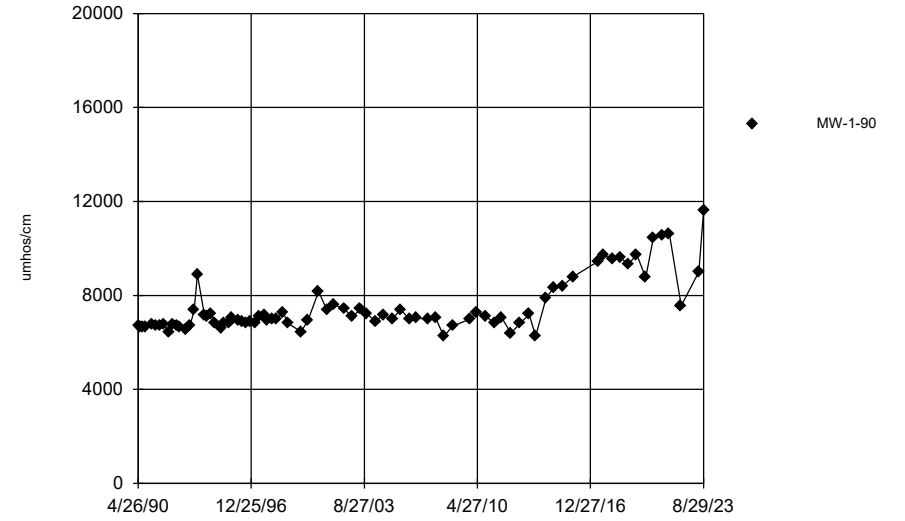
### Sodium



Time Series Analysis Run 11/23/2024 12:08 PM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

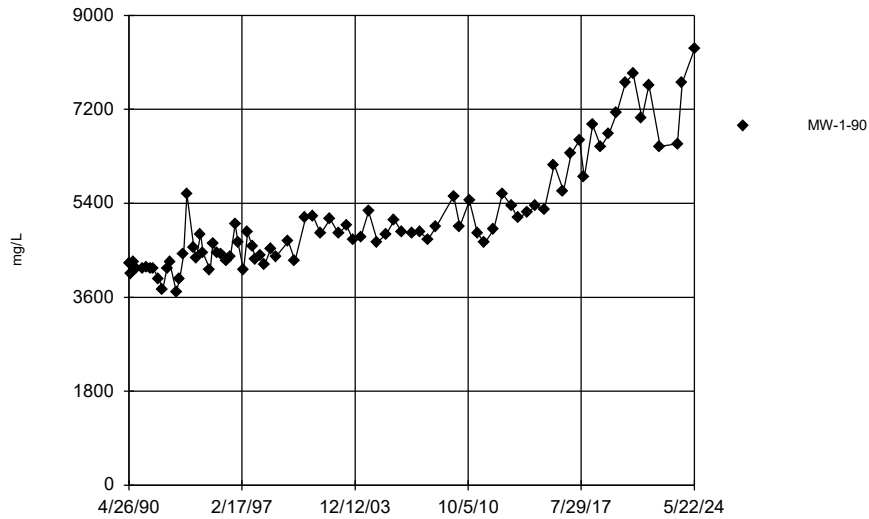
### Specific conductance



Time Series Analysis Run 11/23/2024 12:08 PM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

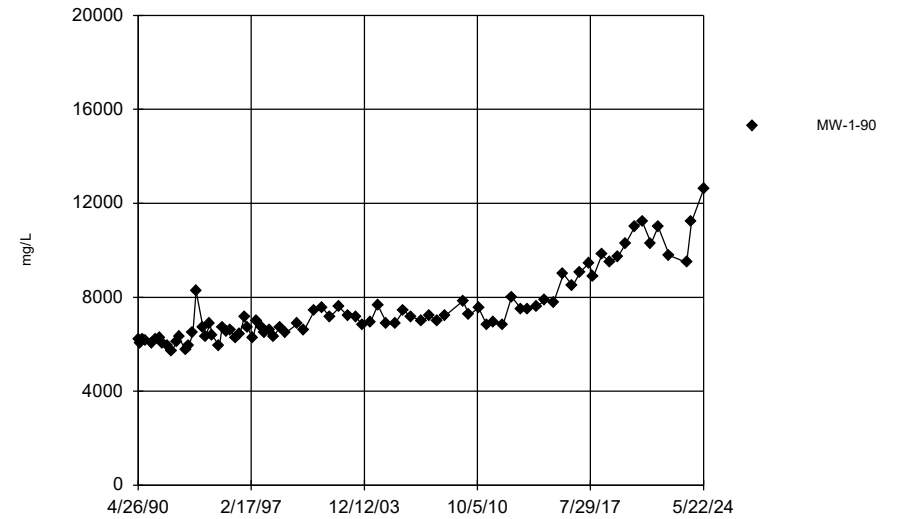
### Sulfate



Time Series Analysis Run 11/23/2024 12:08 PM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

### TDS



Time Series Analysis Run 11/23/2024 12:08 PM

R.M. Heskett Station Client: Montana-Dakota Utilities Co. Data: MDUHeskett\_AMR\_MW190

## Appendix G

### Geochemist's Workbench Results

Appendix G Geochemist's Workbench Results

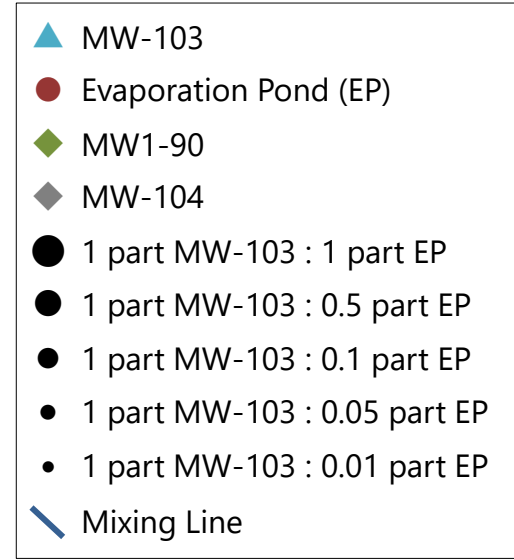
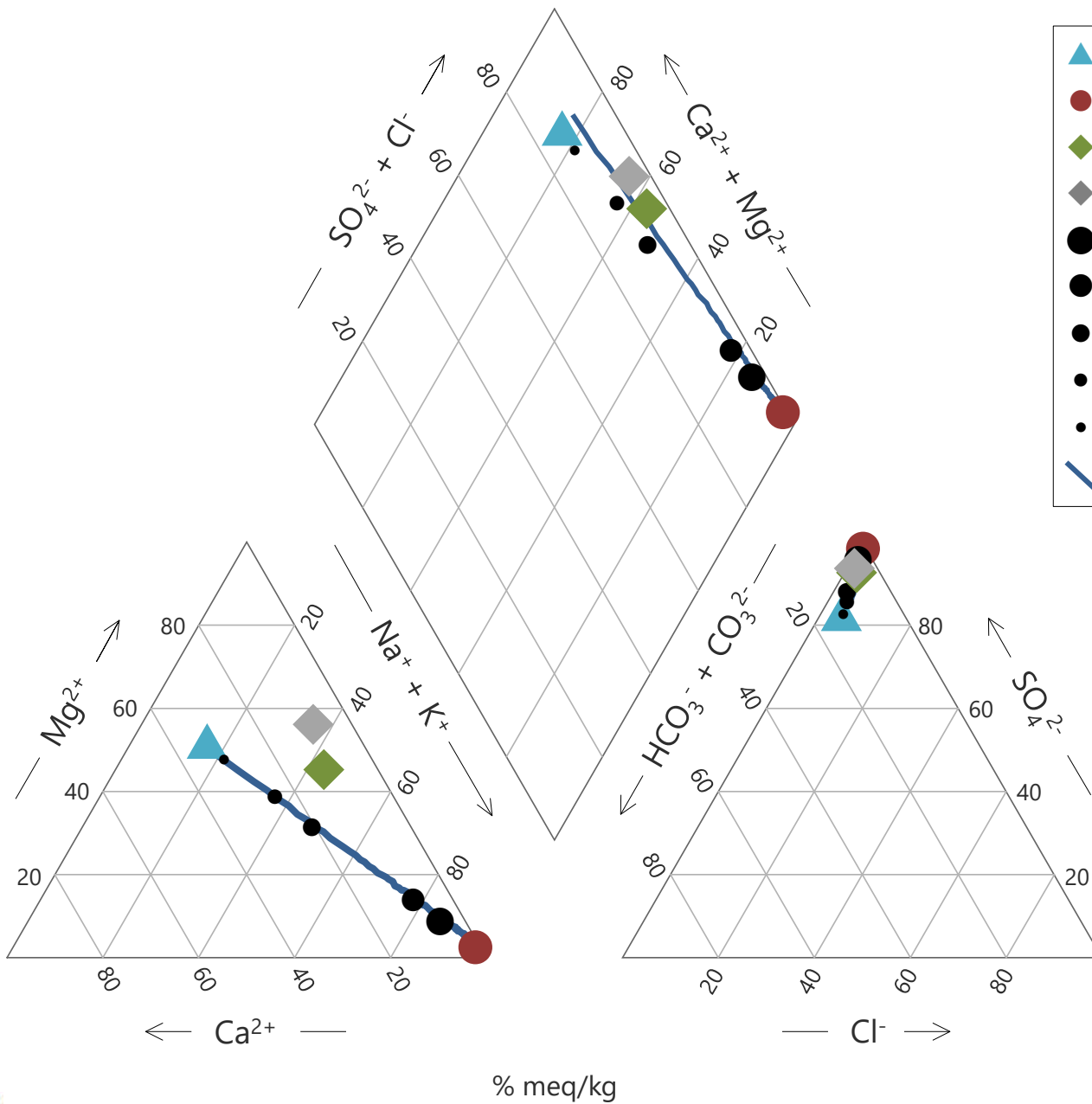


Figure G.1  
 PIPER PLOT: EVAPORATION  
 POND MIXING  
 R.M. Heskett Station  
 Mandan, North Dakota



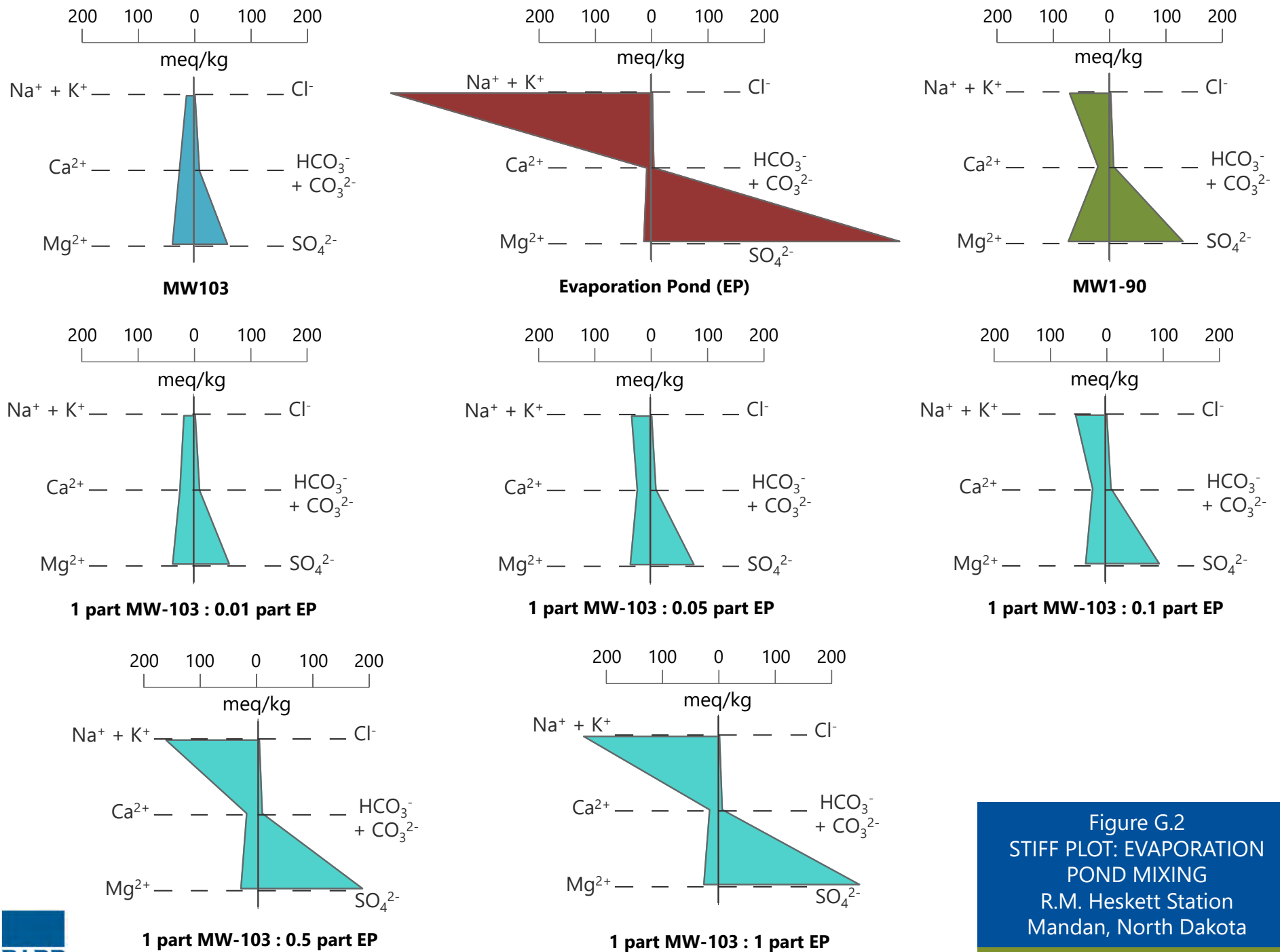


Figure G.2  
 STIFF PLOT: EVAPORATION  
 POND MIXING  
 R.M. Heskett Station  
 Mandan, North Dakota

**Table G.1  
Geochemist's Workbench Mixing Model Results**

| Description  |       | Upgradient | Evap Pond | Mixing Evap Pond into MW-103 |          |         |         |        | Downgradient |           |
|--------------|-------|------------|-----------|------------------------------|----------|---------|---------|--------|--------------|-----------|
| Sample ID    |       | MW-103     | Evap Pond | 1 : 0.01                     | 1 : 0.05 | 1 : 0.1 | 1 : 0.5 | 1 : 1  | MW1-90       | MW-104    |
| Sample Date  |       | 8/23/2021  | 9/16/2014 | n/a                          |          |         |         |        | 8/28/2023    | 8/24/2021 |
| <b>HCO3-</b> | mg/l  | 645        | 340       | 642                          | 630      | 617     | 543     | 492    | 568          | 820       |
| <b>Ca++</b>  | mg/l  | 500        | 125       | 496                          | 482      | 466     | 375     | 313    | 406          | 422       |
| <b>Cl-</b>   | mg/l  | 119        | 79.8      | 119                          | 117      | 115     | 106     | 99     | 90.7         | 94.1      |
| <b>F-</b>    | mg/l  | 0.30       | 0.1       | 0.30                         | 0.29     | 0.28    | 0.23    | 0.20   | 1.14         | 0.54      |
| <b>Mg++</b>  | mg/l  | 464        | 165       | 461                          | 450      | 437     | 364     | 315    | 953          | 1,640     |
| <b>K+</b>    | mg/l  | 20.0       | 734       | 27.1                         | 54.0     | 84.9    | 258     | 377    | 26.7         | 34        |
| <b>Na+</b>   | mg/l  | 266        | 10,600    | 368                          | 758      | 1,210   | 3,710   | 5,430  | 1,740        | 1,940     |
| <b>SO4--</b> | mg/l  | 3,000      | 22,100    | 3,190                        | 3,910    | 4,740   | 9,370   | 12,500 | 7,710        | 11,600    |
| <b>pH</b>    | SU    | 6.6        | 10.7      | 6.6                          | 6.7      | 6.7     | 7.4     | 8.9    | 6.9          | 6.9       |
| <b>TDS</b>   | mg/kg | 4,950      | 34,100    | 5,240                        | 6,350    | 7,610   | 14,700  | 19,600 | 13,100       | 16,500    |



**Appendix C      Groundwater Elevation  
and Flow Rate**

**Appendix C**  
**Groundwater Elevations**  
**2024 Annual Monitoring Report**  
**Heskett CCR Groundwater Compliance**

| <b>Location</b> | <b>Date</b> | <b>Top of Riser Elevation<br/>ft amsl</b> | <b>Depth to Water<br/>ft</b> | <b>Water Level Elevation<br/>ft amsl</b> |
|-----------------|-------------|---|------------------------------|--|
| MW-13           | 5/22/2024   | 1724.27                                   | 28.76                        | 1695.51                                  |
| MW-13           | 8/28/2024   | 1724.27                                   | 29.45                        | 1694.82                                  |
| MW-13           | 11/26/2024  | 1724.27                                   | 30.29                        | 1693.98                                  |
| MW1-90          | 5/22/2024   | 1675.86                                   | 10.54                        | 1665.32                                  |
| MW1-90          | 8/28/2024   | 1675.86                                   | 11.12                        | 1664.74                                  |
| MW1-90          | 11/26/2024  | 1675.86                                   | 11.35                        | 1664.51                                  |
| MW2-90          | 5/22/2024   | 1687.08                                   | 20.27                        | 1666.81                                  |
| MW2-90          | 8/28/2024   | 1687.08                                   | 20.38                        | 1666.70                                  |
| MW2-90          | 11/26/2024  | 1687.08                                   | 21                           | 1666.08                                  |
| MW-33           | 5/22/2024   | 1717.95                                   | 39.27                        | 1678.68                                  |
| MW-33           | 8/28/2024   | 1717.95                                   | 39.94                        | 1678.01                                  |
| MW3-90          | 5/22/2024   | 1686.46                                   | 17.46                        | 1669.00                                  |
| MW3-90          | 8/28/2024   | 1686.46                                   | 18.42                        | 1668.04                                  |
| MW3-90          | 11/26/2024  | 1686.46                                   | 19.25                        | 1667.21                                  |
| MW-44R          | 5/22/2024   | 1711.57                                   | 24.7                         | 1686.87                                  |
| MW-44R          | 8/28/2024   | 1711.57                                   | 26.15                        | 1685.42                                  |
| MW-44R          | 11/26/2024  | 1711.57                                   | 27.51                        | 1684.06                                  |
| MW-70           | 5/22/2024   | 1706.34                                   | 18.9                         | 1687.44                                  |
| MW-70           | 8/28/2024   | 1706.34                                   | 19.43                        | 1686.91                                  |
| MW-80R          | 5/22/2024   | 1686.78                                   | 13.27                        | 1673.51                                  |
| MW-80R          | 8/28/2024   | 1686.78                                   | 13.5                         | 1673.28                                  |
| MW-80R          | 11/26/2024  | 1686.78                                   | 13.85                        | 1672.93                                  |
| MW-101          | 5/22/2024   | 1719.53                                   | 34.94                        | 1684.59                                  |
| MW-101          | 8/28/2024   | 1719.53                                   | 35.05                        | 1684.48                                  |
| MW-102          | 5/22/2024   | 1706.64                                   | 14.39                        | 1692.25                                  |
| MW-102          | 8/28/2024   | 1706.64                                   | 15.55                        | 1691.09                                  |
| MW-103          | 5/22/2024   | 1717.53                                   | 30.13                        | 1687.40                                  |
| MW-103          | 8/28/2024   | 1717.53                                   | 29.19                        | 1688.34                                  |
| MW-103          | 11/26/2024  | 1717.53                                   | 30.04                        | 1687.49                                  |
| MW-104          | 5/22/2024   | 1684.51                                   | 12.51                        | 1672.00                                  |
| MW-104          | 8/28/2024   | 1684.51                                   | 13.08                        | 1671.43                                  |
| MW-105          | 5/22/2024   | 1689.14                                   | 12.06                        | 1677.08                                  |
| MW-105          | 8/28/2024   | 1689.14                                   | 12.4                         | 1676.74                                  |

Appendix C  
Groundwater Flow Rate  
2024 Annual Monitoring Report  
Heskett CCR Groundwater Compliance

### Heskett Groundwater Velocity Calculation

|                      |           |
|----------------------|-----------|
| <b>Sampling Date</b> | 5/22/2024 |
|----------------------|-----------|

*Upgradient: MW13*

|                                |         |              |  |
|--------------------------------|---------|--------------|--|
| <b>Top of Casing Elevation</b> | 1724.27 | ft amsl      | <i>Groundwater Monitoring System Report (Barr, 2016)</i> |
| <b>Depth to Water</b>          | 28.76   | ft below TOC |  |
| <b>Water Level Elevation</b>   | 1695.51 | ft amsl      |  |

*Downgradient: MW1-90*

|                                |         |              |  |
|--------------------------------|---------|--------------|--|
| <b>Top of Casing Elevation</b> | 1675.86 | ft amsl      | <i>Groundwater Monitoring System Report (Barr, 2016)</i> |
| <b>Depth to Water</b>          | 10.54   | ft below TOC |  |
| <b>Water Level Elevation</b>   | 1665.32 | ft amsl      |  |

|   |            |        |   |
|---|------------|--------|---|
| <b>horizontal hydraulic conductivity (Kh)</b> | 1.00E-04   | cm/s   | <i>Groundwater Monitoring System Documentation (Barr, 2017)</i> |
|   | 2.83E-01   | ft/day |   |
| <b>porosity (n)</b>                           | 0.25       |        | <i>Groundwater Monitoring System Documentation (Barr, 2017)</i> |
| <b>horizontal distance</b>                    | 1850       | ft     |   |
| <b>WL elevation difference</b>                | 30.19      | ft     |   |
| <b>gradient (i)</b>                           | 0.016      | ft/ft  |   |
| <b>linear velocity (V)</b>                    | 0.0185033  | ft/day |   |
| <b>V</b>                                      | <b>6.8</b> | ft/yr  |   |

Appendix C  
Groundwater Flow Rate  
2024 Annual Monitoring Report  
Heskett CCR Groundwater Compliance

**Heskett Groundwater Velocity Calculation**

|                      |           |
|----------------------|-----------|
| <b>Sampling Date</b> | 8/28/2024 |
|----------------------|-----------|

*Upgradient: MW13*

|                                |         |              |  |
|--------------------------------|---------|--------------|--|
| <b>Top of Casing Elevation</b> | 1724.27 | ft amsl      | <i>Groundwater Monitoring System Report (Barr, 2016)</i> |
| <b>Depth to Water</b>          | 29.45   | ft below TOC |  |
| <b>Water Level Elevation</b>   | 1694.82 | ft amsl      |  |

*Downgradient: MW1-90*

|                                |         |              |  |
|--------------------------------|---------|--------------|--|
| <b>Top of Casing Elevation</b> | 1675.86 | ft amsl      | <i>Groundwater Monitoring System Report (Barr, 2016)</i> |
| <b>Depth to Water</b>          | 11.12   | ft below TOC |  |
| <b>Water Level Elevation</b>   | 1664.74 | ft amsl      |  |

|   |            |        |   |
|---|------------|--------|---|
| <b>horizontal hydraulic conductivity (Kh)</b> | 1.00E-04   | cm/s   | <i>Groundwater Monitoring System Documentation (Barr, 2017)</i> |
|   | 2.83E-01   | ft/day |   |
| <b>porosity (n)</b>                           | 0.25       |        | <i>Groundwater Monitoring System Documentation (Barr, 2017)</i> |
| <b>horizontal distance</b>                    | 1850       | ft     |   |
| <b>WL elevation difference</b>                | 30.08      | ft     |   |
| <b>gradient (i)</b>                           | 0.016      | ft/ft  |   |
| <b>linear velocity (V)</b>                    | 0.0184359  | ft/day |   |
| <b>V</b>                                      | <b>6.7</b> | ft/yr  |   |