

MONTANA-DAKOTA UTILITIES CO.
DOCKET NO. 2024.05.061
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MONTANA-DAKOTA UTILITIES CO.
DOCKET NO. 2024.05.061
INDEX OF STATEMENTS

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MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
INCOME STATEMENT
TWELVE MONTHS ENDING DECEMBER 31, 2023

| | <u>Total Company</u> | <u>Montana</u> | <u>Other</u> | <u>Reference</u> |
|---------------------------|--------------------------|----------------------|----------------------|------------------|
| Operating Revenues | | | | |
| Sales | \$250,390,686 | \$90,523,551 | \$159,867,135 | Rule 38.5.164 |
| Transportation | 5,164,366 | 1,485,211 | 3,679,155 | Rule 38.5.164 |
| Other | 5,343,823 | 1,190,588 | 4,153,235 | Rule 38.5.164 |
| Total Revenues | <u>\$260,898,875</u> | <u>\$93,199,350</u> | <u>\$167,699,525</u> | |
| Operating Expenses | | | | |
| Operation and Maintenance | | | | |
| Cost of Gas | \$160,585,358 | \$58,420,246 | \$102,165,112 | Rule 38.5.157 |
| Other O&M | 52,052,792 | 17,220,518 | 34,832,274 | Rule 38.5.157 |
| Total O&M | 212,638,150 | 75,640,764 | 136,997,386 | |
| Depreciation | 21,094,552 | 7,537,166 | 13,557,386 | Rule 38.5.165 |
| Taxes Other Than Income | 10,606,542 | 7,755,434 | 2,851,108 | Rule 38.5.173 |
| Current Income Taxes | (2,724,986) | 1,229,644 | (3,954,630) | Rule 38.5.169 |
| Deferred Income Taxes | 3,566,449 | (1,704,159) | 5,270,608 | Rule 38.5.169 |
| Total Expenses | <u>\$245,180,707</u> | <u>\$90,458,849</u> | <u>\$154,721,858</u> | |
| Operating Income | <u>\$15,718,168</u> | <u>\$2,740,501</u> | <u>\$12,977,667</u> | |
| Rate Base | <u>\$429,139,442</u> | <u>\$105,383,836</u> | <u>\$323,755,606</u> | |
| Rate of Return | <u>3.663%</u> | <u>2.600%</u> | <u>4.008%</u> | |

MONTANA-DAKOTA UTILITIES CO.
AVERAGE RATE BASE
GAS UTILITY - MONTANA
TWELVE MONTHS ENDED DECEMBER 31, 2023

| | Total Company | Montana | Other | Reference |
|--------------------------------------|-----------------------------|-----------------------------|-----------------------------|---------------|
| Gas Plant in Service | \$764,225,397 | \$197,743,141 | \$566,482,256 | Rule 38.5.123 |
| Accumulated Reserve for Depreciation | 337,085,357 | 90,215,872 | 246,869,485 | Rule 38.5.133 |
| Net Gas Plant in Service | <u>\$427,140,040</u> | <u>\$107,527,269</u> | <u>\$319,612,771</u> | |
| Additions | | | | |
| Materials and Supplies | \$4,699,594 | \$931,515 | \$3,768,079 | Rule 38.5.141 |
| Fuel Stocks | 25,964 | 0 | 25,964 | Rule 38.5.141 |
| Gas in Underground Storage | 17,835,394 | 2,156,240 | 15,679,154 | Rule 38.5.141 |
| Prepayments | 5,794,423 | 1,134,576 | 4,659,847 | Rule 38.5.141 |
| Loss on Debt | 333,354 | 81,056 | 252,298 | Rule 38.5.141 |
| Provision for Pensions & Benefits | 41,399,060 | 11,789,351 | 29,609,709 | Rule 38.5.141 |
| Provision for Injuries & Damages | (517,611) | (31,739) | (485,872) | Rule 38.5.141 |
| Provision for Postretirement | 8,372,274 | 2,351,670 | 6,020,604 | Rule 38.5.141 |
| Preferred Stock Redemption | 69,391 | 13,273 | 56,118 | Rule 38.5.141 |
| Total Additions | <u>\$78,011,843</u> | <u>\$18,425,942</u> | <u>\$59,585,901</u> | |
| Total Before Deductions | \$505,151,883 | \$125,953,211 | \$379,198,672 | |
| Deductions | | | | |
| Accumulated Deferred Income Taxes | \$61,963,386 | \$17,682,868 | \$44,280,518 | Rule 38.5.169 |
| Customer Advances | 14,049,055 | 2,886,507 | 11,162,548 | Rule 38.5.141 |
| Total Deductions | <u>\$76,012,441</u> | <u>\$20,569,375</u> | <u>\$55,443,066</u> | |
| Total Rate Base | <u><u>\$429,139,442</u></u> | <u><u>\$105,383,836</u></u> | <u><u>\$323,755,606</u></u> | |

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
SUMMARY OF PRO FORMA ADJUSTMENTS

| | Adjustment No. | Pro Forma Adjustment | Reference |
|---|-------------------|--------------------------|------------------------------------|
| Revenue | | | |
| Current Rates | 1 | (\$5,605,862) | Rule 38.5.164 Statement H, page 3 |
| Normal Weather | 2 | (2,220,483) | Rule 38.5.164 Statement H, page 4 |
| Annualized Volumes | 3 | 404,374 | Rule 38.5.164 Statement H, page 5 |
| Other Revenue | 4 | <u>(359,752)</u> | Rule 38.5.164 Statement H, page 24 |
| Total Adjustments to Revenue | | (\$7,781,723) | |
| Expenses | | | |
| Cost of Gas | 5 | (\$8,441,883) | Rule 38.5.157 Statement G, page 3 |
| Other O&M | | | |
| Labor | 6 | (\$62,462) | Rule 38.5.157 Statement G, page 6 |
| Benefits | 7 | 190,215 | Rule 38.5.157 Statement G, page 7 |
| Vehicles & Work Equipment | 8 | 563,796 | Rule 38.5.157 Statement G, page 8 |
| Company Consumption | 9 | (4,802) | Rule 38.5.157 Statement G, page 9 |
| Uncollectible Accounts | 10 | (16,455) | Rule 38.5.157 Statement G, page 10 |
| Postage | 11 | 34,510 | Rule 38.5.157 Statement G, page 11 |
| Advertising | 12 | (48,250) | Rule 38.5.157 Statement G, page 12 |
| Software Maintenance | 13 | 70,569 | Rule 38.5.157 Statement G, page 13 |
| Insurance | 14 | 34,343 | Rule 38.5.157 Statement G, page 14 |
| Industry Dues | 15 | (6,462) | Rule 38.5.157 Statement G, page 15 |
| Regulatory Commission Expense | 16 | 171,020 | Rule 38.5.157 Statement G, page 18 |
| Materials | 17 | 73,054 | Rule 38.5.157 Statement G, page 19 |
| Subcontract Labor | 18 | (7,575) | Rule 38.5.157 Statement G, page 20 |
| Rent | 19 | <u>(110,698)</u> | Rule 38.5.157 Statement G, page 21 |
| Total Adjustments to Other O&M | | \$880,803 | |
| Depreciation Expense | 20 | \$9,040 | Rule 38.5.165 Statement I, page 1 |
| Taxes Other than Income | | | |
| Ad Valorem | 21 | \$27,490 | Rule 38.5.174 Statement K, page 1 |
| Payroll Taxes | 22 | (4,547) | Rule 38.5.174 Statement K, page 2 |
| MCC and PSC Taxes | 23 | <u>38,019</u> | Rule 38.5.174 Statement K, page 3 |
| Total Adj. to Taxes Other than Income | | \$60,962 | |
| Current Income Taxes | | | |
| Interest Annualization | 24 | \$542,280 | Rule 38.5.169 Statement J, page 5 |
| Tax Depreciation on Plant Additions | 25 | (209,970) | Rule 38.5.169 Statement J, page 6 |
| Income Taxes on Pro Forma Adj. Elimination of Closing/Filing and Prior Period | 26 | (164,040) | Rule 38.5.169 Statement J, page 7 |
| | 27 | <u>(25,140)</u> | Rule 38.5.169 Statement J, page 8 |
| Total Adj. to Current Income Taxes | | (\$189,180) | |
| Deferred Income Taxes | | | |
| Plant Additions | 25 | (\$55,290) | Rule 38.5.169 Statement J, page 6 |
| Plant Related EDITs - ARAM | 28 | (56,134) | Rule 38.5.169 Statement J, page 11 |
| Elimination of Closing/Filing and Prior Period | 27 | <u>96,168</u> | Rule 38.5.169 Statement J, page 8 |
| Total Adj. to Deferred Income Taxes | | (\$15,256) | |
| Total Expenses | | <u>(\$7,695,514)</u> | |
| Net Adjustments to Operating Income | | <u><u>(\$86,209)</u></u> | |

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
SUMMARY OF PRO FORMA RATE BASE ADJUSTMENTS

| | <u>Adjustment</u> | <u>Amount</u> | <u>Reference</u> |
|--|-------------------|----------------------------|------------------------------------|
| <u>Plant in Service</u> | | | |
| Plant Additions | A | \$18,372,210 | Rule 38.5.123 Statement C, page 2 |
| <u>Accumulated Reserve</u> | | | |
| Plant Additions | B | 7,606,740 | Rule 38.5.133 Statement D, page 2 |
| Total Gas Plant in Service | | <u>\$10,765,470</u> | |
| <u>Additions:</u> | | | |
| Materials and Supplies | C | \$56,881 | Rule 38.5.143 Statement E, page 1 |
| Gas in Underground Storage | D | 4,415,926 | Rule 38.5.143 Statement E, page 2 |
| Prepaid Insurance | E | 17,313 | Rule 38.5.143 Statement E, page 3 |
| Prepaid Demand and Commodity | F | 78,025 | Rule 38.5.143 Statement E, page 4 |
| Unamortized Loss on Debt | G | (23,473) | Rule 38.5.143 Statement E, page 5 |
| Provision for Pensions & Benefits | H | 685,266 | Rule 38.5.143 Statement E, page 6 |
| Provision for Injuries & Damages | I | (53) | Rule 38.5.143 Statement E, page 7 |
| Provision for Postretirement | J | 560,872 | Rule 38.5.143 Statement E, page 8 |
| Unamort. Redemption Cost of Pref. Stk. | K | (1,338) | Rule 38.5.143 Statement E, page 9 |
| Cash Working Capital | L | 1,149,064 | Rule 38.5.143 Statement E, page 10 |
| Total Additions | | <u>\$6,938,483</u> | |
| <u>Deductions:</u> | | | |
| Accumulated Def. Inc. Tax | | | |
| Liberalized Depreciation | N | (\$66,042) | Rule 38.5.169 Statement J, page 9 |
| Excess Plant Deferred Income Taxes | O | (350,731) | Rule 38.5.169 Statement J, page 9 |
| Prepaid Demand Charges | P | 27,753 | Rule 38.5.169 Statement J, page 9 |
| Customer Advances | P | (29,063) | Rule 38.5.169 Statement J, page 9 |
| Unamortized Loss on Debt | G | (6,133) | Rule 38.5.169 Statement J, page 9 |
| Provision for Pensions & Benefits | H | 158,810 | Rule 38.5.169 Statement J, page 9 |
| Injuries and Damages | I | (13) | Rule 38.5.169 Statement J, page 9 |
| Provision for Postretirement | J | 138,435 | Rule 38.5.169 Statement J, page 9 |
| Customer Advances for Construction | M | 162,182 | Rule 38.5.143 Statement E, page 11 |
| Total Deductions | | <u>\$35,198</u> | |
| Total Pro Forma Adjustments | | <u><u>\$17,668,755</u></u> | |

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
PRO FORMA INCOME STATEMENT
TWELVE MONTHS ENDING DECEMBER 31, 2023

| | <u>Per Books</u> | <u>Pro Forma Adjustments</u> | <u>Total Adjusted Amount</u> |
|---------------------------|----------------------|----------------------------------|--------------------------------------|
| Operating Revenues | | | |
| Sales | \$90,523,551 | (\$7,451,988) | \$83,071,563 |
| Transportation | 1,485,211 | 30,017 | 1,515,228 |
| Other | 1,190,588 | (359,752) | 830,836 |
| Total Revenues | <u>\$93,199,350</u> | <u>(\$7,781,723)</u> | <u>\$85,417,627</u> |
| Operating Expenses | | | |
| Operation and Maintenance | | | |
| Cost of Gas | \$58,420,246 | (\$8,441,883) | \$49,978,363 |
| Other O&M | 17,220,518 | 880,803 | 18,101,321 |
| Total O&M | <u>75,640,764</u> | <u>(7,561,080)</u> | <u>68,079,684</u> |
| Depreciation | 7,537,166 | 9,040 | 7,546,206 |
| Taxes Other Than Income | 7,755,434 | 60,962 | 7,816,396 |
| Current Income Taxes | 1,229,644 | (189,180) | 1,040,464 |
| Deferred Income Taxes | (1,704,159) | (15,256) | (1,719,415) |
| Total Expenses | <u>\$90,458,849</u> | <u>(\$7,695,514)</u> | <u>\$82,763,335</u> |
| Operating Income | <u>\$2,740,501</u> | <u>(\$86,209)</u> | <u>\$2,654,292</u> |
| Rate Base | <u>\$105,383,836</u> | <u>\$17,668,755</u> | <u>\$123,052,591</u> |
| Rate of Return | <u>2.600%</u> | | <u>2.157%</u> |

MONTANA-DAKOTA UTILITIES CO.
AVERAGE RATE BASE
GAS UTILITY - MONTANA
TWELVE MONTHS ENDED DECEMBER 31, 2023
PRO FORMA

| | Average Balance @ 12/31/2023 | Pro Forma Adjustments | Pro Forma |
|--|------------------------------------|----------------------------|-----------------------------|
| Gas Plant in Service | \$197,743,141 | \$18,372,210 | \$216,115,351 |
| Accumulated Reserve for Depreciation | 90,215,872 | 7,606,740 | 97,822,612 |
| Net Gas Plant in Service | <u>\$107,527,269</u> | <u>\$10,765,470</u> | <u>\$118,292,739</u> |
| Additions | | | |
| Materials and Supplies | \$931,515 | \$56,881 | \$988,396 |
| Gas in Underground Storage | 2,156,240 | 4,415,926 | 6,572,166 |
| Prepayments | 227,057 | 17,313 | 244,370 |
| Unamortized Gain (Loss) on Debt | 81,056 | (23,473) | 57,583 |
| Provision for Pensions & Benefits | 11,789,351 | 685,266 | 12,474,617 |
| Provision for Injuries & Damages | (31,739) | (53) | (31,792) |
| Provision for Postretirement | 2,351,670 | 560,872 | 2,912,542 |
| Prepaid Demand Commodity | 907,519 | 78,025 | 985,544 |
| Unamort. Redemption Cost of Pref. Stk. | 13,273 | (1,338) | 11,935 |
| Cash Working Capital | 0 | 1,149,064 | 1,149,064 |
| Total Additions | <u>\$18,425,942</u> | <u>\$6,938,483</u> | <u>\$25,364,425</u> |
| Total Before Deductions | \$125,953,211 | \$17,703,953 | \$143,657,164 |
| Deductions | | | |
| Accumulated Deferred Income Taxes | \$17,682,868 | (\$126,984) | \$17,555,884 |
| Customer Advances | 2,886,507 | 162,182 | 3,048,689 |
| Total Deductions | <u>\$20,569,375</u> | <u>\$35,198</u> | <u>\$20,604,573</u> |
| Total Rate Base | <u><u>\$105,383,836</u></u> | <u><u>\$17,668,755</u></u> | <u><u>\$123,052,591</u></u> |

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
PRO FORMA OPERATING INCOME AND RATE OF RETURN
REFLECTING ADDITIONAL REVENUE REQUIREMENTS**

| | Before Additional Revenue Requirements 1/ | Additional Revenue Requirements | Reflecting Additional Revenue Requirements |
|---------------------------|--|--|---|
| Operating Revenues | | | |
| Sales | \$83,071,563 | \$9,392,775 | \$92,464,338 |
| Transportation | 1,515,228 | | 1,515,228 |
| Other | 830,836 | | 830,836 |
| Total Revenues | <u>\$85,417,627</u> | <u>\$9,392,775</u> | <u>\$94,810,402</u> |
| Operating Expenses | | | |
| Operation and Maintenance | | | |
| Cost of Gas | \$49,978,363 | | \$49,978,363 |
| Other O&M | 18,101,321 | | 18,101,321 |
| Total O&M | <u>68,079,684</u> | | <u>68,079,684</u> |
| Depreciation | 7,546,206 | | 7,546,206 |
| Taxes Other Than Income | 7,816,396 | \$40,389 2/ | 7,856,785 |
| Current Income Taxes | 1,040,464 | 2,462,719 2/ | 3,503,183 |
| Deferred Income Taxes | (1,719,415) | | (1,719,415) |
| Total Expenses | <u>\$82,763,335</u> | <u>\$2,503,108</u> | <u>\$85,266,443</u> |
| Operating Income | <u>\$2,654,292</u> | <u>\$6,889,667</u> | <u>\$9,543,959</u> |
| Rate Base | <u>\$123,052,591</u> | | <u>\$123,052,591</u> |
| Rate of Return | <u>2.157%</u> | | <u>7.756%</u> |

1/ See Rule 38.5.175, pages 5 and 6.

2/ Reflects taxes at 26.3325% after deducting Consumer Counsel tax of 0.06% and PSC tax of .37%.

MONTANA-DAKOTA UTILITIES CO.
NONCONSOLIDATED BALANCE SHEET
December 31, 2022 AND
December 31, 2023

| | 2022 | 2023 |
|--|---------------------|---------------------|
| <u>Assets and Other Debits</u> | | |
| Utility Plant | 3,028,447,499 | 3,156,596,674 |
| Construction Work in Progress | 100,180,050 | 135,812,373 |
| Less Acc. Provision for Depreciation and Amortization | 1,038,160,039 | 1,099,549,954 |
| Net Utility Plant | 2,090,467,510 | 2,192,859,093 |
| Gas Stored Underground - Noncurrent | 1,562,948 | 2,613,126 |
| <u>Other Property and Investments</u> | | |
| Nonutility Property | 17,522,005 | 18,287,710 |
| (Less) Accum. Prov. for Depr. And Amort. | 9,032,579 | 9,683,675 |
| Investment in Subsidiary Companies | 0 | 0 |
| Other investments | 38,044,280 | 30,120,653 |
| Net Other Property and Investments | 46,533,706 | 38,724,688 |
| <u>Current and Accrued Assets</u> | | |
| Cash | 5,389,455 | 5,043,541 |
| Special Deposits | 1,000,000 | 1,422,831 |
| Working Fund | 150,000 | 150,000 |
| Temporary Cash Investments | 0 | 0 |
| Customer Accounts Receivable | 41,788,670 | 27,794,848 |
| Other Accounts Receivable | 7,411,021 | 8,784,869 |
| (Less) Accum.Prov. For Uncollectible Acct. - Credit | 851,467 | 684,293 |
| Notes Receivable from Assoc. Companies | 0 | 0 |
| Accounts Receivable from Assoc.Companies | 4,936,079 | 4,654,099 |
| Fuel Stock | 4,692,895 | 5,306,544 |
| Plant Materials and Operating Supplies | 29,063,539 | 39,611,265 |
| Merchandise | 0 | 0 |
| Stores Expense Undistributed | 0 | 0 |
| Gas Stored Underground - Current | 6,608,026 | 27,512,829 |
| Prepayments | 7,830,032 | 8,981,101 |
| Accrued Utility Revenues | 80,895,666 | 49,726,315 |
| Miscellaneous Current and Accrued Assets | 0 | 0 |
| Total Current and Accrued Assets | 188,913,916 | 178,303,949 |
| <u>Deferred Debits</u> | | |
| Unamortized Debt Expenses | 2,840,151 | 3,285,399 |
| Unrecovered Plant and Regulatory Study Costs | 909,324 | 603,818 |
| Other Regulatory Assets | 267,964,069 | 295,383,592 |
| Prelim. Survey and Investigation Charges (Common) | 0 | 0 |
| Prelim. Survey and Investigation Charges (Electric) | 43,609 | 730,974 |
| Prelim. Survey and Investigation Charges (Natural Gas) | 495,831 | 0 |
| Clearing Accounts | 11,220 | 62,192 |
| Miscellaneous Deferred Debits | 31,965,485 | 35,941,389 |
| Unamortized Loss on Reacquired Debt | 1,892,880 | 1,364,635 |
| Accumulated Deferred Income Taxes | 25,365,005 | 31,209,305 |
| Unrecovered Purchased Gas Costs | 20,229,537 | (25,103,641) |
| Total Deferred Debits | 351,717,111 | 343,477,663 |
| Total Assets and Other Debits | \$2,679,195,191 | \$2,755,978,519 |

MONTANA-DAKOTA UTILITIES CO.
NONCONSOLIDATED BALANCE SHEET
December 31, 2022 AND
December 31, 2023

| | <u>2022</u> | <u>2023</u> |
|---|-------------------------------|-------------------------------|
| <u>Liabilities and Other Credits</u> | | |
| <u>Proprietary Capital</u> | | |
| Common Stock Issued | 1,000 | 1,000 |
| Preferred Stock Issued | 0 | 0 |
| Premium on Capital Stock | 191,437,192 | 191,372,155 |
| (Less) Capital Stock Expense | 0 | 0 |
| Retained Earnings | 742,695,425 | 774,089,260 |
| Unappropriated Undistributed Sub Earnings | 0 | 0 |
| (Less) Reacquired Capital Stock | 0 | 0 |
| Accumulated Other Comprehensive Income | 248,937 | (182,982) |
| Total Proprietary Capital | <u>934,382,554</u> | <u>965,279,433</u> |
| <u>Long-Term Debt</u> | | |
| Bonds | 0 | 0 |
| Other Long-Term Debt | 979,875,423 | 1,005,860,916 |
| (Less) Unamortized Discount on Long-Term Debt-Debit | 0 | 0 |
| Total Long-Term Debt | <u>979,875,423</u> | <u>1,005,860,916</u> |
| <u>Other Noncurrent Liabilities</u> | | |
| Accumulated Provision for Injuries and Damages | 1,260,152 | 1,109,370 |
| Accumulated Provision for Pensions and Benefits | 14,553,974 | 14,900,373 |
| Accumulated Provision for Rate Refunds | 1,147,061 | 6,866,228 |
| Asset Retirement Obligations | 139,030,482 | 140,300,720 |
| Total Other Noncurrent Liabilities | <u>155,991,669</u> | <u>163,176,691</u> |
| <u>Current and Accrued Liabilities</u> | | |
| Notes Payable | 0 | 0 |
| Accounts Payable | 67,883,484 | 55,362,162 |
| Accounts Payable to Associated Companies | 8,590,182 | 7,730,848 |
| Customer Deposits | 1,555,736 | 1,464,595 |
| Taxes Accrued | 24,785,060 | 20,325,126 |
| Interest Accrued | 8,564,174 | 8,507,778 |
| Dividends Declared | 11,600,000 | 11,600,000 |
| Tax Collections Payable | 2,409,731 | 1,956,252 |
| Miscellaneous Current and Accrued Liabilities | 18,545,317 | 31,177,969 |
| Total Current and Accrued Assets | <u>143,933,684</u> | <u>138,124,730</u> |
| <u>Deferred Credits</u> | | |
| Customer Advances for Construction | 17,752,176 | 20,459,045 |
| Accumulated Deferred Investment Tax Credit | 7,473,621 | 9,199,911 |
| Other Deferred Credits | 27,340,954 | 21,391,452 |
| Other Regulatory Liabilities | 140,719,449 | 149,028,636 |
| Accumulated Deferred Income Taxes | 271,725,661 | 283,457,705 |
| Total Deferred Credits | <u>465,011,861</u> | <u>483,536,749</u> |
| Total Liabilities and Equity | <u><u>\$2,679,195,191</u></u> | <u><u>\$2,755,978,519</u></u> |

MONTANA-DAKOTA UTILITIES CO.
NONCONSOLIDATED BALANCE SHEET
March 31, 2023 AND
March 31, 2024

| | 2023 | 2024 |
|--|------------------------|------------------------|
| <u>Assets and Other Debits</u> | | |
| Utility Plant | 3,044,508,205 | 3,173,864,431 |
| Construction Work in Progress | 113,009,665 | 153,795,027 |
| Less Acc. Provision for Depreciation and Amortization | 1,055,761,434 | 1,119,661,585 |
| Net Utility Plant | 2,101,756,436 | 2,207,997,873 |
| Gas Stored Underground - Noncurrent | 1,489,131 | 4,149,833 |
| <u>Other Property and Investments</u> | | |
| Nonutility Property | 17,845,450 | 18,329,045 |
| (Less) Accum. Prov. for Depr. And Amort. | 9,208,925 | 9,882,372 |
| Investment in Subsidiary Companies | 0 | 0 |
| Other investments | 39,435,113 | 28,340,432 |
| Net Other Property and Investments | 48,071,638 | 36,787,105 |
| <u>Current and Accrued Assets</u> | | |
| Cash | 3,351,125 | 11,952,877 |
| Special Deposits | 1,000,000 | 1,282,778 |
| Working Fund | 150,020 | 150,000 |
| Temporary Cash Investments | 0 | 0 |
| Customer Accounts Receivable | 56,035,638 | 39,802,376 |
| Other Accounts Receivable | 5,940,970 | 10,033,288 |
| (Less) Accum.Prov. For Uncollectible Acct. - Credit | 1,425,699 | 1,114,594 |
| Notes Receivable from Assoc. Companies | 0 | 0 |
| Accounts Receivable from Assoc.Companies | 3,455,086 | 3,661,323 |
| Fuel Stock | 5,117,939 | 4,474,716 |
| Plant Materials and Operating Supplies | 31,488,405 | 37,218,262 |
| Merchandise | 0 | 0 |
| Stores Expense Undistributed | 9,319 | (13,058) |
| Gas Stored Underground - Current | 251,460 | 159,698 |
| Prepayments | 5,507,651 | 6,340,221 |
| Accrued Utility Revenues | 53,346,021 | 42,888,355 |
| Miscellaneous Current and Accrued Assets | 0 | 7,258,288 |
| Total Current and Accrued Assets | 164,227,935 | 164,094,530 |
| <u>Deferred Debits</u> | | |
| Unamortized Debt Expenses | 2,743,636 | 3,175,395 |
| Unrecovered Plant and Regulatory Study Costs | 833,466 | 526,569 |
| Other Regulatory Assets | 262,143,525 | 292,551,955 |
| Prelim. Survey and Investigation Charges (Common) | 0 | 0 |
| Prelim. Survey and Investigation Charges (Electric) | 43,609 | 3,587,932 |
| Prelim. Survey and Investigation Charges (Natural Gas) | 495,831 | 0 |
| Clearing Accounts | 483,139 | 1,325,772 |
| Miscellaneous Deferred Debits | 33,658,895 | 37,338,581 |
| Unamortized Loss on Reaquired Debt | 1,760,819 | 1,232,573 |
| Accumulated Deferred Income Taxes | 27,148,032 | 30,607,944 |
| Unrecovered Purchased Gas Costs | (3,821,016) | (16,579,729) |
| Total Deferred Debits | 325,489,936 | 353,766,992 |
| Total Assets and Other Debits | <u>\$2,641,035,076</u> | <u>\$2,766,796,333</u> |

MONTANA-DAKOTA UTILITIES CO.
NONCONSOLIDATED BALANCE SHEET
March 31, 2023 AND
March 31, 2024

| | <u>2023</u> | <u>2024</u> |
|---|-------------------------------|-------------------------------|
| <u>Liabilities and Other Credits</u> | | |
| <u>Proprietary Capital</u> | | |
| Common Stock Issued | 1,000 | 1,000 |
| Preferred Stock Issued | 0 | 0 |
| Premium on Capital Stock | 190,455,976 | 191,319,620 |
| (Less) Capital Stock Expense | 0 | 0 |
| Retained Earnings | 758,108,931 | 790,824,055 |
| Unappropriated Undistributed Sub Earnings | 0 | 0 |
| (Less) Reacquired Capital Stock | 0 | 0 |
| Accumulated Other Comprehensive Income | 248,937 | (182,982) |
| Total Proprietary Capital | <u>948,814,844</u> | <u>981,961,693</u> |
| <u>Long-Term Debt</u> | | |
| Bonds | 0 | 0 |
| Other Long-Term Debt | 929,971,801 | 1,020,457,128 |
| (Less) Unamortized Discount on Long-Term Debt-Debit | 0 | 0 |
| Total Long-Term Debt | <u>929,971,801</u> | <u>1,020,457,128</u> |
| <u>Other Noncurrent Liabilities</u> | | |
| Accumulated Provision for Injuries and Damages | 928,615 | 1,109,197 |
| Accumulated Provision for Pensions and Benefits | 14,570,705 | 15,192,641 |
| Accumulated Provision for Rate Refunds | 1,114,963 | 6,517,154 |
| Asset Retirement Obligations | 140,475,571 | 142,057,404 |
| Total Other Noncurrent Liabilities | <u>157,089,854</u> | <u>164,876,396</u> |
| <u>Current and Accrued Liabilities</u> | | |
| Notes Payable | 0 | 0 |
| Accounts Payable | 36,320,955 | 31,199,707 |
| Accounts Payable to Associated Companies | 10,846,705 | 7,851,706 |
| Customer Deposits | 1,525,021 | 1,414,459 |
| Taxes Accrued | 31,926,672 | 24,600,303 |
| Interest Accrued | 10,064,971 | 10,014,367 |
| Dividends Declared | 11,600,000 | 13,500,000 |
| Tax Collections Payable | 1,774,872 | 1,335,547 |
| Miscellaneous Current and Accrued Liabilities | 40,371,896 | 27,404,897 |
| Total Current and Accrued Assets | <u>144,431,092</u> | <u>117,320,986</u> |
| <u>Deferred Credits</u> | | |
| Customer Advances for Construction | 16,237,653 | 20,326,726 |
| Accumulated Deferred Investment Tax Credit | 7,700,175 | 9,535,909 |
| Other Deferred Credits | 26,918,574 | 21,351,888 |
| Other Regulatory Liabilities | 142,108,120 | 147,725,441 |
| Accumulated Deferred Income Taxes | 267,762,963 | 283,240,166 |
| Total Deferred Credits | <u>460,727,485</u> | <u>482,180,130</u> |
| Total Liabilities and Equity | <u><u>\$2,641,035,076</u></u> | <u><u>\$2,766,796,333</u></u> |

NOTES TO THE FINANCIAL STATEMENTS

| | | | |
|------------------------------|--|----------------|-----------------------|
| Name of Respondent: | This report is: | Date of Report | Year/Period of Report |
| Montana-Dakota Utilities Co. | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 12/31/23 | End of <u>2023/Q4</u> |

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

| | | | |
|------------------------------|--|----------------|-----------------------|
| Name of Respondent: | This report is: | Date of Report | Year/Period of Report |
| Montana-Dakota Utilities Co. | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 12/31/23 | End of <u>2023/Q4</u> |

Definitions

The following abbreviations and acronyms used in the Notes are defined below:

Abbreviation or Acronym

| | |
|---------------------------|---|
| AFUDC | Allowance for funds used during construction |
| ASC | FASB Accounting Standards Codification |
| ASU | FASB Accounting Standards Update |
| Big Stone Station | 475-MW coal-fired electric generating facility near Big Stone City, South Dakota (22.7 percent ownership) |
| BSSE | 345-kV transmission line from Ellendale, North Dakota, to Big Stone City, South Dakota (50 percent ownership) |
| Company | Montana-Dakota Utilities Co., a direct wholly owned subsidiary of MDU Energy Capital |
| Coyote Creek | Coyote Creek Mining Company, LLC, a subsidiary of The North American Coal Corporation |
| Coyote Station | 427-MW coal-fired electric generating facility near Beulah, North Dakota (25 percent ownership) |
| FASB | Financial Accounting Standards Board |
| FERC | Federal Energy Regulatory Commission |
| GAAP | Accounting principles generally accepted in the United States of America |
| Great Plains | Great Plains Natural Gas Co., a public utility division of the Company |
| JETx | 345-kV transmission line from Jamestown, North Dakota to Ellendale, North Dakota (50 percent ownership) |
| kV | Kilovolts |
| LIBOR | London Inter-bank Offered Rate |
| MDU Energy Capital | MDU Energy Capital, LLC, a direct wholly owned subsidiary of MDU Resources |
| MDU Resources | MDU Resources Group, Inc., a holding company indirectly owning all of the outstanding capital stock of the Company |
| MISO | Midcontinent Independent System Operator, Inc., the organization that provides open-access transmission services and monitors the high-voltage transmission system in the Midwest United States and Manitoba, Canada and a southern United States region which includes much of Arkansas, Mississippi and Louisiana |
| MNPUC | Minnesota Public Utilities Commission |
| MTPSC | Montana Public Service Commission |
| MW | Megawatt |
| NDPSC | North Dakota Public Service Commission |
| SDPUC | South Dakota Public Utilities Commission |
| SOFR | Secured Overnight Financing Rate |
| Wygen III | 100-MW coal-fired electric generating facility near Gillette, Wyoming (25 percent ownership) |
| WYPSC | Wyoming Public Service Commission |

| | | | |
|------------------------------|--|----------------|-----------------------|
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| Montana-Dakota Utilities Co. | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 12/31/23 | End of <u>2023/Q4</u> |

Notes to Financial Statements

Note 1 - Basis of Presentation

The Company is incorporated under the laws of the state of Delaware and is a wholly owned subsidiary of MDU Energy Capital. The Company is comprised of Montana-Dakota and Great Plains, a public utility division of Montana-Dakota. The Company is organized into two utility functions, electric and natural gas distribution. The Company's utility functions are determined based on the separate services and regulation.

Montana-Dakota generates, transmits, and distributes electricity and distributes natural gas in Montana, North Dakota, South Dakota, and Wyoming. Great Plains distributes natural gas in western Minnesota and southeastern North Dakota. These operations also supply related value-added services. The Company provides service to approximately 145,000 electric and 313,000 natural gas residential, commercial, industrial and municipal customers in 290 communities and adjacent rural areas as of December 31, 2023.

Montana-Dakota and Great Plains are regulated businesses which account for certain income and expense items under the provisions of regulatory accounting, which requires them to defer as regulatory assets or liabilities certain items that would have otherwise been reflected as expense or income, respectively, based on the expected regulatory treatment in future rates. The expected recovery or refund of these deferred items generally is based on specific ratemaking decisions or precedent for each item. Regulatory assets and liabilities are being amortized consistently with the regulatory treatment established by the FERC and the applicable state public service commissions. See Note 5 for more information regarding the nature and amounts of these regulatory deferrals.

Montana-Dakota is subject to regulation by the FERC, MTPSC, NDPSC, SDPUC, and WYPSC. Great Plains is subject to regulation by the MNPUC and the NDPSC.

The Company has ownership interests in the assets, liabilities and expenses of jointly owned electric transmission and generating facilities.

The financial statements were prepared in accordance with the accounting requirements of the FERC as set forth in the Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than GAAP. The following areas represent the significant differences between the Uniform System of Accounts and GAAP:

- Current maturities of long-term debt are included as long-term debt in the FERC presentation, while GAAP presentation requires such maturities to be classified as current liabilities.
- Plant material and operating supplies are included as current and accrued assets in the FERC presentation, while GAAP presentation is presented as noncurrent.
- Accumulated deferred income taxes are shown as long-term assets and liabilities at their gross amounts in the FERC presentation, in contrast to the GAAP presentation as net long-term assets and liabilities.
- Regulatory assets and liabilities are classified as noncurrent deferred debits and credits, respectively in the FERC presentation, while GAAP presentation requires regulatory assets and liabilities be classified as current and noncurrent.
- Removal costs for future removal obligations are classified as accumulated depreciation on the utility plant in the FERC presentation and as regulatory liabilities in the GAAP presentation.
- Deferred financing costs are included as deferred debits in the FERC presentation, while GAAP presentation includes them with the long-term debt.

| | | | |
|---|---|----------------------------|--|
| Name of Respondent: Montana-Dakota Utilities Co. | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report 12/31/23 | Year/Period of Report End of <u>2023/Q4</u> |
|---|---|----------------------------|--|

- No operating lease assets or liabilities are recognized under FERC. An operating lease right-of-use asset and lease liability are recognized for most operating leases under GAAP.
- Various expenses such as donations, lobbying, and other non-regulatory expenses are presented as other income and deductions for the FERC presentation and reported as operating expenses for the GAAP presentation.
- Income tax expense related to utility operations is shown as a component of utility operating expenses in the FERC presentation, in contrast to the GAAP presentation as a below-the-line deduction from operating income.
- Non-service cost components of net periodic benefit costs that are reported on the income statement are recorded as operation expenses in the FERC presentation and as other income, net for GAAP presentation.

If GAAP were followed, these financial statement line items would increase/(decrease) from those shown by the FERC presentation of approximately:

| Comparative Balance Sheet | December 31, 2023 |
|---|-------------------|
| | (In millions) |
| Utility plant, other property, and investments | \$166.0 |
| Current and accrued assets | 10.4 |
| Deferred debits | (82.3) |
| Long-term debt | (63.1) |
| Current and accrued liabilities | 119.5 |
| Deferred credits and other noncurrent liabilities | 37.7 |

| Statement of Income | Twelve months ended December 31, 2023 |
|---|--|
| | (In millions) |
| Operating revenues | \$5.5 |
| Operating expenses excluding income taxes | 7.4 |

| Statement of Cash Flows | Twelve months ended December 31, 2023 |
|---|--|
| | (In millions) |
| Cash provided by (used in) operating activities | \$1.7 |
| Cash provided by (used in) investing activities | (0.9) |
| Cash provided by (used in) financing activities | (0.8) |
| Net change in cash and cash equivalents | — |

Management has also evaluated the impact of events occurring after December 31, 2023, up to the date of issuance of these financial statements on April 15, 2024, that would require recognition or disclosure in the financial statements.

| | | | |
|---|---|----------------------------|--|
| Name of Respondent: Montana-Dakota Utilities Co. | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report 12/31/23 | Year/Period of Report End of <u>2023/Q4</u> |
|---|---|----------------------------|--|

Use of estimates

The preparation of financial statements in conformity with GAAP requires the Company to make estimates and assumptions that affect the reported amounts of assets and liabilities, and disclosure of contingent assets and liabilities at the date of the financial statements, as well as the reported amounts of revenues and expenses during the reporting period. Estimates are used for items such as long-lived assets and goodwill; property depreciable lives; tax provisions; expected credit losses; environmental and other loss contingencies; regulatory assets expected to be recovered in rates charged to customers; unbilled revenues; actuarially determined benefit costs; asset retirement obligations; and the valuation of stock-based compensation. These estimates are based on management's best knowledge of current events, historical experience, actions that the Company may undertake in the future and on various other assumptions that are believed to be reasonable under the circumstances. As additional information becomes available, or actual amounts are determinable, the recorded estimates are revised. Consequently, operating results can be affected by revisions to prior accounting estimates.

Note 2 - Significant Accounting Policies

New accounting standards

The following table provides a brief description of the accounting pronouncements applicable to the Company and the potential impact on its financial statements and or disclosures:

| Standard | Description | Effective date | Impact on financial statements/disclosures |
|---|---|--|---|
| <i>Recently adopted accounting standards</i> | | | |
| ASU 2020-04-Reference Rate Reform | In March 2020, the FASB issued optional guidance to ease the facilitation of the effects of reference rate reform on financial reporting. The guidance applies to certain contract modifications, hedging relationships and other transactions that reference LIBOR or another reference rate expected to be discontinued because of reference rate reform. Beginning January 1, 2022, LIBOR or other discontinued reference rates cannot be applied to new contracts. New contracts will incorporate a new reference rate, which includes SOFR. LIBOR or other discontinued reference rates cannot be applied to contract modifications or hedging relationships entered into or evaluated after December 31, 2022. Existing contracts referencing LIBOR or other reference rates expected to be discontinued must identify a replacement rate by June 30, 2023. | Effective as of March 12, 2020 through December 31, 2022 | For more information, see ASU 2022-06-Reference Rate Reform: Deferral of Sunset Date below. |

| | | | |
|---|---|----------------------------|---|
| Name of Respondent: Montana-Dakota Utilities Co. | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report 12/31/23 | Year/Period of Report End of 2023/Q4 |
|---|---|----------------------------|---|

| Standard | Description | Effective date | Impact on financial statements/disclosures |
|--|--|-------------------|---|
| ASU 2022-06-Reference Rate Reform: Deferral of Sunset Date | In December 2022, the FASB included a sunset provision within ASC 848 based on expectations of when LIBOR would cease being published. At the time ASU 2020-04 was issued, the UK Financial Conduct Authority had established its intent to cease overnight tenors of LIBOR after December 31, 2021. In March 2021, the UK Financial Conduct Authority announced that the intended cessation date of the overnight tenors of LIBOR would be June 30, 2023 which is beyond the current sunset date of ASC 848. The amendments in this Update defer the sunset date of ASC 848 from December 31, 2022 to December 31, 2024, after which entities will no longer be permitted to apply the relief in ASC 848. | December 31, 2024 | The Company has updated its credit agreements to include language regarding the successor or alternate rate to LIBOR. The Company does not expect the guidance to have a material impact on its results of operations, financial position, cash flows or disclosures. |

Recently issued accounting standards not yet adopted

| | | | |
|--|--|---|--|
| ASU 2023-05 Business Combinations - Joint Venture Formations - Recognition and Initial Measurement | In August 2023, the FASB issued guidance on accounting for contributions made to a joint venture, upon formation, in a joint venture's separate financial statement in order to provide decision-useful information to investors and other allocators of capital (collectively investors) in a joint venture's financial statements and reduce diversity in practice. The new basis of accounting will require that a joint venture, upon formation, will recognize and initially measure its assets and liabilities at fair value (with the exceptions to fair value measurement that are consistent with the business combinations guidance). A joint venture that was formed before January 1, 2025 may elect to apply the guidance retrospectively if it has sufficient information. | Effective prospectively for all joint venture formations with a formation date on or after January 1, 2025. | The Company is currently evaluating the impact the guidance will have on its disclosures for the year ended December 31, 2025. |
| ASU 2023-09 Income Taxes - Improvements to Income Tax Disclosures an Amendment, December 2023 | The FASB issued guidance to address investors requests for more transparency about income tax information through improvements to income tax disclosures primarily related to the rate reconciliation and income taxes paid information and effectiveness of income tax disclosures. | December 31, 2025 | The Company is currently evaluating the impact the guidance will have on its disclosures for the year ended December 31, 2025. |
| FERC Order No. 898 - Accounting and Reporting Treatment of Certain Renewable Energy Assets | In June 2023, the FERC issued guidance on creating new accounts for wind, solar, and other renewable generating assets within the FERC's Uniform System of Accounts. FERC Order No. 898 provides several new accounts for renewable and storage assets and related activities creating a new functional class for energy storage accounts; codifying the accounting treatment of environmental credits, and creating new accounts within existing functions for computer hardware, software and communication equipment. | January 1, 2025 | The Company is currently evaluating the impact the guidance will have on its disclosures for the year ended December 31, 2025. |

| | | | |
|------------------------------|--|----------------|-----------------------|
| Name of Respondent: | This report is: | Date of Report | Year/Period of Report |
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Cash and cash equivalents

The Company considers all highly liquid investments purchased with an original maturity of three months or less to be cash equivalents.

Revenue recognition

Revenue is recognized when a performance obligation is satisfied by transferring control over a product or service to a customer. Revenue is measured based on consideration specified in a contract with a customer and excludes any sales incentives and amounts collected on behalf of third parties. The Company is considered an agent for certain taxes collected from customers. As such, the Company presents revenues net of these taxes at the time of sale to be remitted to governmental authorities, including sales and use taxes.

The Company generates revenue from the sales of electric and natural gas products and services, which includes retail and transportation services. The Company establishes a customer's retail or transportation service account based on the customer's application/contract for service, which indicates approval of a contract for service. The contract identifies an obligation to provide service in exchange for delivering or standing ready to deliver the identified commodity; and the customer is obligated to pay for the service as provided in the applicable tariff. The product sales are based on a fixed rate that includes a base and per-unit rate, which are included in approved tariffs as determined by state or federal regulatory agencies. The quantity of the commodity consumed or transported determines the total per-unit revenue. The service provided, along with the product consumed or transported, are a single performance obligation because both are required in combination to successfully transfer the contracted product or service to the customer. Revenues are recognized over time as customers receive and consume the products and services. The method of measuring progress toward the completion of the single performance obligation is on a per-unit output method basis, with revenue recognized based on the direct measurement of the value to the customer of the goods or services transferred to date. For contracts governed by the Company's utility tariffs, amounts are billed monthly with the amount due between 15 and 22 days of receipt of the invoice depending on the applicable state's tariff. For other contracts not governed by tariff, payment terms are net 30 days. At this time, the Company has no material obligations for returns, refunds or other similar obligations.

The Company recognizes all other revenues when services are rendered or goods are delivered.

Legal costs

The Company expenses external legal fees as they are incurred.

Receivables and allowance for expected credit losses

Receivables consist primarily of trade receivables from the sale of goods and services, which are recorded at the invoiced amount, net of expected credit losses. The Company's trade receivables are all due in 12 months or less. The total balance of receivables past due 90 days or more was \$1.7 million and \$1.3 million at December 31, 2023 and 2022, respectively.

The Company's expected credit losses are determined through a review using historical credit loss experience, changes in asset specific characteristics, current conditions and reasonable and supportable future forecasts, among other specific account data, and is performed at least quarterly. The Company develops and documents its methodology to determine its allowance for expected credit losses at each of its utility functions. Risk characteristics used by the utility functions may include customer mix, knowledge of customers and general economic conditions of the various local economies, among others. Specific account balances are written off when management determines the amounts to be uncollectible. Management has reviewed the balance reserved through the allowance for expected credit losses and believes it is reasonable.

| | | | |
|---|---|----------------------------|---|
| Name of Respondent: Montana-Dakota Utilities Co. | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report 12/31/23 | Year/Period of Report End of 2023/Q4 |
|---|---|----------------------------|---|

Details of the Company's expected credit losses were as follows:

| | Electric | Natural gas distribution | Total |
|---|---------------|-----------------------------|---------------|
| (In thousands) | | | |
| At December 31, 2021 | \$ 269 | \$ 296 | \$ 565 |
| Current expected credit loss provision | 1,325 | 1,880 | 3,205 |
| Less write-offs charged against the allowance | 1,625 | 2,243 | 3,868 |
| Credit loss recoveries collected | 406 | 543 | 949 |
| At December 31, 2022 | 375 | 476 | 851 |
| Current expected credit loss provision | 1,645 | 1,803 | 3,448 |
| Less write-offs charged against the allowance | 1,995 | 2,602 | 4,597 |
| Credit loss recoveries collected | 388 | 594 | 982 |
| At December 31, 2023 | \$ 413 | \$ 271 | \$ 684 |

Receivables also consist of accrued unbilled revenue representing revenues recognized in excess of amounts billed. Accrued unbilled revenue was \$49.7 million and \$80.9 million at December 31, 2023 and 2022, respectively.

Inventories and natural gas in storage

Natural gas in storage is valued at cost using the last-in, first-out method. All other inventories are valued at the lower of cost or net realizable value using the average cost method. The portion of the cost of natural gas in storage expected to be used within 12 months was included in inventories. Inventories at December 31 consisted of:

| | 2023 | 2022 |
|--|------------------|------------------|
| (In thousands) | | |
| Plant materials and operating supplies | \$ 39,611 | \$ 29,063 |
| Gas stored underground - current | 27,513 | 6,608 |
| Fuel stock | 5,307 | 4,693 |
| Total | \$ 72,431 | \$ 40,364 |

The remainder of natural gas in storage, which largely represents the cost of gas required to maintain pressure levels for normal operating purposes was \$2.6 million and \$1.6 million at December 31, 2023 and 2022, respectively.

Property, plant and equipment

Additions to property, plant and equipment are recorded at cost. When regulated assets are retired, or otherwise disposed of in the ordinary course of business, the original cost of the asset is charged to accumulated depreciation. With respect to the retirement or disposal of all other assets, the resulting gains or losses are recognized as a component of income.

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The Company is permitted to capitalize AFUDC on regulated construction projects and to include such amounts in rate base when the related facilities are placed in service. The amount of AFUDC for the years ended December 31 was as follows:

| | 2023 | 2022 |
|------------------|----------------|----------|
| | (In thousands) | |
| AFUDC - borrowed | \$ 5,261 | \$ 1,878 |
| AFUDC - equity | \$ 544 | \$ 1,588 |

Property, plant and equipment are depreciated on a straight-line basis over the average useful lives of the assets. The Company collects removal costs for certain plant assets in regulated utility rates. These amounts are included in accumulated provision for depreciation and amortization.

Impairment of long-lived assets, excluding goodwill

The Company reviews the carrying values of its long-lived assets whenever events or changes in circumstances indicate that such carrying values may not be recoverable. The Company tests long-lived assets for impairment at a level significantly lower than that of goodwill impairment testing. Long-lived assets or groups of assets that are evaluated for impairment at the lowest level of largely independent identifiable cash flows at an individual operation or group of operations collectively serving a local market. The determination of whether an impairment has occurred is based on an estimate of undiscounted future cash flows attributable to the assets, compared to the carrying value of the assets. If impairment has occurred, the amount of the impairment recognized is determined by estimating the fair value of the assets and recording a loss if the carrying value is greater than the fair value. The impairments are recorded in other income and deductions on the Statement of Income.

No impairment losses were recorded in 2023 or 2022. Unforeseen events and changes in circumstances could require the recognition of impairment losses at some future date.

Natural gas costs recoverable or refundable through rate adjustments

Under the terms of certain orders of the applicable state public service commissions, the Company is deferring natural gas commodity, transportation and storage costs that are greater or less than amounts presently being recovered through its existing rate schedules. Such orders generally provide that these amounts are recoverable or refundable through rate adjustments. Natural gas costs refundable through rate adjustments were \$25.1 million at December 31, 2023 and natural gas recoverable through rate adjustments were \$20.2 million at December 31, 2022 which were included in unrecovered purchased gas costs.

Electric fuel and purchased power deferral

Under the terms of certain orders of the applicable state public service commissions, the Company is deferring electric fuel and purchased power costs that are greater or less than amounts presently being recovered through its existing rate schedules. Such orders generally provide that these amounts are recoverable or refundable through rate adjustments. Electric fuel and purchased power costs recoverable through rate adjustments were \$33.9 million at December 31, 2023 and electric fuel and purchased power costs refundable through rate adjustments were \$2.3 million at December 31, 2022 which were included in regulatory assets.

Regulatory assets and liabilities

The Company is subject to various state and federal agency regulations. The accounting policies followed by the Company are generally subject to the Uniform System of Accounts of the FERC as well as the provisions of ASC 980 - *Regulated Operations*.

The Company accounts for certain income and expense items under the provisions of regulatory accounting, which requires the Company to defer as regulatory assets or liabilities certain items that would have otherwise been reflected as expense or income, respectively. The Company records regulatory assets or liabilities at the time the Company determines the amounts to be recoverable in current or future rates. Regulatory assets and liabilities are being amortized consistently with the regulatory treatment established by the FERC and the

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applicable state public service commission. See Note 5 for more information regarding the nature and amounts of these regulatory deferrals.

Goodwill

Goodwill represents the excess of the purchase price over the fair value of identifiable net tangible and intangible assets acquired in a business combination. Goodwill is required to be tested for impairment annually, which the Company completes in the fourth quarter, or more frequently if events or changes in circumstances indicate that goodwill may be impaired.

The Company has determined that the reporting units for its goodwill impairment test are its utility functions, or components of a utility function, that constitute a business for which discrete financial information is available and for which management regularly reviews the operating results. Goodwill impairment, if any, is measured by comparing the fair value of each reporting unit to its carrying value. If the fair value of a reporting unit exceeds its carrying value, the goodwill of the reporting unit is not impaired. If the carrying value of a reporting unit exceeds its fair value, the Company must record an impairment loss for the amount that the carrying value of the reporting unit, including goodwill, exceeds the fair value of the reporting unit. For the years ended December 31, 2023 and 2022, there were no impairment losses recorded. The Company performed its annual goodwill impairment test in the fourth quarter of 2023 and determined the fair value exceeded the carrying value of its reporting units at October 31, 2023.

Investments

The Company's investments include the cash surrender value of life insurance policies, insurance contracts, and other miscellaneous investments. The Company measures its investment in the insurance contracts at fair value with any unrealized gains and losses recorded on the Statement of Income. The Company has not elected the fair value option for its other investments. For more information, see Notes 7 and 13.

Asset retirement obligations

The Company records the fair value of a liability for an asset retirement obligation in the period in which it is incurred. When the liability is initially recorded, the Company capitalizes a cost by increasing the carrying amount of the related long-lived asset. Over time, the liability is accreted to its present value each period and the capitalized cost is depreciated over the useful life of the related asset. Upon settlement of the liability, the Company either settles the obligation for the recorded amount or incurs a regulatory asset or liability.

Income taxes

MDU Resources and its subsidiaries file consolidated federal income tax returns and combined and separate state income tax returns. Pursuant to the tax sharing agreement that exists between MDU Resources and its subsidiaries, federal income taxes paid by MDU Resources, as parent of the consolidated group, are allocated to the individual subsidiaries based on the ratio of the separate company computations of tax. MDU Resources makes a similar allocation for state income taxes paid in connection with combined state filings. MDU Resources provides deferred federal and state income taxes on all temporary differences between the book and tax basis of the Company's assets and liabilities by using enacted tax rates in effect for the year in which the differences are expected to reverse. The effect of a change in tax rates on deferred tax assets and liabilities is recognized in income in the period that includes the enactment date. Excess deferred income tax balances associated with the Company's rate-regulated activities have been recorded as regulatory liabilities. These regulatory liabilities are expected to be reflected as a reduction in future rates charged to customers in accordance with applicable regulatory procedures.

The Company uses the deferral method of accounting for investment tax credits and amortizes the credits on regulated electric and natural gas distribution plant over various periods that conform to the ratemaking treatment prescribed by the applicable state public service commissions.

The Company records uncertain tax positions in accordance with accounting guidance on accounting for income taxes on the basis of a two-step process in which (1) the Company determines whether it is more-likely-than-not that the tax position will be sustained on the basis of the technical merits of the position and (2) for those tax positions that meet the more-likely-than-not recognition threshold, the Company recognizes the largest amount of

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the tax benefit that is more than 50 percent likely to be realized upon ultimate settlement with the related tax authority. Tax positions that do not meet the more-likely-than-not criteria are reflected as a tax liability. The Company recognizes interest and penalties accrued related to unrecognized tax benefits in interest and penalties, respectively.

Note 3 – Revenue from Contracts with Customers

Revenue is recognized when a performance obligation is satisfied by transferring control over a product or service to a customer. Revenue is measured based on consideration specified in a contract with a customer and excludes any sales incentives and amounts collected on behalf of third parties. The Company is considered an agent for certain taxes collected from customers. As such, the Company presents revenues net of these taxes at the time of sale to be remitted to governmental authorities, including sales and use taxes.

As part of the adoption of ASC 606 – Revenue from Contracts with Customers, the Company elected the practical expedient to recognize the incremental costs of obtaining a contract as an expense when incurred if the amortization period of the asset that the Company otherwise would have recognized is 12 months or less.

Disaggregation

In the following table, revenue is disaggregated by the type of customer or service provided. The Company believes this level of disaggregation best depicts how the nature, amount, timing and uncertainty of revenue and cash flows are affected by economic factors. The table also includes a reconciliation of the disaggregated revenue by utility functions.

| Year ended December 31, 2023 | Electric | Natural gas distribution | Total |
|--|------------|--------------------------|------------|
| (In thousands) | | | |
| Residential utility sales | \$ 136,274 | \$ 202,528 | \$ 338,802 |
| Commercial utility sales | 170,321 | 146,622 | 316,943 |
| Industrial utility sales | 43,063 | 7,065 | 50,128 |
| Other utility sales | 7,270 | — | 7,270 |
| Natural gas transportation | — | 7,561 | 7,561 |
| Other | 55,072 | 7,698 | 62,770 |
| Revenues from contracts with customers | 412,000 | 371,474 | 783,474 |
| Other revenues | (8,515) | 3,991 | (4,524) |
| Total external operating revenues | \$ 403,485 | \$ 375,465 | \$ 778,950 |

| Year ended December 31, 2022 | Electric | Natural gas distribution | Total |
|--|------------|--------------------------|------------|
| (In thousands) | | | |
| Residential utility sales | \$ 138,634 | \$ 258,661 | \$ 397,295 |
| Commercial utility sales | 146,182 | 193,277 | 339,459 |
| Industrial utility sales | 43,766 | 11,076 | 54,842 |
| Other utility sales | 7,597 | — | 7,597 |
| Natural gas transportation | — | 7,976 | 7,976 |
| Other | 45,607 | 6,838 | 52,445 |
| Revenues from contracts with customers | 381,786 | 477,828 | 859,614 |
| Other revenues | (3,484) | 1,689 | (1,795) |
| Total external operating revenues | \$ 378,302 | \$ 479,517 | \$ 857,819 |

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Note 4 - Property, Plant and Equipment

Property, plant and equipment at December 31 was as follows:

| | 2023 | 2022 | Weighted Average Depreciable Life in Years |
|--|--------------|--------------|---|
| (Dollars in thousands, where applicable) | | | |
| Electric: | | | |
| Generation | \$ 939,474 | \$ 938,614 | 48 |
| Distribution | 521,215 | 489,351 | 47 |
| Transmission | 639,999 | 616,611 | 65 |
| Construction in progress | 115,103 | 87,003 | — |
| Other | 147,476 | 139,435 | 15 |
| Natural gas: | | | |
| Distribution | 736,251 | 685,673 | 53 |
| Transmission | 7,534 | 7,530 | 54 |
| General | 68,035 | 62,919 | 13 |
| Construction in progress | 20,807 | 13,273 | — |
| Other | 96,515 | 88,219 | 15 |
| Less accumulated depreciation and amortization | 1,099,550 | 1,038,160 | |
| Net utility plant | \$ 2,192,859 | \$ 2,090,468 | |
| Nonutility property | | | |
| Nonutility property | \$ 18,288 | \$ 17,522 | 15 |
| Less accumulated depreciation and amortization | 9,684 | 9,033 | |
| Net nonutility property | \$ 8,604 | \$ 8,489 | |

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Note 5 - Regulatory Assets and Liabilities

The following table summarizes the individual components of unamortized regulatory assets and liabilities as of December 31:

| | Estimated Recovery or Refund Period* | 2023 | 2022 |
|--|---|-------------------|-------------------|
| (In thousands) | | | |
| Regulatory assets: | | | |
| Asset retirement obligations | Over plant lives | \$ 103,465 | \$ 100,780 |
| Pension and postretirement benefits | ** | 85,246 | 85,266 |
| Cost recovery mechanisms | Up to 25 years | 58,898 | 48,660 |
| Electric fuel and purchased power deferral | Up to 1 year | 33,918 | (2,272) |
| Taxes recoverable from customers | Over plant lives | 7,139 | 7,297 |
| Plant to be retired | — | 772 | 21,525 |
| Other | Up to 15 years | 5,946 | 6,708 |
| Total regulatory assets | | \$ 295,384 | \$ 267,964 |
| Regulatory liabilities: | | | |
| Taxes refundable to customers | Over plant lives | \$ 114,911 | \$ 119,057 |
| Cost recovery mechanisms | Up to 18 years | 22,128 | 14,217 |
| Pension and postretirement benefits | ** | 4,357 | 5,070 |
| Other | Up to 14 years | 7,633 | 2,375 |
| Total regulatory liabilities | | \$ 149,029 | \$ 140,719 |

* Estimated recovery or refund period for amounts currently being recovered or refunded in rates to customers.

** Recovered as expense is incurred.

As of December 31, 2023 and 2022, approximately \$23.2 million and \$64.9 million, respectively, of regulatory assets were not earning a rate of return but are expected to be recovered from customers in future rates. These assets are largely comprised of the unfunded portion of pension and postretirement benefits.

In February 2019, the Company announced the retirement of three aging coal-fired electric generating units. The Company accelerated the depreciation related to these facilities in property, plant and equipment and recorded the difference between the accelerated depreciation, in accordance with GAAP, and the depreciation approved for rate-making purposes as regulatory assets. Requests were filed with the NDPSC, MTPSC and SDPUC, and subsequently approved, to offset the savings associated with the cessation of operations of these units with the amortization of the deferred regulatory assets. The Company ceased operations of Lewis & Clark Station in March 2021 and Units 1 and 2 at Heskett Station in February 2022. The Company subsequently reclassified the costs being recovered for these facilities from plant retirement to cost recovery mechanisms in the previous table and began amortizing the associated plant retirement and closure costs.

If, for any reason, the Company's regulated businesses cease to meet the criteria for application of regulatory accounting for all or part of their operations, the regulatory assets and liabilities relating to those portions ceasing to meet such criteria would be removed from the balance sheet and included in the statement of income or accumulated other comprehensive loss in the period in which the discontinuance of regulatory accounting occurs.

Note 6 - Goodwill and Other Intangible Assets

The carrying amount of goodwill, which is related to the natural gas distribution business, remained unchanged at \$4.8 million for the years ended December 31, 2023 and 2022. This amount is included in miscellaneous deferred debits. No impairments of goodwill have been recorded.

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Note 7 - Fair Value Measurements

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability (an exit price) in an orderly transaction between market participants at the measurement date. The fair value ASC establishes a hierarchy for grouping assets and liabilities, based on the significance of inputs. The estimated fair values of the Company's assets and liabilities measured on a recurring basis are determined using the market approach.

The Company measures its investments in certain fixed-income and equity securities at fair value with changes in fair value recognized in income. The Company anticipates using these investments, which consist of insurance contracts, to satisfy its obligations under its unfunded, nonqualified defined benefit plans for the Company's executive officers and certain key management employees, and invests in these fixed-income and equity securities for the purpose of earning investment returns and capital appreciation. These investments, which totaled \$16.7 million and \$24.5 million at December 31, 2023 and 2022, respectively, are classified as Other Investments on the Comparative Balance Sheet. The net unrealized gain on these investments for the year ended December 31, 2023 was \$2.3 million and the net unrealized loss on these investments for the year ended December 31, 2022 was \$4.2 million. The change in fair value, which is considered part of the cost of the plan, is classified in Other Income and Deductions as Life Insurance on the Statement of Income. In 2023, the Company withdrew \$6.2 million of its cost basis of investments, which reduced investments on the Comparative Balance Sheet at December 31, 2023.

The Company's assets measured at fair value on a recurring basis were as follows:

| | Fair Value Measurements at December 31, 2023, Using | | | Balance at December 31, 2023 |
|--|--|---|--|------------------------------------|
| | Quoted Prices in Active Markets for Identical Assets (Level 1) | Significant Other Observable Inputs (Level 2) | Significant Unobservable Inputs (Level 3) | |
| (In thousands) | | | | |
| Assets: | | | | |
| Money market funds | \$ — | \$ 1,233 | \$ — | \$ 1,233 |
| Insurance contracts* | — | 16,682 | — | 16,682 |
| Total assets measured at fair value | \$ — | \$ 17,915 | \$ — | \$ 17,915 |

* The insurance contracts invest approximately 60 percent in fixed-income investments, 15 percent in common stock of large-cap companies, 8 percent in target date investments, 7 percent in common stock of mid-cap companies, 5 percent in common stock of small-cap companies, 3 percent in cash equivalents, 1 percent in high-yield investments, and 1 percent in international investments.

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Fair Value Measurements at
December 31, 2022, Using

| | Quoted Prices in Active Markets for Identical Assets (Level 1) | Significant Other Observable Inputs (Level 2) | Significant Unobservable Inputs (Level 3) | Balance at December 31, 2022 |
|--|--|---|--|------------------------------------|
| (In thousands) | | | | |
| Assets: | | | | |
| Money market funds | \$ — | \$ 1,241 | \$ — | \$ 1,241 |
| Insurance contracts* | — | 24,460 | — | \$ 24,460 |
| Total assets measured at fair value | \$ — | \$ 25,701 | \$ — | \$ 25,701 |

* The insurance contracts invest approximately 63 percent in fixed-income investments, 15 percent in common stock of large-cap companies, 8 percent in common stock of mid-cap companies, 6 percent in common stock of small-cap companies, 6 percent in target date investments and 2 percent in cash equivalents.

The Company's money market funds are valued at the net asset value of shares held at the end of the period, based on published market quotations on active markets, or using other known sources including pricing from outside sources. The estimated fair value of the Company's insurance contracts is based on contractual cash surrender values that are determined primarily by investments in managed separate accounts of the insurer. These amounts approximate fair value. The managed separate accounts are valued based on other observable inputs or corroborated market data.

Though the Company believes the methods used to estimate fair value are consistent with those used by other market participants, the use of other methods or assumptions could result in a different estimate of fair value.

The Company applies the provisions of the fair value measurement standard to its nonrecurring, non-financial measurements, including long-lived asset impairments. These assets are not measured at fair value on an ongoing basis but are subject to fair value adjustments only in certain circumstances. The Company reviews the carrying value of its long-lived assets, excluding goodwill, whenever events or changes in circumstances indicate that such carrying amounts may not be recoverable.

The Company's long-term debt is not measured at fair value on the Comparative Balance Sheet and the fair value is being provided for disclosure purposes only. The fair value was categorized as Level 2 in the fair value hierarchy and was based on discounted future cash flows using current market interest rates. The estimated fair value of the Company's Level 2 long-term debt at December 31 was as follows:

| | 2023 | 2022 |
|-----------------|---------------------|------------|
| (In thousands) | | |
| Carrying Amount | \$ 1,005,861 | \$ 979,875 |
| Fair Value | \$ 875,103 | \$ 827,701 |

The carrying amounts of the Company's remaining financial instruments included in current assets and current liabilities approximate their fair values.

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Note 8 – Debt

Certain debt instruments of the Company contain restrictive and financial covenants and cross-default provisions. In order to borrow under the debt agreements, the Company must be in compliance with the applicable covenants and certain other conditions, all of which the Company was in compliance with at December 31, 2023. In the event the Company does not comply with the applicable covenants and other conditions, alternative sources of funding may need to be pursued.

The following table summarizes the outstanding revolving credit facilities of the Company:

| Company | Facility | Facility Limit | Amount Outstanding at December 31, 2023 | Amount Outstanding at December 31, 2022 | Letters of Credit at December 31, 2023 | Expiration Date |
|-----------------------------|---|----------------|---|---|--|-----------------|
| (Dollars in millions) | | | | | | |
| Montana-Dakota Utilities Co | Commercial paper/Revolving credit agreement | (a) \$ 200.0 | \$ 144.2 | (b) \$ 117.5 | (b) \$ — | 10/18/28 |

(a) The commercial paper program is supported by a revolving credit agreement with various banks (provisions allow for increased borrowings, at the option of the Company on stated conditions, up to a maximum of \$250.0 million). At December 31, 2023 and 2022, there were no amounts outstanding under the revolving credit agreement.

(b) Amount outstanding included in other long-term debt on the Comparative Balance Sheet.

The Company's commercial paper program is supported by a revolving credit agreement. While the amount of commercial paper outstanding does not reduce available capacity under the revolving credit agreement, the Company does not issue commercial paper in an aggregate amount exceeding the available capacity under its credit agreement. The commercial paper borrowings may vary during the period, largely the result of fluctuations in working capital requirements due to the seasonality of the Company's operations.

Long-term debt

Long-term Debt Outstanding Long-term debt outstanding was as follows:

| | Weighted Average Interest Rate at December 31, 2023 | 2023 | 2022 |
|--|---|---------------------|-------------------|
| (In thousands) | | | |
| Senior Notes due on dates ranging from July 15, 2024 to September 15, 2061 | 4.29 % | \$ 855,000 | \$ 855,000 |
| Commercial paper supported by revolving credit agreement | 5.94 % | 144,200 | 117,500 |
| Term Loan Agreement due on September 3, 2032 | 3.55 % | 6,300 | 7,000 |
| Other note due on November 30, 2038 | 6.00 % | 361 | 375 |
| Total long-term debt | | \$ 1,005,861 | \$ 979,875 |

On October 18, 2023, the Company amended and restated its revolving credit agreement to increase the borrowing capacity to \$200.0 million and extend the maturity date to October 18, 2028. The Company's revolving credit agreement supports its commercial paper program. Commercial paper borrowings under this agreement are classified as long-term debt as they are intended to be refinanced on a long-term basis through continued commercial paper borrowings. The credit agreement contains customary covenants and provisions, including covenants of the Company not to permit, as of the end of any fiscal quarter, the ratio of funded debt to total capitalization (determined on a consolidated basis) to be greater than 65 percent. Other covenants include limitations on the sale of certain assets and on the making of certain loans and investments.

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The Company's ratio of total debt to total capitalization at December 31, 2023, was 51 percent.

Schedule of Debt Maturities Long-term debt maturities for the five years and thereafter following December 31, 2023, were as follows:

| | 2024 | 2025 | 2026 | 2027 | 2028 | Thereafter |
|---------------------------|----------------|-----------|------------|--------|------------|------------|
| | (In thousands) | | | | | |
| Long-term debt maturities | \$ 60,700 | \$ 87,700 | \$ 140,700 | \$ 700 | \$ 144,900 | \$ 571,161 |

Note 9 - Asset Retirement Obligations

The Company records obligations related to retirement costs of natural gas distribution lines, natural gas transmission lines, decommissioning of certain electric generating facilities, special handling and disposal of hazardous materials at certain electric generating facilities, natural gas distribution facilities and buildings, and certain other obligations as asset retirement obligations.

A reconciliation of the Company's liability for the years ended December 31 was as follows:

| | 2023 | 2022 |
|------------------------------|----------------|------------|
| | (In thousands) | |
| Balance at beginning of year | \$ 139,030 | \$ 168,489 |
| Liabilities incurred | 61 | 528 |
| Liabilities settled | (5,458) | (6,606) |
| Accretion expense * | 6,987 | 8,253 |
| Revisions in estimates | (319) | (31,634) |
| Balance at end of year | \$ 140,301 | \$ 139,030 |

* Includes \$7.0 million and \$8.2 million in 2023 and 2022, respectively, recorded to regulatory assets.

The 2022 revisions in estimates consist principally of updated asset retirement obligation costs associated with natural gas distribution and transmission lines.

The Company believes that largely all expenses related to asset retirement obligations will be recovered in rates over time and, accordingly, defers such expenses as regulatory assets. For more information on the Company's regulatory assets and liabilities, see Note 5.

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Note 10 - Accumulated Other Comprehensive Income (Loss)

The Company's accumulated other comprehensive income (loss) is comprised of postretirement liability adjustments.

The after-tax changes in the components of accumulated other comprehensive income (loss) were as follows:

| | Total Accumulated Other Comprehensive Income (Loss) |
|--|---|
| | (In thousands) |
| At December 31, 2021 | \$ (6,539) |
| Other comprehensive income before reclassifications | 7,002 |
| Amounts reclassified from accumulated other comprehensive loss | (214) |
| Net current-period other comprehensive income | 6,788 |
| At December 31, 2022 | 249 |
| Other comprehensive loss before reclassifications | (432) |
| Amounts reclassified from accumulated other comprehensive income | — |
| Net current-period other comprehensive loss | (432) |
| At December 31, 2023 | \$ (183) |

The following amounts were reclassified out of accumulated other comprehensive income into net income. The amounts presented in parentheses indicate a decrease to net income on the Statement of Income. The reclassifications for the years ended December 31 were as follows:

| | 2023 | 2022 | Location on Statement of Income |
|--|----------------|--------|---------------------------------|
| | (In thousands) | | |
| Amortization of postretirement liability gains included in net periodic benefit cost | \$ — | \$ 283 | Operating expenses |
| | | (69) | Income taxes |
| Total reclassifications | \$ — | \$ 214 | |

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Note 11 - Income Taxes

Income before income taxes for the years ended December 31, 2023 and 2022, was \$81.3 million and \$68.3 million, respectively.

Income tax expense (benefit) for the years ended December 31 was as follows:

| | 2023 | 2022 |
|---------------------------------|-------------------|-------------------|
| | (In thousands) | |
| Current: | | |
| Federal | \$ (5,205) | \$ (6,893) |
| State | (50) | 1,163 |
| | (5,255) | (5,730) |
| Deferred: | | |
| Income taxes: | | |
| Federal | 954 | 1,596 |
| State | 1,086 | 794 |
| Investment tax credit - net | 1,726 | 333 |
| | 3,766 | 2,723 |
| Total income tax benefit | \$ (1,489) | \$ (3,007) |

The Company has recorded regulatory liabilities in FERC account 254 for excess deferred income taxes, including gross ups, to reflect the future revenue reduction required to return previously collected income taxes to customers. The balance of the excess deferred income tax regulatory liability, including gross ups, was \$114.1 million and \$118.5 million as of December 31, 2023 and 2022, respectively.

Components of deferred tax assets and deferred tax liabilities at December 31 were as follows:

| | 2023 | 2022 |
|--|-------------------|-------------------|
| | (In thousands) | |
| Deferred tax assets: | | |
| Pension and postretirement | \$ 9,192 | \$ 10,624 |
| Compensation-related | 6,285 | 3,153 |
| Cost recovery mechanisms | 5,314 | 3,420 |
| Customer advances | 4,995 | 4,365 |
| Other | 5,423 | 3,803 |
| Total deferred tax assets | 31,209 | 25,365 |
| Deferred tax liabilities: | | |
| Basis differences on property, plant and equipment | 228,422 | 217,894 |
| Pension and postretirement | 25,960 | 25,289 |
| Cost recovery mechanisms | 16,117 | 12,480 |
| Fuel and purchased power | 7,952 | 558 |
| Plants to be retired | 336 | 5,747 |
| Unrecovered purchased gas costs | 352 | 5,278 |
| Other | 4,319 | 4,480 |
| Total deferred tax liabilities | 283,458 | 271,726 |
| Net deferred income tax liability | \$ 252,249 | \$ 246,361 |

| | | | |
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The Company had state income tax credit carryforwards of \$24.5 million and \$26.9 million at December 31, 2023 and 2022, respectively. These state income tax credit carryforwards are due to expire between 2025 and 2029. Changes in tax regulations or assumptions regarding current and future taxable income could require valuation allowances in the future.

The following table reconciles the change in the net deferred income tax liability from December 31, 2022, to December 31, 2023, to deferred income tax expense:

| | 2023 |
|--|-----------------|
| | (In thousands) |
| Change in net deferred income tax liability from the preceding table | \$ 5,888 |
| Amortization of deferral of investment tax credit | 1,726 |
| Deferred taxes associated with other comprehensive income | 139 |
| Excess deferred income tax amortization | (3,359) |
| Other | (628) |
| Deferred income tax expense for the period | \$ 3,766 |

Total income tax benefit differs from the amount computed by applying the statutory federal income tax rate to income before taxes. The reasons for this difference were as follows:

| Years ended December 31, | 2023 | | 2022 | |
|---|------------------------|---------------|------------|--------|
| | Amount | % | Amount | % |
| | (Dollars in thousands) | | | |
| Computed tax at federal statutory rate | \$ 17,068 | 21.0 | \$ 14,334 | 21.0 |
| Increases (reductions) resulting from: | | | | |
| Production tax credit | (15,175) | (18.7) | (15,343) | (22.5) |
| Excess deferred income tax amortization | (3,359) | (4.1) | (3,877) | (5.7) |
| Research and development tax credit | (1,450) | (1.8) | (1,250) | (1.8) |
| Nonqualified benefit plan | (734) | (0.9) | 1,053 | 1.5 |
| Amortization of deferral of investment tax credit | 1,364 | 1.7 | 333 | 0.5 |
| State income taxes, net of federal income tax | 1,117 | 1.4 | 1,690 | 2.5 |
| Other | (320) | (0.4) | 53 | 0.1 |
| Total income tax benefit | \$ (1,489) | (1.8) | \$ (3,007) | (4.4) |

The Company's effective tax rate for 2023 differs from the U.S. federal statutory rate of 21 percent due primarily to the impact of credits and deductions provided by law and excess deferred income tax amortization.

MDU Resources and its subsidiaries file income tax returns in the U.S. federal jurisdiction and various state jurisdictions. The Company is no longer subject to U.S. federal or state income tax examinations by tax authorities for years ending prior to 2020.

For the years ended December 31, 2023 and 2022, total reserves for uncertain tax positions were not material. The Company recognizes interest expense related to uncertain tax positions in interest expense and penalties related to income taxes in income tax expense.

| | | | |
|---|---|----------------------------|--|
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|---|---|----------------------------|--|

Note 12 – Cash Flow Information

Cash expenditures for interest and income taxes for the years ended December 31 were as follows:

| | 2023 | 2022 |
|----------------------------|----------------|------------|
| | (In thousands) | |
| Interest, net* | \$ 36,469 | \$ 36,697 |
| Income taxes refunded, net | \$ (872) | \$ (8,366) |

*AFUDC - borrowed was \$5.3 million and \$1.9 million for the years ended December 31, 2023 and 2022, respectively.

Noncash investing and financing transactions at December 31 were as follows:

| | 2023 | 2022 |
|---|----------------|-----------|
| | (In thousands) | |
| Property, plant and equipment additions in accounts payable | \$ 16,778 | \$ 12,299 |

Note 13 - Employee Benefit Plans

Pension and other postretirement benefit plans

The Company has noncontributory qualified defined benefit pension plans and other postretirement benefit plans for certain eligible employees. The Company uses a measurement date of December 31 for all of its pension and postretirement benefit plans.

Prior to 2013, all of the Company's defined benefit pension plans were frozen. These employees were eligible to receive additional defined contribution plan benefits.

Effective January 1, 2010, eligibility to receive retiree medical benefits was modified. Current employees who had attained age 55 with 10 years of continuous service by December 31, 2010, were provided the option to choose between a pre-65 comprehensive medical plan coupled with a Medicare supplement or a specified company funded Retiree Reimbursement Account, regardless of when they retire. All other eligible employees must meet the new eligibility criteria of age 60 and 10 years of continuous service at the time they retire to be eligible for a specified company funded Retiree Reimbursement Account. Employees hired after December 31, 2009, will not be eligible for retiree medical benefits.

In 2012, the Company modified health care coverage for certain retirees. Effective January 1, 2013, post-65 coverage was replaced by a fixed-dollar subsidy for retirees and spouses to be used to purchase individual insurance through a healthcare exchange.

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Changes in benefit obligation and plan assets and amounts recognized in the Comparative Balance Sheet at December 31 were as follows:

| | Pension Benefits | | Other Postretirement Benefits | |
|---|------------------|-------------|-------------------------------|------------|
| | 2023 | 2022 | 2023 | 2022 |
| (In thousands) | | | | |
| Change in benefit obligation: | | | | |
| Benefit obligation at beginning of year | \$ 152,310 | \$ 199,426 | \$ 19,878 | \$ 26,909 |
| Service cost | — | — | 269 | 458 |
| Interest cost | 7,381 | 5,081 | 968 | 688 |
| Plan participants' contributions | — | — | 110 | 142 |
| Actuarial loss/(gain) | 3,501 | (39,340) | 368 | (6,679) |
| Benefits paid | (12,470) | (12,857) | (1,576) | (1,640) |
| Benefit obligation at end of year | 150,722 | 152,310 | 20,017 | 19,878 |
| Change in net plan assets: | | | | |
| Fair value of plan assets at beginning of year | 128,521 | 178,442 | 38,284 | 50,869 |
| Actual return on plan assets | 10,693 | (37,064) | 4,363 | (11,104) |
| Employer contribution | 5,245 | — | 17 | 17 |
| Plan participants' contributions | — | — | 110 | 142 |
| Benefits paid | (12,470) | (12,857) | (1,576) | (1,640) |
| Fair value of net plan assets at end of year | 131,989 | 128,521 | 41,198 | 38,284 |
| Funded status – (under) over | \$ (18,733) | \$ (23,789) | \$ 21,181 | \$ 18,406 |
| Amounts recognized in the Comparative Balance Sheet at December 31: | | | | |
| Noncurrent assets - other | \$ — | — | \$ 21,181 | \$ 18,406 |
| Noncurrent liabilities - other | 18,733 | 23,789 | — | — |
| Benefit obligation (liabilities) assets - net amount recognized | \$ (18,733) | (23,789) | \$ 21,181 | \$ 18,406 |
| Amounts recognized in regulatory assets or liabilities: | | | | |
| Actuarial loss (gain) | \$ 85,246 | \$ 85,266 | \$ (2,654) | \$ (2,436) |
| Prior service credit | — | — | (1,703) | (2,634) |
| Total | \$ 85,246 | \$ 85,266 | \$ (4,357) | \$ (5,070) |

Employer contributions and benefits paid in the preceding table include only those amounts contributed directly to, or paid directly from, plan assets. Amounts recognized in regulatory assets or liabilities are expected to be reflected in rates charged to customers over time. For more information on regulatory assets and liabilities, see Note 5.

In 2023, the actuarial loss recognized in the benefit obligation was primarily the result of a decrease in the discount rate. In 2022, the actuarial gain recognized in the benefit obligation was primarily the result of an increase in the discount rate. For more information on the discount rates, see the table below. Unrecognized pension actuarial gains and losses in excess of 10 percent of the greater of the projected benefit obligation or the market-related value of assets are amortized over the average life expectancy of plan participants for frozen plans. The market-related value of assets is determined using a five-year average of assets.

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The pension plans all have accumulated benefit obligations in excess of plan assets. The projected benefit obligation, accumulated benefit obligation and fair value of plan assets for these plans at December 31 were as follows:

| | 2023 | 2022 |
|--------------------------------|----------------|------------|
| | (In thousands) | |
| Projected benefit obligation | \$ 150,722 | \$ 152,310 |
| Accumulated benefit obligation | \$ 150,722 | \$ 152,310 |
| Fair value of plan assets | \$ 131,989 | \$ 128,521 |

The components of net periodic benefit cost (credit) are included in operating expenses on the Statement of Income. Prior service credit is amortized on a straight-line basis over the average remaining service period of active participants. These components related to the Company's pension and other postretirement benefit plans for the years ended December 31 were as follows:

| | Pension Benefits | | Other Postretirement Benefits | |
|--|------------------|----------|-------------------------------|----------|
| | 2023 | 2022 | 2023 | 2022 |
| | (In thousands) | | | |
| Components of net periodic benefit cost (credit): | | | | |
| Service cost | \$ — | \$ — | \$ 269 | \$ 458 |
| Interest cost | 7,381 | 5,081 | 968 | 688 |
| Expected return on assets | (8,925) | (9,220) | (2,874) | (2,669) |
| Amortization of prior service credit | — | — | (931) | (931) |
| Recognized net actuarial loss (gain) | 1,753 | 3,324 | (904) | (340) |
| Net periodic benefit credit (cost), including amount capitalized | 209 | (815) | (3,472) | (2,794) |
| Less amount capitalized | — | — | 81 | 127 |
| Net periodic benefit credit (cost) | 209 | (815) | (3,553) | (2,921) |
| Other changes in plan assets and benefit obligations recognized in regulatory assets or liabilities: | | | | |
| Net loss (gain) | 1,733 | 6,944 | (1,122) | 7,093 |
| Amortization of actuarial (loss) gain | (1,753) | (3,324) | 904 | 340 |
| Amortization of prior service credit | — | — | 931 | 931 |
| Total recognized in regulatory assets or liabilities | (20) | 3,620 | 713 | 8,364 |
| Total recognized in net periodic benefit credit (cost) and regulatory assets or liabilities | \$ 189 | \$ 2,805 | \$ (2,840) | \$ 5,443 |

Weighted average assumptions used to determine benefit obligations at December 31 were as follows:

| | Pension Benefits | | Other Postretirement Benefits | |
|--------------------------------|------------------|-------|-------------------------------|-------|
| | 2023 | 2022 | 2023 | 2022 |
| Discount rate | 4.83% | 5.05% | 4.85% | 5.07% |
| Expected return on plan assets | 6.50% | 6.50% | 6.00% | 6.00% |

| | | | |
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Weighted average assumptions used to determine net periodic benefit cost (credit) for the years ended December 31 were as follows:

| | Pension Benefits | | Other Postretirement Benefits | |
|--------------------------------|------------------|-------|-------------------------------|-------|
| | 2023 | 2022 | 2023 | 2022 |
| Discount rate | 5.05% | 2.63% | 5.07% | 2.65% |
| Expected return on plan assets | 6.50% | 6.00% | 6.00% | 5.07% |

The expected rate of return on pension plan assets is based on a targeted asset allocation range determined by the funded ratio of the plan. As of December 31, 2023, the expected rate of return on pension plan assets is based on the targeted asset allocation range of 40 percent to 50 percent equity securities and 50 percent to 60 percent fixed-income securities and the expected rate of return from these asset categories. The expected rate of return on other postretirement plan assets is based on the targeted asset allocation range of 10 percent to 20 percent equity securities and 80 percent to 90 percent fixed-income securities and the expected rate of return from these asset categories. The expected return on plan assets for other postretirement benefits reflects insurance-related investment costs.

Health care rate assumptions for the Company's other postretirement benefit plans as of December 31 were as follows:

| | 2023 | 2022 |
|--|-------|-------|
| Health care trend rate assumed for next year | 6.5 % | 7.5 % |
| Health care cost trend rate - ultimate | 4.5 % | 4.5 % |
| Year in which ultimate trend rate achieved | 2033 | 2033 |

The Company's other postretirement benefit plans include health care and life insurance benefits for certain retirees. The plans underlying these benefits may require contributions by the retiree depending on such retiree's age and years of service at retirement or the date of retirement. The Company contributes a flat dollar amount to the monthly premiums which is updated annually on January 1.

The Company expects to contribute to its defined benefit pension plans in 2024 the minimum funding requirement of \$2.6 million. The Company expects to contribute approximately \$6,000 to its postretirement benefit plan in 2024.

The following benefit payments, which reflect future service, as appropriate, and expected Medicare Part D subsidies at December 31, 2023, are as follows:

| Years | Pension Benefits | Other Postretirement Benefits | Expected Medicare Part D Subsidy |
|----------------|------------------|-------------------------------|----------------------------------|
| (In thousands) | | | |
| 2024 | \$ 12,640 | \$ 1,867 | \$ 43 |
| 2025 | 12,580 | 1,822 | 39 |
| 2026 | 12,430 | 1,754 | 34 |
| 2027 | 12,250 | 1,657 | 29 |
| 2028 | 11,990 | 1,593 | 25 |
| 2029 – 2033 | 55,260 | 7,310 | 83 |

| | | | |
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Outside investment managers manage the Company's pension and postretirement assets. The Company's investment policy with respect to pension and other postretirement assets is to make investments solely in the interest of the participants and beneficiaries of the plans and for the exclusive purpose of providing benefits accrued and defraying the reasonable expenses of administration. The Company strives to maintain investment diversification to assist in minimizing the risk of large losses. The Company's policy guidelines allow for investment of funds in cash equivalents, fixed-income securities and equity securities. The guidelines prohibit investment in commodities and futures contracts, equity private placement, employer securities, leveraged or derivative securities, options, direct real estate investments, precious metals, venture capital and limited partnerships. The guidelines also prohibit short selling and margin transactions. The Company's practice is to periodically review and rebalance asset categories based on its targeted asset allocation percentage policy.

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability (an exit price) in an orderly transaction between market participants at the measurement date. The fair value ASC establishes a hierarchy for grouping assets and liabilities, based on the significance of inputs. The estimated fair values of the Company's pension plans' assets are determined using the market approach.

The carrying value of the pension plans' Level 2 cash equivalents approximates fair value and is determined using observable inputs in active markets or the net asset value of shares held at year end, which is determined using other observable inputs including pricing from outside sources.

The estimated fair value of the pension plans' Level 1 and Level 2 equity securities are based on the closing price reported on the active market on which the individual securities are traded or other known sources including pricing from outside sources. The estimated fair value of the pension plans' Level 1 and Level 2 collective and mutual funds are based on the net asset value of shares held at year end, based on either published market quotations on active markets or other known sources including pricing from outside sources. The estimated fair value of the pension plans' Level 2 corporate and municipal bonds is determined using other observable inputs, including benchmark yields, reported trades, broker/dealer quotes, bids, offers, future cash flows and other reference data. The estimated fair value of the pension plans' Level 1 U.S. Government securities are valued based on quoted prices on an active market. The estimated fair value of the pension plans' Level 2 U.S. Government securities are valued mainly using other observable inputs, including benchmark yields, reported trades, broker/dealer quotes, bids, offers, to be announced prices, future cash flows and other reference data. The estimated fair value of the pension plans' Level 2 pooled separate accounts are determined using observable inputs in active markets or the net asset value of shares held at year end, or other observable inputs. Some of these securities are valued using pricing from outside sources.

All investments measured at net asset value in the tables that follow are invested in commingled funds, separate accounts or common collective trusts which do not have publicly quoted prices. The fair value of the commingled funds, separate accounts and common collective trusts are determined based on the net asset value of the underlying investments. The fair value of the underlying investments held by the commingled funds, separate accounts and common collective trusts is generally based on quoted prices in active markets.

Though the Company believes the methods used to estimate fair value are consistent with those used by other market participants, the use of other methods or assumptions could result in a different estimate of fair value.

| | | | |
|---|---|----------------------------|---|
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|---|---|----------------------------|---|

The fair value of the Company's pension plans' assets (excluding cash) by class were as follows:

| | Fair Value Measurements at December 31, 2023, Using | | | Balance at December 31, 2023 |
|--|--|---|--|------------------------------------|
| | Quoted Prices in Active Markets for Identical Assets (Level 1) | Significant Other Observable Inputs (Level 2) | Significant Unobservable Inputs (Level 3) | |
| (In thousands) | | | | |
| Assets: | | | | |
| Cash equivalents | \$ — | \$ 3,822 | \$ — | \$ 3,822 |
| Equity securities: | | | | |
| U.S. companies | (1) | — | — | (1) |
| Collective and mutual funds (a) | 45,010 | 46,846 | — | 91,856 |
| U.S. Government securities | 16,017 | 17,598 | — | 33,615 |
| Investments measured at net asset value (b) | — | — | — | 2,697 |
| Total assets measured at fair value | \$ 61,026 | \$ 68,266 | \$ — | \$ 131,989 |

(a) Collective and mutual funds invest approximately 51 percent in corporate bonds, 15 percent in common stock of international companies, 11 percent in common stock of large-cap and mid-cap U.S. companies, 7 percent in cash and cash equivalents, 7 percent in U.S. Government securities and 9 percent in other investments.

(b) In accordance with ASC-820 – *Fair Value Measurements*, certain investments that were measured at net asset value per share (or its equivalent) have not been classified in the fair value hierarchy. The fair value amounts presented in this table are intended to permit reconciliation of the fair value hierarchy to the line items presented in the Comparative Balance Sheet.

| | | | |
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|---|---|----------------------------|---|

Fair Value Measurements at
December 31, 2022, Using

| | Quoted Prices in Active Markets for Identical Assets (Level 1) | Significant Other Observable Inputs (Level 2) | Significant Unobservable Inputs (Level 3) | Balance at December 31, 2022 |
|--|--|---|--|------------------------------------|
| (In thousands) | | | | |
| Assets: | | | | |
| Cash equivalents | \$ — | \$ 3,878 | \$ — | \$ 3,878 |
| Equity securities: | | | | |
| U.S. companies | 3,508 | — | — | 3,508 |
| International companies | — | 222 | — | 222 |
| Collective and mutual funds (a) | 57,477 | 15,842 | — | 73,319 |
| Corporate bonds | — | 38,626 | — | 38,626 |
| Municipal bonds | — | 2,803 | — | 2,803 |
| U.S. Government securities | 1,445 | 418 | — | 1,863 |
| Pooled separate accounts (b) | — | 1,662 | — | 1,662 |
| Investments measured at net asset value (c) | — | — | — | 2,640 |
| Total assets measured at fair value | \$ 62,430 | \$ 63,451 | \$ — | \$ 128,521 |

(a) Collective and mutual funds invest approximately 29 percent in corporate bonds, 24 percent in common stock of large-cap U.S. companies, 16 percent in common stock of international companies, 7 percent in cash and cash equivalents, 7 percent in U.S. Government securities and 17 percent in other investments.

(b) Pooled separate accounts are invested 100 percent in cash and cash equivalents.

(c) In accordance with ASC-820 – *Fair Value Measurements*, certain investments that were measured at net asset value per share (or its equivalent) have not been classified in the fair value hierarchy. The fair value amounts presented in this table are intended to permit reconciliation of the fair value hierarchy to the line items presented in the Comparative Balance Sheet.

The estimated fair values of the Company's other postretirement benefit plan's assets are determined using the market approach.

The estimated fair value of the other postretirement benefit plan's Level 2 cash equivalents is valued at the net asset value of shares held at year end, based on published market quotations on active markets, or using other known sources including pricing from outside sources. The estimated fair value of the other postretirement benefit plan's Level 1 and Level 2 equity securities is based on the closing price reported on the active market on which the individual securities are traded or other known sources including pricing from outside sources. The estimated fair value of the other postretirement benefit plan's Level 2 insurance contract is based on contractual cash surrender values that are determined primarily by investments in managed separate accounts of the insurer. These amounts approximate fair value. The managed separate accounts are valued based on other observable inputs or corroborated market data.

Though the Company believes the methods used to estimate fair value are consistent with those used by other market participants, the use of other methods or assumptions could result in a different estimate of fair value.

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The fair value of the Company's other postretirement benefit plan's assets (excluding cash) by asset class were as follows:

| Fair Value Measurements at December 31, 2023, Using | | | | |
|--|--|---|--|------------------------------------|
| | Quoted Prices in Active Markets for Identical Assets (Level 1) | Significant Other Observable Inputs (Level 2) | Significant Unobservable Inputs (Level 3) | Balance at December 31, 2023 |
| (In thousands) | | | | |
| Assets: | | | | |
| Cash equivalents | \$ — | \$ 2,372 | \$ — | \$ 2,372 |
| Equity securities: | | | | |
| U.S. companies | 1,232 | — | — | 1,232 |
| Insurance contract (a) | — | 37,594 | — | 37,594 |
| Total assets measured at fair value | \$ 1,232 | \$ 39,966 | \$ — | \$ 41,198 |

(a) The insurance contract invests approximately 60 percent in corporate bonds, 16 percent in common stock of large-cap U.S. companies, 15 percent in U.S. Government securities, 5 percent in common stock of small-cap U.S. companies and 4 percent in other investments.

| Fair Value Measurements at December 31, 2022, Using | | | | |
|--|--|---|--|------------------------------------|
| | Quoted Prices in Active Markets for Identical Assets (Level 1) | Significant Other Observable Inputs (Level 2) | Significant Unobservable Inputs (Level 3) | Balance at December 31, 2022 |
| (In thousands) | | | | |
| Assets: | | | | |
| Cash equivalents | \$ — | \$ 2,105 | \$ — | \$ 2,105 |
| Equity securities: | | | | |
| U.S. companies | 1,290 | — | — | 1,290 |
| Collective and mutual funds (a) | 2 | 2 | — | 4 |
| Insurance contract (b) | — | 34,885 | — | 34,885 |
| Total assets measured at fair value | \$ 1,292 | \$ 36,992 | \$ — | \$ 38,284 |

(a) Collective and mutual funds invest approximately 29 percent in corporate bonds, 24 percent in common stock of large-cap U.S. companies, 16 percent in common stock of international companies, 7 percent in cash and cash equivalents, 7 percent in U.S. Government securities and 17 percent in other investments.

(b) The insurance contract invests approximately 69 percent in corporate bonds, 13 percent in U.S. Government securities, 14 percent in common stock of large-cap U.S. companies and 4 percent in common stock of small-cap U.S. companies.

Nonqualified benefit plans

In addition to the qualified defined benefit pension plans reflected in the table at the beginning of this note, the Company also has an unfunded, nonqualified defined benefit plan for executive officers and certain key management employees. The plan provides for defined benefit payments following the employee's retirement or, upon death, to their beneficiaries for up to a 15-year period. In February 2016, the Company froze the unfunded, nonqualified defined benefit plans to new participants and eliminated benefit increases. Vesting for participants not fully vested was retained.

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The projected benefit obligation and accumulated benefit obligation for these plans at December 31 were as follows:

| | 2023 | 2022 |
|--------------------------------|------------------|-----------|
| | (In thousands) | |
| Projected benefit obligation | \$ 14,147 | \$ 13,305 |
| Accumulated benefit obligation | \$ 14,147 | \$ 13,305 |

The components of net periodic benefit cost are included in other income and deductions on the Statement of Income. These components related to the Company's nonqualified defined benefit plans for the years ended December 31 were as follows:

| | 2023 | 2022 |
|--|----------------|--------|
| | (In thousands) | |
| Components of net periodic benefit cost: | | |
| Interest cost | 675 | 408 |
| Recognized net actuarial loss | — | 27 |
| Net periodic benefit cost | \$ 675 | \$ 435 |

Weighted average assumptions used at December 31 were as follows:

| | 2023 | 2022 |
|---|---------------|--------|
| Benefit obligation discount rate | 4.73 % | 4.97 % |
| Benefit obligation rate of compensation increase | N/A | N/A |
| Net periodic benefit cost discount rate | 4.97 % | 2.38 % |
| Net periodic benefit cost rate of compensation increase | N/A | N/A |

The amount of future benefit payments for the unfunded, nonqualified defined benefit plans at December 31, 2023, are expected to aggregate as follows:

| | 2024 | 2025 | 2026 | 2027 | 2028 | 2029-2033 |
|-----------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| | (In thousands) | | | | | |
| Nonqualified benefits | \$ 1,560 | \$ 1,478 | \$ 1,444 | \$ 1,316 | \$ 1,049 | \$ 4,832 |

In 2012, the Company established a nonqualified defined contribution plan for certain key management employees. In 2020, the plan was frozen to new participants and no new Company contributions will be made to the plan after December 31, 2020. Vesting for participants not fully vested was retained. A new nonqualified defined contribution plan was adopted in 2020, effective January 1, 2021, to replace the plan originally established in 2012 with similar provisions. Expenses incurred under this plan for 2023 and 2022 were \$807,000 and \$300,000, respectively.

| | | | |
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|---|---|----------------------------|--|

The amount of investments that the Company anticipates using to satisfy obligations under these plans at December 31 was as follows:

| | 2023 | 2022 |
|--------------------------|------------------|------------------|
| (In thousands) | | |
| Investments | | |
| Insurance contracts* | \$ 16,682 | \$ 24,460 |
| Life insurance** | 11,723 | 12,323 |
| Other | 1,233 | 1,241 |
| Total investments | \$ 29,638 | \$ 38,024 |

* For more information on the insurance contracts, see Note 7.

** Investments of life insurance are carried on plan participants (payable upon the employee's death).

Defined contribution plans

The Company sponsors a defined contribution plan for eligible employees and the costs incurred under this plan were \$8.0 million in 2023 and \$8.7 million in 2022.

| | | | |
|---|---|----------------------------|---|
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|---|---|----------------------------|---|

Note 14 - Jointly Owned Facilities

The financial statements include the Company's ownership interests in three coal-fired electric generating facilities (Big Stone Station, Coyote Station and Wygen III) and two major transmission lines (BSSE and JETx). Each owner of the jointly owned facilities is responsible for financing its investment. The Company's share of the jointly owned facilities operating expenses was reflected in the appropriate categories of operating expenses (electric fuel and purchased power; operation and maintenance; and taxes, other than income) in the Statement of Income.

At December 31, the Company's share of the cost of utility plant in service, construction work in progress and related accumulated depreciation for the jointly owned facilities was as follows:

| | Ownership Percentage | 2023 | 2022 |
|-------------------------------|----------------------|------------|------------|
| (In thousands) | | | |
| Big Stone Station: | 22.7 % | | |
| Utility plant in service | | \$ 159,437 | \$ 157,699 |
| Construction work in progress | | 197 | 231 |
| Less accumulated depreciation | | 52,264 | 48,590 |
| | | \$ 107,370 | \$ 109,340 |
| BSSE: | 50.0 % | | |
| Utility plant in service | | \$ 107,260 | \$ 107,260 |
| Construction work in progress | | — | — |
| Less accumulated depreciation | | 8,111 | 6,182 |
| | | \$ 99,149 | \$ 101,078 |
| Coyote Station: | 25.0 % | | |
| Utility plant in service | | \$ 160,208 | \$ 158,274 |
| Construction work in progress | | 159 | 1,807 |
| Less accumulated depreciation | | 113,187 | 111,203 |
| | | \$ 47,180 | \$ 48,878 |
| JETx: | 50.0 % | | |
| Utility plant in service | | \$ — | \$ — |
| Construction work in progress | | 1,372 | — |
| Less accumulated depreciation | | — | — |
| | | \$ 1,372 | \$ — |
| Wygen III: | 25.0 % | | |
| Utility plant in service | | \$ 66,852 | \$ 66,238 |
| Construction work in progress | | 127 | 273 |
| Less accumulated depreciation | | 13,728 | 12,477 |
| | | \$ 53,251 | \$ 54,034 |

Note 15 - Regulatory Matters

The Company regularly reviews the need for electric and natural gas rate changes in each of the jurisdictions in which service is provided. The Company files for rate adjustments to seek recovery of operating costs and capital investments, as well as reasonable returns as allowed by regulators. Certain regulatory proceedings and cases may also contain recurring mechanisms that can have an annual true-up. Examples of these recurring mechanisms include: infrastructure riders, transmission trackers, renewable resource cost adjustment riders, as well as weather normalization and decoupling mechanisms. The following paragraphs summarize the Company's significant open regulatory proceedings and cases by jurisdiction. The Company is unable to predict the ultimate outcome of these matters, the timing of final decisions of the various regulators and courts, or the effect on the Company's results of operations, financial position or cash flows.

| | | | |
|------------------------------|--|----------------|-----------------------|
| Name of Respondent: | This report is: | Date of Report | Year/Period of Report |
| Montana-Dakota Utilities Co. | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 12/31/23 | End of <u>2023/Q4</u> |

NDPSC

On November 1, 2023, the Company filed a request with the NDPSC for a natural gas general rate increase of approximately \$11.6 million annually or 7.5 percent above current rates. The requested increase is primarily to recover investments in system upgrades and pipeline replacement projects enhancing the reliability, safety and integrity of the natural gas system, as well as increased costs to operate and maintain that system. On December 13, 2023, the NDPSC approved an interim rate increase of approximately \$10.1 million annually or 6.5 percent above current rates, subject to refund, for service rendered on and after January 1, 2024. This matter is pending before the NDPSC.

The Company has a renewable resource cost adjustment rate tariff that allows for annual adjustments for recent projected capital costs and related expenses for projects determined to be recoverable under the tariff. On October 31, 2023, The Company filed an annual update to its renewable resource cost adjustment requesting to recover a revenue requirement of approximately \$21.0 million annually, which was revised to \$19.5 million on January 29, 2024. The update reflects an increase of approximately \$4.2 million from the revenues currently included in rates. The NDPSC approved the renewable resource cost adjustment on February 7, 2024, with rates effective March 1, 2024.

SDPUC

On August 15, 2023, the Company filed a request with the SDPUC for an electric general rate increase of approximately \$3.0 million annually or 17.3 percent above current rates. The requested increase is primarily to recover investments in system upgrades and pipeline replacement projects enhancing the reliability, safety and integrity of the natural gas system, as well as increased costs to operate and maintain that system. On January 26, 2024, the Company filed a notice of intent to implement interim rates of \$2.7 million annually or 15.4 percent above current rates, which reflects the removal of Heskett Unit 4 due to the project delay caused by unforeseen operational setbacks. The interim rates, subject to refund, were effective March 1, 2024. This matter is pending before the SDPUC.

On August 15, 2023, the Company filed a request with the SDPUC for a natural gas general rate increase of approximately \$7.4 million annually or 11.2 percent above current rates. The requested increase is primarily to recover investments and the associated depreciation, operation and maintenance expenses and taxes associated with the increased investment. On January 26, 2024, the Company filed a notice of intent to implement interim rates, subject to refund, effective March 1, 2024. This matter is pending before the SDPUC.

FERC

On August 31, 2023, the Company filed an update to its transmission formula rate under the MISO tariff for its multi-value project and network upgrade charges for \$15.2 million, which was updated to \$15.4 million on November 16, 2023. Rates were effective January 1, 2024.

Note 16 - Commitments and Contingencies

The Company is party to claims and lawsuits arising out of its business which may include, but are not limited to, matters involving property damage, personal injury, and environmental, contractual, statutory and regulatory obligations. The Company accrues a liability for those contingencies when the incurrence of a loss is probable and the amount can be reasonably estimated. If a range of amounts can be reasonably estimated and no amount within the range is a better estimate than any other amount, then the minimum of the range is accrued. The Company does not accrue liabilities when the likelihood that the liability has been incurred is probable but the amount cannot be reasonably estimated or when the liability is believed to be only reasonably possible or remote. For contingencies where an unfavorable outcome is probable or reasonably possible and which are material, the Company discloses the nature of the contingency and, in some circumstances, an estimate of the possible loss. Accruals are based on the best information available, but in certain situations management is unable to estimate an amount or range of a reasonably possible loss including, but not limited to when: (1) the damages are unsubstantiated or indeterminate, (2) the proceedings are in the early stages, (3) numerous parties are involved, or (4) the matter involves novel or unsettled legal theories.

At December 31, 2023 and 2022, the Company accrued liabilities which have not been discounted, of \$1.1 million and \$1.3 million, respectively. At December 31, 2023 and 2022, the Company had regulatory assets of \$610,000

| | | | |
|------------------------------|--|----------------|-----------------------|
| Name of Respondent: | This report is: | Date of Report | Year/Period of Report |
| Montana-Dakota Utilities Co. | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 12/31/23 | End of <u>2023/Q4</u> |

and \$725,000, respectively, related to the accrued liabilities. The accruals are for contingencies resulting from litigation and environmental matters. This includes amounts that have been accrued for matters discussed in Environmental matters within this note. The Company will continue to monitor each matter and adjust accruals as might be warranted based on new information and further developments. Management believes that the outcomes with respect to probable and reasonably possible losses in excess of the amounts accrued, net of insurance recoveries, while uncertain, either cannot be estimated or will not have a material effect upon the Company's financial position, results of operations or cash flows. Unless otherwise required by GAAP, legal costs are expensed as they are incurred.

Environmental matters

Manufactured Gas Plant Sites A claim has been made against the Company for cleanup of environmental contamination at a manufactured gas plant site operated by the Company and its predecessors. Any accruals related to this claim are reflected in regulatory assets. For more information, see Note 5.

Demand has been made of the Company to participate in investigation and remediation of environmental contamination at a site in Missoula, Montana. The site operated as a former manufactured gas plant from approximately 1907 to 1938 when it was converted to a butane-air plant that operated until 1956. The Company or its predecessors owned or controlled the site for a period of the time it operated as a manufactured gas plant and the Company operated the butane-air plant from 1940 to 1951, at which time it sold the plant. There are no documented wastes or by-products resulting from the mixing or distribution of butane-air gas. Preliminary assessment of a portion of the site provided a recommended remedial alternative for that portion of approximately \$560,000. However, the recommended remediation would not address any potential contamination to adjacent parcels that may be impacted from historic operations of the manufactured gas plant. An environmental assessment, which was started in 2020 and is still underway is estimated to cost approximately \$1.8 million. The Company and another party agreed to voluntarily investigate and remediate the site and that the Company will pay two-thirds of the costs for further investigation and remediation of the site. The Company has accrued costs of \$610,000 for the remediation and investigation costs, and has incurred costs of \$1.0 million as of December 31, 2023. The Company received notice from a prior insurance carrier that it will participate in payment of defense costs incurred in relation to the claim. On December 9, 2021, the Company filed an application with the MTPSC for deferred accounting treatment for costs associated with the investigation and remediation of the site. The MTPSC approved the application for deferred accounting treatment as requested on July 26, 2022.

The Company has received notices from and entered into agreements with certain of its insurance carriers that they will participate in the defense for certain contamination claims subject to full and complete reservations of rights and defenses to insurance coverage. To the extent these claims are not covered by insurance, the Company intends to seek recovery of remediation costs through its natural gas rates charged to customers.

Operating leases

The Company leases certain equipment, facilities and land under operating lease agreements.

The future operating lease undiscounted cash flows as of December 31, 2023, were:

| | 2024 | 2025 | 2026 | 2027 | 2028 | Thereafter |
|-----------------|----------------|---------|---------|---------|---------|------------|
| | (In thousands) | | | | | |
| Operating lease | \$1,948 | \$1,924 | \$1,831 | \$1,618 | \$1,331 | \$20,960 |

Total lease costs were \$2.7 million and \$2.2 million for the years ended December 31, 2023 and 2022, respectively.

| | | | |
|---|---|----------------------------|---|
| Name of Respondent: Montana-Dakota Utilities Co. | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report 12/31/23 | Year/Period of Report End of 2023/Q4 |
|---|---|----------------------------|---|

Purchase commitments

The Company has entered into various commitments, largely consisting of contracts for natural gas and coal supply, purchased power, and natural gas transportation and storage. Certain of these contracts are subject to variability in volume and price. The commitment terms vary in length, up to 15 years. The commitments under these contracts as of December 31, 2023, were:

| | 2024 | 2025 | 2026 | 2027 | 2028 | Thereafter |
|----------------------|----------------|-----------|----------|----------|----------|------------|
| | (In thousands) | | | | | |
| Purchase commitments | \$274,157 | \$114,456 | \$46,750 | \$27,580 | \$24,253 | \$65,084 |

These commitments were not reflected in the Company's financial statements. Amounts purchased under various commitments for the years ended December 31, 2023 and 2022, were \$343.7 million and \$462.5 million, respectively.

Guarantees

Fuel Contract Coyote Station entered into a coal supply agreement with Coyote Creek that provides for the purchase of coal necessary to supply the coal requirements of the Coyote Station for the period May 2016 through December 2040. Coal purchased under the coal supply agreement is reflected in inventories on the Company's Comparative Balance Sheet and is recovered from customers as a component of electric fuel and purchased power.

The coal supply agreement transfers all operating and economic risk to the Coyote Station owners, as the agreement is structured so that the price of the coal will cover all costs of operations, as well as future reclamation costs. The Coyote Station owners are also providing a guarantee of the value of the assets of Coyote Creek as they would be required to buy the assets at book value should they terminate the contract prior to the end of the contract term and are providing a guarantee of the value of the equity of Coyote Creek in that they are required to buy the entity at the end of the contract term at equity value. The authority to direct the activities of the entity is shared by the four unrelated owners of the Coyote Station, with no primary beneficiary existing.

At December 31, 2023, the Company's exposure to loss as a result of the agreement, based on the Company's ownership percentage, was \$27.6 million.

Note 17 – Related Party Transactions

The Company provides and receives certain services to/from associated companies. The amount charged for services provided to the Company was \$92.2 million and \$83.5 million for the years ended December 31, 2023 and 2022, respectively, largely transportation, storage and gathering services provided by subsidiaries of WBI Holdings related to the Company's natural gas distribution operations. Certain support services are also provided to the Company, which includes costs for payroll, pension and other postretirement benefits. The Company records its allocated share of the MDU Resources pension and other postretirement benefit plans, which are included in miscellaneous deferred debits and other deferred credits. The amount charged for services received from the Company was \$35.5 million and \$37.9 million for the years ended December 31, 2023 and 2022, respectively.

| | | | |
|------------------------------|--|----------------|-----------------------|
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The following details the amounts included in the Comparative Balance Sheet related to associated companies at December 31:

| | 2023 | 2022 |
|---|-----------------|----------|
| | (In thousands) | |
| Accounts receivable from associated companies | \$ 4,654 | \$ 4,936 |
| Accounts payable to associated companies | 7,731 | 8,590 |
| Dividend declared | 11,600 | 11,600 |
| Miscellaneous deferred debits | 11,382 | 10,241 |
| Other deferred credits | — | — |

MDU Resources has several stock-based compensation plans in which the Company participates. Total stock-based compensation expense (after tax) was \$2.0 million and \$2.3 million in 2023 and 2022, respectively. As of December 31, 2023, total remaining unrecognized compensation expense related to stock-based compensation was approximately \$3.4 million (before income taxes) which will be amortized over a weighted average period of 1.6 years.

MONTANA-DAKOTA UTILITIES CO.
NONCONSOLIDATED INCOME STATEMENT
TWELVE MONTHS ENDING DECEMBER 31, 2023

Operating Income

Electric Utility

Operating Revenues 402,453,307

Operating Expenses:

Operation Expenses 208,245,040

Maintenance Expenses 16,607,800

Depreciation Expenses 64,005,898

Taxes Other Than Income Taxes 16,673,255

Income Taxes:

Federal Taxes on Income (11,286,261)

State Taxes on Income 967,198

Deferred Income Taxes 9,679,627

Total Electric Expenses 304,892,557

Net Electric Operation \$97,560,750

Gas Utility

Operating Revenues 370,533,177

Operating Expenses:

Operation Expenses 302,827,478

Maintenance Expenses 8,011,111

Depreciation Expenses 30,614,484

Taxes Other Than Income Taxes 13,563,622

Income Taxes:

Federal Taxes on Income 5,447,651

State Taxes on Income 1,358,275

Deferred Income Taxes (7,597,815)

Total Gas Expenses 354,224,806

Net Gas Operation 16,308,371

Net Utility Operating Income \$113,869,121

Revenues from Merchandising, Jobbing and Contract Work 3,530

(Less) Costs and Exp. Of Merch., Jobbing and Contract Work 3,370

Revenues from Nonutility Operations 5,959,930

(Less) Expense from Nonutility Operations 2,729,778

Equity in Earnings of Subsidiary Companies -

Interest and Dividend Income 2,544,541

Allowance for Other Funds Used During Construction 544,359

Miscellaneous Nonoperating Income 3,123

Gain on Disposition of Property 9,560

Total Other Income 6,331,895

Loss on Disposition of Property 35,819

Miscellaneous Income Deductions (1,370,019)

Total Other Income Deductions (1,334,200)

MONTANA-DAKOTA UTILITIES CO.
NONCONSOLIDATED INCOME STATEMENT
TWELVE MONTHS ENDING DECEMBER 31, 2023

| | |
|--|--------------------------|
| Taxes other than Income Taxes | 34,871 |
| Income Taxes - Federal | 633,916 |
| Income Taxes - State | (2,375,550) |
| Provision for Deferred Income Taxes | (41,996) |
| Investment Tax Credits | (1,726,291) |
| Total Taxes on Other Income and Deductions | <u>(22,468)</u> |
| Net Other Income and Deductions | 7,688,563 |
| Interest On Long-Term Debt | 41,673,017 |
| Amortization of Debt Discount and Expense | 437,321 |
| Amortization of Loss on Reacquired Debt | 528,246 |
| Other Interest Expense | 1,412,974 |
| (Less) Allow for Borrowed Funds Used during Const. | 5,260,819 |
| Net Interest Charges | <u>38,790,739</u> |
| Net Income | <u><u>82,766,945</u></u> |

MONTANA-DAKOTA UTILITIES CO.
NONCONSOLIDATED INCOME STATEMENT
THREE MONTHS ENDING MARCH 31, 2024

Operating Income

Electric Utility

| | |
|-------------------------------|-------------------|
| Operating Revenues | 107,761,646 |
| Operating Expenses: | |
| Operation Expenses | 58,937,828 |
| Maintenance Expenses | 3,869,831 |
| Depreciation Expenses | 16,554,855 |
| Taxes Other Than Income Taxes | 5,080,810 |
| Income Taxes: | |
| Federal Taxes on Income | (1,943,809) |
| State Taxes on Income | 417,834 |
| Deferred Income Taxes | 944,769 |
| Total Electric Expenses | <u>83,862,118</u> |
| Net Electric Operation | 23,899,528 |

Gas Utility

| | |
|-------------------------------|--------------------|
| Operating Revenues | 127,721,825 |
| Operating Expenses: | |
| Operation Expenses | 95,979,846 |
| Maintenance Expenses | 2,078,368 |
| Depreciation Expenses | 7,998,968 |
| Taxes Other Than Income Taxes | 4,471,954 |
| Income Taxes: | |
| Federal Taxes on Income | 4,006,337 |
| State Taxes on Income | 885,699 |
| Deferred Income Taxes | (1,785,329) |
| Total Gas Expenses | <u>113,635,843</u> |
| Net Gas Operation | 14,085,982 |

Net Utility Operating Income \$37,985,510

| | |
|--|------------------|
| Revenues from Merchandising, Jobbing and Contract Work | 965 |
| (Less) Costs and Exp. Of Merch., Jobbing and Contract Work | 709 |
| Revenues from Nonutility Operations | 1,682,664 |
| (Less) Expense from Nonutility Operations | 809,295 |
| Equity in Earnings of Subsidiary Companies | - |
| Interest and Dividend Income | 1,052,220 |
| Allowance for Other Funds Used During Construction | 496,731 |
| Miscellaneous Nonoperating Income | 7,841 |
| Gain on Disposition of Property | 35 |
| Total Other Income | <u>2,430,452</u> |

| | |
|---------------------------------|------------------|
| Loss on Disposition of Property | - |
| Miscellaneous Income Deductions | (688,870) |
| Total Other Income Deductions | <u>(688,870)</u> |

MONTANA-DAKOTA UTILITIES CO.
NONCONSOLIDATED INCOME STATEMENT
THREE MONTHS ENDING MARCH 31, 2024

| | |
|--|--------------------------|
| Taxes other than Income Taxes | 7,730 |
| Income Taxes - Federal | 287,935 |
| Income Taxes - State | (486,694) |
| Provision for Deferred Income Taxes | 12,111 |
| Investment Tax Credits | <u>(335,997)</u> |
| Total Taxes on Other Income and Deductions | 157,079 |
| | |
| Net Other Income and Deductions | 2,962,243 |
| | |
| Interest On Long-Term Debt | 11,421,791 |
| Amortization of Debt Discount and Expense | 110,004 |
| Amortization of Loss on Reacquired Debt | 132,061 |
| Other Interest Expense | 381,905 |
| (Less) Allow for Borrowed Funds Used during Const. | <u>1,374,089</u> |
| Net Interest Charges | 10,671,672 |
| | |
| Net Income | <u><u>30,276,081</u></u> |

**MONTANA-DAKOTA UTILITIES CO.
SUMMARY OF PLANT IN SERVICE
GAS UTILITY - MONTANA
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023**

| Function | Balance @ 12/31/2022 | Balance @ 12/31/2023 | Average Balance @ 12/31/2023 | Pro Forma Adjustment 1/ | Pro Forma Balance |
|--------------------|-------------------------|-------------------------|------------------------------------|----------------------------|----------------------|
| Distribution | \$152,182,220 | \$164,127,780 | \$158,155,000 | \$12,773,737 | \$170,928,737 |
| General | 17,418,403 | 18,342,552 | 17,880,478 | 1,231,140 | 19,111,618 |
| General Intangible | 901,613 | 4,475,091 | 2,688,352 | 2,560,894 | 5,249,246 |
| Common | 7,552,663 | 8,245,916 | 7,899,290 | 648,288 | 8,547,578 |
| Common Intangible | <u>10,989,154</u> | <u>11,250,887</u> | <u>11,120,021</u> | <u>1,158,151</u> | <u>12,278,172</u> |
| Total | <u>\$189,044,053</u> | <u>\$206,442,226</u> | <u>\$197,743,141</u> | <u>\$18,372,210</u> | <u>\$216,115,351</u> |

1/ See Rule 38.5.123, Statement C, pages 3-4.

**MONTANA-DAKOTA UTILITIES CO.
PLANT IN SERVICE
GAS UTILITY - MONTANA
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023
ADJUSTMENT A**

| <u>Function</u> | <u>Balance @ 12/31/2022</u> | <u>Balance @ 12/31/2023</u> | <u>Average Balance @ 12/31/2023</u> | <u>Additions to Plant 1/</u> | <u>Pro Forma Plant Balance</u> | <u>Average Pro Forma Plant Balance</u> | <u>Pro Forma Adjustment</u> |
|--------------------|---------------------------------|---------------------------------|---|----------------------------------|--|--|---------------------------------|
| Distribution | \$152,182,220 | \$164,127,780 | \$158,155,000 | \$13,601,916 | \$177,729,696 | \$170,928,737 | \$12,773,737 |
| General | 17,418,403 | 18,342,552 | 17,880,478 | 1,538,130 | 19,880,682 | 19,111,618 | 1,231,140 |
| General Intangible | 901,613 | 4,475,091 | 2,688,352 | 1,548,309 | 6,023,400 | 5,249,246 | 2,560,894 |
| Common | 7,552,663 | 8,245,916 | 7,899,290 | 603,323 | 8,849,239 | 8,547,578 | 648,288 |
| Common Intangible | <u>10,989,154</u> | <u>11,250,887</u> | <u>11,120,021</u> | <u>2,054,569</u> | <u>13,305,456</u> | <u>12,278,172</u> | <u>1,158,151</u> |
| Total | <u>\$189,044,053</u> | <u>\$206,442,226</u> | <u>\$197,743,141</u> | <u>\$19,346,247</u> | <u>\$225,788,473</u> | <u>\$216,115,351</u> | <u>\$18,372,210</u> |

1/ See Rule 38.5.124, Statement C, pages 5-9.

**MONTANA-DAKOTA UTILITIES CO.
PLANT IN SERVICE
GAS UTILITY - MONTANA
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023
ADJUSTMENT A**

| Acct. <u>No.</u> | <u>Account</u> | Balance @ 12/31/2022 | Balance @ 12/31/2023 | Average Balance @ 12/31/2023 | Plant Additions 1/ | Pro Forma Balance | Average Pro Forma Balance | Adjustment |
|---------------------------|---|-------------------------|-------------------------|------------------------------------|-----------------------|----------------------|---------------------------------|---------------------|
| <u>Distribution Plant</u> | | | | | | | | |
| 374.1 | Land | \$15,717 | \$15,717 | \$15,717 | | \$15,717 | \$15,717 | \$0 |
| 374.2 | Rights of Way | 22,846 | 22,846 | 22,846 | | 22,846 | 22,846 | 0 |
| 375 | Structures & Improvements | 224,663 | 225,413 | 225,038 | | 225,413 | 225,413 | 375 |
| 376 | Mains | 64,913,128 | 70,589,603 | 67,751,365 | \$7,862,072 | 78,451,675 | 74,520,639 | 6,769,274 |
| 378 | Meas. & Reg. Equipment - General | 1,345,151 | 1,378,950 | 1,362,050 | 298,951 | 1,677,901 | 1,528,425 | 166,375 |
| 379 | Meas. & Reg. Equipment - City Gate | 165,885 | 165,885 | 165,885 | | 165,885 | 165,885 | 0 |
| 380 | Services | 53,139,791 | 57,169,800 | 55,154,796 | 3,439,023 | 60,608,823 | 58,889,311 | 3,734,515 |
| 381 | Meters | 27,629,493 | 29,590,871 | 28,610,182 | 1,801,964 | 31,392,835 | 30,491,853 | 1,881,671 |
| 383 | Service Regulators | 4,036,028 | 4,279,177 | 4,157,603 | 199,906 | 4,479,083 | 4,379,130 | 221,527 |
| 385 | Industrial Meas. & Reg. Station Equipment | 549,009 | 549,009 | 549,009 | | 549,009 | 549,009 | 0 |
| 387.2 | Other Distribution Equipment | 140,509 | 140,509 | 140,509 | | 140,509 | 140,509 | 0 |
| | Total Distribution Plant | <u>\$152,182,220</u> | <u>\$164,127,780</u> | <u>\$158,155,000</u> | <u>\$13,601,916</u> | <u>\$177,729,696</u> | <u>\$170,928,737</u> | <u>\$12,773,737</u> |
| <u>General Plant</u> | | | | | | | | |
| 389 | Land & Rights of Way | \$1,063,718 | \$1,063,718 | \$1,063,718 | | \$1,063,718 | \$1,063,718 | \$0 |
| 390 | Structures & Improvements | 6,116,942 | 6,611,941 | 6,364,441 | \$60,767 | 6,672,708 | 6,642,324 | 277,883 |
| 391.1 | Office Furniture & Fixtures | 79,437 | 87,394 | 83,415 | | 87,394 | 87,394 | 3,979 |
| 391.3 | Computer Equipment - PC | 4,069 | 4,111 | 4,090 | | 4,111 | 4,111 | 21 |
| 392.1 | Transportation Equip. - Trailers | 156,903 | 156,936 | 156,919 | | 156,936 | 156,936 | 17 |
| 392.2 | Transportation Equip. - Vehicles | 3,507,772 | 3,634,584 | 3,571,178 | 202,000 | 3,836,584 | 3,735,584 | 164,406 |
| 393 | Stores Equipment | 33,461 | 33,456 | 33,458 | | 33,456 | 33,456 | (2) |
| 394.1 | Tools, Shop & Garage Equipment | 2,650,336 | 2,798,046 | 2,724,191 | 665,409 | 3,463,455 | 3,130,751 | 406,560 |
| 394.3 | Vehicle Maintenance Equipment | 36,373 | 36,373 | 36,373 | | 36,373 | 36,373 | 0 |
| 395 | Laboratory Equipment | 81,016 | 81,957 | 81,487 | 17,697 | 99,654 | 90,806 | 9,319 |
| 396.1 | Trailers - Work Equipment | 394,376 | 392,881 | 393,629 | | 392,881 | 392,881 | (748) |
| 396.2 | Power Operated Equipment | 2,541,626 | 2,716,055 | 2,628,841 | 410,500 | 3,126,555 | 2,921,305 | 292,464 |
| 397.1 | Radio Communication Equip. - Fixed | 469,231 | 469,115 | 469,173 | 159,114 | 628,229 | 548,672 | 79,499 |
| 397.2 | Radio Communication Equip. - Mobile | 185,535 | 152,647 | 169,091 | | 152,647 | 152,647 | (16,444) |
| 397.3 | Telephone Communication Equipment | 39,576 | 39,522 | 39,549 | | 39,522 | 39,522 | (27) |
| 397.8 | Network Equipment | 20,001 | 25,716 | 22,859 | 22,643 | 48,359 | 37,038 | 14,179 |
| 398 | Miscellaneous Equipment | 38,031 | 38,100 | 38,066 | | 38,100 | 38,100 | 34 |
| | Total General Plant | <u>\$17,418,403</u> | <u>\$18,342,552</u> | <u>\$17,880,478</u> | <u>\$1,538,130</u> | <u>\$19,880,682</u> | <u>\$19,111,618</u> | <u>\$1,231,140</u> |

1/ See Rule 38.5.124, Statement C, pages 5-9.

**MONTANA-DAKOTA UTILITIES CO.
PLANT IN SERVICE
GAS UTILITY - MONTANA
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023
ADJUSTMENT A**

| Acct. <u>No.</u> | <u>Account</u> | Balance @ 12/31/2022 | Balance @ 12/31/2023 | Average Balance @ 12/31/2023 | Plant Additions 1/ | Pro Forma Balance | Average Pro Forma Balance | Adjustment |
|---------------------|-------------------------------------|-----------------------------|-----------------------------|------------------------------------|----------------------------|-----------------------------|---------------------------------|----------------------------|
| 303 | Intangible Plant - General | \$901,613 | \$4,475,091 | \$2,688,352 | \$1,548,309 | \$6,023,400 | \$5,249,246 | \$2,560,894 |
| | <u>Common Plant</u> | | | | | | | |
| 389 | Land & Rights of Way | \$263,363 | \$293,423 | \$278,393 | | \$293,423 | \$293,423 | \$15,030 |
| 390 | Structures & Improvements | 4,193,698 | 4,782,187 | 4,487,942 | \$85,772 | 4,867,959 | 4,825,073 | 337,131 |
| 391.1 | Office Furniture & Fixtures | 187,211 | 188,981 | 188,096 | 43,168 | 232,149 | 210,565 | 22,469 |
| 391.3 | Computer Equipment - PC | 348,720 | 322,084 | 335,402 | 141,441 | 463,525 | 392,804 | 57,402 |
| 391.5 | Computer Equipment - Other | 180,123 | 172,256 | 176,189 | 101,062 | 273,318 | 222,787 | 46,598 |
| 392.1 | Transportation Equipment - Trailers | 251 | 265 | 258 | | 265 | 265 | 7 |
| 392.2 | Transportation Equipment - Vehicles | 1,031,442 | 1,068,167 | 1,049,804 | 134,138 | 1,202,305 | 1,135,236 | 85,432 |
| 392.3 | Transportation Equipment - Aircraft | 516,085 | 545,106 | 530,596 | | 545,106 | 545,106 | 14,510 |
| 393 | Stores Equipment | 37,830 | 38,577 | 38,204 | | 38,577 | 38,577 | 373 |
| 394.1 | Tools, Shop & Garage Equipment | 78,524 | 98,869 | 88,697 | 24,064 | 122,933 | 110,901 | 22,204 |
| 394.3 | Vehicle Maintenance Equipment | 4,711 | 3,953 | 4,332 | | 3,953 | 3,953 | (379) |
| 397.1 | Radio Communication Equip. - Fixed | 275,613 | 220,316 | 247,965 | 52,182 | 272,498 | 246,407 | (1,558) |
| 397.2 | Radio Communication Equip. - Mobile | 105,724 | 92,178 | 98,951 | 4,382 | 96,560 | 94,369 | (4,582) |
| 397.3 | Telephone Communication Equipment | 81,798 | 48,642 | 65,220 | | 48,642 | 48,642 | (16,578) |
| 397.5 | Supervisory & Telephone Equipment | 2,871 | 3,477 | 3,174 | | 3,477 | 3,477 | 303 |
| 397.8 | Network Equipment | 55,664 | 166,764 | 111,214 | 11,517 | 178,281 | 172,523 | 61,309 |
| 398 | Miscellaneous Equipment | 189,035 | 200,671 | 194,853 | 5,597 | 206,268 | 203,470 | 8,617 |
| | Total Common Plant | <u>\$7,552,663</u> | <u>\$8,245,916</u> | <u>\$7,899,290</u> | <u>\$603,323</u> | <u>\$8,849,239</u> | <u>\$8,547,578</u> | <u>\$648,288</u> |
| 303 | Intangible Plant - Common | <u>\$10,989,154</u> | <u>\$11,250,887</u> | <u>\$11,120,021</u> | <u>\$2,054,569</u> | <u>\$13,305,456</u> | <u>\$12,278,172</u> | <u>\$1,158,151</u> |
| | Total Gas Plant in Service | <u><u>\$189,044,053</u></u> | <u><u>\$206,442,226</u></u> | <u><u>\$197,743,141</u></u> | <u><u>\$19,346,247</u></u> | <u><u>\$225,788,473</u></u> | <u><u>\$216,115,351</u></u> | <u><u>\$18,372,210</u></u> |

1/ See Rule 38.5.124, Statement C, pages 5-9.

MONTANA-DAKOTA UTILITIES CO.
DETAILED COST OF PLANT
GAS UTILITY
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023

| Acct. No. | Account | Balance @ 12/31/22 | Additions | Retirements | Transfers | Balance 12/31/23 |
|---------------------------|------------------------------------|--------------------|---------------|----------------|--------------|------------------|
| <u>Distribution Plant</u> | | | | | | |
| 374.1 | Land | 1,209,648.04 | 205,430.35 | - | (190,381.34) | 1,224,697.05 |
| 374.2 | Rights of Way | 1,286,381.50 | - | - | - | 1,286,381.50 |
| 375 | Structures & Improvements | 1,620,650.39 | 51,610.35 | (34.22) | 5,790.79 | 1,678,017.31 |
| 376 | Mains | 298,617,594.41 | 23,629,824.24 | (1,052,901.22) | 462,358.42 | 321,656,875.85 |
| 378 | Meas. & Reg. Equip.-General | 5,983,130.65 | 554,157.65 | (24,616.41) | (77,463.71) | 6,435,208.18 |
| 379 | Meas. & Reg. Equip.-City Gate | 12,314,063.92 | 288,217.70 | (19,953.71) | (315,347.98) | 12,266,979.93 |
| 380 | Services | 161,347,963.32 | 13,986,179.55 | (754,972.89) | (171,132.97) | 174,408,037.01 |
| 381 | Positive Meters | 89,670,643.68 | 7,797,122.48 | (900,060.23) | (424,406.74) | 96,143,299.19 |
| 383 | Service Regulators | 13,103,606.19 | 816,883.46 | (99,863.55) | 87,454.94 | 13,908,081.04 |
| 385 | Ind. Meas. & Reg. Station Eqpt. | 2,816,021.02 | 1,015,023.67 | (197.56) | - | 3,830,847.13 |
| 386.1 | Misc. Property on Customer Premise | - | - | - | - | - |
| 386.2 | Other Property on Cust. Premise | 1,679.84 | - | (1,679.84) | - | - |
| 387.1 | Cathodic Protection Equip. | - | - | - | - | - |
| 387.2 | Other Distribution Equip. | 1,775,632.62 | 252,328.18 | - | - | 2,027,960.80 |
| | Total Distribution Plant | 589,747,015.58 | 48,596,777.63 | (2,854,279.63) | (623,128.59) | 634,866,384.99 |
| <u>General Plant</u> | | | | | | |
| 389 | Land | 2,603,080.77 | 22,553.26 | - | - | 2,625,634.03 |
| 390 | Structures and Improvements | 15,705,536.13 | 2,024,439.78 | (11,907.81) | 26,572.68 | 17,744,640.78 |
| 391.1 | Furniture and Fixtures | 175,358.73 | 36,413.66 | (14,663.46) | - | 197,108.93 |
| 391.3 | Computer Equip. - PC | 18,699.12 | - | (1,030.46) | - | 17,668.66 |
| 391.5 | Computer Equip. - Other | - | - | - | - | - |
| 392.1 | Trans. Equip., Non-Unitized | 467,160.41 | 7,284.44 | - | - | 474,444.85 |
| 392.2 | Trans. Equip., Unitized | 13,016,731.25 | 985,777.16 | (223,547.37) | (105,875.89) | 13,673,085.15 |
| 393 | Stores Equipment | 124,416.70 | - | - | - | 124,416.70 |
| 394.1 | Miscellaneous Tools - Utilized | 9,567,947.37 | 700,460.66 | (209,470.07) | 30,906.34 | 10,089,844.30 |
| 394.3 | Vehicle Maintenance Equipment | 36,373.27 | - | - | - | 36,373.27 |
| 394.4 | Vehicle Refueling Equipment | - | - | - | - | - |
| 395 | Laboratory Equipment | 263,660.86 | 3,330.53 | - | - | 266,991.39 |

**MONTANA-DAKOTA UTILITIES CO.
 DETAILED COST OF PLANT
 GAS UTILITY
 FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023**

| Acct. No. | Account | Balance @ 12/31/22 | Additions | Retirements | Transfers | Balance 12/31/23 |
|--------------|-----------------------------------|------------------------------|-----------------------------|------------------------------|----------------------------|------------------------------|
| 396.1 | Power Operated Equip. | 10,415,902.75 | 5,907,339.24 | (4,033,272.41) | (17,163.71) | 12,272,805.87 |
| 396.2 | Work Equipment Trailers | 1,329,849.25 | 63,255.40 | (8,309.50) | - | 1,384,795.15 |
| 397.1 | Fixed Radio Comm. Equipment | 1,424,945.78 | 29,429.14 | - | - | 1,454,374.92 |
| 397.2 | Mobile Radio Comm. Equipment | 461,355.02 | - | (98,031.63) | - | 363,323.39 |
| 397.3 | General Telephone Comm. Equipment | 128,458.82 | - | (2,295.23) | - | 126,163.59 |
| 397.8 | Network Equipment | 60,412.78 | 5,715.14 | (9,063.76) | - | 57,064.16 |
| 398 | Miscellaneous Equipment | 106,356.56 | 9,002.40 | (541.85) | - | 114,817.11 |
| | Total General Plant | <u>55,906,245.57</u> | <u>9,795,000.81</u> | <u>(4,612,133.55)</u> | <u>(65,560.58)</u> | <u>61,023,552.25</u> |
| 303 | Intangible Plant - General | 10,663,364.02 | 3,566,481.32 | - | (34,685.64) | 14,195,159.70 |
| | Common Plant - Gas 1/ | 34,570,688.68 | 3,566,803.19 | (1,106,946.94) | 1,223,356.50 | 38,253,901.43 |
| | Common Intangible Plant 2/ | 39,340,490.73 | 340,935.26 | - | 666,519.56 | 40,347,945.55 |
| | Acquisition Adjustment | 97,266.35 | - | - | - | 97,266.35 |
| | Total Gas Plant in Service | <u><u>730,325,070.93</u></u> | <u><u>65,865,998.21</u></u> | <u><u>(8,573,360.12)</u></u> | <u><u>1,166,501.25</u></u> | <u><u>788,784,210.27</u></u> |

1/ Common plant is allocated to gas and electric plant.

2/ Common intangible plant is allocated to gas and electric plant.

**MONTANA-DAKOTA UTILITIES CO.
BOOK CHANGES IN GAS PLANT IN SERVICE
TWELVE MONTHS ENDING DECEMBER 31, 2023**

| Work Order # | Description | Location | Construction Period | Date Placed In Service | Beginning Balance | Major Additions | Major Retirements | Transfers | Ending Balance |
|--------------|---|----------|------------------------|------------------------|-------------------|-----------------|-------------------|-----------|----------------|
| | | | | | 656,316,625 | | | | |
| FP-316058 | System Safety & Integrity (SSIP) Mains Replacement in Dickinson, ND | ND | 1/1/2018 - 10/30/2023 | 10/30/2023 | | 4,601,117 | | | |
| FP-320414 | Malta-WBI Interconnect - MDU Share | MT | 11/12/2020 - 6/14/2023 | 6/14/2023 | | 3,566,481 | | | |
| FP-316057 | System Safety & Integrity (SSIP) Mains Replacement in Miles City, MT | MT | 1/1/2018 - 10/31/2023 | 10/31/2023 | | 3,269,454 | | | |
| FP-323578 | Casselton Soybean HP Main in Jamestown District, ND | ND | 2/1/2023 - 11/15/2023 | 11/15/2023 | | 2,786,339 | | | |
| FP-318481 | Install 6" Steel Mains along Shooting Star Trail in Rapid City District, SD | SD | 4/1/2021 - 2/17/2023 | 2/17/2023 | | 2,510,328 | | | |
| FP-316063 | System Safety & Integrity (SSIP) Services Replacement in Dickinson, ND | ND | 1/1/2018 - 10/30/2023 | 10/30/2023 | | 2,493,983 | | | |
| FP-316062 | System Safety & Integrity (SSIP) Services Replacement in Miles City, MT | MT | 5/1/2022 - 12/31/2023 | 12/31/2023 | | 2,285,074 | | | |
| FP-319717 | Build Weld Shop for Construction Services in Billings, MT | MT | 3/10/2022 - 12/18/2023 | 12/18/2023 | | 2,013,298 | | | |
| FP-316061 | System Safety & Integrity (SSIP) Mains Replacement in Sheridan, WY | WY | 5/1/2022 - 12/31/2023 | 12/31/2023 | | 1,228,177 | | | |
| FP-316065 | System Safety & Integrity (SSIP) Services Replacement in Sheridan, WY | WY | 5/1/2022 - 12/31/2023 | 12/31/2023 | | 1,192,167 | | | |
| FP-316059 | System Safety & Integrity (SSIP) Mains Replacement in Rapid City, SD | SD | 4/1/2023 - 10/31/2023 | 10/31/2023 | | 1,093,692 | | | |
| FP-318602 | Design & Construct New Station to Serve Heskett Unit 4 in Mandan, ND | ND | 3/1/2021 - 9/28/2023 | 9/28/2023 | | 1,009,411 | | | |
| | Major Projects Subtotal | | | | 656,316,625 | 28,049,521 | - | | |
| | Miscellaneous Projects | | | | | 33,908,739 | (7,466,413) | (723,375) | |
| | Subtotal | | | | 656,316,625 | 61,958,260 | (7,466,413) | (723,375) | 710,085,097 |
| | Common Plant Allocated to Gas | | | | 73,911,179 | 3,907,738 | (1,106,947) | 1,889,876 | 78,601,847 |
| | Total Gas Plant | | | | 730,227,805 | 65,865,998 | (8,573,360) | 1,166,501 | 788,686,944 |

**MONTANA-DAKOTA UTILITIES CO.
2024 PLANT ADDITIONS SUMMARY
GAS UTILITY - MONTANA**

| | <u>Montana</u> |
|---------------------------|----------------------------|
| Distribution | \$13,601,916 |
| General | |
| Other | \$864,863 |
| Structures & Improvements | 60,767 |
| Vehicles | 202,000 |
| Work Equipment | 410,500 |
| Total General | <u>\$1,538,130</u> |
| General Intangible | \$1,548,309 |
| Common | |
| Other | \$270,834 |
| Structures & Improvements | 85,772 |
| Computer Equipment | 112,579 |
| Vehicles | 134,138 |
| Total Common Plant | <u>\$603,323</u> |
| Common Intangible | \$2,054,569 |
| Total Additions | <u><u>\$19,346,247</u></u> |

**MONTANA-DAKOTA UTILITIES CO.
PLANT ADDITIONS
GAS UTILITY - MONTANA
PRO FORMA 2024**

| <u>Project No.</u> | <u>Account</u> | <u>Description</u> | <u>Montana</u> | <u>Growth Related</u> | <u>Montana Less Growth</u> |
|--------------------|----------------|---|----------------|---------------------------|--------------------------------|
| | | <u>Distribution</u> | | | |
| Various | 376 | Mains Replace | \$2,569,870 | | \$2,569,870 |
| Various | 376 | Mains Growth | 853,688 | \$853,688 | 0 |
| FP-316057 | 376 | System Safety and Integrity Mains Replace | 2,655,199 | | 2,655,199 |
| FP-316066 | 376 | Cathodic Protection | 337,023 | | 337,023 |
| FP-318094 | 376 | High Pressure Service Set Replacements | 59,650 | | 59,650 |
| FP-320067 | 376 | Main Extension - Park City | 1,435,923 | | 1,435,923 |
| FP-324589 | 376 | Reinforce Main - Glasgow | 169,391 | | 169,391 |
| FP-325460 | 376 | Reinforce Main - Billings | 595,542 | | 595,542 |
| Various | 376 | Install Main | 39,474 | | 39,474 |
| | | Total Account 376 | \$8,715,760 | | \$7,862,072 |
| FP-318101 | 378 | Regulator Station Growth | \$47,720 | \$47,720 | \$0 |
| FP-318176 | 378 | Regulator Station Replace | 59,650 | | 59,650 |
| FP-320088 | 378 | Regulator Station - Park City | 239,301 | | 239,301 |
| | | Total Account 378 | \$346,671 | | \$298,951 |
| Various | 380 | Service Lines Growth | \$1,566,309 | \$1,566,309 | \$0 |
| Various | 380 | Service Lines Replace | 1,335,457 | | 1,335,457 |
| FP-316062 | 380 | System Safety and Integrity Service Lines Replace | 2,103,566 | | 2,103,566 |
| | | Total Account 380 | \$5,005,332 | | \$3,439,023 |
| FP-100911 | 381 | Meters | \$2,622,671 | \$820,707 | \$1,801,964 |
| FP-100913 | 383 | Regulators | \$290,953 | \$91,047 | \$199,906 |
| | | Total Distribution | \$16,981,387 | \$3,379,471 | \$13,601,916 |
| | | <u>General</u> | | | |
| FP-321724 | 390 | Resurface Parking Lot - Billings | \$37,333 | | \$37,333 |

**MONTANA-DAKOTA UTILITIES CO.
PLANT ADDITIONS
GAS UTILITY - MONTANA
PRO FORMA 2024**

| <u>Project No.</u> | <u>Account</u> | <u>Description</u> | <u>Montana</u> | <u>Growth Related</u> | <u>Montana Less Growth</u> |
|--------------------|----------------|--|----------------|---------------------------|--------------------------------|
| FP-324041 | 390 | Install Outlets & Lighting - Glasgow | \$3,276 | | \$3,276 |
| FP-324398 | 390 | Install Concrete Apron - Glasgow | 20,158 | | 20,158 |
| | | Total Account 390 | \$60,767 | | \$60,767 |
| FP-100960 | 392.2 | Vehicles | \$202,000 | | \$202,000 |
| FP-318014 | 394.1 | Tools and Minor Work Equipment | \$90,081 | | \$90,081 |
| FP-318209 | 394.1 | Communication Equipment and Tools | 5,159 | | 5,159 |
| FP-322494 | 394.1 | Roll Out Welding Wheel - Billings | 1,613 | | 1,613 |
| FP-322495 | 394.1 | Concrete Saw - Billings | 2,520 | | 2,520 |
| Various | 394.1 | Purchase Locators | 37,222 | | 37,222 |
| Various | 394.1 | Gas Detection Equipment | 19,595 | | 19,595 |
| Various | 394.1 | Calibration Stations | 45,758 | | 45,758 |
| FP-323928 | 394.1 | Mueller Equipment | 103,310 | | 103,310 |
| FP-324213 | 394.1 | Pin Finder - Glasgow | 1,209 | | 1,209 |
| FP-324214 | 394.1 | Core Drill Vacuum - Glasgow | 1,713 | | 1,713 |
| FP-324215 | 394.1 | Jack Hammer - Glasgow | 2,016 | | 2,016 |
| FP-324229 | 394.1 | Methane Leak Instrument - Poplar | 12,095 | | 12,095 |
| FP-324264 | 394.1 | Air Purifying Respirator Units | 10,079 | | 10,079 |
| FP-324474 | 394.1 | Fusion Control Box - Billings | 5,543 | | 5,543 |
| FP-324490 | 394.1 | Mueller Stopper Tee Set - Billings | 3,528 | | 3,528 |
| Various | 394.1 | Squeeze Tool Sets - Billings | 4,883 | | 4,883 |
| FP-324578 | 394.1 | Picarro Leak Survey Equipment | 281,405 | | 281,405 |
| FP-324635 | 394.1 | Generator and Companion - Billings | 2,721 | | 2,721 |
| FP-325424 | 394.1 | Crystal Gauge Kit - Billings | 3,077 | | 3,077 |
| FP-325449 | 394.1 | Test Head Kit - Billings | 1,528 | | 1,528 |
| FP-325448 | 394.1 | Metfit Tool Kit - Billings | 3,107 | | 3,107 |
| FP-325446 | 394.1 | Saddle Clamp - Billings | 1,859 | | 1,859 |
| FP-325443 | 394.1 | Electrofusion Processor Kit - Billings | 3,848 | | 3,848 |
| FP-325445 | 394.1 | Butt Fusion Kit - Billings | 4,210 | | 4,210 |

**MONTANA-DAKOTA UTILITIES CO.
PLANT ADDITIONS
GAS UTILITY - MONTANA
PRO FORMA 2024**

| <u>Project No.</u> | <u>Account</u> | <u>Description</u> | <u>Montana</u> | <u>Growth Related</u> | <u>Montana Less Growth</u> |
|--------------------|----------------|--|----------------|---------------------------|--------------------------------|
| FP-325249 | 394.1 | Weld Table - Billings | \$5,650 | | \$5,650 |
| FP-325259 | 394.1 | Butt Fusion Machine - Billings | 5,935 | | 5,935 |
| FP-325274 | 394.1 | Squeeze Tool Jaws - Billings | 1,216 | | 1,216 |
| FP-325275 | 394.1 | Coppus Jectair Kit - Billings | 3,004 | | 3,004 |
| FP-325294 | 394.1 | Aerosol Can Puncture Kit - Billings | 1,525 | | 1,525 |
| | | Total Account 394 | \$665,409 | | \$665,409 |
| FP-323983 | 395 | Sonic Nozzle Prover | \$17,697 | | \$17,697 |
| FP-100980 | 396.2 | Work Equipment | \$410,500 | | \$410,500 |
| FP-315398 | 397.1 | Communication Equipment | \$2,912 | | \$2,912 |
| FP-316912 | 397.1 | Fixed Network Equipment | 156,202 | | 156,202 |
| FP-324076 | 397.8 | Audio Video Equipment - Billings | 18,142 | | 18,142 |
| FP-318201 | 397.8 | SCADA Equipment | 530 | | 530 |
| FP-318203 | 397.8 | IT Network Equipment | 3,971 | | 3,971 |
| | | Total Account 397 | \$181,757 | | \$181,757 |
| | | Total General | \$1,538,130 | \$0 | \$1,538,130 |
| | | <u>General Intangible</u> | | | |
| FP-316450 | 303 | PragmaCAD Annual Enhancements | \$47,170 | | \$47,170 |
| FP-322026 | 303 | WBI Town Border Station - Park City | 1,005,707 | | 1,005,707 |
| FP-324399 | 303 | Trellis Energy Software Implementation | 45,432 | | 45,432 |
| FP-323741 | 303 | Upgrade WBI Town Border Station - Sidney | 450,000 | | 450,000 |
| | | Total General Intangible | \$1,548,309 | \$0 | \$1,548,309 |
| | | <u>Common</u> | | | |
| FP-322422 | 390 | Replace Shop Fans - Glendive | \$11,561 | | \$11,561 |
| FP-322441 | 390 | Concrete at Wolf Point Shop | 11,749 | | 11,749 |

**MONTANA-DAKOTA UTILITIES CO.
PLANT ADDITIONS
GAS UTILITY - MONTANA
PRO FORMA 2024**

| <u>Project No.</u> | <u>Account</u> | <u>Description</u> | <u>Montana</u> | <u>Growth Related</u> | <u>Montana Less Growth</u> |
|--------------------|----------------|---|----------------|---------------------------|--------------------------------|
| FP-322447 | 390 | Replace Windows - Miles City | \$2,667 | | \$2,667 |
| FP-322612 | 390 | Install Furnace - Sidney | 4,042 | | 4,042 |
| FP-323907 | 390 | Install Gate - Wolf Point | 1,645 | | 1,645 |
| FP-323933 | 390 | Replace Transformer | 11,765 | | 11,765 |
| FP-323955 | 390 | Update Lighting with LED Lights | 27,701 | | 27,701 |
| FP-324679 | 390 | Install Spigots & Outlets - Wolf Point | 611 | | 611 |
| FP-325038 | 390 | Remodel Mail Room | 14,031 | | 14,031 |
| | | Total Account 390 | \$85,772 | | \$85,772 |
| FP-100755 | 391.1 | Office Structures and Equipment | \$41,288 | | \$41,288 |
| FP-324290 | 391.1 | Desks - Glendive Office | 1,880 | | 1,880 |
| FP-100014 | 391.3 | Toughbook Replacements | 104,292 | | 104,292 |
| FP-100756 | 391.3 | Personal Computers and Peripherals | 33,920 | | 33,920 |
| FP-324256 | 391.3 | Replace Website Servers | 3,229 | | 3,229 |
| FP-317563 | 391.5 | Computer Equipment | 31,986 | | 31,986 |
| FP-322392 | 391.5 | Replacement Printer | 18,776 | | 18,776 |
| FP-325272 | 391.5 | Additional Bill Printing to Bismarck | 50,300 | | 50,300 |
| | | Total Account 391 | \$285,671 | | \$285,671 |
| FP-100719 | 392.2 | Vehicles | \$134,138 | | \$134,138 |
| FP-318216 | 394.1 | Communication Equipment and Tools | \$7,427 | | \$7,427 |
| Various | 394.1 | Purchase Locators | 14,663 | | 14,663 |
| FP-323898 | 394.1 | Purchase Mobile Power Washer - Wolf Point | 1,974 | | 1,974 |
| | | Total Account 394 | \$24,064 | | \$24,064 |
| FP-100744 | 397.1 | Communication Equipment | \$24,304 | | \$24,304 |
| FP-318189 | 397.1 | Fixed Network Equipment | 27,878 | | 27,878 |
| FP-300071 | 397.2 | Replace Mobile Collectors | 4,382 | | 4,382 |
| FP-318205 | 397.8 | IT Network Equipment | 10,871 | | 10,871 |

**MONTANA-DAKOTA UTILITIES CO.
PLANT ADDITIONS
GAS UTILITY - MONTANA
PRO FORMA 2024**

| <u>Project No.</u> | <u>Account</u> | <u>Description</u> | <u>Montana</u> | <u>Growth Related</u> | <u>Montana Less Growth</u> |
|--------------------|----------------|---|---------------------|---------------------------|--------------------------------|
| FP-324266 | 397.8 | WIFI Cellular Communication Hardware | \$646 | | \$646 |
| | | Total Account 397 | \$68,081 | | \$68,081 |
| Various | 398 | Purchase Training Yard Improvements | \$5,382 | | \$5,382 |
| FP-324248 | 398 | Purchase Automated External Defibrillator | 215 | | 215 |
| | | Total Account 398 | \$5,597 | | \$5,597 |
| | | Total Common | \$603,323 | \$0 | \$603,323 |
| | | <u>Common - Intangible</u> | | | |
| FP-100550 | 303 | Upgrade Work Asset Management Software | \$1,586,289 | | \$1,586,289 |
| FP-100575 | 303 | Customer Self Service Web/IVR | 30,103 | | 30,103 |
| FP-321271 | 303 | Upgrade ThoughtSpot Betterment | 8,711 | | 8,711 |
| FP-321325 | 303 | Upgrade CC&B and Betterment | 63,158 | | 63,158 |
| FP-321544 | 303 | Upgrade PowerPlan | 49,391 | | 49,391 |
| FP-324025 | 303 | Upgrade Locusview Software | 288,250 | | 288,250 |
| FP-324037 | 303 | Upgrade IQ GEO Enhancements | 17,903 | | 17,903 |
| FP-324535 | 303 | Purchase Emergency Response Training Software | 9,149 | | 9,149 |
| FP-324537 | 303 | Purchase Leak Upgrades & Enhancement Software | 1,615 | | 1,615 |
| | | Total Common Intangible | \$2,054,569 | \$0 | \$2,054,569 |
| | | Total Plant Additions | <u>\$22,725,718</u> | <u>\$3,379,471</u> | <u>\$19,346,247</u> |

**MONTANA-DAKOTA UTILITIES CO.
METHODS AND PROCEDURES FOLLOWED IN CAPITALIZING
THE ALLOWANCE FOR FUNDS USED DURING
CONSTRUCTION AND OTHER CONSTRUCTION OVERHEADS**

Montana-Dakota's Allowance for Funds Used During Construction (AFUDC) policy statement sets forth the procedure used to determine work order charges AFUDC should be applied to.

1. The AFUDC rate is calculated at the beginning of the accounting year and applied to work order balances, including AFUDC only in June and December, each month. The estimated AFUDC rate will be reviewed quarterly.

2. Work orders eligible for AFUDC application are those that provide construction duration of at least thirty (30) calendar days and a budget estimate of at least \$50,000.

3. AFUDC is applied to eligible work orders in the month following the first month any charges are applied to the work order.

The current AFUDC policy became effective in July 2020. The changes in the policy were made to align the procedure with industry standards and to align the procedure at the companies within the MDU Resources Utility Group.

**MONTANA-DAKOTA UTILITIES CO.
SIGNIFICANT CHANGES IN
INTANGIBLE PLANT**

There have been significant changes in Common and Gas intangible plant during the twelve months ended December 31, 2023. These additions and upgrades are summarized below:

- Irth Solutions Software (\$0.2M)
- IVR Web (\$0.2M)
- PowerPlan License Fee (\$0.2M)
- Outage Management System (\$2.6M)
- Malta WBI Connection (\$3.6M)

**MONTANA-DAKOTA UTILITIES CO.
WORKING PAPERS ON PLANT
NOT USED & USEFUL**

Montana-Dakota has no such plant.

**MONTANA-DAKOTA UTILITIES CO.
DESCRIPTION OF PROPERTY RECORDS**

The Company's Continuing Property Records are maintained in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission (FERC). The Plant Accounting System, which is computerized, records additions to utility plant at original cost (including overhead costs and an allowance for funds used during construction) through charges to work orders maintained in the Plant Accounting Construction Work in Progress (CWIP) System. As construction projects are completed and the plant is placed in service, the costs accumulated in related work orders are transferred to Account 106, Completed Construction Not Classified. When detailed work order information is available the costs are then transferred from Account 106 to the appropriate sub plant account of Account 101, Plant in Service. Such costs in Accounts 101 and 106 are recovered from utility customers through depreciation charges to cost of service. Upon retirement or other disposition of the plant property units, in the ordinary course of business, the original cost is transferred from Account 101 and charged to Account 108, Accumulated Provision for Depreciation of Utility Plant, plus or minus any net salvage.

**MONTANA-DAKOTA UTILITIES CO.
SUMMARY OF ACCUMULATED RESERVE FOR DEPRECIATION
GAS UTILITY - MONTANA
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023**

| Function | Balance @ 12/31/2022 | Balance @ 12/31/2023 | Average Balance @ 12/31/2023 | Pro Forma Adjustment 1/ | Average Pro Forma Balance |
|--------------------|-------------------------|-------------------------|------------------------------------|----------------------------|---------------------------------|
| Distribution | \$73,245,928 | \$77,689,970 | \$75,467,949 | \$5,052,472 | \$80,520,421 |
| General | 3,759,891 | 4,262,921 | 4,011,406 | 1,063,152 | 5,074,558 |
| General Intangible | 485,140 | 571,240 | 528,190 | 136,831 | 665,021 |
| Common | 2,763,080 | 3,077,588 | 2,920,334 | 407,885 | 3,328,219 |
| Common Intangible | 6,811,417 | 7,764,568 | 7,287,993 | 946,400 | 8,234,393 |
| Total | <u>\$87,065,456</u> | <u>\$93,366,287</u> | <u>\$90,215,872</u> | <u>\$7,606,740</u> | <u>\$97,822,612</u> |

1/ See Rule 38.5.133, Statement D, page 2.

**MONTANA-DAKOTA UTILITIES CO.
SUMMARY OF ACCUMULATED RESERVE FOR DEPRECIATION
GAS UTILITY - MONTANA
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023
ADJUSTMENT B**

| Function | Balance @ 12/31/2022 | Balance @ 12/31/2023 | Average Balance @ 12/31/2023 | Provision for Depreciation 1/ | Pro Forma Balance | Average Pro Forma Balance | Pro Forma Adjustment |
|--------------------|-------------------------|-------------------------|------------------------------------|----------------------------------|----------------------|---------------------------------|-------------------------|
| Distribution | \$73,245,928 | \$77,689,970 | \$75,467,949 | \$5,660,901 | \$83,350,871 | \$80,520,421 | \$5,052,472 |
| General | 3,759,891 | 4,262,921 | 4,011,406 | 1,623,273 | 5,886,194 | 5,074,558 | 1,063,152 |
| General Intangible | 485,140 | 571,240 | 528,190 | 187,562 | 758,802 | 665,021 | 136,831 |
| Common | 2,763,080 | 3,077,588 | 2,920,334 | 501,261 | 3,578,849 | 3,328,219 | 407,885 |
| Common Intangible | 6,811,417 | 7,764,568 | 7,287,993 | 939,650 | 8,704,218 | 8,234,393 | 946,400 |
| Total | <u>\$87,065,456</u> | <u>\$93,366,287</u> | <u>\$90,215,872</u> | <u>\$8,912,647</u> | <u>\$102,278,934</u> | <u>\$97,822,612</u> | <u>\$7,606,740</u> |

1/ See Rule 38.5.165, Statement I, pages 2-5 for the provision for depreciation.

**MONTANA-DAKOTA UTILITIES CO.
BOOK CHANGES IN ACCUMULATED PROVISION FOR
DEPRECIATION AND AMORTIZATION - GAS UTILITY
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023**

| <u>Gas Utility</u> | Beginning Balance 12/31/2022 | Annual Provision | Retirements (Original Cost) | Salvage | Removal Costs | Reclass/ Adjustments | Ending Balance 12/31/2023 |
|--------------------------|------------------------------------|---------------------|--------------------------------|--------------------|----------------------|-------------------------|---------------------------------|
| Account 111 - Intangible | \$4,181,713 | \$556,317 | | | | (\$10,219) | \$4,727,811 |
| Account 108 | | | | | | | |
| Production | | | | | | | 0 |
| Distribution | 267,316,344 | 22,292,973 | (2,854,280) | 4,713 | (2,116,511) | (73,105) | 284,570,134 |
| General | 12,833,555 | 2,255,871 | (4,612,134) | 3,980,579 | (651) | 115,424 | 14,572,644 |
| Total Account 108 | 280,149,899 | 24,548,844 | (7,466,414) | 3,985,292 | (2,117,162) | 42,319 | 299,142,778 |
| Total | <u>\$284,331,612</u> | <u>\$25,105,161</u> | <u>(\$7,466,414)</u> | <u>\$3,985,292</u> | <u>(\$2,117,162)</u> | <u>\$32,100</u> | <u>\$303,870,589</u> |
| Common 1/ | \$37,274,897 | \$4,280,974 | (\$1,106,947) | \$684,934 | (\$19,054) | \$967,235 | \$42,082,039 |

1/ Common Plant is assigned by state on an actual site and use basis when applicable, and the remainder is allocated by state to gas and electric on a plant in service basis. Total common changes for the twelve months ended December 31, 2023 are:

| <u>Common Utility</u> | Beginning Balance 12/31/2022 | Annual Provision | Retirements (Original Cost) | Salvage | Removal Costs | Adjustments | Ending Balance 12/31/2023 |
|----------------------------|------------------------------------|---------------------|--------------------------------|--------------------|-------------------|-----------------|---------------------------------|
| Account 111 | \$43,998,611 | \$5,174,389 | | | | | \$49,173,000 |
| Account 108 | 31,958,284 | 3,123,153 | (2,570,038) | 1,518,721 | (46,309) | 77,061 | 34,060,872 |
| Total Accounts 111 and 108 | <u>\$75,956,895</u> | <u>\$8,297,542</u> | <u>(\$2,570,038)</u> | <u>\$1,518,721</u> | <u>(\$46,309)</u> | <u>\$77,061</u> | <u>\$83,233,872</u> |

**MONTANA-DAKOTA UTILITIES CO.
PROCEDURES FOLLOWED IN DEPRECIATING OR
AMORTIZING PLANT AND RECORDING ABANDONMENT**

There has been no policy change with respect to the methodology employed or procedures followed in depreciating and amortizing plant investments and recording plant abandonments since the end of the year reported in the Company's last FERC Form 1.

**MONTANA-DAKOTA UTILITIES CO.
ALLOCATION OF OVERALL ACCUMULATED RESERVE
ACCOUNTS TO FUNCTIONAL GROUPS OF PLANTS**

This schedule is not applicable because the Company provides and records its accumulated reserves for depreciation by functional groups of plant accounts.

MONTANA-DAKOTA UTILITIES CO.
SUMMARY OF WORKING CAPITAL AND OTHER DEDUCTIONS
GAS UTILITY - MONTANA
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023

| <u>Working Capital</u> | Balance @ 12/31/22 | Balance @ 12/31/23 | Average | Pro Forma Adjustments | Pro Forma Balances | Adjustment |
|---|-----------------------|-----------------------|-----------------------|--------------------------|-----------------------|------------|
| Materials and Supplies | \$894,739 | \$1,034,821 | \$931,515 1/ | \$56,881 | \$988,396 | C |
| Gas in Underground Storage | 1,915,968 | 8,548,544 | 2,156,240 1/ | 4,415,926 | 6,572,166 | D |
| Prepayments | | | | | | |
| Insurance | 43,956 | 54,970 | 227,057 1/ | 17,313 | 244,370 | E |
| Demand and Commodity | 1,491,953 | 1,607,790 | 907,519 1/ | 78,025 | 985,544 | F |
| Unamortized Loss on Debt | 92,502 | 69,609 | 81,056 2/ | (23,473) | 57,583 | G |
| Provision for Pensions & Benefits | 10,932,098 | 12,646,603 | 11,789,351 2/ | 685,266 | 12,474,617 | H |
| Provision for Injuries & Damages | (31,686) | (31,792) | (31,739) 2/ | (53) | (31,792) | I |
| Provision for Post Retirement | 2,002,337 | 2,701,002 | 2,351,670 2/ | 560,872 | 2,912,542 | J |
| Unamort. Redemption Cost of Pref. Stock | 13,942 | 12,603 | 13,273 2/ | (1,338) | 11,935 | K |
| Cash Working Capital | 0 | 0 | 0 | 1,149,064 | 1,149,064 | L |
| Total Working Capital | <u>\$17,355,809</u> | <u>\$26,644,150</u> | <u>\$18,425,942</u> | <u>\$6,938,483</u> | <u>\$25,364,425</u> | |
| Customer Advances for Construction | <u>\$2,828,179</u> | <u>\$3,074,977</u> | <u>\$2,886,507</u> 1/ | <u>\$162,182</u> | <u>\$3,048,689</u> | M |

1/ Thirteen month average.

2/ Beginning-of-year and end-of-year average.

**MONTANA-DAKOTA UTILITIES CO.
 MATERIALS AND SUPPLIES
 GAS UTILITY - MONTANA
 FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023
 ADJUSTMENT C**

| | <u>Per Books</u> | <u>Pro Forma 1/</u> | <u>Pro Forma Adjustment</u> |
|------------------------|------------------|---------------------|---------------------------------|
| December 2022 | \$894,739 | \$1,034,821 | |
| January 2023 | 867,658 | 1,039,367 | |
| February | 869,925 | 1,027,814 | |
| March | 827,187 | 1,096,965 | |
| April | 886,957 | 886,957 | |
| May | 874,738 | 874,738 | |
| June | 916,566 | 916,566 | |
| July | 940,816 | 940,816 | |
| August | 983,343 | 983,343 | |
| September | 1,014,508 | 1,014,508 | |
| October | 974,573 | 974,573 | |
| November | 1,023,860 | 1,023,860 | |
| December | 1,034,821 | 1,034,821 | |
| Thirteen month average | <u>\$931,515</u> | <u>\$988,396</u> | <u>\$56,881</u> |

1/ Reflects actual balances through March 2024. April through December 2024 reflect prior year actual balance.

**MONTANA-DAKOTA UTILITIES CO.
GAS IN UNDERGROUND STORAGE
GAS UTILITY - MONTANA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT D**

| | <u>Per Books</u> | <u>Pro Forma 1/</u> | <u>Pro Forma Adjustment</u> |
|------------------------|--------------------|---------------------|---------------------------------|
| December 2022 | \$1,915,968 | \$8,548,544 | |
| January 2023 | (381,734) | 5,720,245 | |
| February | (2,189,528) | 4,561,714 | |
| March | (3,532,971) | 3,292,286 | |
| April | (2,676,685) | 1,783,168 | |
| May | (306,869) | 3,082,676 | |
| June | 1,962,652 | 4,920,052 | |
| July | 3,159,066 | 6,893,752 | |
| August | 4,645,830 | 8,970,371 | |
| September | 5,880,688 | 10,793,674 | |
| October | 5,829,612 | 11,052,045 | |
| November | 5,176,552 | 9,946,984 | |
| December | 8,548,544 | 5,872,649 | |
| Thirteen month average | <u>\$2,156,240</u> | <u>\$6,572,166</u> | <u>\$4,415,926</u> |

1/ Reflects actual balances through March 2024. April through December 2024 reflects expected storage injection, withdrawal volumes, and pricing. See Workpaper Statement E, page 1.

**MONTANA-DAKOTA UTILITIES CO.
 PREPAID INSURANCE
 GAS UTILITY - MONTANA
 FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023
 ADJUSTMENT E**

| | <u>Per Books</u> | <u>Pro Forma 1/</u> | <u>Pro Forma Adjustment</u> |
|------------------------|------------------|---------------------|---------------------------------|
| December 2022 | \$43,956 | \$54,970 | |
| January 2023 | 463,683 | 508,642 | |
| February | 426,916 | 462,130 | |
| March | 392,112 | 414,830 | |
| April | 347,422 | 367,665 | |
| May | 299,143 | 320,500 | |
| June | 254,965 | 273,335 | |
| July | 210,781 | 226,170 | |
| August | 162,805 | 179,005 | |
| September | 119,578 | 131,840 | |
| October | 76,361 | 84,674 | |
| November | 99,047 | 100,209 | |
| December | 54,970 | 52,834 | |
| Thirteen month average | <u>\$227,057</u> | <u>\$244,370</u> | <u>\$17,313</u> |

1/ Reflects actual balances through March 2024. April to December 2024 reflect Pro Forma expense as shown on Workpaper Statement E, page 2.

**MONTANA-DAKOTA UTILITIES CO.
PREPAID DEMAND AND COMMODITY CHARGES
GAS UTILITY - MONTANA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT F**

| | <u>Per Books</u> | <u>Pro Forma 1/</u> | <u>Pro Forma Adjustment</u> |
|------------------------|------------------|---------------------|---------------------------------|
| December 2022 | \$1,491,953 | \$1,607,790 | |
| January 2023 | (262,556) | (184,374) | |
| February | (1,525,435) | (1,620,675) | |
| March | (2,176,819) | (2,353,331) | |
| April | (2,074,022) | (2,389,472) | |
| May | (1,175,815) | (1,378,339) | |
| June | 85,142 | 97,542 | |
| July | 1,350,188 | 1,559,426 | |
| August | 2,765,715 | 3,019,903 | |
| September | 4,090,985 | 4,376,160 | |
| October | 4,239,055 | 4,575,498 | |
| November | 3,381,566 | 3,692,650 | |
| December | 1,607,790 | 1,809,295 | |
| Thirteen month average | <u>\$907,519</u> | <u>\$985,544</u> | <u>\$78,025</u> |

1/ Reflects actual balances through March 2024. April to December 2024 are based on expected storage activity and average pricing.

**MONTANA-DAKOTA UTILITIES CO.
UNAMORTIZED LOSS ON DEBT
ACCUMULATED DEFERRED INCOME TAXES
GAS UTILITY - MONTANA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT G**

| | Loss on Debt | Accumulated Deferred Income Taxes |
|--------------------------------------|--------------|---|
| Balance at December 31, 2022 | \$92,502 | (\$23,529) |
| Balance at December 31, 2023 | 69,609 | (17,598) |
| Average Balance | \$81,056 | (\$20,564) |
| 2024 Amortization 1/ | (24,053) | 6,334 |
| Balance at December 31, 2024 | \$45,556 | (\$11,264) |
| Average Balance at December 31, 2024 | \$57,583 | (\$14,431) |
| Pro Forma Adjustment | (\$23,473) | \$6,133 |

1/ Amortization includes annual amortization and reallocation.

| | |
|---------------------------------|-----------------|
| January Reallocation: | \$4,719 |
| Annual Amortization: | (28,772) |
| Total 2024 Amortization: | (24,053) |

**MONTANA-DAKOTA UTILITIES CO.
PROVISION FOR PENSIONS AND BENEFITS
ACCUMULATED DEFERRED INCOME TAXES ON PENSIONS AND BENEFITS
GAS UTILITY - MONTANA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT H**

| | Provision for Pensions and Benefits | DIT on Pensions and Benefits |
|------------------------------|---|------------------------------------|
| Balance at December 31, 2022 | <u>\$10,932,098</u> | <u>(\$2,672,708)</u> |
| Balance at December 31, 2023 | <u>12,646,603</u> | <u>(3,073,934)</u> |
| Average Balance 2023 | \$11,789,351 | (\$2,873,321) |
| 2024 Activity 1/ | <u>(343,973)</u> | <u>83,607</u> |
| Balance at December 31, 2024 | <u>\$12,302,630</u> | <u>(\$2,990,327)</u> |
| Average Balance 2024 | \$12,474,617 | (\$3,032,131) |
| Pro Forma Adjustment | <u>\$685,266</u> | <u>(\$158,810)</u> |

1/ Provision allocated to gas segment on Factor No. 27 and Montana operations on Factor No. 89.

| | |
|----------------------------------|---|
| January 2024 Reallocation: | (\$270,942) |
| Projected Pension Expense: | <u>(\$73,031)</u> (Montana Gas allocated) |
| Total pro forma activity: | (\$343,973) |

**MONTANA-DAKOTA UTILITIES CO.
PROVISION FOR INJURIES AND DAMAGES
ACCUMULATED DEFERRED INCOME TAXES ON INJURIES AND DAMAGES
GAS UTILITY - MONTANA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT I**

| | Provision for Injuries and Damages | DIT on Injuries and Damages |
|------------------------------|--|-----------------------------------|
| Balance at December 31, 2022 | <u>(\$31,686)</u> | <u>\$7,729</u> |
| Balance at December 31, 2023 | <u>(31,792)</u> | <u>7,755</u> |
| Average Balance | (\$31,739) | \$7,742 |
| Balance at December 31, 2024 | <u>(31,792)</u> | <u>7,755</u> |
| Average Balance | (\$31,792) | \$7,755 |
| Pro Forma Adjustment | <u><u>(\$53)</u></u> | <u><u>\$13</u></u> |

**MONTANA-DAKOTA UTILITIES CO.
PROVISION FOR POST RETIREMENT
ACCUMULATED DEFERRED POST RETIREMENT
GAS UTILITY - MONTANA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT J**

| | Provision for Post Retirement | DIT for Post Retirement |
|------------------------------|-------------------------------------|-------------------------------|
| Balance at December 31, 2022 | <u>\$2,002,337</u> | <u>(\$497,048)</u> |
| Balance at December 31, 2023 | <u>2,701,002</u> | <u>(669,110)</u> |
| Average Balance 2023 | \$2,351,670 | (\$583,079) |
| 2024 Activity 1/ | <u>423,080</u> | <u>(104,808)</u> |
| Balance at December 31, 2024 | <u>\$3,124,082</u> | <u>(\$773,918)</u> |
| Average Balance 2024 | \$2,912,542 | (\$721,514) |
| Pro Forma Adjustment | <u><u>\$560,872</u></u> | <u><u>(\$138,435)</u></u> |

1/ Provision allocated to gas segment on Factor No. 27 and Montana operations on Factor No. 25.

| | | |
|------------------------------------|------------------|-------------------------|
| January 2024 Reallocation: | (\$69,392) | |
| Projected Post-Retirement Expense: | <u>\$492,472</u> | (Montana Gas allocated) |
| Total pro forma activity: | \$423,080 | |

MONTANA-DAKOTA UTILITIES CO.
UNAMORTIZED REDEMPTION OF PREFERRED STOCK COST
GAS UTILITY - MONTANA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT K

| | Unamortized Loss on Preferred Stock |
|------------------------------|---|
| Balance at December 31, 2022 | <u>\$13,942</u> |
| Balance at December 31, 2023 | <u>12,603</u> |
| Average Balance | \$13,273 |
| Amortization 1/ | <u>(\$1,338)</u> |
| Pro Forma Balance | <u><u>\$11,935</u></u> |

1/ Amortization period of 15 years.

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
CASH WORKING CAPITAL
TWELVE MONTHS ENDED DECEMBER 31, 2023
ADJUSTMENT L

| <u>Operation & Maintenance</u> | <u>Pro Forma</u> | <u>Cash Expense Per Day</u> | <u>Expense Lead Days</u> | <u>Expense Dollar Days</u> |
|------------------------------------|---|--|------------------------------|--------------------------------|
| Cost of Gas | \$49,978,363 | \$136,927 | 39.38 | \$5,392,185 |
| Labor | 9,096,763 | 24,923 | 24.08 | 600,146 |
| Benefits | 1,863,960 | 5,107 | 13.70 | 69,966 |
| Vehicles and Work Equipment | 1,147,576 | 3,144 | 36.02 | 113,247 |
| Company Consumption | 171,040 | 469 | 36.02 | 16,893 |
| Uncollectible Accounts | 355,265 | 973 | 36.02 | 35,047 |
| Postage | 356,819 | 978 | 36.02 | 35,228 |
| Advertising | 29,064 | 80 | 36.02 | 2,882 |
| Software Maintenance | 844,871 | 2,315 | 36.02 | 83,386 |
| Insurance | 666,268 | 1,825 | 36.02 | 65,737 |
| Industry Dues | 47,101 | 129 | 36.02 | 4,647 |
| Regulatory Commission Expense | 305,033 | 836 | 36.02 | 30,113 |
| Materials | 350,930 | 961 | 36.02 | 34,615 |
| Subcontract Labor | 1,160,668 | 3,180 | 36.02 | 114,544 |
| Rent | 505,309 | 1,384 | 36.02 | 49,852 |
| CTA | 102,052 | 280 | 36.02 | 10,086 |
| All Other O&M | 1,098,602 | 3,010 | 36.02 | 108,420 |
| Total O&M | <u>\$68,079,684</u> | <u>\$186,521</u> | | <u>\$6,766,994</u> |
| <u>Taxes</u> | | | | |
| Ad Valorem Tax | \$6,887,127 | \$18,869 | 252.35 | \$4,761,592 |
| Secretary of State Tax | 367 | 1 | (77.50) | (78) |
| Highway Use Tax | 681 | 2 | (122.00) | (244) |
| PSC Taxes | 313,632 | 859 | 75.52 | 64,872 |
| MCC Taxes | 50,859 | 139 | 75.52 | 10,497 |
| Payroll Tax | 555,812 | 1,523 | 24.35 | 37,085 |
| Delaware Franchise Fee | 7,918 | 22 | 107.30 | 2,361 |
| Current Income Tax | 1,025,771 | 2,810 | 37.88 | 106,443 |
| Total Taxes | <u>\$8,842,167</u> | <u>\$24,225</u> | | <u>\$4,982,528</u> |
| Interest on Short-Term Debt | \$6,925,339 | \$18,974 | 17.16 | \$325,594 |
| Interest on Long-Term Debt | 5,578,305 | 15,283 | 90.93 | 1,389,683 |
| Total Interest | <u>\$12,503,644</u> | <u>\$34,257</u> | | <u>\$1,715,277</u> |
| Total | <u>\$89,425,495</u> | <u>\$245,003</u> | 54.96 | <u>\$13,464,799</u> |
| Revenue Lag Days | | | 59.65 | |
| Expense Lead Days | | | 54.96 | |
| Net Days | | | 4.69 | |
| Cash Expense per Day | | | \$245,003 | |
| Cash Working Capital | | | <u>\$1,149,064</u> | |
| | <u>Short Term Wght Cost of Debt</u> | <u>Long Term Wght Cost of Debt</u> | | |
| Adjusted Rate Base 1/ | \$121,903,527 | \$121,903,527 | | |
| Cost of Debt | 5.681% | 4.576% | | |
| Interest on Debt | \$6,925,339 | \$5,578,305 | | |

1/ Represents the Pro Forma Rate Base found in Rule 38.5.175, page 7 excluding the Cash Working Capital Adjustment.

**MONTANA-DAKOTA UTILITIES CO.
CUSTOMER ADVANCES FOR CONSTRUCTION
GAS UTILITY - MONTANA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT M**

| | <u>Per Books</u> | <u>Pro Forma 1/</u> | <u>Pro Forma Adjustment</u> |
|------------------------------------|--------------------|---------------------|---------------------------------|
| December 2022 | \$2,828,179 | \$3,074,977 | |
| January 2023 | 2,821,163 | 3,017,290 | |
| February | 2,795,211 | 3,018,343 | |
| March | 2,767,541 | 3,079,443 | |
| April | 2,670,988 | 3,049,212 | |
| May | 2,820,228 | 3,049,212 | |
| June | 2,759,646 | 3,049,212 | |
| July | 3,048,156 | 3,049,212 | |
| August | 3,041,353 | 3,049,212 | |
| September | 3,000,270 | 3,049,212 | |
| October | 2,892,822 | 3,049,212 | |
| November | 3,004,063 | 3,049,212 | |
| December | 3,074,977 | 3,049,212 | |
| 13 month average | <u>\$2,886,507</u> | <u>\$3,048,689</u> | <u>\$162,182</u> |
| Accumulated Deferred Income Taxes: | (\$809,797) | (\$802,934) 2/ | \$6,863 |

1/ Reflects actual balances through March 2024. April 2024 is reduced by \$30,231 to remove a non-Montana balance. May through December 2024 remain at April 2024 level.

2/ ADIT based on pro forma December balance.

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 CAPITAL STRUCTURE
 TWELVE MONTHS ENDING DECEMBER 31, 2023
 PRO FORMA 2024**

| | <u>Balance</u> | <u>Ratio</u> | <u>Cost</u> | <u>Weighted Cost</u> |
|--|------------------------|-----------------|-------------|--------------------------|
| <u>2023 - Average</u> | | | | |
| Long Term Debt | \$855,368,170 | 45.206% | 4.503% | 2.036% |
| Short Term Debt 1/ | 86,962,500 | 4.596% | 5.646% | 0.259% |
| Common Equity | 949,830,993 | 50.198% | 10.800% | 5.421% |
| Total | <u>\$1,892,161,663</u> | <u>100.000%</u> | | <u>7.716%</u> |
| | | | | |
| <u>Pro Forma 2024 - Average</u> | | | | |
| Long Term Debt | \$887,852,571 | 44.586% | 4.576% | 2.040% |
| Short Term Debt 1/ | 104,685,305 | 5.257% | 5.681% | 0.299% |
| Common Equity | 998,797,240 | 50.157% | 10.800% | 5.417% |
| Total | <u>\$1,991,335,116</u> | <u>100.000%</u> | | <u>7.756%</u> |

1/ Reflects average monthly balance.

**MONTANA-DAKOTA UTILITIES CO.
AVERAGE UTILITY COMMON EQUITY
TWELVE MONTHS ENDING DECEMBER 31, 2023
PRO FORMA 2024**

| <u>Description</u> | <u>Amount</u> |
|----------------------------|------------------------|
| Common Equity - 12/31/2022 | <u>\$934,382,554</u> |
| Common Equity - 12/31/2023 | \$965,279,432 |
| Average @ 12/31/2023 | <u>\$949,830,993</u> |
| Common Equity - 12/31/2024 | <u>\$1,032,315,047</u> |
| Average @ 12/31/2024 | <u>\$998,797,240</u> |

MONTANA-DAKOTA UTILITIES CO.
AVERAGE LONG-TERM DEBT
TWELVE MONTHS ENDING DECEMBER 31, 2023
PRO FORMA 2024

| | Balance Outstanding | Annual Cost | Adjusted Embedded Cost |
|------------------------------|------------------------|---------------------|------------------------------|
| Balance at 12/31/2022 | \$855,000,000 | \$38,490,190 | 4.502% |
| Minot Air Force Base Payable | 375,423 | 22,525 | 6.000% |
| Amortization of Gain/Loss | | 18,117 | 1/ |
| Balance at 12/31/2022 | <u>\$855,375,423</u> | <u>\$38,530,832</u> | <u>4.505%</u> |
| Balance at 12/31/2023 | \$855,000,000 | \$38,490,190 | 4.502% |
| Minot Air Force Base Payable | 360,916 | 21,655 | 6.000% |
| Total @ 12/31/2023 | <u>\$855,360,916</u> | <u>\$38,511,845</u> | <u>4.502%</u> |
| Average @ 12/31/2023 | <u>\$855,368,170</u> | <u>\$38,521,339</u> | <u>4.503%</u> |
| Balance at 12/31/2024 | \$920,000,000 | \$42,728,840 | 4.644% |
| Minot Air Force Base Payable | 344,225 | 20,654 | 6.000% |
| Total @ 12/31/24 | <u>\$920,344,225</u> | <u>\$42,749,494</u> | <u>4.645%</u> |
| Average @ 12/31/2024 | <u>\$887,852,571</u> | <u>\$40,630,670</u> | <u>4.576%</u> |

1/ Page 4.

**MONTANA-DAKOTA UTILITIES CO.
LONG-TERM DEBT CAPITAL
DECEMBER 31, 2023**

| Description | Date of Issuance | Date of Maturity | Interest Rate | Principal Amount of Issue | Underwriters' Commission | | Loss on Reacquisition Redemption and Issuance Expense | | Net Proceeds | Cost of Money 1/ | Principal Outstanding | Annual Cost | Embedded Cost |
|---|------------------|------------------|---------------|---------------------------|--------------------------|------------------|---|------------------|----------------------|------------------|-----------------------|---------------------|---------------|
| | | | | | Amount | % Gross Proceeds | Amount | % Gross Proceeds | | | | | |
| Unsecured Long-Term Debt: Senior Notes | | | | | | | | | | | | | |
| 5.98% | 12/15/03 | 12/15/33 | 5.980% | \$ 30,000,000 | \$ 624,465 | 2.082% | | | \$ 29,375,535 | 6.210% | \$ 30,000,000 | \$ 1,863,000 | |
| 6.33% | 08/24/06 | 08/24/26 | 6.330% | 100,000,000 | 344,061 | 0.344% | \$ 10,532,009 | 10.532% | 89,123,930 | 7.514% | 100,000,000 | 7,514,000 | |
| 5.18% | 04/15/14 | 04/15/44 | 5.180% | 50,000,000 | 239,178 | 0.478% | | | 49,760,822 | 5.280% | 50,000,000 | 2,640,000 | |
| 4.24% | 07/15/14 | 07/15/24 | 4.240% | 60,000,000 | 291,263 | 0.485% | | | 59,708,737 | 4.346% | 60,000,000 | 2,607,600 | |
| 4.34% | 07/15/14 | 07/15/26 | 4.340% | 40,000,000 | 197,042 | 0.493% | | | 39,802,958 | 4.442% | 40,000,000 | 1,776,800 | |
| 3.78% | 10/29/15 | 10/30/25 | 3.780% | 87,000,000 | 471,997 | 0.543% | | | 86,528,003 | 3.883% | 87,000,000 | 3,378,210 | |
| 4.87% | 10/29/15 | 10/30/45 | 4.870% | 11,000,000 | 59,461 | 0.541% | | | 10,940,539 | 4.964% | 11,000,000 | 546,040 | |
| 4.03% | 12/10/15 | 12/10/30 | 4.030% | 52,000,000 | 286,355 | 0.551% | | | 51,713,645 | 4.122% | 52,000,000 | 2,143,440 | |
| 4.15% | 11/21/16 | 11/21/46 | 4.150% | 40,000,000 | 226,084 | 0.565% | | | 39,773,916 | 4.228% | 40,000,000 | 1,691,200 | |
| 3.73% | 03/21/17 | 03/21/37 | 3.730% | 40,000,000 | 173,637 | 0.434% | | | 39,826,363 | 3.797% | 40,000,000 | 1,518,800 | |
| 3.36% | 03/21/17 | 03/21/32 | 3.360% | 20,000,000 | 86,071 | 0.430% | | | 19,913,929 | 3.425% | 20,000,000 | 685,000 | |
| 3.66% | 10/17/19 | 10/17/39 | 3.660% | 50,000,000 | 234,202 | 0.468% | | | 49,765,798 | 3.728% | 50,000,000 | 1,864,000 | |
| 3.98% | 10/17/19 | 10/17/49 | 3.980% | 50,000,000 | 234,202 | 0.468% | | | 49,765,798 | 4.046% | 50,000,000 | 2,023,000 | |
| 4.08% | 11/18/19 | 11/18/59 | 4.080% | 100,000,000 | 435,969 | 0.436% | | | 99,564,031 | 4.144% | 100,000,000 | 4,144,000 | |
| 3.21% | 09/15/21 | 09/15/51 | 3.210% | 55,000,000 | 265,095 | 0.482% | | | 54,734,905 | 3.262% | 55,000,000 | 1,794,100 | |
| 3.31% | 09/15/21 | 09/15/61 | 3.310% | 20,000,000 | 96,432 | 0.482% | | | 19,903,568 | 3.360% | 20,000,000 | 672,000 | |
| 3.21% | 12/15/21 | 12/15/51 | 3.210% | 50,000,000 | 215,015 | 0.430% | | | 49,784,985 | 3.258% | 50,000,000 | 1,629,000 | |
| Total Long-Term Debt Capital | | | | <u>\$855,000,000</u> | <u>\$4,480,529</u> | | <u>\$10,532,009</u> | | <u>\$839,987,462</u> | | <u>\$855,000,000</u> | <u>\$38,490,190</u> | <u>4.502%</u> |

1/ Yield to maturity based upon the life, net proceeds, and semiannual compounding of stated interest rate.

**MONTANA-DAKOTA UTILITIES CO.
LONG-TERM DEBT CAPITAL
PRO FORMA DECEMBER 31, 2024**

| Description | Date of Issuance | Date of Maturity | Interest Rate | Principal Amount of Issue | Underwriters' Commission | | Loss on Reacquisition Redemption and Issuance Expense | | Net Proceeds | Cost of Money 1/ | Principal Outstanding | Annual Cost | Embedded Cost |
|---|------------------|------------------|---------------|---------------------------|--------------------------|------------------|---|------------------|----------------------|------------------|-----------------------|---------------------|---------------|
| | | | | | Amount | % Gross Proceeds | Amount | % Gross Proceeds | | | | | |
| Unsecured Long-Term Debt: Senior Notes | | | | | | | | | | | | | |
| 5.98% | 12/15/03 | 12/15/33 | 5.980% | \$ 30,000,000 | \$ 624,465 | 2.082% | | | \$ 29,375,535 | 6.210% | \$ 30,000,000 | \$ 1,863,000 | |
| 6.33% | 08/24/06 | 08/24/26 | 6.330% | 100,000,000 | 344,061 | 0.344% | \$ 10,532,009 | 10.532% | 89,123,930 | 7.514% | 100,000,000 | 7,514,000 | |
| 5.18% | 04/15/14 | 04/15/44 | 5.180% | 50,000,000 | 239,178 | 0.478% | | | 49,760,822 | 5.280% | 50,000,000 | 2,640,000 | |
| 4.34% | 07/15/14 | 07/15/26 | 4.340% | 40,000,000 | 197,042 | 0.493% | | | 39,802,958 | 4.442% | 40,000,000 | 1,776,800 | |
| 3.78% | 10/29/15 | 10/30/25 | 3.780% | 87,000,000 | 471,997 | 0.543% | | | 86,528,003 | 3.883% | 87,000,000 | 3,378,210 | |
| 4.87% | 10/29/15 | 10/30/45 | 4.870% | 11,000,000 | 59,461 | 0.541% | | | 10,940,539 | 4.964% | 11,000,000 | 546,040 | |
| 4.03% | 12/10/15 | 12/10/30 | 4.030% | 52,000,000 | 286,355 | 0.551% | | | 51,713,645 | 4.122% | 52,000,000 | 2,143,440 | |
| 4.15% | 11/21/16 | 11/21/46 | 4.150% | 40,000,000 | 226,084 | 0.565% | | | 39,773,916 | 4.228% | 40,000,000 | 1,691,200 | |
| 3.73% | 03/21/17 | 03/21/37 | 3.730% | 40,000,000 | 173,637 | 0.434% | | | 39,826,363 | 3.797% | 40,000,000 | 1,518,800 | |
| 3.36% | 03/21/17 | 03/21/32 | 3.360% | 20,000,000 | 86,071 | 0.430% | | | 19,913,929 | 3.425% | 20,000,000 | 685,000 | |
| 3.66% | 10/17/19 | 10/17/39 | 3.660% | 50,000,000 | 234,202 | 0.468% | | | 49,765,798 | 3.728% | 50,000,000 | 1,864,000 | |
| 3.98% | 10/17/19 | 10/17/49 | 3.980% | 50,000,000 | 234,202 | 0.468% | | | 49,765,798 | 4.046% | 50,000,000 | 2,023,000 | |
| 4.08% | 11/18/19 | 11/18/59 | 4.080% | 100,000,000 | 435,969 | 0.436% | | | 99,564,031 | 4.144% | 100,000,000 | 4,144,000 | |
| 3.21% | 09/15/21 | 09/15/51 | 3.210% | 55,000,000 | 265,095 | 0.482% | | | 54,734,905 | 3.262% | 55,000,000 | 1,794,100 | |
| 3.31% | 09/15/21 | 09/15/61 | 3.310% | 20,000,000 | 96,432 | 0.482% | | | 19,903,568 | 3.360% | 20,000,000 | 672,000 | |
| 3.21% | 12/15/21 | 12/15/51 | 3.210% | 50,000,000 | 215,015 | 0.430% | | | 49,784,985 | 3.258% | 50,000,000 | 1,629,000 | |
| 5.62% | 07/01/24 | 07/01/54 | 5.620% | 125,000,000 | 375,000 | 0.300% | | | 124,625,000 | 5.477% | 125,000,000 | 6,846,250 | |
| Total Long-Term Debt Capital | | | | <u>\$920,000,000</u> | <u>\$4,564,266</u> | | <u>\$10,532,009</u> | | <u>\$904,903,725</u> | | <u>\$920,000,000</u> | <u>\$42,728,840</u> | <u>4.644%</u> |

1/ Yield to maturity based upon the life, net proceeds, and semiannual compounding of stated interest rate.

**MONTANA-DAKOTA UTILITIES CO.
AMORTIZATION OF LOSS ON REACQUIRED DEBT
TWELVE MONTHS ENDING DECEMBER 31, 2023
PRO FORMA 2024**

| <u>Acct. 1890 - Unamortized Loss</u> | <u>Amortization</u> |
|---|---------------------|
| PCN Notes Loss/Unamortized Expense - 2022 | \$18,117 |
| PCN Notes Loss/Unamortized Expense - 2023 | 0 |
| PCN Notes Loss/Unamortized Expense - 2024 | 0 |

MONTANA-DAKOTA UTILITIES CO.
AVERAGE SHORT-TERM DEBT
TWELVE MONTHS ENDING DECEMBER 31, 2023
PRO FORMA 2024

| | Balance Outstanding | Annual Cost | Average Cost |
|---------------------------|------------------------|--------------------|-----------------|
| <u>2023</u> | | | |
| Average Balance 1/ | \$86,962,500 | \$4,515,277 | 5.192% |
| Amortization of Fees 2/ | | 394,236 | |
| Total | <u>\$86,962,500</u> | <u>\$4,909,513</u> | <u>5.646%</u> |
| <u>Pro Forma 2024</u> | | | |
| Average Balance 1/ | \$104,685,305 | \$5,484,309 | 5.239% |
| Amortization of Fees 2/ | | 463,118 | |
| Total | <u>\$104,685,305</u> | <u>\$5,947,427</u> | <u>5.681%</u> |

- 1/ Twelve month average balance.
 2/ Negotiation and commitment fees.

**MONTANA-DAKOTA UTILITIES CO.
AVERAGE PREFERRED STOCK
TWELVE MONTHS ENDING DECEMBER 31, 2023**

Montana-Dakota Utilities Co. has no preferred stock for the 12 months ending December 31, 2023.

**MONTANA-DAKOTA UTILITIES CO.
COMMON STOCK
FOR THE PERIOD ENDING DECEMBER 31, 2023**

Montana-Dakota is a subsidiary of MDU Energy Capital, LLC., which is a direct subsidiary of MDU Resources Group, Inc. As such, Montana-Dakota has 1,000 shares of \$1 per Common Share, all of which is held by MDU Energy Capital, LLC.

Montana-Dakota has no publicly traded stock, does not issue dividends, nor has it had any changes in par or stated value price since its reorganization authorized in Docket No. D2018.1.6.

**MONTANA-DAKOTA UTILITIES CO.
REACQUISITION OF BONDS OR PREFERRED STOCK
FOR THE EIGHTEEN MONTH PERIOD ENDING DECEMBER 31, 2023**

First Mortgage Bonds

Montana-Dakota does not have any bonds outstanding. All First Mortgage Bonds have been replaced with unsecured notes.

Montana-Dakota did not reacquire any unsecured notes during the 18 months ended December 31, 2023.

Preferred Stock

Montana-Dakota does not have any preferred stock.

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
SUMMARY OF OPERATION AND MAINTENANCE EXPENSES
TWELVE MONTHS ENDING DECEMBER 31, 2023**

| | <u>Montana</u> | <u>Pro Forma Adjustments</u> | <u>Pro Forma</u> |
|----------------------------|---------------------|----------------------------------|---------------------|
| Cost of Gas | \$58,420,246 | (\$8,441,883) | \$49,978,363 |
| Other Gas Supply | 204,800 | (1,016) | 203,784 |
| Distribution | 6,928,773 | 530,601 | 7,459,374 |
| Customer Accounting | 2,128,016 | 48,938 | 2,176,954 |
| Customer Service | 341,020 | (2,676) | 338,344 |
| Sales | 146,251 | (28,849) | 117,402 |
| Administrative and General | <u>7,471,658</u> | <u>333,805</u> | <u>7,805,463</u> |
| Total O&M Expenses | <u>\$75,640,764</u> | <u>(\$7,561,080)</u> | <u>\$68,079,684</u> |

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
SUMMARY OF OPERATION AND MAINTENANCE EXPENSES
TWELVE MONTHS ENDING DECEMBER 31, 2023

| Account No. | Description | Per Books | Pro Forma Adjustments | Pro Forma |
|-------------|--|---------------------|-----------------------|---------------------|
| | <u>Cost of Gas and Other Gas Supply Expenses</u> | | | |
| 804 | Natural Gas City Gate Purchases | \$54,220,483 | | |
| 805.1 | Purchased Gas Cost Adjustments | 11,036,221 | | |
| 808.1 | Gas Withdrawn from Storage | (6,836,458) | | |
| 808.2 | Gas Delivered to Storage | 0 | | |
| 813 | Other Gas Supply Expenses | 204,800 | | |
| | Total Other Gas Supply Expenses | <u>\$58,625,046</u> | <u>(\$8,442,899)</u> | <u>\$50,182,147</u> |
| | <u>Distribution Expenses</u> | | | |
| | <u>Operation</u> | | | |
| 870 | Supervision and Engineering | \$1,120,484 | | |
| 871 | Distribution Load Dispatching | 11,768 | | |
| 874 | Mains and Services | 1,839,147 | | |
| 875 | Measuring & Reg. Station Exp. - General | 100,617 | | |
| 876 | Measuring & Reg. Station Exp. - Industrial | 32,334 | | |
| 877 | Measuring & Reg. Station Exp. - CG | 36,580 | | |
| 878 | Meters and House Regulators | 122,083 | | |
| 879 | Customer Installations | 507,696 | | |
| 880 | Other Expenses | 1,653,729 | | |
| 881 | Rents | 55,445 | | |
| | Total Operation Expenses | <u>\$5,479,883</u> | | |
| | <u>Maintenance</u> | | | |
| 885 | Supervision & Engineering | \$444,540 | | |
| 886 | Structures & Improvements | 620 | | |
| 887 | Mains | 82,238 | | |
| 889 | Measuring & Reg. Station Exp. - General | 100,185 | | |
| 890 | Measuring & Reg. Station Exp. - Industrial | 84,849 | | |
| 891 | Measuring & Reg. Station Exp. - CG | 51,958 | | |
| 892 | Services | 191,054 | | |
| 893 | Meters and House Regulators | 288,106 | | |
| 894 | Other Equipment | 205,340 | | |
| | Total Maintenance Expenses | <u>\$1,448,890</u> | | |
| | Total Distribution Expenses | <u>\$6,928,773</u> | <u>\$530,601</u> | <u>\$7,459,374</u> |

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
SUMMARY OF OPERATION AND MAINTENANCE EXPENSES
TWELVE MONTHS ENDING DECEMBER 31, 2023

| Account No. | Description | Per Books | Pro Forma Adjustments | Pro Forma |
|-------------|--|--------------|-----------------------|--------------|
| | <u>Customer Accounts Expenses</u> | | | |
| | <u>Operation</u> | | | |
| 901 | Supervision | \$55,861 | | |
| 902 | Meter Reading Expenses | 178,202 | | |
| 903 | Customer Records and Collection Exp. | 1,451,571 | | |
| 904 | Uncollectible Accounts | 371,720 | | |
| 905 | Misc. Customer Accounts Expenses | 70,662 | | |
| | Total Customer Accounts Expenses | \$2,128,016 | \$48,938 | \$2,176,954 |
| | <u>Customer Service & Information Expenses</u> | | | |
| | <u>Operation</u> | | | |
| 907 | Supervision | \$73,036 | | |
| 908 | Customer Assistance Expenses | 212,082 | | |
| 909 | Informational and Instructional Expenses | 55,902 | | |
| | Total Customer Service & Info. Exp. | \$341,020 | (\$2,676) | \$338,344 |
| | <u>Sales Expenses</u> | | | |
| | <u>Operation</u> | | | |
| 911 | Supervision | (\$465) | | |
| 912 | Demonstrating and Selling Expenses | 115,063 | | |
| 913 | Advertising Expenses | 31,653 | | |
| | Total Sales Expenses | \$146,251 | (\$28,849) | \$117,402 |
| | <u>Administrative & General Expenses</u> | | | |
| | <u>Operation</u> | | | |
| 920 | Administrative and General Salaries | \$2,398,861 | | |
| 921 | Office Supplies and Expenses | 1,414,404 | | |
| 923 | Outside Services Employed | 161,579 | | |
| 924 | Property Insurance | 176,662 | | |
| 925 | Injuries and Damages | 541,438 | | |
| 926 | Employee Pensions and Benefits | 1,766,331 | | |
| 928 | Regulatory Commission Expenses | 134,013 | | |
| 930 | Miscellaneous General Expenses | 155,270 | | |
| 931 | Rents | 566,211 | | |
| | Total Operation Expenses | \$7,314,769 | | |
| | <u>Maintenance</u> | | | |
| 935 | Maintenance of General Plant | \$156,889 | | |
| | Total Maintenance Expenses | \$156,889 | | |
| | Total Administrative & General Expenses | \$7,471,658 | \$333,805 | \$7,805,463 |
| | Total Operation & Maintenance Expenses | \$75,640,764 | (\$7,561,080) | \$68,079,684 |

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
OPERATION & MAINTENANCE EXPENSE
TWELVE MONTHS ENDING DECEMBER 31, 2024
PRO FORMA**

| <u>Function</u> | <u>Pro Forma</u> | <u>Cost of Gas</u> | <u>Labor</u> | <u>Benefits</u> | <u>Vehicles & Work Equipment</u> | <u>Company Consumption</u> | <u>Uncollectible Accounts</u> | <u>Postage</u> | <u>Advertising</u> |
|--------------------------|---------------------|---------------------|--------------------|--------------------|--------------------------------------|----------------------------|-------------------------------|------------------|--------------------|
| Cost of Gas | \$49,978,363 | \$49,978,363 | | | | | | | |
| Other Gas Supply | 203,784 | | \$148,034 | | \$13 | | | | |
| Distribution | 7,459,374 | | 4,963,884 | | 989,158 | \$132,631 | \$0 | \$6,288 | |
| Customer Accounting | 2,176,954 | | 1,238,428 | | 81,614 | 1,742 | 355,265 | 314,994 | |
| Customer Service | 338,344 | | 182,110 | | 8,617 | | | 22 | \$29,064 |
| Sales | 117,402 | | 108,947 | | 7,235 | | | | |
| Administrative & General | 7,805,463 | | 2,455,360 | \$1,863,960 | 60,939 | 36,667 | | \$35,515 | |
| Total Other O&M | \$18,101,321 | \$0 | \$9,096,763 | \$1,863,960 | \$1,147,576 | \$171,040 | \$355,265 | \$356,819 | \$29,064 |
| Total O&M | \$68,079,684 | \$49,978,363 | \$9,096,763 | \$1,863,960 | \$1,147,576 | \$171,040 | \$355,265 | \$356,819 | \$29,064 |
| Adjustment No. | | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 |
| Page No. | | 3 | 6 | 7 | 8 | 9 | 10 | 11 | 12 |

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
OPERATION & MAINTENANCE EXPENSE
TWELVE MONTHS ENDING DECEMBER 31, 2024
PRO FORMA**

| <u>Function</u> | <u>Software Maintenance</u> | <u>Insurance</u> | <u>Industry Dues</u> | <u>Regulatory Commission Expense</u> | <u>Materials</u> | <u>Subcontract Labor</u> | <u>Rent</u> | <u>CTA</u> | <u>All Other O&M</u> |
|--------------------------|---------------------------------|----------------------|--------------------------|--|----------------------|------------------------------|----------------------|----------------------|------------------------------|
| Cost of Gas | | | | | | | | | |
| Other Gas Supply | | | | | | | | | \$55,737 |
| Distribution | 4,081 | | | | \$339,753 | \$834,186 | \$57,843 | | 131,550 |
| Customer Accounting | 3,908 | | | | 318 | 53,400 | 1 | | 127,284 |
| Customer Service | | | | | | | | \$99,255 | 19,276 |
| Sales | | | | | | | 0 | | 1,220 |
| Administrative & General | 836,882 | \$666,268 | \$47,101 | \$305,033 | 10,859 | 273,082 | 447,465 | 2,797 | 763,535 |
| Total Other O&M | <u>\$844,871</u> | <u>\$666,268</u> | <u>\$47,101</u> | <u>\$305,033</u> | <u>\$350,930</u> | <u>\$1,160,668</u> | <u>\$505,309</u> | <u>\$102,052</u> | <u>\$1,098,602</u> |
| Total O&M | <u>\$844,871</u> | <u>\$666,268</u> | <u>\$47,101</u> | <u>\$305,033</u> | <u>\$350,930</u> | <u>\$1,160,668</u> | <u>\$505,309</u> | <u>\$102,052</u> | <u>\$1,098,602</u> |
| Adjustment No. | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | |
| Page No. | 13 | 14 | 15-17 | 18 | 19 | 20 | 21 | 22 | 23 |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 COST OF GAS
 ADJUSTMENT NO. 5**

| | Annualized Pro Forma Dk Sales 1/ | Commodity Charge 2/ | Pro Forma Cost of Gas |
|-----------------------|--|------------------------|-----------------------------|
| Residential | <u>6,115,799</u> | <u>\$4.762</u> | <u>\$29,123,435</u> |
| Firm General Service | 4,144,383 | 4.762 | 19,735,552 |
| Optional Seasonal | 11,818 | 4.903 | 57,944 |
| Contract Demand | 105 | 3/ | 8,472 |
| Small Interruptible | 230,122 | 3.151 | 725,114 |
| Large Interruptible | <u>104,045</u> | 3.151 | 327,846 |
| Total | <u><u>10,606,272</u></u> | | <u><u>\$49,978,363</u></u> |
| Per Books Cost of Gas | | | <u>58,420,246</u> |
| Pro Forma Adjustment | | | <u><u>(\$8,441,883)</u></u> |

1/ See Rule 38.5.164, Statement H, page 2.

2/ March 2024 gas cost tracking adjustment adjusted to reflect annual commodity costs inclusive of losses.

3/ Based on the commodity cost of gas at \$2.972/dk and a monthly Capacity Charge of \$11.93 /dk. Contract Demand dk's are 684 dk for 2024.

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
COST OF GAS
NORMALIZED

| | Normalized Dk Sales 1/ | Commodity Charge 2/ | Normalized Cost of Gas |
|-----------------------|---------------------------|------------------------|------------------------------|
| Residential | <u>6,094,672</u> | <u>\$4.762</u> | <u>\$29,022,828</u> |
| Firm General Service | 4,113,681 | 4.762 | 19,589,349 |
| Optional Seasonal | 11,818 | 4.903 | 57,944 |
| Contract Demand | 105 | 3/ | 8,472 |
| Small Interruptible | 230,122 | 3.151 | 725,114 |
| Large Interruptible | <u>104,045</u> | 3.151 | <u>327,846</u> |
| Total | <u><u>10,554,443</u></u> | | <u><u>\$49,731,553</u></u> |
| Per Books Cost of Gas | | | <u>58,420,246</u> |
| Pro Forma Adjustment | | | <u><u>(\$8,688,693)</u></u> |

1/ See Rule 38.5.164, Statement H, Page 2.

2/ March 2024 gas cost tracking adjustment adjusted to reflect annual commodity costs inclusive of losses.

3/ Based on the commodity cost of gas at \$2.972/dk and a monthly Capacity Charge of \$11.93 /dk. Contract Demand dk's are 684 dk for 2024.

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 COST OF GAS
 PER BOOKS @ CURRENT RATES**

| | Per Books Dk Sales 1/ | Commodity Charge 2/ | Pro Forma Cost of Gas |
|-----------------------|--------------------------|------------------------|-----------------------------|
| Residential | <u>6,229,315</u> | <u>\$4.762</u> | <u>\$29,663,998</u> |
| Firm General Service | 4,237,601 | 4.762 | 20,179,456 |
| Optional Seasonal | 12,577 | 4.903 | 61,665 |
| Contract Demand | 77 | 3/ | 9,904 |
| Small Interruptible | 358,791 | 3.151 | 1,130,550 |
| Large Interruptible | <u>112,254</u> | 3.151 | <u>353,712</u> |
| Total | <u><u>10,950,615</u></u> | | <u><u>\$51,399,285</u></u> |
| Per Books Cost of Gas | | | <u>58,420,246</u> |
| Pro Forma Adjustment | | | <u><u>(\$7,020,961)</u></u> |

1/ See Rule 38.5.164, Statement H, Page 2.

2/ March 2024 gas cost tracking adjustment adjusted to reflect annual commodity costs inclusive of losses.

3/ Based on the commodity cost of gas at \$2.972/dk and a monthly Capacity Charge of \$11.93 /dk. Contract Demand dk's are 811 dk for 2024.

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
LABOR EXPENSE
TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT NO. 6

| | Per Books | Pro Forma 1/ | Pro Forma Adjustment |
|---------------------|--------------------|--------------------|-------------------------|
| Other Gas Supply | \$149,050 | \$148,034 | (\$1,016) |
| Distribution | 4,997,968 | 4,963,884 | (34,084) |
| Customer Accounting | 1,246,932 | 1,238,428 | (8,504) |
| Customer Service | 183,360 | 182,110 | (1,250) |
| Sales | 109,695 | 108,947 | (748) |
| A&G | 2,472,220 | 2,455,360 | (16,860) |
| Total Labor | <u>\$9,159,225</u> | <u>\$9,096,763</u> | <u>(\$62,462)</u> |

| | Per Books | Pro Forma Labor by Object | |
|----------------------|--------------------|---------------------------------|-------|
| 5110 Straight Time | \$7,134,892 | \$7,469,518 | 2/ |
| 5120 Premium Time | 410,554 | 429,809 | 2/ |
| 5130 Bonuses & Comm. | 198,164 | 198,164 | 3/ |
| 5131 Incentive Comp. | 1,300,367 | 878,709 | 4/ 5/ |
| 5150 Meals | 1,921 | 1,921 | 3/ |
| 5193 Vacation | 113,327 | 118,642 | 2/ |
| | <u>\$9,159,225</u> | <u>\$9,096,763</u> | |

- 1/ Pro Forma 2024 values reflect the percentage of total adjusted per book labor multiplied by the Pro Forma Labor by Object total.
- 2/ Reflects a 4.69% increase for 2024 based on the weighted average increases of 5.0% for union employees and 4.5% for non-union as shown on Workpaper Statement G, page 5.
- 3/ Pro forma stock compensation, miscellaneous bonuses and meals is 2023 per books to reflect ongoing expense.
- 4/ Reflects an average short incentive level of 11.58% applied to straight time and vacation.
- 5/ 2023 per books short term incentive compensation resulted in a payout over 100% of the target payout. Pro Forma short term incentive compensation reflects payout at 100% of target.

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 BENEFITS EXPENSE
 TWELVE MONTHS ENDING DECEMBER 31, 2023
 ADJUSTMENT NO. 7**

| | 2023 Per Books | Pro Forma | | Pro Forma Adjustment |
|----------------------|--------------------|--------------------|----|-------------------------|
| Medical/Dental | \$1,074,578 | \$1,164,735 | 1/ | \$90,157 |
| Pension expense | 23,455 | 45,085 | 2/ | 21,630 |
| Post-retirement | (364,736) | (330,414) | 3/ | 34,322 |
| 401-K | 893,570 | 935,478 | 4/ | 41,908 |
| Workers compensation | 39,474 | 41,325 | 4/ | 1,851 |
| Other Benefits | 7,404 | 7,751 | 4/ | 347 |
| Total Benefits | <u>\$1,673,745</u> | <u>\$1,863,960</u> | | <u>\$190,215</u> |

1/ Medical/Dental increase is based on 2024 premium levels: 8.39%

2/ Total Company pension expense based on the 2024 actuarial.

| | Per Books | Actuarial | |
|----------------|-----------|-----------|-----------------|
| Bargaining | \$53,192 | \$190,855 | |
| Non-Bargaining | 155,841 | 210,954 | |
| Total | \$209,033 | \$401,809 | 92.22% increase |

3/ Total Company post-retirement expense based on the 2024 actuarial.

| | Per Books | Actuarial | |
|-------|---------------|---------------|----------------|
| Total | (\$3,471,838) | (\$3,145,268) | 9.41% increase |

4/ Pro Forma increase based on straight time labor increase percentage: 4.69%

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
VEHICLES AND WORK EQUIPMENT
TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT NO. 8**

| | Per Books | Pro Forma 1/ | Pro Forma Adjustment |
|-----------------------------------|------------------|--------------------|-------------------------|
| Other Gas Supply | \$13 | \$13 | \$0 |
| Distribution | 503,166 | 989,158 2/ | 485,992 |
| Customer Accounting | 41,528 | 81,614 | 40,086 |
| Customer Service | 4,389 | 8,617 | 4,228 |
| Sales | 3,683 | 7,235 | 3,552 |
| A&G | 31,001 | 60,939 | 29,938 |
| Total Vehicles and Work Equipment | <u>\$583,780</u> | <u>\$1,147,576</u> | <u>\$563,796</u> |

1/ Based on pro forma plant and proposed depreciation rates.

2/ Increase primarily due to proposed depreciation rate change for Power Operated Equipment.

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
COMPANY CONSUMPTION
TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT NO. 9**

| | Per Books Total | Pro Forma | Pro Forma Adjustment |
|---------------------|--------------------|------------------|-------------------------|
| Distribution | \$135,859 | \$132,631 | (\$3,228) |
| A&G | 38,301 | 36,667 | (1,634) |
| Customer Accounting | 1,682 | 1,742 | 60 |
| Total | \$175,842 | \$171,040 | (\$4,802) |

| | Per Books Utilities | Pro Forma 1/ | Pro Forma Adjustment |
|-----------------------|------------------------|-----------------|-------------------------|
| Distribution | \$68,222 | \$70,658 | \$2,436 |
| A&G | 2,071 | 2,145 | 74 |
| Customer Accounting | 1,682 | 1,742 | 60 |
| Total Electric | \$71,975 | \$74,545 | \$2,570 |

| | Per Books Electric | Pro Forma 1/ | Pro Forma Adjustment |
|-----------------------|-----------------------|-----------------|-------------------------|
| Distribution | \$38,891 | \$40,278 | \$1,387 |
| A&G | 25,550 | 26,462 | 912 |
| Total Electric | \$64,441 | \$66,740 | \$2,299 |

| | Per Books Gas | Pro Forma 2/ | Pro Forma Adjustment |
|------------------|------------------|-----------------|-------------------------|
| Distribution | \$28,746 | \$21,695 | (\$7,051) |
| A&G | 10,680 | 8,060 | (2,620) |
| Total Gas | \$39,426 | \$29,755 | (\$9,671) |

1/ Increased 3.57% to reflect volumes at current rates.

2/ Decreased 24.53% to reflect normalized volumes at current rates.

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 UNCOLLECTIBLE ACCOUNTS
 TWELVE MONTHS ENDING DECEMBER 31, 2023
 ADJUSTMENT NO. 10**

| | Per Books | Pro Forma 1/ | Pro Forma Adjustment |
|------------------------------|-------------------------|-------------------------|--------------------------|
| Customer Accounting | <u>\$371,720</u> | <u>\$355,265</u> | <u>(\$16,455)</u> |
| Total Uncollectible Accounts | <u><u>\$371,720</u></u> | <u><u>\$355,265</u></u> | <u><u>(\$16,455)</u></u> |

1/ Based on three-year average ratio of write-offs applied to Pro Forma revenues.

| | |
|-------------------------------|--------------|
| Total Pro Forma Sales Revenue | \$84,586,791 |
| Three-Year Average Write-Offs | <u>0.42%</u> |
| | \$355,265 |

| <u>Twelve months ending</u> | <u>Net Write-Offs</u> | <u>Sales and Trans. Rev</u> | <u>%</u> |
|-----------------------------|---------------------------|---------------------------------|--------------|
| 12/31/2021 | 391,324 | 79,624,055 | 0.49% |
| 12/31/2022 | 421,936 | 119,517,790 | 0.35% |
| 12/31/2023 | 456,817 | 101,768,775 | 0.45% |
| | <u>\$1,270,077</u> | <u>\$300,910,620</u> | <u>0.42%</u> |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 POSTAGE
 TWELVE MONTHS ENDING DECEMBER 31, 2023
 ADJUSTMENT NO. 11**

| | Per Books | Pro Forma | Pro Forma Adjustment |
|--------------------------------|------------------|------------------|-------------------------|
| Distribution | \$6,288 | \$6,288 | \$0 |
| Customer Accounting | 280,484 | 314,994 1/ | 34,510 |
| Customer Service & Information | 22 | 22 | 0 |
| A&G | 35,515 | 35,515 | 0 |
| Total | <u>\$322,309</u> | <u>\$356,819</u> | <u>\$34,510</u> |

1/ Reflects an 12.60% increase based on the Pro Forma weighted average increase, partially offset by electronic billing savings for the twelve months ending December 31, 2023. This is shown on Workpaper Statement G, page 18.

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
ADVERTISING
TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT NO. 12

| | <u>Per Books</u> | <u>Pro Forma 1/</u> | <u>Pro Forma Adjustment</u> |
|--------------------------------|------------------|---------------------|---------------------------------|
| Customer Service & Information | \$34,482 | \$29,064 | (\$5,418) |
| Sales | 31,653 | 0 | (31,653) |
| A&G | 11,179 | 0 | (11,179) |
| Total | <u>\$77,314</u> | <u>\$29,064</u> | <u>(\$48,250)</u> |

1/ Eliminates promotional and institutional advertising expenses and informational advertising expenses not applicable to Montana gas operations.

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
SOFTWARE MAINTENANCE
TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT NO. 13**

| | <u>Per Books</u> | <u>Pro Forma 1/</u> | <u>Pro Forma Adjustment</u> |
|---------------------|------------------|---------------------|---------------------------------|
| Distribution | \$4,080 | \$4,081 | \$1 |
| Customer Accounting | 1,888 | 3,908 | 2,020 |
| A&G | 768,334 | 836,882 | 68,548 |
| Total | <u>\$774,302</u> | <u>\$844,871</u> | <u>\$70,569</u> |

1/ Pro Forma based on 2024 estimated levels.

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
INSURANCE EXPENSE
TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT NO. 14**

| | <u>Per Books</u> | <u>Pro Forma 1/</u> | <u>Pro Forma Adjustment</u> |
|----------------------------------|------------------|---------------------|---------------------------------|
| Director's & Officer's Liability | \$58,734 | \$52,967 | (\$5,767) |
| Excess Liability | | | |
| Fiduciary Liability | 9,512 | 9,678 | 166 |
| Employment Liability | 4,519 | 4,146 | (373) |
| Third Party/Excess Liability | 333,388 | 329,454 | (3,934) |
| Property - All Risk | 173,277 | 195,113 | 21,836 |
| Blanket Crime | 2,208 | 2,178 | (30) |
| Special Contingency | 317 | 255 | (62) |
| Self Insurance | 49,970 | 72,477 2/ | 22,507 |
| Total Insurance | <u>\$631,925</u> | <u>\$666,268</u> | <u>\$34,343</u> |

1/ Adjusted to reflect insurance expense at current levels, see Workpaper Statement G, page 34.

2/ Pro Forma Self Insurance based on 5 year average.

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
INDUSTRY DUES
TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT NO. 15**

| | <u>Per Books</u> | <u>Pro Forma</u> | | <u>Pro Forma Adjustment</u> | <u>Benefit to Ratepayer</u> |
|------------------------------|------------------|------------------|-------|---------------------------------|---|
| American Gas Association | \$29,614 | \$27,996 | 1/ | (\$1,618) | Educates the public about the importance of natural gas and supports gas utilities in their efforts to make their operations safer, more efficient, and environmentally-friendly. |
| Billings Builders Exchange | 369 | 0 | | (369) | Cancelled subscription in 2024. |
| Billings Rotary Club | 129 | 67 | 1/ | (62) | Encourages the development of acquaintance as an opportunity of service, high ethical standards in business and professions, and the advancement of international understanding. |
| Big Sky Economic Development | 2,500 | 2,500 | | 0 | Sustains and grows Yellowstone County's vibrant economy and outstanding quality of life, by providing leadership and resources for business creation, expansion, retention, new business recruitment and community development. |
| Chamber of Commerce-Billings | 4,056 | 2,434 | 1/ 2/ | (1,622) | Chambers of Commerce provide value to the city assuring they continue to thrive and grow. They provide assistance for new customers, new homeowners, renters in finding a utility, and they support and serve the communities. |
| Chamber of Commerce-Glasgow | 350 | 210 | 1/ 2/ | (140) | Chambers of Commerce provide value to the city assuring they continue to thrive and grow. They provide assistance for new customers, new homeowners, renters in finding a utility, and they support and serve the communities. |
| Chamber of Commerce-Hardin | 250 | 150 | 2/ | (100) | Chambers of Commerce provide value to the city assuring they continue to thrive and grow. They provide assistance for new customers, new homeowners, renters in finding a utility, and they support and serve the communities. |
| Chamber of Commerce-Laurel | 760 | 456 | 1/ 2/ | (304) | Chambers of Commerce provide value to the city assuring they continue to thrive and grow. They provide assistance for new customers, new homeowners, renters in finding a utility, and they support and serve the communities. |

1/ Pro Forma reflects actual amounts for those invoices that have been received as of February 29, 2024.

2/ Pro Forma reflects the elimination of lobbying expenses as a percentage (40%) of annual dues per Docket No. 88.6.15.

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
INDUSTRY DUES
TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT NO. 15**

| | | | | | |
|---------------------------------------|-------|-------|----|-------|---|
| Chamber of Commerce-Miles City | 949 | 516 | 2/ | (433) | Chambers of Commerce provide value to the city assuring they continue to thrive and grow. They provide assistance for new customers, new homeowners, renters in finding a utility, and they support and serve the communities. |
| Chamber of Commerce-Wolf Point | 250 | 150 | 2/ | (100) | Chambers of Commerce provide value to the city assuring they continue to thrive and grow. They provide assistance for new customers, new homeowners, renters in finding a utility, and they support and serve the communities. |
| Common Ground Alliance (CGA) | 236 | 246 | 1/ | 10 | Committed to saving lives and preventing damage to North American underground infrastructure by promoting effective damage prevention practices. |
| Dawson County Economic Development | 1,018 | 1,022 | 1/ | 4 | Offers framework to generate economic growth, achieve social justice, exercise environmental stewardship and strengthen governance. |
| Energy Solutions Center | 1,881 | 1,767 | 1/ | (114) | Promotes energy efficient natural gas solutions and systems for use by residential, commercial, and industrial energy users. The Center creates educational and marketing materials, training manuals, and decision analysis software to enhance the success of those utility customer service professionals responsible for enhancing customer productivity, efficiency, reliability, and comfort. |
| Glendive Kiwanis Club | 0 | 18 | 1/ | 18 | Empowers communities to improve the world by making lasting differences in the lives of children. Strives to be a positive influence in communities worldwide so that one day, all children will wake up in communities that believe in them, nurture them, and provide the support they need to thrive. |
| Home Builders Association of Billings | 575 | 507 | 1/ | (68) | Fights for the rights, regulations, and legislative changes that affect the building industry, and continuously advocate for improvements in the industry. |
| Midwest Energy Association | 2,605 | 2,605 | | 0 | Provides leading education to natural gas and electric delivery personnel. Cost-effective means of getting your personnel trained, connected, and educated in the ever-demanding and ever-changing energy industry. |
| Montana Petroleum Association | 425 | 450 | 1/ | 25 | Non-profit that works to ensure energy gets to people in a safe, affordable, reliable, and responsible manner. Works to ensure everyone in the state and region continues to have an abundant and affordable supply of energy. |
| National Safety Council | 0 | 64 | 1/ | 64 | Provides resources and safety training programs. Supports a safe workplace. |

1/ Pro Forma reflects actual amounts for those invoices that have been received as of February 29, 2024.

2/ Pro Forma reflects the elimination of lobbying expenses as a percentage (40%) of annual dues per Docket No. 88.6.15.

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
INDUSTRY DUES
TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT NO. 15**

| | | | | | |
|--------------------------------------|-----------------|-----------------|----|------------------|---|
| NILE Membership | 0 | 500 | 1/ | 500 | Non-profit organization that actively supports youth development, education, and community engagement while positively impacting the local economy. Offers Scholarships for deserving students, has community engagement and support through events, and boosts local economy by promoting tourism and business. |
| North Dakota Petroleum Council | 70 | 70 | | 0 | Promotes opportunities for open discussion, lawful interchange of information, and education concerning the petroleum industry. |
| North Dakota Safety Council | 156 | 156 | | 0 | Provides resources and safety training programs. Supports a safe workplace. |
| Politico News Service | 244 | 0 | 3/ | (244) | N/A |
| Richland Economic Development | 688 | 660 | 1/ | (28) | Helps economic growth in Richland County, MT with aim to increase economic activity, employment, tax base, and opportunities. |
| Utility Solid Waste Activities Group | 1,527 | 1,482 | 1/ | (45) | Utility environmental regulatory compliance and policy trade organization focused on solid and hazardous waste, CCR, PCBs, spills response, DOT hazmat, CERCLA, PGAS, low volume waste, and other environmental issues. |
| Utility Telecom Council | 756 | 553 | 1/ | (203) | Gives voice to the utility workforce who create and maintain critical communications systems that help keep the lights on and the water flowing. Serves as the source and resource to deploy technologies and solutions that deliver secure, reliable, and affordable services. Gives access to a telecom/IT/technology market and access to legal, regulatory, research, and standards experts. |
| West Associates | 116 | 109 | 1/ | (7) | Has small forum and candid discussions were members can collaborate on environmental compliance matters, emissions regulations, transmission permitting, and natural resources. Group was assembled for western utilities and focuses on the unique challenges that are faced such as the amount of federal and tribal land present and the unique hydrogeological features in our service territories. |
| Western Energy Institute | 2,413 | 2,413 | | 0 | Facilitates valuable, direct connections between electric and natural gas industry professionals. Provides access to education, collaboration, and training opportunities. |
| Other | 1,626 | 0 | 4/ | (1,626) | |
| Total Industry Dues | <u>\$53,563</u> | <u>\$47,101</u> | | <u>(\$6,462)</u> | |

1/ Pro Forma reflects actual amounts for those invoices that have been received as of February 29, 2024.

2/ Pro Forma reflects the elimination of lobbying expenses as a percentage (40%) of annual dues per Docket No. 88.6.15.

3/ Inadvertently recorded as Industry Dues. Reclassified to Reference Material.

4/ Corporate crosscharges removed.

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 REGULATORY COMMISSION EXPENSE
 TWELVE MONTHS ENDING DECEMBER 31, 2023
 ADJUSTMENT NO. 16**

| | Per Books | Pro Forma | Pro Forma Adjustment |
|-------------------------------------|------------------|------------------|-------------------------|
| Rate Case Expense 1/ | \$118,638 | \$289,152 | \$170,514 |
| Recurring Level of Expense 2/ | 15,375 | 12,555 | (2,820) |
| Depreciation Study Expense 3/ | 0 | 3,326 | 3,326 |
| Total Regulatory Commission Expense | <u>\$134,013</u> | <u>\$305,033</u> | <u>\$171,020</u> |

- 1/ Reflects a three year amortization of rate case expense.
 2/ Reflects a three year average of regulatory expenses.
 3/ Expenses related to depreciation studies amortized over five years.

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 MATERIALS
 TWELVE MONTHS ENDING DECEMBER 31, 2023
 ADJUSTMENT NO. 17**

| | <u>Per Books</u> | <u>Pro Forma</u> | <u>Pro Forma Adjustment</u> |
|---------------------|------------------|------------------|---------------------------------|
| Distribution | \$266,715 | \$339,753 | 1/ \$73,038 |
| Customer Accounting | 318 | 318 | 0 |
| A&G | 10,843 | 10,859 | 1/ 16 |
| Total Materials | <u>\$277,876</u> | <u>\$350,930</u> | <u>\$73,054</u> |

1/ Pro Forma reflects normal material expense.

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
SUBCONTRACT LABOR
TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT NO. 18

| | <u>Per Books</u> | <u>Pro Forma</u> | <u>Pro Forma Adjustment</u> |
|------------------------------|--------------------|--------------------|---------------------------------|
| Distribution | \$1,669,880 | \$1,659,880 | (\$10,000) |
| Customer Accounting | 53,400 | 53,400 | 0 |
| A&G | 270,657 | 273,082 | 2,425 1/ |
| Subcontract Labor | <u>\$1,993,937</u> | <u>\$1,986,362</u> | <u>(\$7,575)</u> |
| Capital Installation Credits | <u>(\$825,694)</u> | <u>(\$825,694)</u> | <u>\$0</u> |
| Total Subcontract Labor | <u>\$1,168,243</u> | <u>\$1,160,668</u> | <u>(\$7,575)</u> |

1/ Increase due to vendor support for new software and technology.

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 RENT EXPENSE
 TWELVE MONTHS ENDING DECEMBER 31, 2023
 ADJUSTMENT NO. 19**

| | <u>Per Books</u> | <u>Pro Forma</u> | <u>Pro Forma Adjustment</u> |
|---------------------|------------------|------------------|---------------------------------|
| Distribution | \$38,961 | \$57,843 | \$18,882 1/ |
| Customer Accounting | 2,780 | 1 | (2,779) 2/ |
| A&G | 574,266 | \$447,465 | (126,801) 3/ |
| Total Rent Expense | <u>\$616,007</u> | <u>\$505,309</u> | <u>(\$110,698)</u> |

1/ Radio tower leases.

2/ Return of rental equipment mid-year.

3/ Lower depreciation expense due to Information Technology assets becoming fully depreciated in 2024.

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
CONSERVATION TRACKING ADJUSTMENT
TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT NO. 20**

| | <u>Per Books</u> | <u>Pro Forma 1/</u> | <u>Pro Forma Adjustment</u> |
|--------------------------------|------------------|---------------------|---------------------------------|
| Customer Service & Information | \$99,255 | \$99,255 | \$0 |
| A&G | 2,797 | 2,797 | 0 |
| Total | <u>\$102,052</u> | <u>\$102,052</u> | <u>\$0</u> |

1/ Pro Forma CTA expense to remain at current level.

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
OTHER O&M
TWELVE MONTHS ENDING DECEMBER 31, 2023

| <u>Function</u> | <u>Per Books O&M</u> | <u>Items Adjusted Individually</u> | <u>Other O&M</u> |
|----------------------------|------------------------------|--|--------------------------|
| Other Gas Supply | \$204,800 | \$149,063 | \$55,737 |
| Distribution | 6,928,773 | 6,797,223 | \$131,550 |
| Customer Accounting | 2,128,016 | 2,000,732 | \$127,284 |
| Customer Service | 341,020 | 321,744 | \$19,276 |
| Sales | 146,251 | 145,031 | \$1,220 |
| Administrative and General | 7,471,658 | 6,708,123 | \$763,535 |
| Total Other O&M | <u>\$17,220,518</u> | <u>\$16,121,916</u> | <u>\$1,098,602</u> |

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
OPERATION & MAINTENANCE EXPENSE
TWELVE MONTHS ENDING DECEMBER 31, 2023
PER BOOKS**

| <u>Function</u> | <u>Per Books</u> | <u>Cost of Gas</u> | <u>Labor</u> | <u>Benefits</u> | <u>Vehicles & Work Equipment</u> | <u>Company Consumption</u> | <u>Uncollectible Accounts</u> | <u>Postage</u> | <u>Advertising</u> |
|--------------------------|---------------------|---------------------|--------------------|--------------------|--------------------------------------|----------------------------|-------------------------------|------------------|--------------------|
| Cost of Gas | \$58,420,246 | \$58,420,246 | | | | | | | |
| Other Gas Supply | 204,800 | | \$149,050 | | \$13 | | | | |
| Distribution | 6,928,773 | | 4,997,968 | | 503,166 | \$135,859 | \$0 | \$6,288 | |
| Customer Accounting | 2,128,016 | | 1,246,932 | | 41,528 | 1,682 | 371,720 | 280,484 | |
| Customer Service | 341,020 | | 183,360 | | 4,389 | | 0 | 22 | \$34,482 |
| Sales | 146,251 | | 109,695 | | 3,683 | | | | 31,653 |
| Administrative & General | 7,471,658 | | 2,472,220 | \$1,673,745 | 31,001 | 38,301 | | 35,515 | 11,179 |
| Total Other O&M | \$17,220,518 | \$0 | \$9,159,225 | \$1,673,745 | \$583,780 | \$175,842 | \$371,720 | \$322,309 | \$77,314 |
| Total O&M | <u>\$75,640,764</u> | <u>\$58,420,246</u> | <u>\$9,159,225</u> | <u>\$1,673,745</u> | <u>\$583,780</u> | <u>\$175,842</u> | <u>\$371,720</u> | <u>\$322,309</u> | <u>\$77,314</u> |

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
OPERATION & MAINTENANCE EXPENSE
TWELVE MONTHS ENDING DECEMBER 31, 2023
PER BOOKS**

| <u>Function</u> | <u>Software Maintenance</u> | <u>Insurance</u> | <u>Industry Dues</u> | <u>Regulatory Commission Expense</u> | <u>Materials</u> | <u>Subcontract Labor</u> | <u>Rent</u> | <u>CTA</u> | <u>Total items adjusted individually</u> | <u>Other O&M</u> |
|--------------------------|---------------------------------|----------------------|--------------------------|--|----------------------|------------------------------|----------------------|----------------------|--|--------------------------|
| Cost of Gas | | | | | | | | | \$58,420,246 | |
| Other Gas Supply | | | | | | | | | 149,063 | \$55,737 |
| Distribution | 4,080 | | | | \$266,715 | \$844,186 | \$38,961 | | 6,797,223 | 131,550 |
| Customer Accounting | 1,888 | | | | 318 | 53,400 | 2,780 | | 2,000,732 | 127,284 |
| Customer Service | | | \$236 | | | | | \$99,255 | 321,744 | 19,276 |
| Sales | | | | | | | 0 | | 145,031 | 1,220 |
| Administrative & General | 768,334 | \$631,925 | 53,327 | \$134,013 | 10,843 | 270,657 | \$574,266 | 2,797 | 6,708,123 | 763,535 |
| Total Other O&M | <u>\$774,302</u> | <u>\$631,925</u> | <u>\$53,563</u> | <u>\$134,013</u> | <u>\$277,876</u> | <u>\$1,168,243</u> | <u>\$616,007</u> | <u>\$102,052</u> | <u>\$16,121,916</u> | <u>\$1,098,602</u> |
| Total O&M | <u>\$774,302</u> | <u>\$631,925</u> | <u>\$53,563</u> | <u>\$134,013</u> | <u>\$277,876</u> | <u>\$1,168,243</u> | <u>\$616,007</u> | <u>\$102,052</u> | <u>\$74,542,162</u> | <u>\$1,098,602</u> |

**MONTANA-DAKOTA UTILITIES CO.
COST OF GAS - GAS UTILITY
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2023**

The cost of gas for the twelve months ending December 31, 2023 is on Rule 38.5.156,
Statement G, page 1. The adjusted cost of gas is on Rule 38.5.157, Statement G, page 3.

**MONTANA-DAKOTA UTILITIES CO.
ADMINISTRATIVE AND GENERAL
OPERATION AND MAINTENANCE EXPENSES
GAS UTILITY
TWELVE MONTHS ENDING DECEMBER 31, 2023**

Administrative and general operation and maintenance expenses by account are shown on Rule 38.5.156, Statement G, page 2 and 3. See Rule 38.5.159, Statement G, page 2 for advertising expense detail. See Rule 38.5.160 for details on intercompany transactions.

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 ADVERTISING
 TWELVE MONTHS ENDING DECEMBER 31, 2023**

| | Montana |
|--------------------------------------|----------|
| <u>Informational - Account 909</u> | |
| 5711 Radio | \$990 |
| 5712 Newspaper | 2,568 |
| 5713 Television | 428 |
| 5715 Other 1/ | 30,356 |
| Total | \$34,342 |
| | |
| <u>Promotional - Account 913</u> | |
| 5712 Newspaper | \$2,200 |
| 5715 Other | 29,453 |
| Total | \$31,653 |
| | |
| <u>Institutional - Account 930.1</u> | |
| 5712 Newspaper | \$400 |
| 5715 Other 2/ | 10,919 |
| Total | \$11,319 |
| | |
| Total Advertising | \$77,314 |
| | |
| <u>Summary</u> | |
| Radio | \$990 |
| Newspaper | 5,168 |
| Television | 428 |
| Other | 70,728 |
| Total | \$77,314 |

- 1/ Excludes \$5,795 charged to the Conservation Tracking Adjustment.
 2/ Includes \$140 of Advertising charged to Customer Service.

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY - GAS

Year: 2023

| Line No. | (a) Affiliate Name | (b) Products & Services | (c) Method to Determine Price | (d) Charges to Utility | (e) % Total Affil. Revs. | (f) Charges to MT Utility | |
|----------|--|---|----------------------------------|---------------------------|-----------------------------|------------------------------|--|
| 1 | KNIFE RIVER CORPORATION 1/ | Expense | Actual Costs Incurred | | | | |
| 2 | | Contract Services | | \$25 | | \$25 | |
| 3 | | Materials | | 377 | | 377 | |
| 4 | | | | | | | |
| 5 | | Capital | Actual Costs Incurred | | | | |
| 6 | | Contract Services | | 982 | | 982 | |
| 7 | | Materials | | 9,233 | | 8,203 | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | Total Knife River Corporation Operating Revenues through May 2023 | | | | \$737,256,461 | |
| 11 | | Excludes Intersegment Eliminations | | | | | |
| 12 | TOTAL | Grand Total Affiliate Transactions | | \$10,617 | 0.0014% | \$9,587 | |
| 1 | WBI ENERGY, INC. | Natural Gas | Actual Costs Incurred | | | | |
| 2 | | Purchases/Transportation | | \$64,554,549 | | \$19,783,958 | |
| 3 | | | | | | | |
| 4 | | Expense | Actual Costs Incurred | | | | |
| 5 | | Contract Services | | 852 | | 0 | |
| 6 | | Materials | | 2,829 | | 1,226 | |
| 7 | | Miscellaneous | | 52,076 | | 12,875 | |
| 8 | | | | | | | |
| 9 | | Capital | Actual Costs Incurred | | | | |
| 10 | | Contract Services | | 8,233,783 | | 3,464,916 | |
| 11 | | Materials | | 176,001 | | 74,460 | |
| 12 | | Miscellaneous | | 205 | | 53 | |
| 13 | | | | | | | |
| 14 | | Other | | | | | |
| 15 | Balance Sheet Accounts | | 63,794 | | 0 | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | Total WBI Energy, Inc Operating Revenues for the Year 2023 | | | | \$177,612,064 | | |
| 19 | Excludes Intersegment Eliminations | | | | | | |
| 20 | TOTAL | Grand Total Affiliate Transactions | | \$73,084,089 | 41.1482% | \$23,337,488 | |

1/ Knife River Corporation spinoff from MDU Resources Group, Inc. was effective as of May 31, 2023.

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY - GAS

Year: 2023

| Line No. | (a) Affiliate Name | (b) Products & Services | (c) Method to Determine Price | (d) Charges to Utility | (e) % Total Affil. Revs. | (f) Charges to MT Utility | |
|----------|--|---|----------------------------------|---------------------------|-----------------------------|------------------------------|--|
| 1 | MDU CONSTRUCTION SERVICES GROUP, INC. | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | Total MDU Construction Services Group, Inc Operating Revenues for the Year 2023 | | | | \$2,854,389,510 | |
| 7 | | Excludes Intersegment Eliminations | | | | | |
| 8 | TOTAL | Grand Total Affiliate Transactions | | \$0 | 0.0000% | \$0 | |

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY- GAS

Year: 2023

| Line No. | (a) Affiliate Name | (b) Products & Services | (c) Method to Determine Price | (d) Charges to Utility | (e) % Total Affil. Revs. | (f) Charges to MT Utility | |
|----------|---|---|---|---------------------------|-----------------------------|------------------------------|--|
| 1 | CENTENNIAL HOLDINGS CAPITAL, LLC | Expense | Actual Costs Incurred | | | | |
| 2 | | Miscellaneous | | \$2,060,801 | | \$514,220 | |
| 3 | | Corporate Aircraft | | 16,400 | | 4,092 | |
| 4 | | | | | | | |
| 5 | | Capital | | | | | |
| 6 | | Corporate Aircraft | Actual Costs Incurred | 472 | | 123 | |
| 7 | | Material | | 999,489 | | 232,547 | |
| 8 | | | | | | | |
| 9 | | Other | | | | | |
| 10 | | Balance Sheet Accounts | | 5,718,288 | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | Total Centennial Holdings Capital, LLC Operating Revenues for the Year 2023 | | | \$13,254,299 | |
| 14 | | | Excludes Intersegment Eliminations | | | | |
| 15 | TOTAL | Grand Total Affiliate Transactions | | \$8,795,450 | 66.3592% | \$750,982 | |

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY - GAS

Year: 2023

| Line No. | (a) Affiliate Name | (b) Products & Services | (c) Method to Determine Price | (d) Charges to Utility | (e) % Total Affil. Revs. | (f) Charges to MT Utility | |
|----------|---------------------------|---|---|---------------------------|-----------------------------|------------------------------|--------|
| 1 | MDU ENERGY CAPITAL | Expense | Actual Costs Incurred | | | | |
| 2 | | Contract Services | | \$10,384 | | \$2,602 | |
| 3 | | Cost of Service | | 101,400 | | 26,114 | |
| 4 | | Office Expenses | | 1,137,997 | | 320,752 | |
| 5 | | Payroll | | 305,049 | | 91,225 | |
| 6 | | Miscellaneous | | 83,518 | | 29,874 | |
| 7 | | | | | | | |
| 8 | | Capital | | Actual Costs Incurred | | | |
| 9 | | Contract Services | | | 120,656 | | 27,628 |
| 10 | | Payroll/Employee Benefits | | | 40,874 | | 8,688 |
| 11 | | Material | | | 80,737 | | 42,302 |
| 12 | | Miscellaneous | | | 1,637 | | 207 |
| 13 | | Equipment | | | 9,584 | | 3,962 |
| 14 | | | | | | | |
| 15 | | Other Transactions/Reimbursements | | Actual Costs Incurred | | | |
| 16 | | Clearing | | | (83,090) | | |
| 17 | | Balance Sheet Accounts | | | 151,661 | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | Total MDU Energy Capital Operating Revenues for the Year 2023 | | | \$902,990,352 | |
| 22 | | | | | | | |
| 23 | TOTAL | Grand Total Affiliate Transactions | | \$1,960,407 | 0.2171% | \$553,354 | |

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY -GAS

Year: 2023

| Line No. | (a) Affiliate Name | (b) Products & Services | (c) Method to Determine Price | (d) Charges to Utility | (e) % Total Affil. Revs. | (f) Charges to MT Utility |
|----------|----------------------------------|----------------------------------|----------------------------------|---------------------------|-----------------------------|------------------------------|
| 1 | MDU RESOURCES GROUP, INC. | MDU RESOURCES GROUP, INC. | | | | |
| 2 | | Corporate Overhead | Various Corporate Overhead | | | |
| 3 | | Advertising | Allocation Methodologies | \$36,680 | | \$9,153 |
| 4 | | Air Service | and/or Actual Costs Incurred | 7,149 | | 1,784 |
| 5 | | Audit Costs | | 61,860 | | 15,436 |
| 6 | | Automobile | | 5,385 | | 1,344 |
| 7 | | Bank Services | | 27,557 | | 6,876 |
| 8 | | Corporate Aircraft | | 11,276 | | 2,814 |
| 9 | | Consultant Fees | | 82,830 | | 20,668 |
| 10 | | Contract Services | | 481,661 | | 120,186 |
| 11 | | Directors Expense | | 363,745 | | 90,763 |
| 12 | | Employee Benefits | | 16,641 | | 4,152 |
| 13 | | Employee Reimbursable Expense | | 18,025 | | 4,497 |
| 14 | | Entertainment | | 2,133 | | 532 |
| 15 | | Legal Retainers & Fees | | 63,561 | | 15,860 |
| 16 | | Meals | | 11,681 | | 2,915 |
| 17 | | Industry Dues & Licenses | | 11,125 | | 2,776 |
| 18 | | Office Expenses | | 6,034 | | 1,506 |
| 19 | | Permits & Filing Fees | | 7,750 | | 1,934 |
| 20 | | Postage | | 12 | | 3 |
| 21 | | Payroll | | 5,719,448 | | 1,427,141 |
| 22 | | Reference Materials | | 28,922 | | 7,217 |
| 23 | | Rental | | 1,263 | | 315 |
| 24 | | Seminars & Meeting Registrations | | 27,886 | | 6,958 |
| 25 | | Software Maintenance | | 501,818 | | 125,216 |
| 26 | | Telephone/Cell Expenses | | 64,898 | | 16,194 |
| 27 | | Safety Training | | 60 | | 15 |
| 28 | | Uniforms | | 181 | | 45 |

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY -GAS

Year: 2023

| Line No. | (a) Affiliate Name | (b) Products & Services | (c) Method to Determine Price | (d) Charges to Utility | (e) % Total Affil. Revs. | (f) Charges to MT Utility | |
|----------|----------------------------------|--|----------------------------------|---------------------------|-----------------------------|------------------------------|--|
| 1 | MDU RESOURCES GROUP, INC. | Expense | Actual Costs Incurred | | | | |
| 2 | | Contract Services | | \$132,797 | | \$33,136 | |
| 3 | | Cost of Service | | 1,103,590 | | 275,373 | |
| 4 | | Office Expenses | | 333,335 | | 83,175 | |
| 5 | | Payroll | | 54,600 | | 13,624 | |
| 6 | | Miscellaneous | | 139,465 | | 34,800 | |
| 7 | | | | | | | |
| 8 | | Capital | Actual Costs Incurred | | | | |
| 9 | | Contract Services | | 2,066 | | 481 | |
| 10 | | Payroll | | 674,630 | | 156,963 | |
| 11 | | Material | | 62,271 | | 14,635 | |
| 12 | | Miscellaneous | | 5,305 | | 1,234 | |
| 13 | | | | | | | |
| 14 | | Other Transactions/Reimbursements | Actual Costs Incurred | | | | |
| 15 | | Clearing | | 106,946 | | | |
| 16 | | Balance Sheet Accounts | | (1,369,226) | | | |
| 17 | | Miscellaneous | | 32,096 | | 8,357 | |
| 18 | | | | | | | |
| 19 | | Total MDU Resources Group, Inc. Operating Revenues for the Year 2023 | | | | \$0 | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | TOTAL | Grand Total Affiliate Transactions | | \$8,837,456 | 0.0000% | \$2,508,078 | |

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY

Year: 2023

| Line No. | (a) Affiliate Name | (b) Products & Services | (c) Method to Determine Price | (d) Charges to Affiliate | (e) % Total Affil. Exp. | (f) Revenues to MT Utility |
|----------|---|--|----------------------------------|-----------------------------|----------------------------|-------------------------------|
| 1 | KNIFE RIVER CORPORATION 1/ | MONTANA-DAKOTA UTILITIES CO. | Actual Costs Incurred | | | |
| 2 | | Other Direct Charges | | | | |
| 3 | | Employee Discounts | | \$5,419 | | |
| 4 | | Electric Consumption | | 63,010 | | |
| 5 | | Gas Consumption | | 68,712 | | 19,960 |
| 6 | | Auto | | 1,104 | | |
| 7 | | Cost of Service 1/ | | 1,541,189 | | \$314,357 |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | Total Montana-Dakota Utilities Co. | | \$1,679,434 | 0.2270% | \$334,317 |
| 14 | | | | | | |
| 15 | | OTHER TRANSACTIONS/REIMBURSEMENTS | Actual Costs Incurred | | | |
| 16 | | Miscellaneous Reimbursements | | (15,062) | | |
| 17 | | Total Other Transactions/Reimbursements | | (\$15,062) | -0.0020% | \$0 |
| 18 | | | | | | |
| 19 | | Grand Total Affiliate Transactions | | \$1,664,372 | 0.2250% | \$334,317 |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | Total Knife River Corporation Operating Expenses through May 2023 - Excludes Intersegment Eliminations | | | | | \$739,770,594 |

1/ Knife River Corporation spinoff from MDU Resources Group, Inc. was effective as of May 31, 2023.
 2/ Montana-Dakota Utilities Co. cost of service amounts are calculated for the general office complex, the printing department, and the budget and forecast system. The general office complex amounts are payroll and floor space costs for employees that perform services for MDU Resources. These include accounts payable, general accounting, fixed asset accounting, and miscellaneous other services. The charges are based on the percentage of system users that are MDU Resources employees. Both the general office complex and amounts for MDU Resources are allocated to affiliated companies based on corporate overhead allocation factors. The printing department amount is allocated to affiliated companies based on the direct printing images processed for them and their percentage of the corporate overhead allocation for the corporate printed image amount.

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY

Year: 2023

| Line No. | (a) Affiliate Name | (b) Products & Services | (c) Method to Determine Price | (d) Charges to Affiliate | (e) % Total Affil. Exp. | (f) Revenues to MT Utility | |
|----------|-----------------------|--|----------------------------------|-----------------------------|----------------------------|-------------------------------|-----------|
| 1 | WBI ENERGY, INC. | MONTANA-DAKOTA UTILITIES CO. | Actual Costs Incurred | | | | |
| 2 | | Other Direct Charges | | | | | |
| 3 | | Auto | | | \$8,603 | | |
| 4 | | Contract Services | | | 7,994 | | |
| 5 | | Meter Read Services | | | 61,653 | | \$16,345 |
| 6 | | Electric Consumption | | | 517,405 | | 352,425 |
| 7 | | Gas Consumption | | | 39,828 | | 31,459 |
| 8 | | Cost of Service 1/ | | | 101,773 | | 58,825 |
| 9 | | Misc Employee Discount | | | 24,456 | | |
| 10 | | Office Expense | | | 61 | | |
| 11 | | Vacation Transfer | | | 11,232 | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | Total Montana-Dakota Utilities Co. | | | \$773,005 | 0.7127% | \$459,054 |
| 15 | | | | | | | |
| 16 | | OTHER TRANSACTIONS/REIMBURSEMENTS | Actual Costs Incurred | | | | |
| 17 | | Miscellaneous Reimbursements | | | (34,608) | | |
| 18 | | Total Other Transactions/Reimbursements | | | (\$34,608) | -0.0319% | \$0 |
| 19 | | | | | | | |
| 20 | | Grand Total Affiliate Transactions | | \$738,397 | 0.6808% | \$459,054 | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | Total WBI Energy Operating Expenses for 2023 - Excludes Intersegment Eliminations | | | \$108,455,726 | | |

1/ Montana-Dakota Utilities Co. cost of service amounts are calculated for the general office complex, the printing department, and the budget and forecast system. The general office complex amounts are payroll and floor space costs for employees that perform services for MDU Resources. These include accounts payable, general accounting, fixed asset accounting, and miscellaneous other services. The charges are based on the percentage of system users that are MDU Resources employees. Both the general office complex and amounts for MDU Resources are allocated to affiliated companies based on corporate overhead allocation factors. The printing department amount is allocated to affiliated companies based on the direct printing images processed for them and their percentage of the corporate overhead allocation for the corporate printed image amount.

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY

Year: 2023

| Line No. | (a) Affiliate Name | (b) Products & Services | (c) Method to Determine Price | (d) Charges to Affiliate | (e) % Total Affil. Exp. | (f) Revenues to MT Utility |
|----------|--------------------------------------|--|----------------------------------|-----------------------------|----------------------------|-------------------------------|
| 1 | MDU CONSTRUCTION SERVICES GROUP INC. | Intercompany Settlements | Actual Costs Incurred | \$250,852 | 0.0094% | \$57,716 |
| 2 | | Cost of Service 1/ | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | Total Montana-Dakota Utilities Co. | | \$250,852 | 0.0094% | \$57,716 |
| 10 | | OTHER TRANSACTIONS/REIMBURSEMENTS | Actual Costs Incurred | | | |
| 11 | | Miscellaneous Reimbursements | | | | |
| 12 | | Insurance | | | | |
| 13 | | Total Other Transactions/Reimbursements | | (\$18,761) | -0.0007% | \$0 |
| 15 | | Grand Total Affiliate Transactions | | \$232,091 | 0.0087% | \$57,716 |
| 17 | | Total MDU Construction Services Group, Inc. Operating Expenses for 2023 | | | \$2,663,847,947 | |
| 18 | | Excludes Intersegment Eliminations | | | | |

1/ Montana-Dakota Utilities Co. cost of service amounts are calculated for the general office complex, the printing department, and the budget and forecast system. The general office complex amounts are payroll and floor space costs for employees that perform services for MDU Resources. These include accounts payable, general accounting, fixed asset accounting, and miscellaneous other services. The charges are based on the percentage of system users that are MDU Resources employees. Both the general office complex and amounts for MDU Resources are allocated to affiliated companies based on corporate overhead allocation factors. The printing department amount is allocated to affiliated companies based on the direct printing images processed for them and their percentage of the corporate overhead allocation for the corporate printed image amount.

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY

Year: 2020

| Line No. | (a) Affiliate Name | (b) Products & Services | (c) Method to Determine Price | (d) Charges to Affiliate | (e) % Total Affil. Exp. | (f) Revenues to MT Utility | |
|----------|---------------------------------|--|----------------------------------|-----------------------------|----------------------------|-------------------------------|--|
| 1 | CENTENNIAL ENERGY RESOURCES INT | MONTANA-DAKOTA UTILITIES CO. | Actual Costs Incurred | | | | |
| 2 | | Other Direct Charges | | | | | |
| 3 | | Bank Fees | | \$0 | | | |
| 4 | | Total Montana-Dakota Utilities Co. | | \$0 | 0.0000% | \$0 | |
| 5 | | Grand Total Affiliate Transactions | | \$0 | 0.0000% | \$0 | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | Total Centennial Energy Resources International Operating Expenses for 2020 | | | | (\$285,000) | |
| 10 | | Excludes Intersegment Eliminations | | | | | |

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY

Year: 2023

| Line No. | (a) Affiliate Name | (b) Products & Services | (c) Method to Determine Price | (d) Charges to Affiliate | (e) % Total Affil. Exp. | (f) Revenues to MT Utility |
|----------|-----------------------|--|----------------------------------|-----------------------------|----------------------------|-------------------------------|
| 1 | CENTENNIAL HOLDINGS | MONTANA-DAKOTA UTILITIES CO. | Actual Costs Incurred | | | |
| 2 | CAPITAL CORP. AND | Direct and Intercompany Charges | | | | |
| 3 | FUTURESOURCE | Materials | | \$11,809 | | |
| 4 | | Office Expense | | 10,310 | | |
| 5 | | Electric Consumption | | 184,444 | | |
| 6 | | Gas Consumption | | 17,384 | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | Total Montana-Dakota Utilities Co. | | \$223,947 | 9.5078% | \$0 |
| 10 | | | | | | |
| 11 | | OTHER TRANSACTIONS/REIMBURSEMENTS | Actual Costs Incurred | | | |
| 12 | | Miscellaneous Reimbursements | | (133,514) | | |
| 13 | | Total Other Transactions/Reimbursements | | (\$133,514) | -5.6684% | \$0 |
| 14 | | | | | | |
| 15 | | Grand Total Affiliate Transactions | | \$90,433 | 3.8394% | \$0 |
| 16 | | | | | | |
| 17 | | Total CHCC Operating Expenses for 2023 | | | \$2,355,404 | |
| 18 | | Excludes Intersegment Eliminations | | | | |

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY

Year: 2023

| Line No. | (a) Affiliate Name | (b) Products & Services | (c) Method to Determine Price | (d) Charges to Affiliate | (e) % Total Affil. Exp. | (f) Revenues to MT Utility |
|----------|-----------------------|------------------------------|----------------------------------|-----------------------------|----------------------------|-------------------------------|
| 1 | MDU ENERGY | MONTANA-DAKOTA UTILITIES CO. | | | | |
| 2 | CAPITAL 1/ | Payroll & HR | | | | |
| 3 | | | | | | |
| 4 | | Other Direct Charges | Actual Costs Incurred | | | |
| 5 | | Contract Services | | \$7,185,188 | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | Intercompany Settlements | Actual Costs Incurred | | | |
| 9 | | O&M | | | | |
| 10 | | Auto | | \$30,793 | | |
| 11 | | Organizational Dues | | 278,162 | | |
| 12 | | Communications | | 140,832 | | |
| 13 | | Contract Services | | 561,646 | | |
| 14 | | Cost of Service 2/ | | 3,228,328 | | \$742,771 |
| 15 | | Employee Benefits | | 112,565 | | |
| 16 | | Marketing | | 47,291 | | |
| 17 | | Material | | 16,256 | | |
| 18 | | Miscellaneous | | 527,305 | | |
| 19 | | Office Expenses | | 129,082 | | |
| 20 | | Payroll | | 20,730,822 | | |
| 21 | | SISP | | 72,083 | | |
| 22 | | Software Maintenance | | 2,909,766 | | |
| 23 | | Travel | | 217,412 | | |

1/ MDU Energy Capital is the parent company for Cascade Natural Gas Company, Intermountain Gas Company, and Montana-Dakota Utilities Co. This schedule only reflects amounts for Cascade Natural Gas Company, Intermountain Gas Company, and Montana-Dakota Utilities Co.

2/ Montana-Dakota Utilities Co. cost of service amounts are calculated for the general office complex, the printing department, and the budget and forecast system. The general office complex amounts are payroll and floor space costs for employees that perform services for MDU Resources. These include accounts payable, general accounting, fixed asset accounting, and miscellaneous other services. The charges are based on the percentage of system users that are MDU Resources employees. Both the general office complex and amounts for MDU Resources are allocated to affiliated companies based on corporate overhead allocation factors. The printing department amount is allocated to affiliated companies based on the direct printing images processed for them and their percentage of the corporate overhead allocation for the corporate printed image amount.

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY

Year: 2023

| Line No. | (a) Affiliate Name | (b) Products & Services | (c) Method to Determine Price | (d) Charges to Affiliate | (e) % Total Affil. Exp. | (f) Revenues to MT Utility |
|----------|-----------------------|---|----------------------------------|-----------------------------|----------------------------|-------------------------------|
| 1 | MDU ENERGY | MONTANA-DAKOTA UTILITIES CO. | | | | |
| 2 | CAPITAL 1/ | Other | Actual Costs Incurred | | | |
| 3 | | LTIP | | \$63,037 | | |
| 4 | | Prepaid Insurance | | 150,002 | | |
| 5 | | Vacation Transfer | | 12,167 | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | Capital | Actual Costs Incurred | | | |
| 11 | | Contract Services | | 900,863 | | |
| 12 | | Material | | 186,355 | | |
| 13 | | Misc Employee Benefit | | 5,971 | | |
| 14 | | Misc Other | | 52,759 | | |
| 15 | | Office Expenses | | 9,031 | | |
| 16 | | Payroll | | 2,913,283 | | |
| 17 | | Travel | | 24,956 | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | Total Montana-Dakota Utilities Co. | | \$40,505,955 | 4.8254% | \$742,771 |
| 23 | | | | | | |
| 24 | | OTHER TRANSACTIONS/REIMBURSEMENTS | | | | |
| 25 | | Miscellaneous Reimbursements | Actual Costs Incurred | (582,905) | | |
| 26 | | Total Other Transactions/Reimbursements | | (\$582,905) | -0.0694% | \$0 |
| 27 | | | | | | |
| 28 | | Grand Total Affiliate Transactions | | \$39,923,050 | 4.7559% | \$742,771 |
| 29 | | | | | | |
| 30 | | Total MDU Energy Capital Operating Expenses for 2023 | | | \$839,440,117 | |
| 31 | | Excludes Intersegment Eliminations | | | | |

1/ MDU Energy Capital is the parent company for Cascade Natural Gas Company, Intermountain Gas Company, and Montana-Dakota Utilities Co. This schedule only reflects amounts for Cascade Natural Gas Company, Intermountain Gas Company, and Montana-Dakota Utilities Co.

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY

Year: 2023

| Line No. | (a) Affiliate Name | (b) Products & Services | (c) Method to Determine Price | (d) Charges to Affiliate | (e) % Total Affil. Exp. | (f) Revenues to MT Utility | |
|----------|--------------------------------|---|----------------------------------|-----------------------------|----------------------------|-------------------------------|-----|
| 1 | CENTENNIAL ENERGY HOLDING INC. | MONTANA-DAKOTA UTILITIES CO. | Actual Costs Incurred | | | | |
| 2 | | | | | | | |
| 3 | | Other Direct Charges | | | | | |
| 4 | | Contract Services | | | \$68,907 | | |
| 5 | | | | | | | |
| 6 | | Total Other Direct Charges | | | \$68,907 | | \$0 |
| 7 | | | | | | | |
| 8 | | Grand Total Affiliate Transactions | | | \$68,907 | | \$0 |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY

Year: 2023

| Line No. | (a) Affiliate Name | (b) Products & Services | (c) Method to Determine Price | (d) Charges to Affiliate | (e) % Total Affil. Exp. | (f) Revenues to MT Utility |
|----------|--------------------------|--|----------------------------------|-----------------------------|----------------------------|-------------------------------|
| 1 | MDU RESOURCES GROUP INC. | Intercompany Settlements Communication Services Computer/Software Support Contract Services Miscellaneous Misc Employee Benefits Employee Discount Office Expense Payroll Travel Vacation Transfer | Actual Costs Incurred | | | |
| 2 | | | | | | |
| 3 | | | | \$26,271 | | |
| 4 | | | | 433,177 | | |
| 5 | | | | 123,605 | | |
| 6 | | | | 9,819 | | |
| 7 | | | | 2,689 | | |
| 8 | | | | 9,326 | | |
| 9 | | | | 3,280 | | |
| 10 | | | | 8,672 | | |
| 11 | | | | 1,379 | | |
| 12 | | | | 18,228 | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | Total Montana-Dakota Utilites Co. | | \$636,446 | | \$0 |
| 18 | | | | | | |
| 19 | | OTHER TRANSACTIONS/REIMBURSEMENTS | Actual Costs Incurred | | | |
| 20 | | Miscellaneous Reimbursements | | (665,521) | | |
| 21 | | | | | | |
| 22 | | Total Other Transactions/Reimbursements | | (\$665,521) | | \$0 |
| 23 | | | | | | |
| 24 | | Grand Total Affiliate Transactions | | (\$29,075) | | \$0 |
| 25 | | | | | | |
| 26 | | Total MDU Resources Group Inc. Operating Expenses for 2023 | | | \$0 | |
| 27 | | Excludes Intersegment Eliminations | | | | |

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
SUMMARY OF REVENUES
TWELVE MONTHS ENDING DECEMBER 31, 2023

| | <u>Per Books</u> | <u>Pro Forma Adjustments</u> | <u>Pro Forma</u> |
|------------------------------------|--------------------------------|----------------------------------|--------------------------------|
| <u>Sales</u> | | | |
| Residential | \$59,683,734 | (\$9,882,118) | \$49,801,616 |
| Firm General | 38,264,331 | (6,547,639) | 31,716,692 |
| Optional Seasonal | 88,878 | (4,616) | 84,262 |
| Contract Demand | 21,227 | 773 | 22,000 |
| Small Interruptible | 1,641,754 | (605,239) | 1,036,515 |
| Large Interruptible | 551,412 | (140,934) | 410,478 |
| Unbilled Revenue | (9,727,785) | 9,727,785 | 0 |
| Total Sales | <u>\$90,523,551</u> | <u>(\$7,451,988)</u> | <u>\$83,071,563</u> |
| <u>Transportation</u> | | | |
| Small Interruptible | \$718,202 | (\$40,028) | \$678,174 |
| Large Interruptible | 799,237 | 37,817 | 837,054 |
| Unbilled Revenue | (32,228) | 32,228 | 0 |
| Total Transportation | <u>\$1,485,211</u> | <u>\$30,017</u> | <u>\$1,515,228</u> |
| Total Sales and Transportation | <u><u>\$92,008,762</u></u> | <u><u>(\$7,421,971)</u></u> | <u><u>\$84,586,791</u></u> |
| <u>Other Revenue</u> | | | |
| Misc. Service Revenue | \$108,124 | (\$13,567) | \$94,557 |
| Rent from Property | 769,658 | (341,798) | 427,860 |
| Other Revenue | 312,806 | (4,387) | 308,419 |
| Total Other Revenue | <u>\$1,190,588</u> | <u>(\$359,752)</u> | <u>\$830,836</u> |
| Total Operating Revenue | <u><u>\$93,199,350</u></u> | <u><u>(\$7,781,723)</u></u> | <u><u>\$85,417,627</u></u> |

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
SALES AND TRANSPORTATION REVENUES
TWELVE MONTHS ENDING DECEMBER 31, 2023**

| | Per Books 1/ | | Per Books @ Current Rates 1/ | | Normalized @ Current Rates 2/ | | Annualized @ Current Rates 3/ | |
|-----------------------|--------------|--------------|------------------------------|--------------|-------------------------------|--------------|-------------------------------|--------------|
| | Dk | Revenue | Dk | Revenue | Dk | Revenue | Dk | Revenue |
| <u>Sales</u> | | | | | | | | |
| Residential | 6,229,315 | \$59,683,734 | 6,229,315 | \$50,500,357 | 6,094,672 | \$49,635,883 | 6,115,799 | \$49,801,616 |
| Firm General Service | 4,237,601 | 38,264,331 | 4,237,601 | 32,297,433 | 4,113,681 | 31,478,051 | 4,144,383 | 31,716,692 |
| Optional Seasonal | 12,577 | 88,878 | 12,577 | 89,370 | 11,818 | 84,262 | 11,818 | 84,262 |
| Contract Demand | 77 | 21,227 | 77 | 22,627 | 105 | 22,000 | 105 | 22,000 |
| Small Interruptible | 358,791 | 1,641,754 | 358,791 | 1,567,275 | 230,122 | 1,036,515 | 230,122 | 1,036,515 |
| Large Interruptible | 112,254 | 551,412 | 112,254 | 442,205 | 104,045 | 410,478 | 104,045 | 410,478 |
| Unbilled Revenue | 0 | (9,727,785) | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Sales | 10,950,615 | \$90,523,551 | 10,950,615 | \$84,919,267 | 10,554,443 | \$82,667,189 | 10,606,272 | \$83,071,563 |
| <u>Transportation</u> | | | | | | | | |
| Small Interruptible | 593,213 | \$718,202 | 593,213 | \$701,257 | 568,962 | \$678,174 | 568,962 | \$678,174 |
| Large Interruptible | 2,837,753 | 799,237 | 2,837,753 | 782,376 | 2,897,218 | 837,054 | 2,897,218 | 837,054 |
| Unbilled Revenue | 0 | (32,228) | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Transportation | 3,430,966 | \$1,485,211 | 3,430,966 | \$1,483,633 | 3,466,180 | \$1,515,228 | 3,466,180 | \$1,515,228 |
| Total | 14,381,581 | \$92,008,762 | 14,381,581 | \$86,402,900 | 14,020,623 | \$84,182,417 | 14,072,452 | \$84,586,791 |

1/ See Rule 38.5.164, Statement H, page 3.

2/ See Rule 38.5.164, Statement H, page 4.

3/ See Rule 38.5.164, Statement H, page 5.

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
SALES AND TRANSPORTATION REVENUE
TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT NO. 1**

| | Per Books | | Per Books @ Current Rates | | |
|-----------------------|-------------------|---------------------|---------------------------|---------------------|----------------------|
| | Dk | Revenue | Dk | Revenue 1/ | Adjustment |
| <u>Sales</u> | | | | | |
| Residential | 6,229,315 | \$59,683,734 | 6,229,315 | \$50,500,357 | (\$9,183,377) |
| Firm General Service | 4,237,601 | 38,264,331 | 4,237,601 | 32,297,433 | (5,966,898) |
| Optional Seasonal | 12,577 | 88,878 | 12,577 | 89,370 | 492 |
| Contract Demand | 77 | 21,227 | 77 | 22,627 | 1,400 |
| Small Interruptible | 358,791 | 1,641,754 | 358,791 | 1,567,275 | (74,479) |
| Large Interruptible | 112,254 | 551,412 | 112,254 | 442,205 | (109,207) |
| Unbilled Revenue | 0 | (9,727,785) | 0 | 0 | 9,727,785 |
| Total Sales | <u>10,950,615</u> | <u>\$90,523,551</u> | <u>10,950,615</u> | <u>\$84,919,267</u> | <u>(\$5,604,284)</u> |
| <u>Transportation</u> | | | | | |
| Small Interruptible | 593,213 | \$718,202 | 593,213 | \$701,257 | (\$16,945) |
| Large Interruptible | 2,837,753 | 799,237 | 2,837,753 | 782,376 | (16,861) |
| Unbilled Revenue | 0 | (32,228) | 0 | 0 | 32,228 |
| Total Transportation | <u>3,430,966</u> | <u>\$1,485,211</u> | <u>3,430,966</u> | <u>\$1,483,633</u> | <u>(\$1,578)</u> |
| Total | <u>14,381,581</u> | <u>\$92,008,762</u> | <u>14,381,581</u> | <u>\$86,402,900</u> | <u>(\$5,605,862)</u> |

1/ Basic service charge and distribution rates effective with service rendered on and after April 1, 2021, Docket No. 2020.06.076. Cost of gas calculated using 2024 commodity gas rate and demand costs as of March 2024 PGA, excluding surcharge. The tax tracking adjustment rate is effective with service rendered on and after January 1, 2024 in Docket No. 2023.10.089 which is applicable to amounts billed under the Basic Service Charge and Distribution Delivery Charge.

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
SALES AND TRANSPORTATION REVENUE
TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT NO. 2**

| | Per Books @ Current Rates | | Normalized Dk @ Current Rates | | |
|-----------------------|---------------------------|---------------------|-------------------------------|---------------------|----------------------|
| | Dk | Revenue | Dk | Revenue 1/ | Adjustment |
| <u>Sales</u> | | | | | |
| Residential | 6,229,315 | \$50,500,357 | 6,094,672 | \$49,635,883 | (\$864,474) |
| Firm General Service | 4,237,601 | 32,297,433 | 4,113,681 | 31,478,051 | (819,382) |
| Optional Seasonal | 12,577 | 89,370 | 11,818 | 84,262 | (5,108) |
| Contract Demand | 77 | 22,627 | 105 | 22,000 | (627) |
| Small Interruptible | 358,791 | 1,567,275 | 230,122 | 1,036,515 | (530,760) |
| Large Interruptible | 112,254 | 442,205 | 104,045 | 410,478 | (31,727) |
| Unbilled Revenue | 0 | 0 | 0 | 0 | 0 |
| Total Sales | <u>10,950,615</u> | <u>\$84,919,267</u> | <u>10,554,443</u> | <u>\$82,667,189</u> | <u>(\$2,252,078)</u> |
| <u>Transportation</u> | | | | | |
| Small Interruptible | 593,213 | \$701,257 | 568,962 | \$678,174 | (\$23,083) |
| Large Interruptible | 2,837,753 | 782,376 | 2,897,218 | 837,054 | 54,678 |
| Unbilled Revenue | 0 | 0 | 0 | 0 | 0 |
| Total Transportation | <u>3,430,966</u> | <u>\$1,483,633</u> | <u>3,466,180</u> | <u>\$1,515,228</u> | <u>\$31,595</u> |
| Total | <u>14,381,581</u> | <u>\$86,402,900</u> | <u>14,020,623</u> | <u>\$84,182,417</u> | <u>(\$2,220,483)</u> |

1/ Basic service charge and distribution rates effective with service rendered on and after April 1, 2021, Docket No. 2020.06.076. Cost of gas calculated using 2024 commodity gas rate and demand costs as of March 2024 PGA, excluding surcharge. The tax tracking adjustment rate is effective with service rendered on and after January 1, 2024 in Docket No. 2023.10.089 which is applicable to amounts billed under the Basic Service Charge and Distribution Delivery Charge.

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
SALES AND TRANSPORTATION REVENUE
TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT NO. 3**

| | Normalized Dk @ Current Rates | | Annualized Dk @ Current Rates | | |
|-----------------------|-------------------------------|---------------------|-------------------------------|---------------------|------------------|
| | Dk | Revenue | DK | Revenue 1/ | Adjustment |
| <u>Sales</u> | | | | | |
| Residential | 6,094,672 | \$49,635,883 | 6,115,799 | \$49,801,616 | \$165,733 |
| Firm General Service | 4,113,681 | 31,478,051 | 4,144,383 | 31,716,692 | 238,641 |
| Optional Seasonal | 11,818 | 84,262 | 11,818 | 84,262 | 0 |
| Contract Demand | 105 | 22,000 | 105 | 22,000 | 0 |
| Small Interruptible | 230,122 | 1,036,515 | 230,122 | 1,036,515 | 0 |
| Large Interruptible | 104,045 | 410,478 | 104,045 | 410,478 | 0 |
| Unbilled Revenue | 0 | 0 | 0 | 0 | 0 |
| Total Sales | <u>10,554,443</u> | <u>\$82,667,189</u> | <u>10,606,272</u> | <u>\$83,071,563</u> | <u>\$404,374</u> |
| <u>Transportation</u> | | | | | |
| Small Interruptible | 568,962 | \$678,174 | 568,962 | \$678,174 | \$0 |
| Large Interruptible | 2,897,218 | 837,054 | 2,897,218 | 837,054 | 0 |
| Unbilled Revenue | 0 | 0 | 0 | 0 | 0 |
| Total Transportation | <u>3,466,180</u> | <u>\$1,515,228</u> | <u>3,466,180</u> | <u>\$1,515,228</u> | <u>\$0</u> |
| Total | <u>14,020,623</u> | <u>\$84,182,417</u> | <u>14,072,452</u> | <u>\$84,586,791</u> | <u>\$404,374</u> |

1/ Basic service charge and distribution rates effective with service rendered on and after April 1, 2021, Docket No. 2020.06.076. Cost of gas calculated using 2024 commodity gas rate and demand costs as of March 2024 PGA, excluding surcharge. The tax tracking adjustment rate is effective with service rendered on and after January 1, 2024 in Docket No. 2023.10.089 which is applicable to amounts billed under the Basic Service Charge and Distribution Delivery Charge.

Montana-Dakota Utilities Co.
Gas Utility - Montana
Summary of Revenue
Twelve Months Ended December 31, 2023

| Rate Reporting Class | Per Books | | | | | | | |
|-------------------------------------|---------------|------------------|----------------------|----------------------|---------------------|-----------------------------|---------------------|---------------------|
| | Billing Units | Dk | Contracted Demand Dk | Revenue | | | | |
| | | | | Basic Service Charge | Distribution Charge | Gas Tax Tracking Adjustment | Cost of Gas | Total |
| Residential | | | | | | | | |
| Rate 60 | 78,207 | 6,229,315 | | \$8,504,180 | \$8,422,122 | \$4,288,464 | \$38,468,968 | \$59,683,734 |
| Total Residential | 78,207 | 6,229,315 | | \$8,504,180 | \$8,422,122 | \$4,288,464 | \$38,468,968 | \$59,683,734 |
| Firm General | | | | | | | | |
| Small Meters | | | | | | | | |
| General-Rate 70 | 7,972 | 1,162,570 | | \$1,729,903 | \$1,833,471 | \$902,726 | \$7,255,765 | \$11,721,865 |
| Seasonal-Rate 72 | 0 | 0 | | 0 | 0 | 0 | 0 | 0 |
| Demand-Rate 74 | 3 | 1 | 36 | 654 | 176 | 210 | 438 | 1,478 |
| Total Small Meters | 7,975 | 1,162,571 | 36 | 1,730,557 | 1,833,647 | 902,936 | 7,256,203 | 11,723,343 |
| Large Meters | | | | | | | | |
| General-Rate 70 | 2,684 | 3,075,031 | | 1,704,283 | 4,585,020 | 1,594,460 | 18,658,703 | 26,542,466 |
| Seasonal-Rate 72 | 6 | 12,577 | | 3,528 | 18,752 | 5,621 | 60,977 | 88,878 |
| Demand-Rate 74 | 9 | 76 | 775 | 5,448 | 3,429 | 2,239 | 8,633 | 19,749 |
| Total Large Meters | 2,699 | 3,087,684 | 775 | 1,713,259 | 4,607,201 | 1,602,320 | 18,728,313 | 26,651,093 |
| Total Firm General | 10,674 | 4,250,255 | 811 | \$3,443,816 | \$6,440,848 | \$2,505,256 | \$25,984,516 | \$38,374,436 |
| Interruptible | | | | | | | | |
| Small | | | | | | | | |
| Sales-Rate 71 | 19 | 358,791 | | \$69,888 | \$284,880 | \$89,394 | \$1,197,592 | \$1,641,754 |
| Transport-Rate 81 | 27 | 592,581 | | 101,088 | 470,509 | 144,957 | | 716,554 |
| Transport-Rate 81 Contract 81-11 1/ | 0 | 632 | | 1,248 | 64 | 336 | | 1,648 |
| Transport-Rate 81 Total | 27 | 593,213 | | 102,336 | 470,573 | 145,293 | | 718,202 |
| Total Small Interruptible | 46 | 952,004 | | 172,224 | 755,453 | 234,687 | 1,197,592 | 2,359,956 |

**Montana-Dakota Utilities Co.
Gas Utility - Montana
Summary of Revenue
Twelve Months Ended December 31, 2023**

| Rate Reporting Class | Per Books | | | | | | | |
|---|------------------|-------------------|-------------------------|----------------------------|------------------------|-----------------------------------|---------------------|----------------------|
| | Billing Units | Dk | Contracted Demand Dk | Revenue | | | | Total |
| | | | | Basic Service Charge | Distribution Charge | Gas Tax Tracking Adjustment | Cost of Gas | |
| Large | | | | | | | | |
| Sales-Rate 85 | 1 | 112,254 | | 9,076 | 65,332 | 18,831 | 458,173 | 551,412 |
| Transport-Rate 82 | 1 | 181,447 | | 6,807 | 105,602 | 28,405 | | 140,814 |
| Transport-Rate 82 Contract 82-4 2/ | 1 | 173,425 | | 5,673 | 15,088 | 5,415 | | 26,176 |
| Transport-Rate 82 Contract 82-2 | 1 | 159,177 | | 6,807 | 26,264 | 8,396 | | 41,467 |
| Transport-Rate 82 Contract 82-3 | 1 | 2,323,705 | | 6,806 | 464,741 | 119,233 | | 590,780 |
| Transport-Rate 82 Total | 4 | 2,837,754 | | 26,093 | 611,695 | 161,449 | | 799,237 |
| Total Large Interruptible | 5 | 2,950,008 | | 35,169 | 677,027 | 180,280 | 458,173 | 1,350,649 |
| Total Interruptible | 51 | 3,902,012 | | \$207,393 | \$1,432,480 | \$414,967 | \$1,655,765 | \$3,710,605 |
| Total Sales | 88,901 | 10,950,615 | 811 | \$12,026,960 | \$15,213,182 | \$6,901,945 | \$66,109,249 | \$100,251,336 |
| Total Transportation | 31 | 3,430,967 | 0 | \$128,429 | \$1,082,268 | \$306,742 | | \$1,517,439 |
| Total Sales & Transportation | 88,932 | 14,381,582 | 811 | \$12,155,389 | \$16,295,450 | \$7,208,687 | \$66,109,249 | \$101,768,775 |

1/ Customer ceased transportation service April 2023.

2/ Effective October 1, 2023, customer moved to Rate 70.

Montana-Dakota Utilities Co.
Gas Utility - Montana
Summary of Revenue
Twelve Months Ended December 31, 2023

| Rate Reporting Class | Per Books @ Current Rates | | | | | | | |
|-------------------------------------|---------------------------|------------------|----------------------|----------------------|---------------------|-----------------------------|-------------------|-------------------|
| | Billing Units | Dk | Contracted Demand Dk | Basic Service Charge | Distribution Charge | Gas Tax Tracking Adjustment | Cost of Gas | Total |
| Residential | | | | | | | | |
| Rate 60 | 78,207 | 6,229,315 | | \$8,563,667 | \$8,422,034 | \$3,850,658 | \$29,663,998 | \$50,500,357 |
| Total Residential | 78,207 | 6,229,315 | | 8,563,667 | 8,422,034 | 3,850,658 | 29,663,998 | 50,500,357 |
| Firm General | | | | | | | | |
| Small Meters | | | | | | | | |
| General-Rate 70 | 7,972 | 1,162,570 | | 1,745,868 | 1,833,373 | 811,414 | 5,536,158 | 9,926,813 |
| Seasonal-Rate 72 | 0 | 0 | | 0 | 0 | 0 | 0 | 0 |
| Demand-Rate74 | 3 | 1 | 36 | 657 | 176 | 189 | 432 | 1,454 |
| Total Small Meters | 7,975 | 1,162,571 | 36 | 1,746,525 | 1,833,549 | 811,603 | 5,536,590 | 9,928,267 |
| Large Meters | | | | | | | | |
| General-Rate 70 | 2,684 | 3,075,031 | | 1,714,405 | 4,584,871 | 1,428,046 | 14,643,298 | 22,370,620 |
| Seasonal-Rate 72 | 6 | 12,577 | | 3,833 | 18,752 | 5,120 | 61,665 | 89,370 |
| Demand-Rate74 | 9 | 76 | 775 | 5,749 | 3,790 | 2,162 | 9,472 | 21,173 |
| Total Large Meters | 2,699 | 3,087,684 | 775 | 1,723,987 | 4,607,413 | 1,435,328 | 14,714,435 | 22,481,163 |
| Total Firm General | 10,674 | 4,250,255 | 811 | 3,470,512 | 6,440,962 | 2,246,931 | 20,251,025 | 32,409,430 |
| Interruptible | | | | | | | | |
| Small | | | | | | | | |
| Sales-Rate 71 | 19 | 358,791 | | 71,136 | 284,880 | 80,709 | 1,130,550 | 1,567,275 |
| Transport-Rate 81 | 27 | 592,581 | | 101,088 | 470,509 | 129,581 | | 701,178 |
| Transport-Rate 81 Contract 81-11 1/ | 0 | 632 | | 0 | 64 | 15 | | 79 |
| Transport-Rate 81 Total | 27 | 593,213 | | 101,088 | 470,573 | 129,596 | | 701,257 |
| Total Small Interruptible | 46 | 952,004 | | 172,224 | 755,453 | 210,305 | 1,130,550 | 2,268,532 |

**Montana-Dakota Utilities Co.
Gas Utility - Montana
Summary of Revenue
Twelve Months Ended December 31, 2023**

| Rate Reporting Class | Per Books @ Current Rates | | | | | | | |
|---|---------------------------|-------------------|----------------------|----------------------|---------------------|-----------------------------|---------------------|---------------------|
| | Billing Units | Dk | Contracted Demand Dk | Basic Service Charge | Distribution Charge | Gas Tax Tracking Adjustment | Cost of Gas | Total |
| Large | | | | | | | | |
| Sales-Rate 85 | 1 | 112,254 | | 6,807 | 65,332 | 16,354 | 353,712 | 442,205 |
| Transport-Rate 82 | 1 | 181,447 | | 6,807 | 105,602 | 25,483 | | 137,892 |
| Transport-Rate 82 Contract 82-4 2/ | 1 | 173,425 | | 5,673 | 15,088 | 4,707 | | 25,468 |
| Transport-Rate 82 Contract 82-2 | 1 | 159,177 | | 6,807 | 26,264 | 7,497 | | 40,568 |
| Transport-Rate 82 Contract 82-3 | 1 | 2,323,705 | | 6,807 | 464,741 | 106,900 | | 578,448 |
| Transport-Rate 82 Total | 4 | 2,837,754 | | 26,094 | 611,695 | 144,587 | | 782,376 |
| Total Large Interruptible | 5 | 2,950,008 | | 32,901 | 677,027 | 160,941 | 353,712 | 1,224,581 |
| Total Interruptible | 51 | 3,902,012 | | \$205,125 | \$1,432,480 | \$371,246 | \$1,484,262 | \$3,493,113 |
| Total Sales | 88,901 | 10,950,615 | 811 | \$12,112,122 | \$15,213,208 | \$6,194,652 | \$51,399,285 | \$84,919,267 |
| Total Transportation | 31 | 3,430,967 | 0 | 127,182 | 1,082,268 | 274,183 | | 1,483,633 |
| Total Sales & Transportation | 88,932 | 14,381,582 | 811 | \$12,239,304 | \$16,295,476 | \$6,468,835 | \$51,399,285 | \$86,402,900 |

1/ Customer ceased transportation service April 2023.

2/ Effective October 1, 2023, customer moved to Rate 70.

**Montana-Dakota Utilities Co.
Gas Utility - Montana
Summary of Revenue
Twelve Months Ended December 31, 2023**

| Rate Reporting Class | Normalized @ Current Rates | | | | | | | |
|----------------------------------|----------------------------|------------------|----------------------|----------------------|---------------------|-----------------------------|-------------------|-------------------|
| | Revenue | | | | | | | Total |
| | Billing Units | Dk | Contracted Demand Dk | Basic Service Charge | Distribution Charge | Gas Tax Tracking Adjustment | Cost of Gas | |
| Residential | | | | | | | | |
| Rate 60 | 78,207 | 6,094,672 | | \$8,563,667 | \$8,239,997 | \$3,809,391 | \$29,022,828 | \$49,635,883 |
| Total Residential | 78,207 | 6,094,672 | | 8,563,667 | 8,239,997 | 3,809,391 | 29,022,828 | 49,635,883 |
| Firm General | | | | | | | | |
| Small Meters | | | | | | | | |
| General-Rate 70 | 7,972 | 1,137,684 | | 1,745,868 | 1,794,128 | 802,517 | 5,417,651 | 9,760,164 |
| Seasonal-Rate 72 | 0 | 0 | | 0 | 0 | 0 | 0 | 0 |
| Demand-Rate74 | 3 | 1 | 36 | 657 | 176 | 189 | 432 | 1,454 |
| Total Small Meters | 7,975 | 1,137,685 | 36 | 1,746,525 | 1,794,304 | 802,706 | 5,418,083 | 9,761,618 |
| Large Meters | | | | | | | | |
| General-Rate 70 | 2,684 | 2,975,997 | | 1,714,405 | 4,437,212 | 1,394,572 | 14,171,698 | 21,717,887 |
| Seasonal-Rate 72 | 6 | 11,818 | | 3,833 | 17,621 | 4,864 | 57,944 | 84,262 |
| Demand-Rate74 | 11 | 104 | 648 | 7,026 | 3,169 | 2,311 | 8,040 | 20,546 |
| Total Large Meters | 2,701 | 2,987,919 | 648 | 1,725,264 | 4,458,002 | 1,401,747 | 14,237,682 | 21,822,695 |
| Total Firm General | 10,676 | 4,125,604 | 684 | 3,471,789 | 6,252,306 | 2,204,453 | 19,655,765 | 31,584,313 |
| Interruptible | | | | | | | | |
| Small | | | | | | | | |
| Sales-Rate 71 | 19 | 230,122 | | 71,136 | 182,717 | 57,548 | 725,114 | 1,036,515 |
| Transport-Rate 81 | 27 | 568,962 | | 101,088 | 451,756 | 125,330 | | 678,174 |
| Transport-Rate 81 Total | 27 | 568,962 | | 101,088 | 451,756 | 125,330 | | 678,174 |
| Total Small Interruptible | 46 | 799,084 | | 172,224 | 634,473 | 182,878 | 725,114 | 1,714,689 |

**Montana-Dakota Utilities Co.
Gas Utility - Montana
Summary of Revenue
Twelve Months Ended December 31, 2023**

Normalized @ Current Rates

| Rate Reporting Class | Billing Units | Dk | Contracted Demand Dk | Revenue | | | | |
|---|---------------|-------------------|----------------------|----------------------|---------------------|-----------------------------|---------------------|---------------------|
| | | | | Basic Service Charge | Distribution Charge | Gas Tax Tracking Adjustment | Cost of Gas | Total |
| Large | | | | | | | | |
| Sales-Rate 85 | 1 | 104,045 | | 6,807 | 60,554 | 15,271 | 327,846 | 410,478 |
| Transport-Rate 82 | 1 | 226,343 | | 6,807 | 131,732 | 31,407 | | 169,946 |
| Transport-Rate 82 Contract 82-2 | 1 | 113,319 | | 6,807 | 18,698 | 5,782 | | 31,287 |
| Transport-Rate 82 Contract 82-3 | 1 | 2,557,556 | | 6,807 | 511,511 | 117,503 | | 635,821 |
| Transport-Rate 82 Total | 3 | 2,897,218 | | 20,421 | 661,941 | 154,692 | | 837,054 |
| Total Large Interruptible | 4 | 3,001,263 | | 27,228 | 722,495 | 169,963 | 327,846 | 1,247,532 |
| Total Interruptible | 50 | 3,800,347 | | \$199,452 | \$1,356,968 | \$352,841 | \$1,052,960 | \$2,962,221 |
| Total Sales | 88,903 | 10,554,443 | 684 | \$12,113,399 | \$14,735,574 | \$6,086,663 | \$49,731,553 | \$82,667,189 |
| Total Transportation | 30 | 3,466,180 | 0 | 121,509 | 1,113,697 | 280,022 | | 1,515,228 |
| Total Sales & Transportation | 88,933 | 14,020,623 | 684 | \$12,234,908 | \$15,849,271 | \$6,366,685 | \$49,731,553 | \$84,182,417 |

Montana-Dakota Utilities Co.
Gas Utility - Montana
Summary of Revenue
Twelve Months Ended December 31, 2023

| Rate Reporting Class | Annualized @ Current Rates | | | | | | | |
|----------------------------------|----------------------------|------------------|----------------------|----------------------|---------------------|-----------------------------|-------------------|-------------------|
| | Billing Units | Dk | Contracted Demand Dk | Revenue | | | | |
| | | | | Basic Service Charge | Distribution Charge | Gas Tax Tracking Adjustment | Cost of Gas | Total |
| Residential | | | | | | | | |
| Rate 60 | 78,431 | 6,115,799 | | \$8,588,195 | \$8,268,560 | \$3,821,426 | \$29,123,435 | \$49,801,616 |
| Total Residential | 78,431 | 6,115,799 | | 8,588,195 | 8,268,560 | 3,821,426 | 29,123,435 | 49,801,616 |
| Firm General | | | | | | | | |
| Small Meters | | | | | | | | |
| General-Rate 70 | 8,071 | 1,155,239 | | 1,767,549 | 1,821,812 | 813,708 | 5,501,248 | 9,904,317 |
| Seasonal-Rate 72 | 0 | 0 | | 0 | 0 | 0 | 0 | 0 |
| Demand-Rate74 | 3 | 1 | 36 | 657 | 176 | 189 | 432 | 1,454 |
| Total Small Meters | 8,074 | 1,155,240 | 36 | 1,768,206 | 1,821,988 | 813,897 | 5,501,680 | 9,905,771 |
| Large Meters | | | | | | | | |
| General-Rate 70 | 2,694 | 2,989,144 | | 1,720,793 | 4,456,814 | 1,400,464 | 14,234,304 | 21,812,375 |
| Seasonal-Rate 72 | 6 | 11,818 | | 3,833 | 17,621 | 4,864 | 57,944 | 84,262 |
| Demand-Rate74 | 11 | 104 | 648 | 7,026 | 3,169 | 2,311 | 8,040 | 20,546 |
| Total Large Meters | 2,711 | 3,001,066 | 648 | 1,731,652 | 4,477,604 | 1,407,639 | 14,300,288 | 21,917,183 |
| Total Firm General | 10,785 | 4,156,306 | 684 | 3,499,858 | 6,299,592 | 2,221,536 | 19,801,968 | 31,822,954 |
| Interruptible | | | | | | | | |
| Small | | | | | | | | |
| Sales-Rate 71 | 19 | 230,122 | | 71,136 | 182,717 | 57,548 | 725,114 | 1,036,515 |
| Transport-Rate 81 | 27 | 568,962 | | 101,088 | 451,756 | 125,330 | | 678,174 |
| Transport-Rate 81 Total | 27 | 568,962 | | 101,088 | 451,756 | 125,330 | | 678,174 |
| Total Small Interruptible | 46 | 799,084 | | 172,224 | 634,473 | 182,878 | 725,114 | 1,714,689 |

**Montana-Dakota Utilities Co.
Gas Utility - Montana
Summary of Revenue
Twelve Months Ended December 31, 2023**

| Rate Reporting Class | Annualized @ Current Rates | | | | | | | |
|---|----------------------------|-------------------|----------------------|----------------------|---------------------|-----------------------------|---------------------|---------------------|
| | Billing Units | Dk | Contracted Demand Dk | Basic Service Charge | Distribution Charge | Gas Tax Tracking Adjustment | Cost of Gas | Total |
| Large | | | | | | | | |
| Sales-Rate 85 | 1 | 104,045 | | 6,807 | 60,554 | 15,271 | 327,846 | 410,478 |
| Transport-Rate 82 | 1 | 226,343 | | 6,807 | 131,732 | 31,407 | | 169,946 |
| Transport-Rate 82 Contract 82-2 | 1 | 113,319 | | 6,807 | 18,698 | 5,782 | | 31,287 |
| Transport-Rate 82 Contract 82-3 | 1 | 2,557,556 | | 6,807 | 511,511 | 117,503 | | 635,821 |
| Transport-Rate 82 Total | 3 | 2,897,218 | | 20,421 | 661,941 | 154,692 | | 837,054 |
| Total Large Interruptible | 4 | 3,001,263 | | 27,228 | 722,495 | 169,963 | 327,846 | 1,247,532 |
| Total Interruptible | 50 | 3,800,347 | | \$199,452 | \$1,356,968 | \$352,841 | \$1,052,960 | \$2,962,221 |
| Total Sales | 89,236 | 10,606,272 | 684 | \$12,165,996 | \$14,811,423 | \$6,115,781 | \$49,978,363 | \$83,071,563 |
| Total Transportation | 30 | 3,466,180 | 0 | 121,509 | 1,113,697 | 280,022 | | 1,515,228 |
| Total Sales & Transportation | 89,266 | 14,072,452 | 684 | \$12,287,505 | \$15,925,120 | \$6,395,803 | \$49,978,363 | \$84,586,791 |

**Montana-Dakota Utilities Co.
Gas Utility - Montana
Summary of Current Rates 1/**

| | <u>Basic Service Charge</u> | <u>Distribution Delivery Charge</u> | <u>Cost of Gas</u> | <u>Gas Tax Tracking Adjustment Rate 87 2/</u> |
|---|---------------------------------|---|------------------------|---|
| Residential - Rate 60 | \$0.30 per day | \$1.352 | \$4.762 | 22.6700% |
| Firm General | | | | 22.6700% |
| Small Meters | 0.60 per day | 1.577 | | |
| Large Meters | 1.75 per day | 1.491 | | |
| General-Rate 70 | | | 4.762 | |
| Seasonal-Rate 72 | | | 4.903 | |
| Demand-Rate 74 | | 4.890 | 2.972 | |
| Capacity Charge (Rate 74) | | | 11.930 | |
| Small Interruptible Sales - Rate 71 | 312.00 per month | | 3.151 | 22.6700% |
| Maximum Rate per dk | | 0.794 | | |
| Minimum Rate per dk | | 0.101 | | |
| Large Interruptible Sales - Rate 85 | 567.25 per month | | 3.151 | 22.6700% |
| Maximum Rate per dk | | 0.582 | | |
| Minimum Rate per dk | | 0.050 | | |
| Small Interruptible Transport - Rate 81 | 312.00 per month | | | 22.6700% |
| Maximum Rate per dk | | 0.794 | | |
| Minimum Rate per dk | | 0.101 | | |
| Large Interruptible Transport - Rate 82 | 567.25 per month | | | 22.6700% |
| Maximum Rate per dk | | 0.582 | | |
| Minimum Rate per dk | | 0.050 | | |

1/ Basic Service Charge and Distribution Delivery Charge effective with service rendered on and after April 1, 2021, Docket No. 2020.06.076. Cost of gas calculated using pro forma 2024 commodity gas rate and demand costs as of March 2024 PGA, excluding surcharge.

2/ Effective with service rendered on and after January 1, 2024, Docket No. 2023.10.089. Applicable to amounts billed under the Basic Service Charge and Distribution Delivery Charge.

**Montana-Dakota Utilities Co.
Gas Utility - Montana
Calculation of Revenues 1/
Twelve Months Ended December 31, 2023**

| Residential - Rate 60 | Rate | Per Books at Current Rates | | Normalized | | Annualized | |
|------------------------------|----------------|-------------------------------|---------------------|---------------|---------------------|---------------|---------------------|
| | | Billing Units | Revenue | Billing Units | Revenue | Billing Units | Revenue |
| Basic Service Charge | \$0.30 per day | 78,207 | \$8,563,667 | 78,207 | \$8,563,667 | 78,431 | \$8,588,195 |
| Distribution Delivery Charge | 1.352 per dk | 6,229,315 | 8,422,034 | 6,094,672 | 8,239,997 | 6,115,799 | 8,268,560 |
| Gas Tax Tracking Adjustment | 22.6700% 2/ | \$16,985,701 | 3,850,658 | \$16,803,664 | 3,809,391 | \$16,856,755 | 3,821,426 |
| Cost of Gas | 4.762 per dk | 6,229,315 | <u>29,663,998</u> | 6,094,672 | <u>29,022,828</u> | 6,115,799 | <u>29,123,435</u> |
| Total Revenue | | | <u>\$50,500,357</u> | | <u>\$49,635,883</u> | | <u>\$49,801,616</u> |

1/ Basic Service Charge and Distribution Delivery Charge effective with service rendered on and after April 1, 2021, Docket No. 2020.06.076. Cost of gas calculated using pro forma 2024 commodity gas rate and demand costs as of March 2024 PGA, excluding surcharge.

2/ Effective with service rendered on and after January 1, 2024, Docket No. 2023.10.089. Applicable to amounts billed under the Basic Service Charge and Distribution Delivery Charge.

**Montana-Dakota Utilities Co.
Gas Utility - Montana
Calculation of Revenues 1/
Twelve Months Ended December 31, 2023**

| Firm General Small Meters (< 500) | Rate | Per Books at Current Rates | | Normalized | | Annualized | |
|--------------------------------------|----------------|-------------------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| | | Billing Units | Revenue | Billing Units | Revenue | Billing Units | Revenue |
| Basic Service Charge | \$0.60 per day | | | | | | |
| Rate 70 | | 7,972 | \$1,745,868 | 7,972 | \$1,745,868 | 8,071 | \$1,767,549 |
| Rate 72 | | 0 | 0 | 0 | 0 | 0 | 0 |
| Rate 74 | | 3 | 657 | 3 | 657 | 3 | 657 |
| Total Basic Service Charge | | <u>7,975</u> | <u>\$1,746,525</u> | <u>7,975</u> | <u>\$1,746,525</u> | <u>8,074</u> | <u>\$1,768,206</u> |
| Distribution Delivery Charge | 1.577 per dk | | | | | | |
| Rate 70 | | 1,162,570 | \$1,833,373 | 1,137,684 | \$1,794,128 | 1,155,239 | \$1,821,812 |
| Rate 72 | | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Distribution Delivery Charge | | <u>1,162,570</u> | <u>\$1,833,373</u> | <u>1,137,684</u> | <u>\$1,794,128</u> | <u>1,155,239</u> | <u>\$1,821,812</u> |
| Distribution Demand Charge | | | | | | | |
| Rate 74 | 4.890 per dk | 36 | \$176 | 36 | \$176 | 36 | \$176 |
| Gas Tax Tracking Adjustment | 22.6700% 2/ | | | | | | |
| Rate 70 | | \$3,579,241 | \$811,414 | \$3,539,996 | \$802,517 | \$3,589,361 | \$813,708 |
| Rate 72 | | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| Rate 74 | | \$833 | 189 | \$833 | 189 | \$833 | 189 |
| Total Gas Tax Tracking Adj. | | <u>\$3,580,074</u> | <u>\$811,603</u> | <u>\$3,540,829</u> | <u>\$802,706</u> | <u>\$3,590,194</u> | <u>\$813,897</u> |
| Cost of Gas | | | | | | | |
| Rate 70 | 4.762 per dk | 1,162,570 | \$5,536,158 | 1,137,684 | \$5,417,651 | 1,155,239 | \$5,501,248 |
| Rate 72 | 4.903 per dk | 0 | 0 | 0 | 0 | 0 | 0 |
| Rate 74-Cost of Gas | 2.972 per dk | 1 | 3 | 1 | 3 | 1 | 3 |
| Rate 74-Capacity Charge | 11.930 per dk | 36 | 429 | 36 | 429 | 36 | 429 |
| Rate 74 Cost of Gas Total | | | <u>432</u> | | <u>432</u> | | <u>432</u> |
| Total Cost of Gas | | | <u>\$5,536,590</u> | | <u>5,418,083</u> | | <u>5,501,680</u> |

**Montana-Dakota Utilities Co.
Gas Utility - Montana
Calculation of Revenues 1/
Twelve Months Ended December 31, 2023**

| Firm General Small Meters (< 500) | Rate | Per Books at Current Rates | | Normalized | | Annualized | |
|--------------------------------------|------|-------------------------------|--------------------|---------------|--------------------|---------------|--------------------|
| | | Billing Units | Revenue | Billing Units | Revenue | Billing Units | Revenue |
| Total Revenue | | | | | | | |
| Rate 70 | | | \$9,926,813 | | \$9,760,164 | | \$9,904,317 |
| Rate 72 | | | \$0 | | \$0 | | \$0 |
| Rate 74 | | | \$1,454 | | \$1,454 | | \$1,454 |
| Total Revenue | | | <u>\$9,928,267</u> | | <u>\$9,761,618</u> | | <u>\$9,905,771</u> |

- 1/ Basic Service Charge and Distribution Delivery Charge effective with service rendered on and after April 1, 2021, Docket No. 2020.06.076. Cost of gas calculated using pro forma 2024 commodity gas rate and demand costs as of March 2024 PGA, excluding surcharge.
- 2/ Effective with service rendered on and after January 1, 2024, Docket No. 2023.10.089. Applicable to amounts billed under the Basic Service Charge and Distribution Delivery Charge.

**Montana-Dakota Utilities Co.
Gas Utility - Montana
Calculation of Revenues 1/
Twelve Months Ended December 31, 2023**

| Firm General Large Meters (> 500) | Rate | Per Books at Current Rates | | Normalized | | Annualized | |
|--------------------------------------|----------------|-------------------------------|--------------|---------------|--------------|---------------|--------------|
| | | Billing Units | Revenue | Billing Units | Revenue | Billing Units | Revenue |
| Basic Service Charge | \$1.75 per day | | | | | | |
| Rate 70 | | 2,684 | \$1,714,405 | 2,684 | \$1,714,405 | 2,694 | \$1,720,793 |
| Rate 72 | | 6 | 3,833 | 6 | 3,833 | 6 | 3,833 |
| Rate 74 | | 9 | 5,749 | 11 | 7,026 | 11 | 7,026 |
| Total Basic Service Charge | | 2,699 | \$1,723,987 | 2,701 | \$1,725,264 | 2,711 | \$1,731,652 |
| Distribution Delivery Charge | 1.491 per dk | | | | | | |
| Rate 70 | | 3,075,031 | \$4,584,871 | 2,975,997 | \$4,437,212 | 2,989,144 | \$4,456,814 |
| Rate 72 | | 12,577 | 18,752 | 11,818 | 17,621 | 11,818 | 17,621 |
| Total Distribution Delivery Charge | | 3,087,608 | \$4,603,623 | 2,987,815 | \$4,454,833 | 3,000,962 | \$4,474,435 |
| Distribution Demand Charge | | | | | | | |
| Rate 74 | 4.890 per dk | 775 | \$3,790 | 648 | \$3,169 | 648 | \$3,169 |
| Gas Tax Tracking Adjustment | 22.6700% 2/ | | | | | | |
| Rate 70 | | \$6,299,276 | \$1,428,046 | \$6,151,617 | \$1,394,572 | \$6,177,607 | \$1,400,464 |
| Rate 72 | | \$22,585 | 5,120 | \$21,454 | 4,864 | \$21,454 | 4,864 |
| Rate 74 | | \$9,539 | 2,162 | \$10,195 | 2,311 | \$10,195 | 2,311 |
| Total Gas Tax Tracking Adj. | | \$6,331,400 | \$1,435,328 | \$6,183,266 | \$1,401,747 | \$6,209,256 | \$1,407,639 |
| Cost of Gas | | | | | | | |
| Rate 70 | 4.762 per dk | 3,075,031 | \$14,643,298 | 2,975,997 | \$14,171,698 | 2,989,144 | \$14,234,304 |
| Rate 72 | 4.903 per dk | 12,577 | 61,665 | 11,818 | 57,944 | 11,818 | 57,944 |
| Rate 74-Cost of Gas | 2.972 per dk | 76 | 226 | 104 | 309 | 104 | 309 |
| Rate 74-Capacity Charge | 11.930 per dk | 775 | 9,246 | 648 | 7,731 | 648 | 7,731 |
| Rate 74 Cost of Gas Total | | | 9,472 | | 8,040 | | 8,040 |
| Total Cost of Gas | | | \$14,714,435 | | 14,237,682 | | 14,300,288 |

**Montana-Dakota Utilities Co.
Gas Utility - Montana
Calculation of Revenues 1/
Twelve Months Ended December 31, 2023**

| Firm General Large Meters (> 500) | Rate | Per Books at Current Rates | | Normalized | | Annualized | |
|--------------------------------------|------|-------------------------------|---------------------|---------------|---------------------|---------------|---------------------|
| | | Billing Units | Revenue | Billing Units | Revenue | Billing Units | Revenue |
| Total Revenue | | | | | | | |
| Rate 70 | | | \$22,370,620 | | \$21,717,887 | | \$21,812,375 |
| Rate 72 | | | \$89,370 | | \$84,262 | | \$84,262 |
| Rate 74 | | | \$21,173 | | \$20,546 | | \$20,546 |
| Total Revenue | | | <u>\$22,481,163</u> | | <u>\$21,822,695</u> | | <u>\$21,917,183</u> |

- 1/ Basic Service Charge and Distribution Delivery Charge effective with service rendered on and after April 1, 2021, Docket No. 2020.06.076. Cost of gas calculated using pro forma 2024 commodity gas rate and demand costs as of March 2024 PGA, excluding surcharge.
- 2/ Effective with service rendered on and after January 1, 2024, Docket No. 2023.10.089. Applicable to amounts billed under the Basic Service Charge and Distribution Delivery Charge.

**Montana-Dakota Utilities Co.
Gas Utility - Montana
Calculation of Revenues 1/
Twelve Months Ended December 31, 2023**

| <u>Small Interruptible - Rate 71</u> | <u>Rate</u> | <u>Per Books at Current Rates</u> | | <u>Normalized</u> | | <u>Annualized</u> | |
|--------------------------------------|--------------------|---------------------------------------|--------------------|----------------------|--------------------|----------------------|--------------------|
| | | <u>Billing Units</u> | <u>Revenue</u> | <u>Billing Units</u> | <u>Revenue</u> | <u>Billing Units</u> | <u>Revenue</u> |
| Basic Service Charge | \$312.00 per month | 19 | \$71,136 | 19 | \$71,136 | 19 | \$71,136 |
| Distribution Delivery Charge | 0.794 per dk | 358,791 | 284,880 | 230,122 | 182,717 | 230,122 | 182,717 |
| Gas Tax Tracking Adjustment | 22.6700% 2/ | \$356,016 | 80,709 | \$253,853 | 57,548 | \$253,853 | 57,548 |
| Cost of Gas | 3.151 per dk | 358,791 | <u>1,130,550</u> | 230,122 | <u>725,114</u> | 230,122 | <u>725,114</u> |
| Total Revenue | | | <u>\$1,567,275</u> | | <u>\$1,036,515</u> | | <u>\$1,036,515</u> |

1/ Basic Service Charge and Distribution Delivery Charge effective with service rendered on and after April 1, 2021, Docket No. 2020.06.076. Cost of gas calculated using pro forma 2024 commodity gas rate and demand costs as of March 2024 PGA, excluding surcharge.

2/ Effective with service rendered on and after January 1, 2024, Docket No. 2023.10.089. Applicable to amounts billed under the Basic Service Charge and Distribution Delivery Charge.

**Montana-Dakota Utilities Co.
Gas Utility - Montana
Calculation of Revenues 1/
Twelve Months Ended December 31, 2023**

| <u>Large Interruptible - Rate 85</u> | <u>Rate</u> | <u>Per Books at Current Rates</u> | | <u>Normalized</u> | | <u>Annualized</u> | |
|--------------------------------------|--------------------|---------------------------------------|------------------|----------------------|------------------|----------------------|------------------|
| | | <u>Billing Units</u> | <u>Revenue</u> | <u>Billing Units</u> | <u>Revenue</u> | <u>Billing Units</u> | <u>Revenue</u> |
| Basic Service Charge | \$567.25 per month | 1 | \$6,807 | 1 | \$6,807 | 1 | \$6,807 |
| Distribution Delivery Charge | 0.582 per dk | 112,254 | 65,332 | 104,045 | 60,554 | 104,045 | 60,554 |
| Gas Tax Tracking Adjustment | 22.6700% 2/ | \$72,139 | 16,354 | \$67,361 | 15,271 | \$67,361 | 15,271 |
| Cost of Gas | 3.151 per dk | 112,254 | <u>353,712</u> | 104,045 | <u>327,846</u> | 104,045 | <u>327,846</u> |
| Total Revenue | | | <u>\$442,205</u> | | <u>\$410,478</u> | | <u>\$410,478</u> |

1/ Basic Service Charge and Distribution Delivery Charge effective with service rendered on and after April 1, 2021, Docket No. 2020.06.076. Cost of gas calculated using pro forma 2024 commodity gas rate and demand costs as of March 2024 PGA, excluding surcharge.

2/ Effective with service rendered on and after January 1, 2024, Docket No. 2023.10.089. Applicable to amounts billed under the Basic Service Charge and Distribution Delivery Charge.

**Montana-Dakota Utilities Co.
Gas Utility - Montana
Calculation of Revenues 1/
Twelve Months Ended December 31, 2023**

| Small IT Transport - Rate 81 | Rate | Per Books at Current Rates | | Normalized | | Annualized | |
|---------------------------------|--------------------|-------------------------------|------------------|----------------|------------------|----------------|------------------|
| | | Billing Units | Revenue | Billing Units | Revenue | Billing Units | Revenue |
| Basic Service Charge | | | | | | | |
| @ Maximum Rate | \$312.00 per month | 27 | \$101,088 | 27 | \$101,088 | 27 | \$101,088 |
| @ Rate 81 Contract 1 Rate | \$312.00 per month | 0 | 0 | 3/ | | | |
| | | <u>27</u> | <u>101,088</u> | <u>27</u> | <u>101,088</u> | <u>27</u> | <u>101,088</u> |
| Distribution Delivery Charge | | | | | | | |
| @ Maximum Rate | \$0.794 per dk | 592,581 | 470,509 | 568,962 | 451,756 | 568,962 | 451,756 |
| @ Rate 81 Contract 1 Rate | \$0.101 per dk | 632 | 64 | | | | |
| | | <u>593,213</u> | <u>470,573</u> | <u>568,962</u> | <u>451,756</u> | <u>568,962</u> | <u>451,756</u> |
| Gas Tax Tracking Adjustment | | | | | | | |
| @ Maximum Rate | 22.6700% 2/ | \$571,597 | 129,581 | \$552,844 | 125,330 | \$552,844 | 125,330 |
| @ Rate 81 Contract 1 Rate | 22.6700% 2/ | 64 | 15 | | | | |
| | | | <u>129,596</u> | | <u>125,330</u> | | <u>125,330</u> |
| Total Revenue @ Max Rate | | | 701,178 | | 678,174 | | 678,174 |
| Total Revenue @ Contract Rate 1 | | | 79 | | 0 | | 0 |
| Total Revenue | | | <u>\$701,257</u> | | <u>\$678,174</u> | | <u>\$678,174</u> |

1/ Basic Service Charge and Distribution Delivery Charge effective with service rendered on and after April 1, 2021, Docket No. 2020.06.076. Cost of gas calculated using pro forma 2024 commodity gas rate and demand costs as of March 2024 PGA, excluding surcharge.

2/ Effective with service rendered on and after January 1, 2024, Docket No. 2023.10.089. Applicable to amounts billed under the Basic Service Charge and Distribution Delivery Charge.

3/ Customer ceased transportation service April 2023.

**Montana-Dakota Utilities Co.
Gas Utility - Montana
Calculation of Revenues 1/
Twelve Months Ended December 31, 2023**

| Large IT Transport - Rate 82 | Rate | Per Books at Current Rates | | Normalized | | Annualized | |
|-------------------------------------|--------------------|-------------------------------|------------------|------------------|------------------|------------------|------------------|
| | | Billing Units | Revenue | Billing Units | Revenue | Billing Units | Revenue |
| Basic Service Charge | | | | | | | |
| @ Maximum Rate | \$567.25 per month | 1 | \$6,807 | 1 | \$6,807 | 1 | \$6,807 |
| Rate 82 Contract 82-4 3/ | | 1 | 5,673 | | | | |
| Rate 82 Contract 82-2 | | 1 | 6,807 | 1 | 6,807 | 1 | 6,807 |
| Rate 82 Contract 82-3 | | 1 | 6,807 | 1 | 6,807 | 1 | 6,807 |
| | | <u>4</u> | <u>26,094</u> | <u>3</u> | <u>20,421</u> | <u>3</u> | <u>20,421</u> |
| Distribution Delivery Charge | | | | | | | |
| @ Maximum Rate | \$0.582 per dk | 181,447 | 105,602 | 226,343 | 131,732 | 226,343 | 131,732 |
| Rate 82 Contract 82-4 3/ | \$0.087 per dk | 173,425 | 15,088 | | | | |
| Rate 82 Contract 82-2 | 0.165 per dk | 159,177 | 26,264 | 113,319 | 18,698 | 113,319 | 18,698 |
| Rate 82 Contract 82-3 | 0.200 per dk | <u>2,323,705</u> | <u>464,741</u> | <u>2,557,556</u> | <u>511,511</u> | <u>2,557,556</u> | <u>511,511</u> |
| | | <u>2,837,754</u> | <u>611,695</u> | <u>2,897,218</u> | <u>661,941</u> | <u>2,897,218</u> | <u>661,941</u> |
| Gas Tax Tracking Adjustment | | | | | | | |
| @ Maximum Rate | 22.6700% 2/ | \$112,409 | 25,483 | \$138,539 | 31,407 | \$138,539 | 31,407 |
| Rate 82 Contract 82-4 3/ | | 20,761 | 4,707 | | | | |
| Rate 82 Contract 82-2 | | 33,071 | 7,497 | 25,505 | 5,782 | 25,505 | 5,782 |
| Rate 82 Contract 82-3 | | 471,548 | 106,900 | 518,318 | 117,503 | 518,318 | 117,503 |
| | | | <u>144,587</u> | | <u>154,692</u> | | <u>154,692</u> |
| Total Revenue @ Max Rate | | | 137,892 | | 169,946 | | 169,946 |
| Rate 82 Contract 82-4 3/ | | | 25,468 | | | | |
| Rate 82 Contract 82-2 | | | 40,568 | | 31,287 | | 31,287 |
| Rate 82 Contract 82-3 | | | 578,448 | | 635,821 | | 635,821 |
| Total Revenue | | | <u>\$782,376</u> | | <u>\$837,054</u> | | <u>\$837,054</u> |

1/ Basic Service Charge and Distribution Delivery Charge effective with service rendered on and after April 1, 2021, Docket No. 2020.06.076. Cost of gas calculated using pro forma 2024 commodity gas rate and demand costs as of March 2024 PGA, excluding surcharge.

2/ Effective with service rendered on and after January 1, 2024, Docket No. 2023.10.089. Applicable to amounts billed under the Basic Service Charge and Distribution Delivery Charge.

3/ Effective October 1, 2023, customer moved to Rate 70. Per Books at Current Rates reflects the Basic Service Charge for the 10 months in service.

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
OTHER OPERATING REVENUES
TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT NO. 4

| | Per Books | Pro Forma Adjustments | Pro Forma |
|---|---------------------------|---------------------------|-------------------------|
| <u>Miscellaneous Service Revenue 1/</u> | | | |
| Seasonal Reconnect Fee | \$6,658 | \$359 | \$7,017 |
| Reconnect Fee - Nonpayment | 14,660 | (1,233) | 13,427 |
| NSF Check Fees | 85,530 | (13,680) | 71,850 |
| Energy Diversion | 1,276 | 987 | 2,263 |
| Total Miscellaneous Service Revenue | <u>\$108,124</u> | <u>(\$13,567)</u> | <u>\$94,557</u> |
| <u>Rent from Property 2/</u> | | | |
| Rent - Buildings/Parking Lot | \$3,200 | \$0 | \$3,200 |
| General Office COS | 766,458 | (\$341,798) | \$424,660 |
| Total | <u>\$769,658</u> | <u>(\$341,798)</u> | <u>\$427,860</u> |
| <u>Other Revenue</u> | | | |
| Sale of Sundry Junk Material 1/ | \$3,414 | \$1,092 | \$4,506 |
| Patronage Dividends 1/ | 2,172 | 1,569 | 3,741 |
| Meter Reading for Others 1/ | 16,345 | 9,246 | 25,591 |
| Late Payment Revenue 3/ | 138,021 | (51,742) | 86,279 |
| Miscellaneous 1/ | 6,764 | 7,170 | 13,934 |
| Gain/(Loss) on Disposal of Property 4/ | 0 | 27,052 | 27,052 |
| Transport & Sales Penalty Rev. 5/ | 43,552 | 1,712 | 45,264 |
| Conservation Tracking Adj | 102,538 | (486) | 102,052 |
| Total Other Revenue | <u>\$312,806</u> | <u>(\$4,387)</u> | <u>\$308,419</u> |
| Total Other Operating Revenue | <u><u>\$1,190,588</u></u> | <u><u>(\$359,752)</u></u> | <u><u>\$830,836</u></u> |

1/ Pro Forma based on a three year average.

2/ Pro Forma based on 2024 activity through February.

3/ Late payment revenue is based on a Pro Forma Percentage (0.102%) applied to Pro Forma sales and transportation revenue. Pro Forma projection is based on a three year average of late payment revenue to sales and transportation revenue.

4/ Amortization of gain/(loss) on sale of plant over five year period.

5/ Pro Forma based on corrected 2023 amount.

**MONTANA-DAKOTA UTILITIES CO.
SUMMARY OF DEPRECIATION EXPENSE
GAS UTILITY - MONTANA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT NO. 20**

| <u>Function</u> | <u>2023 Per Books 1/</u> | <u>Pro Forma Adjustment</u> | <u>Pro Forma Expense 2/</u> |
|---|------------------------------|---------------------------------|---------------------------------|
| Distribution | \$5,998,213 | (\$337,312) | \$5,660,901 |
| General | 356,319 | 8,725 | 365,044 |
| General Intangible | 81,383 | 106,179 | 187,562 |
| Common | 276,461 | 115,250 | 391,711 |
| Common - Intangible | 823,452 | 116,198 | 939,650 |
| Pref. Stock Redemption Amort. 3/ | 1,338 | 0 | 1,338 |
| Total | <u>\$7,537,166</u> | <u>\$9,040</u> | <u>\$7,546,206</u> |
| Pro Forma Accumulated Reserve Provision | | | <u>\$8,912,647</u> |

1/ Depreciation and amortization rates approved in Docket No. 2020.06.076.

2/ Average annual depreciation expense on pro forma plant in service based on proposed amortization and depreciation rates, see Rule 38.5.165, Statement I, pages 2-5.

3/ See Rule 38.5.143, Statement E, page 9.

**MONTANA-DAKOTA UTILITIES CO.
AVERAGE DEPRECIATION EXPENSE
GAS UTILITY - MONTANA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT NO. 20**

| Acct. No. | Account | Pro Forma Average Plant 1/ | 2/ Depreciation Rate | Annual Depreciation | Clearing Accounts | Accumulated Reserve |
|--------------|---|----------------------------------|----------------------------|------------------------|----------------------|------------------------|
| | <u>Distribution Plant</u> | | | | | |
| 374.1 | Land | \$15,717 | | \$0 | | \$0 |
| 374.2 | Rights of Way | 22,846 | 1.46% | 334 | | 334 |
| 375 | Structures & Improvements | 225,413 | 1.29% | 2,908 | | 2,908 |
| 376 | Mains | 74,520,639 | 2.80% | 2,086,578 | | 2,086,578 |
| 378 | Meas. & Reg. Equipment - General | 1,528,425 | 2.35% | 35,918 | | 35,918 |
| 379 | Meas. & Reg. Equipment - City Gate | 165,885 | 2.14% | 3,550 | | 3,550 |
| 380 | Services | 58,889,311 | 3.03% | 1,784,346 | | 1,784,346 |
| 381 | Meters | 30,491,853 | 5.43% | 1,655,708 | | 1,655,708 |
| 383 | Service Regulators | 4,379,130 | 1.70% | 74,445 | | 74,445 |
| 385 | Industrial Meas. & Reg. Station Equipment | 549,009 | 2.48% | 13,615 | | 13,615 |
| 387.2 | Other Distribution Equipment | 140,509 | 2.49% | 3,499 | | 3,499 |
| | Total Distribution Plant | <u>\$170,928,737</u> | | <u>\$5,660,901</u> | | <u>\$5,660,901</u> |
| | <u>General Plant</u> | | | | | |
| 389 | Land & Rights of Way | \$1,063,718 | | \$0 | | \$0 |
| 390 | Structures & Improvements | 6,642,324 | 1.76% | 116,905 | | 116,905 |
| 391.1 | Office Furniture & Fixtures | 87,394 | 19.63% | 17,155 | | 17,155 |
| 391.3 | Computer Equipment - PC | 4,111 | 19.36% | 796 | | 796 |

1/ See Rule 38.5.123, Statement C, pages 3-4.

2/ Based on proposed depreciation and amortization rates.

**MONTANA-DAKOTA UTILITIES CO.
AVERAGE DEPRECIATION EXPENSE
GAS UTILITY - MONTANA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT NO. 20**

| Acct. No. | Account | Pro Forma | 2/ | | Clearing Accounts | Accumulated Reserve |
|--------------|-------------------------------------|---------------------|----------------------|------------------------|----------------------|------------------------|
| | | Average Plant 1/ | Depreciation Rate | Annual Depreciation | | |
| 392.1 | Transportation Equip. - Trailers | 156,936 | 0.49% 3/ | | \$769 | 769 |
| 392.2 | Transportation Equip. - Vehicles | 3,735,584 | 9.69% 3/ | | 361,978 | 361,978 |
| 393 | Stores Equipment | \$33,456 | 4.05% | \$1,355 | | \$1,355 |
| 394.1 | Tools, Shop & Garage Equipment | 3,130,751 | 4.62% | 144,641 | | 144,641 |
| 394.3 | Vehicle Maintenance Equipment | 36,373 | 4.98% | 1,811 | | 1,811 |
| 395 | Laboratory Equipment | 90,806 | 13.63% | 12,377 | | 12,377 |
| 396.1 | Trailers - Work Equipment | 392,881 | 1.29% 3/ | | \$5,068 | 5,068 |
| 396.2 | Power Operated Equipment | 2,921,305 | 30.48% 3/ | | 890,414 | 890,414 |
| 397.1 | Radio Communication Equip. - Fixed | 548,672 | 7.49% | 41,096 | | 41,096 |
| 397.2 | Radio Communication Equip. - Mobile | 152,647 | 7.82% | 11,937 | | 11,937 |
| 397.3 | Telephone Communication Equipment | 39,522 | 12.70% | 5,019 | | 5,019 |
| 397.8 | Network Equipment | 37,038 | 23.65% | 8,759 | | 8,759 |
| 398 | Miscellaneous Equipment | 38,100 | 8.38% | 3,193 | | 3,193 |
| | Total General Plant | \$19,111,618 | | \$365,044 | \$1,258,229 | \$1,623,273 |
| 303 | Intangible Plant - General | \$5,249,246 | 5/ | \$187,562 | | \$187,562 |

1/ See Rule 38.5.123, Statement C, pages 3-4.

2/ Based on proposed depreciation and amortization rates.

3/ Charged to a clearing account.

4/ Fully amortized/depreciated.

5/ Amortization based on the life of each item.

6/ Amortization based on 15 years.

**MONTANA-DAKOTA UTILITIES CO.
AVERAGE DEPRECIATION EXPENSE
GAS UTILITY - MONTANA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT NO. 20**

| Acct. No. | Account | Pro Forma Average Plant 1/ | 2/ Depreciation Rate | Annual Depreciation | Clearing Accounts | Accumulated Reserve |
|--------------|-------------------------------------|----------------------------------|----------------------------|------------------------|----------------------|------------------------|
| | <u>Common Plant</u> | | | | | |
| 389 | Land & Rights of Way | \$293,423 | | \$0 | | \$0 |
| 390 | Structures & Improvements | 4,825,073 | 2.57% | 124,004 | | 124,004 |
| 391.1 | Office Furniture & Fixtures | 210,565 | 6.81% | 14,339 | | 14,339 |
| 391.3 | Computer Equipment - PC | 392,804 | 24.37% | 95,726 | | 95,726 |
| 391.5 | Computer Equipment - Other | 222,787 | 23.70% | 52,801 | | 52,801 |
| 392.1 | Transportation Equipment - Trailers | 265 | 3.42% 4/ | | | 0 |
| 392.2 | Transportation Equipment - Vehicles | 1,135,236 | 9.65% 3/ | | \$109,550 | 109,550 |
| 392.3 | Transportation Equipment - Aircraft | 545,106 | 4.00% | 21,804 | | 21,804 |
| 393 | Stores Equipment | 38,577 | 2.94% | 1,134 | | 1,134 |
| 394.1 | Tools, Shop & Garage Equipment | 110,901 | 1.27% | 1,408 | | \$1,408 |
| 394.3 | Vehicle Maintenance Equipment | 3,953 | 5.00% | 198 | | 198 |
| 397.1 | Radio Communication Equip. - Fixed | 246,407 | 7.04% | 17,347 | | 17,347 |
| 397.2 | Radio Communication Equip. - Mobile | 94,369 | 7.05% | 6,653 | | 6,653 |
| 397.3 | Telephone Communication Equipment | 48,642 | 11.83% | 5,754 | | 5,754 |

1/ See Rule 38.5.123, Statement C, pages 3-4.

2/ Based on proposed depreciation and amortization rates.

3/ Charged to a clearing account.

4/ Fully amortized/depreciated.

5/ Amortization based on the life of each item.

6/ Amortization based on 15 years.

**MONTANA-DAKOTA UTILITIES CO.
AVERAGE DEPRECIATION EXPENSE
GAS UTILITY - MONTANA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT NO. 20**

| Acct. No. | Account | Pro Forma Average Plant 1/ | 2/ Depreciation Rate | Annual Depreciation | Clearing Accounts | Accumulated Reserve |
|--------------|-------------------------------------|----------------------------------|----------------------------|---------------------------|---------------------------|---------------------------|
| 397.5 | Supervisory & Telephone Equipment | \$3,477 | 27.74% | \$965 | | \$965 |
| 397.8 | Network Equipment | 172,523 | 25.14% | 43,372 | | 43,372 |
| 398 | Miscellaneous Equipment | 203,470 | 3.05% | 6,206 | | 6,206 |
| | Total Common Plant | <u>\$8,547,578</u> | | <u>\$391,711</u> | <u>\$109,550</u> | <u>\$501,261</u> |
| 303 | Intangible Plant - Common | \$12,278,172 | 5/ | \$939,650 | | \$939,650 |
| 407.3 | Amort. - Preferred Stock Redemption | <u>\$0</u> | 6/ | <u>\$1,338</u> | | <u>\$0</u> |
| | Total Gas Plant in Service | <u><u>\$216,115,351</u></u> | | <u><u>\$7,546,206</u></u> | <u><u>\$1,367,779</u></u> | <u><u>\$8,912,647</u></u> |

1/ See Rule 38.5.123, Statement C, pages 3-4.

2/ Based on proposed depreciation and amortization rates.

3/ Charged to a clearing account.

4/ Fully amortized/depreciated.

5/ Amortization based on the life of each item.

6/ Amortization based on 15 years.

MONTANA-DAKOTA UTILITIES CO.
AVERAGE DEPRECIATION EXPENSE ON PER BOOKS PLANT
GAS UTILITY - MONTANA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2023

| Acct. No. | Account | Per Books Average Plant | Annual Depreciation | | Clearing Accounts | 2023 Per Books |
|--------------|---|----------------------------|---------------------|-------------|----------------------|-------------------|
| | | | Rate | Amount | | |
| | <u>Distribution Plant</u> | | | | | |
| 374.1 | Land | \$15,717 | | \$0 | | \$0 |
| 374.2 | Rights of Way | 22,846 | 1.46% | 334 | | 313 |
| 375 | Structures & Improvements | 225,038 | 1.29% | 2,903 | | 5,956 |
| 376 | Mains | 67,751,365 | 2.80% | 1,897,038 | | 1,638,212 |
| 378 | Meas. & Reg. Equipment - General | 1,362,050 | 2.35% | 32,008 | | 32,643 |
| 379 | Meas. & Reg. Equipment - City Gate | 165,885 | 2.14% | 3,550 | | 4,147 |
| 380 | Services | 55,154,796 | 3.03% | 1,671,190 | | 3,064,069 |
| 381 | Meters | 28,610,182 | 5.43% | 1,553,533 | | 1,174,245 |
| 383 | Service Regulators | 4,157,603 | 1.70% | 70,679 | | 60,853 |
| 385 | Industrial Meas. & Reg. Station Equipment | 549,009 | 2.48% | 13,615 | | 14,768 |
| 387.2 | Other Distribution Equipment | 140,509 | 2.49% | 3,499 | | 3,007 |
| | Total Distribution Plant | \$158,155,000 | | \$5,248,349 | | \$5,998,213 |
| | <u>General Plant</u> | | | | | |
| 389 | Land & Rights of Way | \$1,063,718 | | \$0 | | \$0 |
| 390 | Structures & Improvements | 6,364,441 | 1.76% | 112,014 | | 150,971 |
| 391.1 | Office Furniture & Fixtures | 83,415 | 19.63% | 16,374 | | 2,674 |
| 391.3 | Computer Equipment - PC | 4,090 | 19.36% | 792 | | 708 |
| 392.1 | Transportation Equip. - Trailers | 156,919 | 0.49% 1/ | 0 | \$769 | 0 |
| 392.2 | Transportation Equip. - Vehicles | 3,571,178 | 9.69% 1/ | 0 | 346,047 | 0 |
| 393 | Stores Equipment | 33,458 | 4.05% | 1,355 | | 907 |
| 394.1 | Tools, Shop & Garage Equipment | 2,724,191 | 4.62% | 125,858 | | 151,374 |
| 394.3 | Vehicle Maintenance Equipment | 36,373 | 4.98% | 1,811 | | 2,044 |
| 395 | Laboratory Equipment | 81,487 | 13.63% | 11,107 | | 1,678 |
| 396.1 | Trailers - Work Equipment | 393,629 | 1.29% 1/ | 0 | 5,078 | 0 |
| 396.2 | Power Operated Equipment | 2,628,841 | 30.48% 1/ | 0 | 801,271 | 0 |

1/ Charged to a clearing account.

**MONTANA-DAKOTA UTILITIES CO.
AVERAGE DEPRECIATION EXPENSE ON PER BOOKS PLANT
GAS UTILITY - MONTANA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2023**

| Acct. No. | Account | Per Books Average Plant | Annual Depreciation | | Clearing Accounts | 2023 Per Books |
|--------------|-------------------------------------|----------------------------|---------------------|--------------|----------------------|-------------------|
| | | | Rate | Amount | | |
| 397.1 | Radio Communication Equip. - Fixed | \$469,173 | 7.49% | \$35,141 | | \$29,367 |
| 397.2 | Radio Communication Equip. - Mobile | 169,091 | 7.82% | 13,223 | | 11,763 |
| 397.3 | Telephone Communication Equipment | 39,549 | 12.70% | 5,023 | | 3,427 |
| 397.8 | Network Equipment | 22,859 | 23.65% | 5,406 | | 4,666 |
| 398 | Miscellaneous Equipment | 38,066 | 8.38% | 3,190 | | (3,260) |
| | Total General Plant | \$17,880,478 | | \$331,294 | \$1,153,165 | \$356,319 |
| 303 | Intangible Plant - General | \$2,688,352 | | 2/ \$160,105 | | \$81,383 |
| | <u>Common Plant</u> | | | | | |
| 389 | Land & Rights of Way | \$278,393 | | \$0 | | \$0 |
| 390 | Structures & Improvements | 4,487,942 | 2.57% | 115,340 | | 64,057 |
| 391.1 | Office Furniture & Fixtures | 188,096 | 6.81% | 12,809 | | 12,785 |
| 391.3 | Computer Equipment - PC | 335,402 | 24.37% | 81,738 | | 73,859 |
| 391.5 | Computer Equipment - Other | 176,189 | 23.70% | 41,757 | | 38,322 |
| 392.1 | Transportation Equipment - Trailers | 258 | 3.42% 1/ | 0 | \$9 | 0 |
| 392.2 | Transportation Equipment - Vehicles | 1,049,804 | 9.65% 1/ | 0 | \$101,306 | 0 |
| 392.3 | Transportation Equipment - Aircraft | 530,596 | 4.00% | 21,224 | | 21,804 |
| 393 | Stores Equipment | 38,204 | 2.94% | 1,123 | | 1,285 |
| 394.1 | Tools, Shop & Garage Equipment | 88,697 | 1.27% | 1,126 | | 4,974 |
| 394.3 | Vehicle Maintenance Equipment | 4,332 | 5.00% | 217 | | 222 |
| 397.1 | Radio Communication Equip. - Fixed | 247,965 | 7.04% | 17,457 | | 16,212 |
| 397.2 | Radio Communication Equip. - Mobile | 98,951 | 7.05% | 6,976 | | 7,217 |
| 397.3 | Telephone Communication Equipment | 65,220 | 11.83% | 7,716 | | 6,796 |
| 397.5 | Supervisory & Telephone Equipment | 3,174 | 27.74% | 880 | | 202 |

1/ Charged to a clearing account.

2/ Amortized.

**MONTANA-DAKOTA UTILITIES CO.
AVERAGE DEPRECIATION EXPENSE ON PER BOOKS PLANT
GAS UTILITY - MONTANA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2023**

| Acct. No. | Account | Per Books Average Plant | Annual Depreciation | | Clearing Accounts | 2023 Per Books |
|--------------|---------------------------------|----------------------------|---------------------|--------------------|----------------------|--------------------|
| | | | Rate | Amount | | |
| 397.8 | Network Equipment | \$111,214 | 25.14% | \$27,959 | | \$18,708 |
| 398 | Miscellaneous Equipment | 194,853 | 3.05% | 5,943 | | 10,018 |
| | Total Common Plant | \$7,899,290 | | \$342,265 | \$101,315 | \$276,461 |
| 303 | Intangible Plant - Common | \$11,120,021 | | 2/ \$829,642 | | \$823,452 |
| 407.3 | Amort. - Pref. Stock Redemption | \$0 | | 3/ \$1,338 | | \$1,338 |
| | Total Gas Plant in Service | <u>\$197,743,141</u> | | <u>\$6,912,993</u> | <u>\$1,254,480</u> | <u>\$7,537,166</u> |

1/ Charged to a clearing account.

2/ Amortized.

3/ Amortization based on 15 years.

Annual Depreciation Expense for DIT Calculation: \$8,166,135

**MONTANA-DAKOTA UTILITIES CO.
DEPRECIATION EXPENSE CHARGED TO OTHER THAN
PRESRIBED DEPRECIATION AND AMORTIZATION EXPENSE**

The Company charges all depreciation and amortization expense to prescribed accounts, with the exception of the depreciation of transportation and work equipment in FERC plant accounts 392 and 396 is charged to FERC clearing account 184.00.

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
SUMMARY OF ADJUSTMENTS TO PER BOOKS TAXABLE INCOME
TWELVE MONTHS ENDING DECEMBER 31, 2023

| <u>Operating Income</u> | Adjustment | Pro Forma | Reference |
|--|------------|-------------------|----------------------|
| | <u>No.</u> | <u>Adjustment</u> | |
| <u>Current Income Taxes</u> | | | |
| Interest Expense Annualization 1/ | 24 | \$542,280 | Statement J, Page 5 |
| Tax Depreciation on Plant Additions 1/ | 25 | <u>(209,970)</u> | Statement J, Page 6 |
| Total Adjustment to Taxable Income | | \$332,310 | |
| | | | |
| Income Taxes on Pro Forma Adjustments | 26 | (\$164,040) | Statement J, Page 7 |
| Elimination of Closing/Filing and prior-period | 27 | <u>(25,140)</u> | Statement J, Page 8 |
| Total Adjustment to Current Income Taxes | | (\$189,180) | |
| | | | |
| <u>Deferred Income Taxes</u> | | | |
| Elimination of Closing/Filing and prior-period | 27 | \$96,168 | Statement J, Page 8 |
| Deferred Income Taxes on Plant Additions | 25 | (55,290) | Statement J, Page 6 |
| Excess Deferrals Plant Related | 28 | <u>(56,134)</u> | Statement J, Page 11 |
| Total Adjustment to Deferred Income Taxes | | (\$15,256) | |
| | | | |
| <u>Rate Base</u> | | | |
| Accumulated Deferred Income Taxes - | | | |
| Liberalized Depreciation | N | (\$66,042) | Statement J, Page 9 |
| Excess Plant Deferred Income Taxes | O | (350,731) | Statement J, Page 9 |
| Prepaid Demand Charges | P | 27,753 | Statement J, Page 9 |
| Unamortized Loss on Debt | G | (6,133) | Statement J, Page 9 |
| Provision for Pensions & Benefits | H | 158,810 | Statement J, Page 9 |
| Provision for Injuries & Damages | I | (13) | Statement J, Page 9 |
| Provision for Postretirement | J | 138,435 | Statement J, Page 9 |
| Customer Advances | P | <u>(29,063)</u> | Statement J, Page 9 |
| Total Adjustment to Current Income Taxes | | (\$126,984) | |

1/ Amount is shown before income tax effect.

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
CALCULATION OF RECORDED STATE AND FEDERAL INCOME TAXES
TWELVE MONTHS ENDING DECEMBER 31, 2023**

| | Montana |
|--|--------------|
| Operating Revenue | \$93,199,350 |
| Operating Expense: | |
| O&M Expense | \$75,640,764 |
| Depreciation Expense | 7,537,166 |
| Taxes Other than Income | 7,755,434 |
| Total Operating Expense | \$90,933,364 |
| Operating Income | 2,265,986 |
| Interest Expense | 2,335,920 |
| Book Taxable Income before Adjustments | (\$69,934) |
| Deductions and Adjustments to Book Income 1/ | (5,162,798) |
| Taxable Income - Before State Income Tax | \$5,092,864 |
| Less: State Income Taxes | 343,835 |
| Other Closing/Filing Adjustment | 0 |
| Federal Taxable Income | \$4,749,029 |
| Federal Income Taxes @ 21% | \$997,296 |
| Credits and Adjustments | (136,627) |
| State Income Taxes | 343,835 |
| Federal and State Income Taxes | \$1,204,504 |
| Closing/Filing and Prior Period Adjustment | 25,140 |
| Total Federal and State Income Taxes | \$1,229,644 |

1/ See page 3.

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
CALCULATION OF RECORDED STATE AND FEDERAL INCOME TAXES
TWELVE MONTHS ENDED DECEMBER 31, 2023

| | <u>Montana</u> |
|---|-----------------------------|
| <u>Property M-1's</u> | |
| AFUDC CWIP | (\$7,310) |
| AFUDC Equity | (32,239) |
| CWIP | 98,126 |
| Property Timing Differences | 352,542 |
| <u>Other M-1's</u> | |
| Bad Debt Expense | \$89,131 |
| Incentive Compensation | (1,365,357) |
| Purchased Gas Adjustment | (3,906,420) |
| Customer Advances | (246,798) |
| Prepaid Demand Charge | 210,787 |
| Prepaid Expense | 388 |
| Property Insurance | 2,240 |
| Sundry Reserves | (8,095) |
| Vacation Pay | (36,252) |
| MT Ad Valorem Tax Tracker | (199,235) |
| MT Conservation Tracker | (181) |
| Pension Expense | (35,051) |
| Deferred Pension Expense | (3,794) |
| Postretirement Benefits Cost (FAS 158) | 445,888 |
| Deferred Compensation | (95,652) |
| Deferred Compensation - Officers | 2,018 |
| Deferred Postretirement Benefit Costs (FAS 106) | 114,695 |
| Manufactured Gas Plant Sites | (214,254) |
| Preferred Stock Redemption | (1,338) |
| PCB Related Income | 857 |
| Regulatory Commission Expense | (118,638) |
| Unamortized Loss on Reacquired Debt | (26,945) |
| <u>Permanent M-1's</u> | |
| Meals and Entertainment | (\$16,729) |
| Entertainment | (670) |
| Penalties | (549) |
| Qualified Transportation Fringe | (13,241) |
| Fuel Tax Credit | (1,814) |
| Performance Share Program | (48,032) |
| Executive Compensation | (140,848) |
| Unrealized Gain/Loss on Deferred Comp | 40,868 |
| Accrued Tax Interest | (896) |
| Total M-1 Deductions | <u><u>(\$5,162,798)</u></u> |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 DEFERRED INCOME TAXES
 TWELVE MONTHS ENDING DECEMBER 31, 2023**

| | Montana |
|---|---------------|
| <u>Timing Deductions & Adjustments</u> | |
| Bad Debt Expense | \$23,470 |
| Customer Advances | (64,988) |
| AFUDC - Debt/Capitalized Interest | 24,516 |
| Deferred Medicare Part D | 0 |
| Property Timing Differences | 71,807 |
| Prepaid Demand Charge | 55,505 |
| Prepaid Expense | 67 |
| Property Insurance | 563 |
| Sundry Reserves | (2,034) |
| Vacation Pay | (8,972) |
| MT Ad Valorem Tax Tracker | (52,463) |
| MT Conservation Tracker | (48) |
| Pension Expense | (8,674) |
| Deferred Compensation | (23,173) |
| Deferred Pension Expense | (939) |
| Postretirement Benefits Cost (FAS 158) | 110,349 |
| Deferred Postretirement Benefit Costs (FAS 106) | 28,385 |
| Management Incentive | (337,901) |
| Manufactured Gas Plant Sites | (56,418) |
| Preferred Stock Redemption | (352) |
| PCB Related Income | 215 |
| Regulatory Commission Expense | (31,240) |
| Unamortized Loss on Reacquired Debt | (6,812) |
| Purchased Gas Adjustment | (1,028,692) |
| <u>Amortization of Excess ADITs</u> | |
| TCJA Excess Plant - ARAM | (300,162) |
| <u>Other Deferred Income Tax Adjustments</u> | |
| Closing/Filing and Prior Period Adjustment | (96,168) |
| Total Deductions and Adjustments | (\$1,704,159) |

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
ADJUSTMENT FOR INTEREST EXPENSE ANNUALIZATION
ADJUSTMENT NO. 24**

| | <u>Per Books</u> | <u>Pro Forma Adjustment</u> | <u>Pro Forma</u> |
|---|----------------------|---------------------------------|-------------------------|
| Rate Base 1/ | \$105,383,836 | \$17,668,755 | \$123,052,591 |
| Weighted Cost of Debt 2/ | | | 2.339% |
| Interest Expense - Pro Forma | | | \$2,878,200 |
| Interest Charges as Recorded 3/ | | | <u>2,335,920</u> |
| Interest Expense Annualization Adjustment | | | <u><u>\$542,280</u></u> |

1/ Rule 38.5.175, page 6.

2/ Rule 38.5.146, Statement F, page 1, Long and Short Term Debt.

3/ Rule 38.5.169, Statement J, page 2.

**MONTANA-DAKOTA UTILITIES CO.
 DEFERRED INCOME TAX ON PLANT
 GAS UTILITY - MONTANA
 FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2023
 ADJUSTMENT NO. 25**

| | Pro Forma Depreciation Plant in Service | Pro Forma Depreciation Plant Additions 3/ | Total Adjustment |
|-------------------------------------|---|---|---------------------|
| Tax Depreciation | \$6,402,879 1/ | \$2,047,084 | \$8,449,963 |
| Book Depreciation | 8,166,135 2/ | 493,798 | 8,659,933 |
| Tax to Book Depreciation Difference | <u>(\$1,763,256)</u> | <u>\$1,553,286</u> | <u>(\$209,970)</u> |
| | | Deferred Income Taxes on Plant | <u>(\$55,290)</u> |

- 1/ Plant in service tax depreciation from 2024 tax depreciation forecast, see Workpaper Statement J, page 1.
 2/ See Rule 38.5.165, Statement I, page 8. Includes depreciation on accounts charged to clearing accounts.
 3/ See Rule 38.5.169, Statement J, page 10.

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 CALCULATION OF ADJUSTMENT TO
 CURRENT INCOME TAXES
 ADJUSTMENT NO. 26**

| | <u>Pro Forma Adjustments</u> |
|---|----------------------------------|
| Operating Revenues | |
| Sales Revenues | (\$7,451,988) |
| Transportation Revenues | 30,017 |
| Other Revenues | <u>(359,752)</u> |
| Total Operating Revenues | (7,781,723) |
| Operating Expenses | |
| Operation and Maintenance | |
| Cost of Gas | (8,441,883) |
| Other O&M | <u>880,803</u> |
| Total O&M | (7,561,080) |
| Depreciation Expense | 9,040 |
| Taxes other Than Income | <u>60,962</u> |
| Total Operating Expenses | (7,491,078) |
| Gross Adjustments to Operating Income | (290,645) |
| Deductions and Adjustments to Book Income: | |
| Interest Annualization 1/ | 542,280 |
| Tax Depreciation on Plant 2/ | <u>(209,970)</u> |
| Total Adjustments to Taxable Income | 332,310 |
| Taxable Income | (622,955) |
| Federal & State Income Taxes @ 26.3325% | (\$164,040) |
| Elimination of Federal & State Prior Period Adj. 3/ | <u>(25,140)</u> |
| Total Adjustment to Current Income Taxes | <u><u>(\$189,180)</u></u> |

1/ Rule 38.5.169, Statement J, page 6.

2/ Rule 38.5.169, Statement J, page 7.

3/ Rule 38.5.169, Statement J, page 8.

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
ADJUSTMENT TO CURRENT AND DEFERRED INCOME TAXES
FOR ROUNDING AND PRIOR YEAR'S AND CLOSING/FILING
TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT NO. 27**

| | |
|---|--------------------------|
| Adjustment to Current Federal Income Taxes to Eliminate Closing/Filing and Prior Period Adjustments | <u><u>(\$25,140)</u></u> |
| Adjustment to Deferred Income Taxes to Eliminate Closing/Filing and Prior Period Adjustments | <u><u>\$96,168</u></u> |

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
ACCUMULATED DEFERRED INCOME TAXES
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2023**

| | Balance @ 12/31/2022 | Balance @ 12/31/2023 | Average Balance @ 12/31/2023 | Pro Forma Activity | Pro Forma Balance | Pro Forma Average Balance | Pro Forma Adjustment | Adjustment |
|------------------------------------|-------------------------|-------------------------|------------------------------------|-----------------------|----------------------|---------------------------------|-------------------------|------------|
| Liberalized Depreciation | \$11,237,877 | \$11,161,083 | \$11,199,480 | (\$55,290) 1/ | \$11,105,793 | \$11,133,438 | (\$66,042) | N |
| Excess Plant Deferred Income Taxes | 3,614,342 | 3,269,177 | 3,441,760 | (356,296) 2/ | 2,912,881 | 3,091,029 | (350,731) | O |
| Prepaid Demand Charges | 321,956 | 377,462 | 349,709 | 0 | 377,462 | 377,462 | 27,753 | P |
| Unamortized Loss on Debt | 23,529 | 17,598 | 20,564 | (6,334) 3/ | 11,264 | 14,431 | (6,133) | G |
| Provision for Pensions & Benefits | 2,672,708 | 3,073,934 | 2,873,321 | (83,607) 4/ | 2,990,327 | 3,032,131 | 158,810 | H |
| Provision for Injuries & Damages | (7,729) | (7,755) | (7,742) | 0 5/ | (7,755) | (7,755) | (13) | I |
| Provision for Postretirement | 497,048 | 669,110 | 583,079 | 104,808 6/ | 773,918 | 721,514 | 138,435 | J |
| Customer Advances | (744,809) | (809,797) | (777,303) | 6,863 7/ | (802,934) | (806,366) | (29,063) | P |
| Balance | <u>\$17,614,922</u> | <u>\$17,750,812</u> | <u>\$17,682,868</u> | <u>(\$389,856)</u> | <u>\$17,360,956</u> | <u>\$17,555,884</u> | <u>(\$126,984)</u> | |

1/ Deferred taxes on plant additions. See Rule 38.5.169, Statement J, page 6.

2/ See Rule 38.5.169, Statement J, page 11.

3/ See Rule 38.5.143, Statement E, page 5.

4/ See Rule 38.5.143, Statement E, page 6.

5/ See Rule 38.5.143, Statement E, page 7.

6/ See Rule 38.5.143, Statement E, page 8.

7/ See Rule 38.5.169, Statement J, page 13.

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
TAX DEPRECIATION ON PRO FORMA PLANT ADDITIONS**

| <u>Pro Forma Plant Additions</u> | <u>Plant Additions</u> | <u>Annual Book Depreciation</u> | <u>Book Depr. 1/ for Taxes</u> | <u>Tax 2/ Depreciation</u> | <u>Book/Tax Difference</u> | <u>Deferred Income Taxes 3/</u> |
|----------------------------------|------------------------|---------------------------------|--------------------------------|----------------------------|----------------------------|---------------------------------|
| Distribution | \$13,601,916 | \$432,610 | \$216,305 | \$510,072 | \$293,767 | \$77,356 |
| General | | | | | | |
| Other | \$864,863 | \$50,427 | \$25,214 | \$123,589 | \$98,375 | \$25,905 |
| Structures & Improvements | 60,767 | 1,069 | 535 | 845 | 310 | 82 |
| Vehicles | 202,000 | 19,574 | 9,787 | 40,400 | 30,613 | 8,061 |
| Work Equipment | 410,500 | 125,120 | 62,560 | 82,100 | 19,540 | 5,145 |
| Total General | <u>\$1,538,130</u> | <u>\$196,190</u> | <u>\$98,096</u> | <u>\$246,934</u> | <u>\$148,838</u> | <u>\$39,193</u> |
| General Intangible | \$1,548,309 | \$54,913 | \$27,457 | \$516,051 | \$488,594 | \$128,659 |
| Common | | | | | | |
| Other | \$270,834 | \$7,400 | \$3,700 | \$38,702 | \$35,002 | \$9,217 |
| Structures & Improvements | 85,772 | 2,204 | 1,102 | 1,193 | 91 | 24 |
| Computer Equipment | 112,579 | 61,316 | 30,658 | 22,516 | (8,142) | (2,144) |
| Vehicles | 134,138 | 12,944 | 6,472 | 26,828 | 20,356 | 5,360 |
| Total Common Plant | <u>\$603,323</u> | <u>\$83,864</u> | <u>\$41,932</u> | <u>\$89,239</u> | <u>\$47,307</u> | <u>\$12,457</u> |
| Common Intangible | <u>\$2,054,569</u> | <u>\$220,015</u> | <u>\$110,008</u> | <u>\$684,788</u> | <u>\$574,780</u> | <u>\$151,354</u> |
| Total | <u>\$19,346,247</u> | <u>\$987,592</u> | <u>\$493,798</u> | <u>\$2,047,084</u> | <u>\$1,553,286</u> | <u>\$409,019</u> |

1/ Annual depreciation divided by 2 to reflect half year convention for 2024 Pro Forma additions.

2/ Tax depreciation rates are:

| | | |
|--|---------|----------|
| Distribution | 3.750% | (20 Yr.) |
| General & Common | 14.290% | (7 Yr.) |
| Structures & Improvements | 1.391% | (39 Yr.) |
| Transport, Work Equip. & Computer Equip. | 20.000% | (5 Yr.) |
| Intangible | 33.330% | (3 Yr.) |

3/ Tax Rate 26.3325%

MONTANA-DAKOTA UTILITIES CO.
ADJUSTMENT TO ACCUMULATED DEFERRED INCOME TAXES
TO REFLECT FULL NORMALIZATION
GAS UTILITY - MONTANA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT 28
ADJUSTMENT O

| | | <u>Adjustment</u> |
|---|--------------------|-------------------|
| Plant Related Excess Deferred Income Taxes | | |
| Per Books 2023 ARAM | <u>(\$300,162)</u> | |
| Pro Forma 2024 ARAM | <u>(\$356,296)</u> | O |
| Pro Forma Adjustment to Expense | <u>(\$56,134)</u> | 28 |

Non-Plant Related Excess Deferred Income Taxes

Non-Plant Excess Deferred Income Taxes associated with the Tax Cuts and Jobs Act of 2017 were fully amortized in 2022.

Amortization of Deferred Taxes to reflect Full Normalization

Amortization of Deferred Taxes to reflect full normalization as a results of the Tax Reform Act of 1986 were fully amortized in 2021.

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
EXCESS PLANT DEFERRED INCOME TAXES BREAKDOWN
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2023

| | <u>Per Books</u> |
|----------------------------|---------------------------|
| GAS - METHOD/LIFE | \$3,043,103 |
| GAS - R&D | 0 |
| GAS - CIAC'S | 0 |
| GAS - REPAIRS | 217,195 |
| GAS - REPAIRS 481(a) | 109,124 |
| GAS - OTHER | (293,172) |
| COMMON - METHOD/LIFE | 122,294 |
| COMMON - R&D | 68,748 |
| COMMON - CIAC'S | 0 |
| COMMON - REPAIRS | 178 |
| COMMON - OTHER | 1,707 |
| TOTAL ARAM REVERSAL | <u>\$3,269,177</u> |

**MONTANA-DAKOTA UTILITIES CO.
ACCUMULATED DEFERRED INCOME TAXES
GAS UTILITY - MONTANA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT P**

| | Balance 12/31/2022 | Balance 12/31/2023 | Average Balance 12/31/2023 | Pro Forma Balance | Pro Forma Average Balance | Pro Forma Adjustment |
|------------------------|-----------------------|-----------------------|----------------------------------|----------------------|---------------------------------|-------------------------|
| Prepaid Demand Charges | \$321,956 | \$377,462 | \$349,709 | \$377,462 | \$377,462 | \$27,753 |
| Customer Advances 1/ | (744,809) | (809,797) | (777,303) | (802,934) | (806,366) | (29,063) |
| Balance | <u>(\$422,853)</u> | <u>(\$432,335)</u> | <u>(\$427,594)</u> | <u>(\$425,472)</u> | <u>(\$428,904)</u> | <u>(\$1,310)</u> |

1/ See Rule 38.5.143, Statement E, page 11.

MONTANA-DAKOTA UTILITIES CO.
CALCULATION OF RECORDED STATE AND FEDERAL INCOME TAXES
TAX DEDUCTIONS
TWELVE MONTHS ENDING DECEMBER 31, 2023

| | Gas | Electric | Total Company | Non- Regulated | Total Company |
|---|--------------|----------------|------------------|-------------------|------------------|
| Property M-1s | | | | | |
| AFUDC Equity | \$ (149,811) | \$ (873,901) | \$ (1,023,712) | \$ 544,359 | \$ (479,353) |
| CWIP | 364,291 | 942,619 | 1,306,910 | (920) | 1,305,990 |
| Contributions in Aid of Construction (CIAC) | (462,451) | 5,439,803 | 4,977,352 | 647,282 | 5,624,634 |
| Net Negative Salvage | - | (117,020) | (117,020) | - | (117,020) |
| Property Timing Differences | 1,400,225 | 29,959,630 | 31,359,855 | (392,485) | 30,967,370 |
| Decommissioning | - | (1,316,045) | (1,316,045) | - | (1,316,045) |
| Total Property M-1s | \$ 1,152,254 | \$ 34,035,086 | \$ 35,187,340 | \$ 798,236 | \$ 35,985,576 |
| Other M-1s | | | | | |
| Reserved Revenue | \$ - | \$ (4,537,067) | \$ (4,537,067) | \$ - | \$ (4,537,067) |
| Bad Debts Expense | 195,631 | (38,402) | 157,229 | - | 157,229 |
| Incentive Compensation | (4,768,431) | (6,499,190) | (11,267,621) | - | (11,267,621) |
| Property Insurance Recovery | - | - | - | - | - |
| Property Insurance Reserve | 8,601 | 25,597 | 34,198 | - | 34,198 |
| Vacation Pay | (126,609) | (79,182) | (205,791) | - | (205,791) |
| Customer Advances | (1,677,416) | (664,025) | (2,341,441) | - | (2,341,441) |
| Prepaid Demand Charge | 858,752 | - | 858,752 | - | 858,752 |
| Prepaid Expenses | (1,367) | (27,891) | (29,258) | - | (29,258) |
| F&PP Deferral | - | 29,527,098 | 29,527,098 | - | 29,527,098 |
| ND Generation Resource Recovery Rider | - | 209,770 | 209,770 | - | 209,770 |
| MT Ad Valorem Tax Tracker | (199,235) | (622,132) | (821,367) | - | (821,367) |
| SD Conservation Tracking Adjustment | - | - | - | - | - |
| MT Conservation Tracking Adjustment | (181) | - | (181) | - | (181) |
| Purchased Gas Adjustment | (16,859,138) | - | (16,859,138) | - | (16,859,138) |
| ND Transmission Tracker | - | - | - | - | - |
| ND Renewable Resource Recovery Rider | - | 3,273,333 | 3,273,333 | - | 3,273,333 |
| Sundry Reserves | (31,088) | (92,522) | (123,610) | - | (123,610) |
| MT PSC/MCC Tax Deferral | - | - | - | - | - |
| SD Infrastructure Rider | - | 107,297 | 107,297 | - | 107,297 |
| SD Transmission Cost Recovery Rider | - | (453,201) | (453,201) | - | (453,201) |
| Mor-Gran-Sou Capacity Revenue | - | 81,806 | 81,806 | - | 81,806 |
| WAPA Fiber Demand Revenue | - | 49,315 | 49,315 | - | 49,315 |
| Pension | (122,413) | (66,205) | (188,618) | - | (188,618) |
| Postretirement | 1,557,240 | 973,906 | 2,531,146 | - | 2,531,146 |
| Deferred Compensation | (334,058) | (208,921) | (542,979) | - | (542,979) |
| Deferred Compensation - Officers | 7,046 | 21,670 | 28,716 | - | 28,716 |
| PCB Related Income | 3,261 | - | 3,261 | - | 3,261 |
| Unamortized Loss on Reacquired Debt | (107,485) | (408,152) | (515,637) | - | (515,637) |

MONTANA-DAKOTA UTILITIES CO.
CALCULATION OF RECORDED STATE AND FEDERAL INCOME TAXES
TAX DEDUCTIONS
TWELVE MONTHS ENDING DECEMBER 31, 2023

| | | | | | |
|---|------------------------|----------------------|------------------------|---------------------|------------------------|
| Preferred Stock Redemption Amortization - Reg Asset | (6,931) | (32,226) | (39,157) | - | (39,157) |
| Manufactured Gas Plant Site - Missoula - Reg Asset | (409,151) | - | (409,151) | - | (409,151) |
| Manufactured Gas Plant Site - Missoula - Reg Liability | 115,560 | - | 115,560 | - | 115,560 |
| Manufactured Gas Plant Site - Billings - Reg Asset | 79,337 | - | 79,337 | - | 79,337 |
| ND Renewable Resource Recovery Rider - Noncurrent | - | (7,764,537) | (7,764,537) | - | (7,764,537) |
| Miscellaneous | - | - | - | - | - |
| Regulatory Commission Expense - Rate Base | 132,995 | 158,162 | 291,157 | - | 291,157 |
| Regulatory Commission Expense - Non Rate Base | (52) | 284,447 | 284,395 | - | 284,395 |
| Pension - Reg Asset | (13,249) | (7,166) | (20,415) | - | (20,415) |
| Postretirement - Reg Asset | 400,565 | 250,516 | 651,081 | - | 651,081 |
| Deferred Medicare Part D | - | - | - | - | - |
| Abandoned Power Plant Cost Recovery | - | (305,505) | (305,505) | - | (305,505) |
| Retired Power Plant | - | 4,644 | 4,644 | - | 4,644 |
| Gain on Building Sale - Reg Liability | 17,564 | 43,618 | 61,182 | - | 61,182 |
| Loss on Building Sale - Reg Asset | (40,007) | (105,713) | (145,720) | - | (145,720) |
| ND Generation Resource Recovery Rider - Lewis & Clark Plant-Related | - | (2,285,634) | (2,285,634) | - | (2,285,634) |
| ND Generation Resource Recovery Rider - Lewis & Clark Other | - | (519,341) | (519,341) | - | (519,341) |
| SD Infrastructure Rider - Lewis & Clark Plant-Related | - | (508,736) | (508,736) | - | (508,736) |
| SD Infrastructure Rider - Lewis & Clark Other | - | (38,739) | (38,739) | - | (38,739) |
| ND Generation Resource Recovery Rider - Heskett Plant-Related | - | 683,487 | 683,487 | - | 683,487 |
| ND Generation Resource Recovery Rider - Heskett Other | - | (195,417) | (195,417) | - | (195,417) |
| SD Infrastructure Rider - Heskett Plant-Related | - | (710,134) | (710,134) | - | (710,134) |
| SD Infrastructure Rider - Heskett Other | - | (14,964) | (14,964) | - | (14,964) |
| MT Plant Closure Amortization - Rate Base | - | 13,850,219 | 13,850,219 | - | 13,850,219 |
| MT Plant Closure Amortization - Non Rate Base | - | 1,195,526 | 1,195,526 | - | 1,195,526 |
| Plant Closure - Reg Asset | - | (20,752,793) | (20,752,793) | - | (20,752,793) |
| Plant Closure - Reg Liability | - | 656,166 | 656,166 | - | 656,166 |
| Contract Demand | (257,566) | - | (257,566) | - | (257,566) |
| SISP/SERP Expense | - | - | - | 670,800 | 670,800 |
| Total Other M-1's | \$ (21,577,825) | \$ 4,458,782 | \$ (17,119,043) | \$ 670,800 | \$ (16,448,243) |
| Permanent M-1s | | | | | |
| Dividend Received Deduction | \$ - | \$ - | \$ - | 42,024 | \$ 42,024 |
| 50% Meals and Entertainment | (58,425) | (79,631) | (138,056) | (704) | (138,760) |
| 100% Entertainment | (2,341) | (3,190) | (5,531) | - | (5,531) |
| Penalties | (1,916) | (2,611) | (4,527) | - | (4,527) |
| Qualified Transportation Fringe - Parking | (46,242) | (63,027) | (109,269) | - | (109,269) |
| Fuel Tax Credit - Perm | (6,335) | (8,634) | (14,969) | - | (14,969) |
| Performance Share Program - Perm | (167,748) | (228,634) | (396,382) | - | (396,382) |
| 162(M) Executive Compensation | (491,904) | (670,446) | (1,162,350) | - | (1,162,350) |
| Unrealized Gain/Losses on Deferred Compensation | 142,730 | 89,264 | 231,994 | - | 231,994 |
| Accrued Tax Interest | (3,610) | (12,086) | (15,696) | - | (15,696) |
| Lobbying Expenses | - | - | - | (135,943) | (135,943) |
| 401(k) Dividend Deduction | - | - | - | 2,061,071 | 2,061,071 |
| Unrealized Gain/Losses on SISP/SERP Investments | - | - | - | 2,729,887 | 2,729,887 |
| SISP/SERP Premium & CSV | - | - | - | 764,315 | 764,315 |
| Total Permanent M-1's | \$ (635,791) | \$ (978,995) | \$ (1,614,786) | \$ 5,460,650 | \$ 3,845,864 |
| Total M-1s Deductions | \$ (21,061,362) | \$ 37,514,873 | \$ 16,453,511 | \$ 6,929,686 | \$ 23,383,197 |

MONTANA-DAKOTA UTILITIES CO.
CALCULATION OF RECORDED STATE AND FEDERAL INCOME TAXES
TAX DEDUCTIONS
TWELVE MONTHS ENDING DECEMBER 31, 2023

| | | | | | |
|--|------------------------|------------------------|-----------------------|-----------------------|-----------------------|
| Operating Revenue | \$ 326,078,357 | \$ 402,453,307 | \$ 728,531,664 | \$ - | \$ 728,531,664 |
| Non-Utility Income (before income taxes) | - | - | - | 6,484,684 | 6,484,684 |
| Total Revenue | <u>\$ 326,078,357</u> | <u>\$ 402,453,307</u> | <u>\$ 728,531,664</u> | <u>\$ 6,484,684</u> | <u>\$ 735,016,348</u> |
| Operating Expense: | | | | | |
| O&M Expense | \$ 272,215,290 | \$ 224,852,840 | \$ 497,068,130 | \$ 1,363,130 | \$ 498,431,260 |
| Depreciation Expense | 27,855,921 | 64,005,898 | 91,861,819 | | 91,861,819 |
| Taxes Other than Income | 12,318,611 | 16,673,255 | 28,991,866 | 34,871 | 29,026,737 |
| Total Operating Expense | <u>\$ 312,389,822</u> | <u>\$ 305,531,993</u> | <u>\$ 617,921,815</u> | <u>\$ 1,398,001</u> | <u>\$ 619,319,816</u> |
| Operating Income | \$ 13,688,535 | \$ 96,921,314 | \$ 110,609,849 | \$ 5,086,683 | \$ 115,696,532 |
| Interest Expense | 9,440,098 | 28,075,713 | 37,515,811 | (2,544,540) | 34,971,271 |
| Book Taxable Income before Adjustments | <u>\$ 4,248,437</u> | <u>\$ 68,845,601</u> | <u>\$ 73,094,038</u> | <u>\$ 7,631,223</u> | <u>\$ 80,725,261</u> |
| Deductions and Adjustments to Book Income: | | | | | |
| Tax Deductions 1/ | \$ (21,061,362) | \$ 37,514,873 | \$ 16,453,511 | \$ 6,929,686 | \$ 23,383,197 |
| Total Deductions and Adjustments | <u>\$ (21,061,362)</u> | <u>\$ 37,514,873</u> | <u>\$ 16,453,511</u> | <u>\$ 6,929,686</u> | <u>\$ 23,383,197</u> |
| Taxable Income - Before State Income Tax | \$ 25,309,799 | \$ 31,330,728 | \$ 56,640,527 | \$ 701,537 | \$ 57,342,064 |
| Less: Deductible State Income Taxes | (1,085,990) | (1,344,319) | (2,430,309) | 1,868,583 | (561,726) |
| Federal Taxable Income | <u>\$ 24,223,809</u> | <u>\$ 29,986,409</u> | <u>\$ 54,210,218</u> | <u>\$ 2,570,120</u> | <u>\$ 56,780,338</u> |
| Federal Income Taxes @ 21% | \$ 5,087,000 | \$ 6,297,146 | \$ 11,384,146 | \$ 539,725 | \$ 11,923,871 |
| Credits and Adjustments | (515,676) | (15,806,493) | (16,322,169) | - | (16,322,169) |
| State Income Taxes | 1,085,990 | 1,344,319 | 2,430,309 | (1,868,583) | 561,726 |
| Federal and State Income Taxes | <u>\$ 5,657,314</u> | <u>\$ (8,165,028)</u> | <u>\$ (2,507,714)</u> | <u>\$ (1,328,858)</u> | <u>\$ (3,836,572)</u> |
| Closing and Prior Year's Adjustment | \$ 121,789 | \$ (2,154,035) | \$ (2,032,246) | \$ (412,777) | \$ (2,445,023) |
| Total Federal and State Income Taxes | <u>\$ 5,779,103</u> | <u>\$ (10,319,063)</u> | <u>\$ (4,539,960)</u> | <u>\$ (1,741,635)</u> | <u>\$ (6,281,595)</u> |

1/ See Rule 38.5.169, Statement J, page 15

MONTANA-DAKOTA UTILITIES CO./GREAT PLAINS NATURAL GAS CO. Page 17 of 20

**ACCUMULATED DEFERRED INCOME TAXES
FOR THE YEAR ENDED DECEMBER 31, 2023**

| | Total Company | Electric | Gas | Non-Utility |
|--------------------------------------|------------------|------------------|-----------------|----------------|
| <u>Account 190:</u> | | | | |
| January 2023 | \$ 26,246,256 | \$ 11,494,567 | \$ 10,980,250 | \$ 3,771,439 |
| February | 26,682,233 | 11,258,338 | 11,667,730 | 3,756,165 |
| March | 27,148,032 | 11,431,703 | 11,971,599 | 3,744,730 |
| April | 27,373,534 | 11,668,079 | 11,975,414 | 3,730,041 |
| May | 27,203,632 | 11,982,268 | 11,478,705 | 3,742,659 |
| June | 26,559,145 | 12,241,003 | 10,591,846 | 3,726,296 |
| July | 26,851,283 | 13,234,309 | 9,917,211 | 3,699,763 |
| August | 27,257,481 | 13,512,387 | 10,065,093 | 3,680,001 |
| September | 28,859,143 | 14,565,743 | 10,634,082 | 3,659,318 |
| October | 29,953,414 | 15,116,048 | 11,198,734 | 3,638,632 |
| November | 30,764,940 | 15,604,670 | 11,545,625 | 3,614,645 |
| December | 31,209,305 | 15,745,644 | 11,739,821 | 3,723,840 |
| <u>Account 282: (Other Property)</u> | | | | |
| January 2023 | \$ (218,567,723) | \$ (177,505,389) | \$ (35,716,839) | \$ (5,345,495) |
| February | (219,240,111) | (178,143,886) | (35,746,778) | (5,349,447) |
| March | (219,911,365) | (178,781,626) | (35,776,394) | (5,353,345) |
| April | (220,567,206) | (179,416,851) | (35,793,000) | (5,357,355) |
| May | (221,211,962) | (180,025,537) | (35,828,848) | (5,357,577) |
| June | (221,894,045) | (180,666,449) | (35,866,009) | (5,361,587) |
| July | (222,569,031) | (181,278,593) | (35,900,817) | (5,389,621) |
| August | (223,256,301) | (181,901,644) | (35,935,800) | (5,418,857) |
| September | (223,892,824) | (182,479,581) | (35,971,288) | (5,441,955) |
| October | (224,575,020) | (183,099,983) | (36,006,883) | (5,468,154) |
| November | (225,471,722) | (184,930,366) | (34,973,354) | (5,568,002) |
| December | (228,421,648) | (187,180,207) | (35,648,286) | (5,593,155) |
| <u>Account 283: (Other)</u> | | | | |
| January 2023 | \$ (51,637,708) | \$ (29,709,558) | \$ (21,928,150) | |
| February | (50,305,286) | (29,721,873) | (20,583,413) | |
| March | (47,851,598) | (29,542,262) | (18,309,336) | |
| April | (47,632,173) | (29,560,068) | (18,072,105) | |
| May | (47,387,037) | (29,268,652) | (18,118,385) | |
| June | (47,277,336) | (29,078,862) | (18,198,474) | |
| July | (48,158,253) | (28,933,945) | (19,224,308) | |
| August | (49,787,583) | (29,321,710) | (20,465,873) | |
| September | (54,468,708) | (32,848,403) | (21,620,305) | |
| October | (57,818,012) | (36,031,829) | (21,786,183) | |
| November | (57,294,042) | (36,125,226) | (21,168,816) | |
| December | (55,036,057) | (35,403,008) | (19,633,049) | |

**ACCUMULATED DEFERRED INCOME TAXES
FOR THE YEAR ENDED DECEMBER 31, 2023**

| | Total Company | Electric | Gas | Non-Utility |
|----------------------|------------------|------------------|-----------------|----------------|
| <u>Total Company</u> | | | | |
| January 2023 | \$ (243,959,175) | \$ (195,720,380) | \$ (46,664,739) | \$ (1,574,056) |
| February | (242,863,164) | (196,607,421) | (44,662,461) | (1,593,282) |
| March | (240,614,931) | (196,892,185) | (42,114,131) | (1,608,615) |
| April | (240,825,845) | (197,308,840) | (41,889,691) | (1,627,314) |
| May | (241,395,367) | (197,311,921) | (42,468,528) | (1,614,918) |
| June | (242,612,236) | (197,504,308) | (43,472,637) | (1,635,291) |
| July | (243,876,001) | (196,978,229) | (45,207,914) | (1,689,858) |
| August | (245,786,403) | (197,710,967) | (46,336,580) | (1,738,856) |
| September | (249,502,389) | (200,762,241) | (46,957,511) | (1,782,637) |
| October | (252,439,618) | (204,015,764) | (46,594,332) | (1,829,522) |
| November | (252,000,824) | (205,450,922) | (44,596,545) | (1,953,357) |
| December | (252,248,400) | (206,837,571) | (43,541,514) | (1,869,315) |

MONTANA-DAKOTA UTILITIES CO.
ANALYSIS OF ACCUMULATED DEFERRED INCOME TAXES
GAS UTILITY - MONTANA
DECEMBER 31, 2022 AND DECEMBER 31, 2023

| | Total Gas Utility | |
|--|-----------------------|-----------------------|
| | Balance 12/31/2022 | Balance 12/31/2023 |
| <u>Gas Utility - Timing Differences:</u> | | |
| Partnership Ordinary Income/Loss | \$ (6) | \$ (6) |
| Uniform Capitalization | (243,736) | (210,934) |
| Pension Benefit Costs | 9,292,265 | 10,589,143 |
| Postretirement Benefit Costs | 1,728,098 | 2,303,272 |
| Deferred Compensation | (81,063) | (167,128) |
| Deferred Compensation - Officers | (21,290) | (20,866) |
| Bad Debts Expense | (103,817) | (56,368) |
| Incentive Compensation | (361,642) | (1,540,470) |
| Property Insurance Reserve | (30,024) | (29,783) |
| Vacation Pay | (1,017,787) | (1,132,222) |
| Contingency Reserve | 97,772 | 97,772 |
| Customer Advances | (3,041,872) | (3,407,868) |
| Prepaid Demand | 1,047,972 | 1,254,496 |
| PCB Related Income | (1,602) | (806) |
| Prepaid Expenses | 56,868 | 56,534 |
| MT Ad Valorem Tax Tracker | 52,463 | - |
| MT Conservation Tracking Adjustment | 29,088 | 29,040 |
| Unamortized Loss on Reacquired Debt | 93,268 | 67,732 |
| Preferred Stock Redemption Amortization | 17,292 | 15,632 |
| Manufactured Gas Plant Site - Billings | 195,832 | 216,723 |
| Manufactured Gas Plant Site - Missoula | 154,734 | 77,425 |
| Purchased Gas Adjustment | 4,034,700 | - |
| Sundry Reserves | (7,748) | (15,810) |
| Regulatory Commission Expense | 71,954 | 98,586 |
| SISP Expense | (1,353,103) | (1,288,155) |
| Deferred Medicare Part D | 1,797 | - |
| Gain on Building Sale | (49,413) | (45,127) |
| Loss on Building Sale | 155,405 | 145,642 |
| Contract Demand | (182,651) | (245,509) |
| C.I.A.C.'S | (4,967,146) | (5,062,962) |
| Non-Utility Plant | 1,568,682 | 1,518,255 |
| Plant | 56,988,677 | 54,940,511 |
| CWIP | (7,134) | 83,180 |
| AFUDC Equity | 433,635 | 406,205 |
| Excess Deferred Income Taxes | (296,716) | (300,000) |
| SISP (OCI) | 40,474 | (14,838) |
| Net Normalization (FAS109) | (19,289,143) | (17,761,755) |
| | | |
| Total Gas Utility | \$ 45,005,083 | \$ 40,599,541 |

MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF INCOME TAX LIABILITY AND TAX SAVINGS
BASED ON MDU RESOURCES GROUP, INC.
CONSOLIDATED FEDERAL INCOME TAX RETURN
FOR THE 2022 TAX YEAR

| | <u>Montana-Dakota Utilities Co.</u> | <u>MDU Resources Group, Inc. 1/</u> |
|--|---|---|
| Net Taxable Income (Loss) | <u>\$ (45,154,123)</u> | <u>\$ 325,580,652</u> |
| Federal Income Tax: | | |
| Statutory Taxes @ 21% | \$ (9,482,366) | \$ 68,371,937 |
| Less Tax Credits: | | |
| Increasing Research Activities | \$ - | \$ (4,902,544) |
| Work Opportunity | \$ (28,800) | \$ (99,635) |
| Renewable Electricity Production | \$ (15,342,677) | \$ (15,342,677) |
| Qualified Railroad Track Maintenance | <u>\$ -</u> | <u>\$ (238,000)</u> |
| General Business Credit | \$ (15,371,477) | \$ (20,582,856) |
| Foreign Tax Credit | <u>\$ -</u> | <u>\$ -</u> |
| Tax Credits Utilized | \$ (15,371,477) | \$ (20,582,856) |
| Total Tax | <u>\$ -</u> | <u>\$ 47,789,081</u> |
| Tax Savings Arising From Consolidation | <u>\$ -</u> | |

Montana-Dakota Utilities Co. is a member of a group that files a consolidated Federal Income Tax Return. There are no tax savings available to Montana-Dakota Utilities Co. as a result of being included in a consolidated tax return during the test period.

1/ Reflects MDU Resources Group, Inc. and includible subsidiaries.

MDU RESOURCES GROUP, INC.
RECONCILIATION OF NET INCOME PER BOOKS WITH
TAXABLE INCOME PER FEDERAL INCOME TAX RETURN
FOR THE 2022 TAX YEAR

| <u>M-1</u> <u>Line No.</u> | | <u>2022</u> |
|-------------------------------|--|---------------|
| 1 | Net Income (Loss) per Books | \$71,262,253 |
| 2 | Federal Income Tax per Books | (\$5,276,227) |
| 3 | Excess of Capital Losses Over Capital Gains | 0 |
| 4 | Income Subject to Tax Not Recorded on Books This Year: | |
| | Other | |
| | Contributions in Aid of Construction | \$6,953,257 |
| | Contract Demand Deferral | 207,879 |
| | Fuel Tax Credit | 16,829 |
| | Reserved Revenues | 932,441 |
| | Customer Advances | 2,404,884 |
| | Minnesota Decoupling | 1,265,729 |
| | Cost Recovery Mechanisms | 10,023,294 |
| | Work Opportunity Tax Credit | 28,800 |
| | Total Other | \$21,833,113 |
| 5 | Expenses Recorded on Books This Year Not Deducted on This Return: | |
| | Depreciation and Amortization | \$54,820,844 |
| | Other | |
| | Unamortized Loss on Reacquired Debt | \$546,362 |
| | State Income Tax Accrual Per Return | 437,073 |
| | State Income Tax Accrual Per Books | 2,289,790 |
| | Supplemental Income Security Plan | 5,257,092 |
| | Regulatory Commission Expense | 74,139 |
| | Disallowed Meals and Entertainment Expense | 1,323 |
| | Qualified Transportation Fringe - Parking | 116,436 |
| | Lobbying Expenses | 154,977 |
| | Performance Share Program | 324,418 |
| | Section 162 (m) Executive Compensation | 1,369,633 |
| | Bad Debt Expense | 286,111 |
| | Vacation Accrual | 260,254 |
| | Fuel and Purchase Power Deferral | 2,218,161 |
| | Unrecovered Purchased Gas Cost | 15,741,889 |
| | Sundry Reserves | 49,215 |
| | Montana PSC/MCC Tax Deferral | 134,095 |
| | Deferred Compensation | 511,038 |
| | Preferred Stock Redemption Amortization | 40,000 |
| | Abandoned Power Plant Cost Recovery | 300,046 |
| | Loss on Buildings | 84,537 |
| | Plant Closure | 26,829,520 |
| | Total Other | \$57,026,109 |
| 6 | Total of Lines 1 Through 5 | \$199,666,092 |

**MDU RESOURCES GROUP, INC.
RECONCILIATION OF NET INCOME PER BOOKS WITH
TAXABLE INCOME PER FEDERAL INCOME TAX RETURN
FOR THE 2022 TAX YEAR**

| <u>M-1</u> <u>Line No.</u> | <u>2022</u> |
|--|---|
| 7 | Income Recorded on Books This Year Not Included on This Return: |
| Other | |
| Cost Recovery Mechanisms | \$23,315,713 |
| Mor-Gran-Sou Capacity Revenue | 81,806 |
| WAPA Fiber Demand Revenue | 49,315 |
| Allowance for Other Funds Used During Construction | 1,587,556 |
| Total Other | \$25,034,390 |
| 8 | Deductions on This Return Not Charged Against Book Income This Year: |
| Tax Depreciation and Amortization | \$111,371,457 |
| Other | |
| Penalties | \$8,478 |
| 401(k) Dividend Deduction | 2,278,285 |
| Franchise Tax Deduction | 35 |
| Incentive Compensation | 3,218,838 |
| Contingency Reserve | 707,202 |
| Prepaid Demand Charges | 556,842 |
| Prepaid Expenses | 15,167 |
| Pension Expenses | 6,059,583 |
| Post Retirement Benefits | 2,810,520 |
| PCB Related Income | 2,598 |
| Manufactured Gas Plant | 195,790 |
| Deferred Medicare Part D | 143,357 |
| Payroll Tax Deferral | 1,945,787 |
| Retired Power Plant | 4,644 |
| Uniform Capitalization | 116,972 |
| Total Other | \$18,064,098 |
| 9 | Add Lines 7 and 8 |
| | \$154,469,945 |
| 10 | Income (Form 1120, Page 1, Line 28) - Line 6 less Line 9 |
| | \$45,196,147 |
| | Less: Special Deductions |
| | \$42,024 |
| | Taxable Income (Form 1120, Page 1, Line 30) |
| | \$45,154,123 |

**MONTANA-DAKOTA UTILITIES CO.
DIFFERENCE IN BOOK AND TAX DEPRECIATION
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023**

| | |
|--|----------------------------|
| <u>Tax Depreciation</u> | |
| CIAC's - MACRS | 1,117,705 |
| Depreciation | 113,185,278 |
| Capitalized Interest Expense | (2,642,189) |
| Capitalized Tax Depreciation | (2,318,560) |
| Capitalized Property Taxes | (1,532,000) |
| Capitalized Vacation Pay | - |
| Capitalized Meals | - |
| Gain/Loss on Disposition of Property | 3,545,299 |
| Casualty Loss Deduction | - |
| Tax Repairs Deduction | <u>12,101,000</u> |
| Total Tax Depreciation | <u><u>123,456,533</u></u> |
| | |
| <u>Book Depreciation</u> | |
| Depreciation and Amortization Expense | 90,324,694 |
| Gain/Loss on Disposition of Property | 26,259 |
| Allowance For Funds Used During Construction | <u>(4,214,488)</u> |
| Total Book Depreciation | <u><u>86,136,465</u></u> |
| Total Company Book over Tax Depreciation | <u><u>(37,320,068)</u></u> |
| | |
| <u>Total Company Book over Tax Depreciation by Segment</u> | |
| Electric | (34,901,630) |
| MDU Gas | (1,848,980) |
| GPNG Gas | (1,506,887) |
| Common | 1,191,928 |
| Non-Utility | <u>(254,498)</u> |
| | <u><u>(37,320,068)</u></u> |

**MONTANA-DAKOTA UTILITIES CO.
DIFFERENCE IN BOOK AND TAX DEPRECIATION
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023**

| | |
|--|-------------------------|
| <u>Tax Depreciation</u> | |
| CIAC's - MACRS | - |
| Depreciation | 7,486,834 |
| Capitalized Interest Expense | 2,139 |
| Capitalized Tax Depreciation | (237,854) |
| Capitalized Property Taxes | (36,955) |
| Capitalized Vacation Pay | - |
| Capitalized Meals | - |
| Gain/Loss on Disposition of Property | (148,001) |
| Casualty Loss Deduction | - |
| Tax Repairs Deduction | 1,105,593 |
| | <hr/> |
| Total Tax Depreciation | <u><u>8,171,757</u></u> |
| | |
| <u>Book Depreciation</u> | |
| Depreciation and Amortization Expense | 7,430,321 |
| Gain/Loss on Disposition of Property | - |
| Allowance For Funds Used During Construction | (103,111) |
| | <hr/> |
| Total Book Depreciation | <u><u>7,327,210</u></u> |
| | |
| Total Company Book over Tax Depreciation | <u><u>(844,547)</u></u> |
| | |
| <u>Total Company Book over Tax Depreciation by Segment</u> | |
| Gas | (983,072) |
| Common | 138,525 |
| | <hr/> |
| | <u><u>(844,547)</u></u> |

MONTANA DAKOTA UTILITIES, CO.
CLAIMED ALLOWANCES FOR STATE INCOME TAXES
ACCRUAL AND PAYMENT RECORD
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023

| | <u>Reserve for State Inc. Tax Beg. Balance</u> | <u>(Payments)/ Refunds</u> | <u>Provisions</u> | <u>Reserve for State Inc. Tax End. Balance</u> |
|-----------|--|--------------------------------|-------------------|--|
| January | \$2,341,818 | (\$65) | \$650,074 | \$2,991,827 |
| February | 2,991,827 | (18) | 549,984 | 3,541,793 |
| March | 3,541,793 | (68) | 630,199 | 4,171,924 |
| April | 4,171,924 | 499,985 | 72,203 | 4,744,112 |
| May | 4,744,112 | (65) | 10 | 4,744,057 |
| June | 4,744,057 | 499,990 | (191,632) | 5,052,415 |
| July | 5,052,415 | (38) | (111,506) | 4,940,871 |
| August | 4,940,871 | (33) | (113,289) | 4,827,549 |
| September | 4,827,549 | 499,961 | (743,740) | 4,583,770 |
| October | 4,583,770 | (41) | (462,705) | 4,121,024 |
| November | 4,121,024 | (1,330,652) | (18,170) 1/ | 2,772,202 |
| December | 2,772,202 | <u>(400,098)</u> | <u>(311,506)</u> | 2,060,598 |
| | | <u>(\$231,142)</u> | <u>(\$50,078)</u> | |

1/ Provision for:

| | |
|--------------------------|-------------------|
| November Provision | \$781,184 |
| 2022 Closing/Filing Adj. | <u>(799,354)</u> |
| | <u>(\$18,170)</u> |

MONTANA DAKOTA UTILITIES CO.
CLAIMED ALLOWANCES FOR STATE INCOME TAXES
ACCRUAL OF STATE INCOME TAXES - GAS UTILITY
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2023

| | <u>Montana</u> | <u>North Dakota</u> | <u>Total Gas</u> |
|-----------------------------|-----------------------------|-----------------------------|-----------------------------|
| Federal Taxable Income | - | 24,223,808.00 | 24,223,808.00 |
| North Dakota Adjustments | | | |
| Dividend Deduction | - | \$0 | \$0 |
| Depreciation: ACRS/ADR | - | (36,556) | (36,556) |
| Other | - | - | - |
| State Income Taxes | - | 1,085,990 | 1,085,990 |
| | <u> </u> | <u> </u> | <u> </u> |
| | | \$25,273,242 | 25,273,242.00 |
| Apportionment Factor | <u> </u> | <u> </u> | <u> </u> |
| | - | 62.0320% | 62.0320% |
| North Dakota Taxable Income | <u> </u> | <u> </u> | <u> </u> |
| | - | \$15,677,497 | \$15,677,497 |
| Federal Taxable Income | \$24,223,808 | - | 24,223,808.00 |
| Montana Adjustments | | | |
| Dividend Deduction | \$0 | - | \$0 |
| Fuel Tax Credit | - | - | - |
| Other | - | - | - |
| State Income Taxes | 1,085,990 | - | 1,085,990 |
| | <u> </u> | <u> </u> | <u> </u> |
| | \$25,309,798 | | \$25,309,798 |
| Apportionment Factor | <u> </u> | <u> </u> | <u> </u> |
| | 18.1935% | - | 18.1935% |
| Montana Taxable Income | <u> </u> | <u> </u> | <u> </u> |
| | \$4,604,738 | - | \$4,604,738 |
| Federal Taxable Income | 24,223,808.00 | \$24,223,808 | 24,223,808.00 |
| Minnesota Adjustments | | | |
| Bonus Depreciation | - | - | - |
| Dividend Deduction | \$0 | \$0 | \$0 |
| Other | - | - | - |
| State Income Taxes | 1,085,990 | 1,085,990 | 1,085,990 |
| | <u> </u> | <u> </u> | <u> </u> |
| | \$25,309,798 | \$25,309,798 | \$25,309,798 |
| Apportionment Factor | <u> </u> | <u> </u> | <u> </u> |
| | 1.3311% | 2.6792% | 4.0103% |
| Minnesota Taxable Income | <u> </u> | <u> </u> | <u> </u> |
| | \$336,899 | \$678,100 | \$1,014,999 |
| State Income Taxes: | | | |
| Montana (6.75%) | \$310,820 | - | \$310,820 |
| North Dakota (4.31%) | - | \$675,700 | 675,700 |
| Minnesota (9.8%) | 33,016 | 66,454 | 99,470 |
| | <u> </u> | <u> </u> | <u> </u> |
| Total State Income Taxes | <u> </u> | <u> </u> | <u> </u> |
| | \$343,836 | \$742,154 | \$1,085,990 |

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
TAXES OTHER THAN INCOME
TWELVE MONTHS ENDING DECEMBER 31, 2023

| <u>Type of Tax</u> | <u>Per Books</u> | <u>Pro Forma</u> | <u>Pro Forma Adjustments</u> | <u>Adjustment No.</u> |
|-------------------------------|---------------------------|---------------------------|----------------------------------|---------------------------|
| Ad Valorem | | | | |
| Distribution | \$6,225,600 | \$6,248,635 | \$23,035 | |
| General | 496,116 | 497,952 | 1,836 | |
| Common | 137,921 | 140,540 | 2,619 | |
| Total Ad Valorem Taxes | <u>\$6,859,637</u> | <u>\$6,887,127</u> | <u>\$27,490</u> | 21 |
| O&M Related Taxes - Other | | | | |
| Payroll Taxes | \$560,359 | \$555,812 | (\$4,547) | 22 |
| Delaware Franchise | 7,918 | 7,918 | 0 | |
| Total O&M Related Taxes | <u>\$568,277</u> | <u>\$563,730</u> | <u>(\$4,547)</u> | |
| Revenue Taxes | | | | |
| Montana PSC | \$251,462 | \$313,632 | \$62,170 | 23 |
| Montana Consumer Counsel | 75,010 | 50,859 | (24,151) | 23 |
| | <u>\$326,472</u> | <u>\$364,491</u> | <u>\$38,019</u> | |
| Other | | | | |
| Highway Use Tax | \$681 | \$681 | \$0 | |
| Secretary of State | 367 | 367 | 0 | |
| Total Other | <u>\$1,048</u> | <u>\$1,048</u> | <u>\$0</u> | |
| Total Taxes Other Than Income | <u><u>\$7,755,434</u></u> | <u><u>\$7,816,396</u></u> | <u><u>\$60,962</u></u> | |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 AD VALOREM TAXES
 ADJUSTMENT NO. 21**

Montana Direct Ad Valorem Taxes

| <u>Function</u> | <u>Per Books</u> | <u>Pro Forma 1/</u> | <u>Pro Forma Adjustments</u> |
|-----------------|--------------------|---------------------|------------------------------|
| Distribution | \$6,225,600 | \$6,248,635 | \$23,035 |
| General | 496,116 | 497,952 | 1,836 |
| Common | 104,393 | 104,779 | 386 |
| Total | <u>\$6,826,109</u> | <u>\$6,851,366</u> | <u>\$25,257</u> |

Allocated Ad Valorem Taxes

| <u>Function</u> | <u>Per Books</u> | <u>Pro Forma 2/</u> | <u>Pro Forma Adjustments</u> |
|------------------------|--------------------|---------------------|------------------------------|
| Common | \$33,528 | \$35,761 | \$2,233 |
| Total Ad Valorem Taxes | <u>\$6,859,637</u> | <u>\$6,887,127</u> | <u>\$27,490</u> |

- 1/ Based on an increase of 0.37% which represents the three year average ad valorem taxes for Montana-Dakota's natural gas properties.
 2/ Based on an increase of 6.66% which represents the three year average allocated ad valorem taxes for Montana-Dakota's natural gas properties.

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
PAYROLL TAXES
TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT NO. 22

| | <u>Per Books</u> | <u>Pro Forma 1/</u> | <u>Pro Forma Adjustment</u> |
|---------------|------------------|---------------------|---------------------------------|
| Payroll Taxes | <u>\$560,359</u> | <u>\$555,812</u> | <u>(\$4,547)</u> |

1/ Pro Forma labor expense multiplied by ratio of 2023 payroll taxes to 2023 labor expense.

| | |
|-------------------------------|--------------------|
| Total 2023 Payroll Taxes | \$560,359 |
| 2023 Payroll Taxes in CTA | <u>(486)</u> |
| Net Payroll Taxes | \$559,873 |
| | |
| 2023 Labor excluding CTA | <u>\$9,159,225</u> |
| 2023 % Payroll Taxes to Labor | 6.11% |
| | |
| Pro Forma Labor | <u>\$9,096,763</u> |
| Pro Forma Payroll Taxes | \$555,812 |

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
ADJUSTMENT TO CONSUMER COUNSEL TAX
AND PSC TAX
TWELVE MONTHS ENDING DECEMBER 31, 2023
ADJUSTMENT NO. 23**

| | |
|---------------------------------|------------------------|
| Pro Forma Revenue 1/ | \$84,586,791 |
| Miscellaneous Revenue 2/ | 178,573 |
| Taxable Revenue | <u>\$84,765,364</u> |
| | |
| PSC Tax @ 0.37% 3/ | \$313,632 |
| Per Books PSC Tax | 251,462 |
| Pro Forma Adjustment | <u>\$62,170</u> |
| | |
| Consumer Counsel Tax @ 0.06% 3/ | \$50,859 |
| Per Books Consumer Counsel Tax | 75,010 |
| Pro Forma Adjustment | <u>(\$24,151)</u> |
| | |
| Pro Forma Adjustment | <u><u>\$38,019</u></u> |

1/ Rule 38.5.164, Statement H, page 2.

2/ Includes revenues for reconnect fees, NSF check fees, and late payment revenue.

3/ Tax rate effective October 1, 2023.

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
Embedded Class Cost of Service Study
Cost of Service by Component
Pro Forma 2024

| | Residential | | | | Total Residential |
|---|---------------|-------------|--------------|-------------|-------------------|
| | Total Montana | Demand | Energy | Customer | |
| Rate Base | 105,383,836 | 17,310,515 | 1,071,969 | 58,775,522 | 77,158,006 |
| Adjustments to Rate Base | 17,668,755 | 3,539,193 | 1,560,571 | 7,199,210 | 12,298,974 |
| Pro Forma Rate Base | 123,052,591 | 20,849,708 | 2,632,540 | 65,974,732 | 89,456,980 |
| Operating Income for Proposed Return | 9,543,959 | 1,617,103 | 204,180 | 5,117,000 | 6,938,283 |
| Current Operating Income | 2,740,501 | (3,373,111) | 9,979,055 | (8,361,175) | (1,755,231) |
| Adjustment to Operating Income | (86,209) | 899,749 | (1,438,493) | 417,984 | (120,760) |
| Required Increase in Operating Income | 6,889,667 | 4,090,465 | (8,336,382) | 13,060,191 | 8,814,274 |
| Related Taxes for Increase | | | | | |
| Federal Income | 2,462,719 | 1,462,140 | (2,979,850) | 4,668,381 | 3,150,671 |
| Revenue Tax | 40,389 | 23,979 | (48,870) | 76,563 | 51,672 |
| Total Increase in Revenue | 9,392,775 | 5,576,584 | (11,365,102) | 17,805,135 | 12,016,617 |
| Retail Revenue Before Increase | | | | | |
| Per Books | 93,199,350 | 12,422,503 | 34,168,792 | 8,240,795 | 54,832,090 |
| Pro Forma Adjustments | (7,781,723) | (672,354) | (4,713,668) | 1,038,435 | (4,347,587) |
| Total Retail Revenue Before Increase | 85,417,627 | 11,750,149 | 29,455,124 | 9,279,230 | 50,484,503 |
| Total Cost of Service Required from Rates | 94,810,402 | 17,326,733 | 18,090,022 | 27,084,365 | 62,501,120 |
| Less Cost of Gas | 49,978,363 | 11,636,633 | 17,486,802 | 0 | 29,123,435 |
| Net Distribution Cost of Service | 44,832,039 | 5,690,100 | 603,220 | 27,084,365 | 33,377,685 |
| Pro Forma Rate of Return | 2.157% | (11.863%) | 324.423% | (12.040%) | (2.097%) |
| Pro Forma Billing Units | | | | | |
| Dk | 14,072,452 | 6,115,799 | 6,115,799 | 6,115,799 | |
| Bills | 1,071,192 | | | 941,172 | |
| Unit Cost of Service | | | | | |
| Energy cost per Dk | | | \$0.099 | | |
| Demand cost per DK | | \$0.930 | | | |
| Customer Cost Per Month | | | | | \$28.780 |

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
Embedded Class Cost of Service Study
Summary Report
Twelve Months Ended December 31, 2023
Pro Forma 2024

| | Total Montana | Total Residential | Total Small Firm General | Total Large Firm General | Total Small Interruptible | Total Large Interruptible |
|--|------------------|----------------------|--------------------------------|--------------------------------|---------------------------------|---------------------------------|
| Operating Income and Rate of Return | | | | | | |
| Sales Revenues | 92,008,762 | 53,937,395 | 10,580,369 | 24,122,188 | 2,162,107 | 1,206,703 |
| Adjustments to Sales Revenues | (7,421,971) | (4,135,779) | (674,598) | (2,205,005) | (447,418) | 40,829 |
| Total Sales Revenues | 84,586,791 | 49,801,616 | 9,905,771 | 21,917,183 | 1,714,689 | 1,247,532 |
| Other Revenues | 1,190,588 | 894,695 | 117,800 | 141,264 | 16,748 | 20,081 |
| Adjustments to Other Revenues | (359,752) | (211,808) | (42,129) | (93,216) | (7,293) | (5,306) |
| Total Other Revenues | 830,836 | 682,887 | 75,671 | 48,048 | 9,455 | 14,775 |
| Total Operating Revenues | 85,417,627 | 50,484,503 | 9,981,442 | 21,965,231 | 1,724,144 | 1,262,307 |
| Operating Expense | | | | | | |
| Cost of Gas | 58,420,246 | 33,875,765 | 6,686,579 | 16,138,526 | 1,303,892 | 415,484 |
| Adj. to Cost of Gas | (8,441,883) | (4,752,330) | (1,184,899) | (1,838,238) | (578,778) | (87,638) |
| Total Cost of Gas | 49,978,363 | 29,123,435 | 5,501,680 | 14,300,288 | 725,114 | 327,846 |
| Other O&M Expense | 17,220,518 | 12,812,292 | 1,706,896 | 2,048,210 | 352,763 | 300,357 |
| Adjustments to Other O&M | 880,803 | 650,926 | 87,801 | 107,615 | 18,622 | 15,839 |
| Total Other O&M Expense | 18,101,321 | 13,463,218 | 1,794,697 | 2,155,825 | 371,385 | 316,196 |
| Total Operation & Maintenance Expense | 68,079,684 | 42,586,653 | 7,296,377 | 16,456,113 | 1,096,499 | 644,042 |
| Depreciation Expense | 7,537,166 | 5,868,657 | 743,732 | 767,428 | 71,380 | 85,969 |
| Adjustment to Depreciation Expense | 9,040 | 8,325 | 785 | 14 | (27) | (57) |
| Total Depreciation Expense | 7,546,206 | 5,876,982 | 744,517 | 767,442 | 71,353 | 85,912 |
| Taxes Other Than Income Taxes | 7,755,434 | 5,729,490 | 782,568 | 1,001,680 | 107,045 | 134,651 |
| Adjustment to Taxes Other Than Income | 60,962 | 39,497 | 6,760 | 12,714 | 1,031 | 960 |
| Total Taxes Other Than Income | 7,816,396 | 5,768,987 | 789,328 | 1,014,394 | 108,076 | 135,611 |

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
Embedded Class Cost of Service Study
Summary Report
Twelve Months Ended December 31, 2023
Pro Forma 2024

| | Total Montana | Total Residential | Total Small Firm General | Total Large Firm General | Total Small Interruptible | Total Large Interruptible |
|--|------------------|----------------------|--------------------------------|--------------------------------|---------------------------------|---------------------------------|
| Operating Income and Rate of Return | | | | | | |
| Current Income Taxes - Fed. & State | 1,229,644 | (443,242) | 268,298 | 1,217,111 | 99,019 | 88,458 |
| Adjustment to Current Income Taxes | (189,180) | (161,815) | 86,903 | (166,456) | 26,089 | 26,099 |
| Total Current Income Taxes | 1,040,464 | (605,057) | 355,201 | 1,050,655 | 125,108 | 114,557 |
| Deferred Income Taxes | (1,704,159) | (1,255,641) | (170,485) | (222,846) | (22,859) | (32,328) |
| Adjustment to Deferred Income Tax | (15,256) | (11,430) | (1,526) | (1,847) | (192) | (261) |
| Total Deferred Income Taxes | (1,719,415) | (1,267,071) | (172,011) | (224,693) | (23,051) | (32,589) |
| Total Operating Expenses | 82,763,335 | 52,360,494 | 9,013,412 | 19,063,911 | 1,377,985 | 947,533 |
| Pro Forma Operating Income | 2,654,292 | (1,875,991) | 968,030 | 2,901,320 | 346,159 | 314,774 |
| Rate Base | 105,383,836 | 77,158,006 | 10,480,516 | 14,366,551 | 1,370,800 | 2,007,963 |
| Adjustment to Rate Base | 17,668,755 | 12,298,974 | 1,832,071 | 3,000,221 | 237,500 | 299,989 |
| Total Pro Forma Rate Base | 123,052,591 | 89,456,980 | 12,312,587 | 17,366,772 | 1,608,300 | 2,307,952 |
| Pro Forma Rate of Return | 2.157% | -2.097% | 7.862% | 16.706% | 21.523% | 13.639% |

MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 Embedded Class Cost of Service Study
 Twelve Months Ended December 31, 2023
 Pro Forma 2024

| Rate Base | FERC Acct # | Allocation Factor | Total Montana | Residential | | | Total Residential |
|---|-------------|-------------------|---------------|-------------|--------|-------------|-------------------|
| | | | | Demand | Energy | Customer | |
| Gas Plant in Service | | | | | | | |
| Distribution Plant | | | | | | | |
| Land | 374.1 | 13 | 15,717 | 5,622 | 0 | 4,835 | 10,457 |
| Rights of Way | 374.2 | 13 | 22,846 | 8,172 | 0 | 7,029 | 15,201 |
| Structures & Improvements | 375 | 13 | 207,897 | 74,368 | 0 | 63,955 | 138,323 |
| Direct to Small IT | | Direct | 12,419 | 0 | 0 | 0 | 0 |
| Direct to Large IT | | Direct | 4,722 | 0 | 0 | 0 | 0 |
| Mains - \$67,751,365 | 376 | | | | | | |
| Demand Related | | 2 | 44,038,387 | 24,235,633 | 0 | 0 | 24,235,633 |
| Customer Related | | 9 | 23,712,978 | 0 | 0 | 20,841,860 | 20,841,860 |
| Meas. & Reg. Equip. - General | 378 | 13 | 1,362,050 | 487,225 | 0 | 418,998 | 906,223 |
| Meas. & Reg. Equip. - City Gate | 379 | 13 | 66,343 | 23,732 | 0 | 20,408 | 44,140 |
| Direct to Small IT | | Direct | 83,476 | 0 | 0 | 0 | 0 |
| Direct to Large IT | | Direct | 16,066 | 0 | 0 | 0 | 0 |
| Services | 380 | 37 | 55,154,796 | 0 | 0 | 46,635,081 | 46,635,081 |
| Meters | 381 | 10 | 28,610,182 | 0 | 0 | 21,820,637 | 21,820,637 |
| Service Regulators | 383 | 12 | 4,117,997 | 0 | 0 | 3,148,358 | 3,148,358 |
| Direct to Small Firm General | | Direct | 13,718 | 0 | 0 | 0 | 0 |
| Direct to Large Firm General | | Direct | 14,181 | 0 | 0 | 0 | 0 |
| Direct to Small IT | | Direct | 11,707 | 0 | 0 | 0 | 0 |
| Ind. Meas. & Reg. Station Equipment | 385 | 44 | 526,613 | 0 | 0 | 0 | 0 |
| Direct to Small IT | | Direct | 9,705 | 0 | 0 | 0 | 0 |
| Direct to Large IT | | Direct | 12,691 | 0 | 0 | 0 | 0 |
| Other Distribution Equipment | 387.2 | 45 | 140,509 | 22,083 | 0 | 82,663 | 104,746 |
| Distribution Plant | | | 158,155,000 | 24,856,835 | 0 | 93,043,824 | 117,900,659 |
| General Plant | 389-398 | 15 | 17,880,478 | 2,810,231 | 0 | 10,519,225 | 13,329,456 |
| Intangible Plant - General | 303 | 15 | 2,688,352 | 422,522 | 0 | 1,581,579 | 2,004,101 |
| Common Plant | 389-398 | 15 | 7,899,290 | 1,241,512 | 0 | 4,647,215 | 5,888,727 |
| Intangible Plant - Common Excluding CC&B & PCAD | 303 | 15 | 3,985,550 | 626,399 | 0 | 2,344,729 | 2,971,128 |
| Intangible Plant - Common (CC&B & PCAD) | 303 | 8 | 7,134,471 | 0 | 0 | 6,268,498 | 6,268,498 |
| Total Gas Plant in Service | | | 197,743,141 | 29,957,499 | 0 | 118,405,070 | 148,362,569 |

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
 Embedded Class Cost of Service Study
 Twelve Months Ended December 31, 2023
 Pro Forma 2024

| FERC Acct # | Allocation Factor | Total Montana | Firm General-Meter < 500 cubic feet | | | | Firm General > 500 cubic feet | | | | Total Large Firm General |
|----------------|----------------------|------------------|-------------------------------------|--------|------------|------------|-------------------------------|------------|----------|------------|-----------------------------|
| | | | Demand | | Energy | | Demand | | Energy | | |
| | | | Customer | Energy | Customer | Energy | Customer | Energy | Customer | Energy | |
| 374.1 | 13 | 15,717 | 1,199 | 0 | 497 | 0 | 1,696 | 2,501 | 0 | 166 | 2,667 |
| 374.2 | 13 | 22,846 | 1,742 | 0 | 723 | 2,465 | 2,465 | 3,636 | 0 | 241 | 3,877 |
| 375 | 13 | 207,897 | 15,854 | 0 | 6,576 | 22,430 | 22,430 | 33,087 | 0 | 2,197 | 35,284 |
| | Direct | 12,419 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Direct | 4,722 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 376 | | | | | | | | | | | |
| | 2 | 44,038,387 | 5,166,594 | 0 | 0 | 5,166,594 | 10,782,813 | 10,782,813 | 0 | 0 | 10,782,813 |
| | 9 | 23,712,978 | 0 | 0 | 2,143,116 | 2,143,116 | 0 | 0 | 0 | 715,975 | 715,975 |
| 378 | 13 | 1,362,050 | 103,867 | 0 | 43,084 | 146,951 | 216,774 | 216,774 | 0 | 14,394 | 231,168 |
| 379 | 13 | 66,343 | 5,059 | 0 | 2,099 | 7,158 | 10,559 | 10,559 | 0 | 701 | 11,260 |
| | Direct | 83,476 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Direct | 16,066 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 380 | 37 | 55,154,796 | 0 | 0 | 5,514,762 | 5,514,762 | 0 | 0 | 0 | 2,899,705 | 2,899,705 |
| 381 | 10 | 28,610,182 | 0 | 0 | 2,471,101 | 2,471,101 | 0 | 0 | 0 | 3,921,989 | 3,921,989 |
| 383 | 12 | 4,117,997 | 0 | 0 | 356,116 | 356,116 | 0 | 0 | 0 | 562,413 | 562,413 |
| | Direct | 13,718 | 0 | 0 | 13,718 | 13,718 | 0 | 0 | 0 | 0 | 0 |
| | Direct | 14,181 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 14,181 | 14,181 |
| | Direct | 11,707 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 385 | 44 | 526,613 | 0 | 0 | 0 | 0 | 384,332 | 384,332 | 0 | 0 | 384,332 |
| | Direct | 9,705 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Direct | 12,691 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 387.2 | 45 | 140,509 | 4,708 | 0 | 9,383 | 14,091 | 10,167 | 10,167 | 0 | 7,231 | 17,398 |
| | | 158,155,000 | 5,299,023 | 0 | 10,561,175 | 15,860,198 | 11,443,869 | 11,443,869 | 0 | 8,139,193 | 19,583,062 |
| 389-398 | 15 | 17,880,478 | 599,090 | 0 | 1,194,011 | 1,793,101 | 1,293,806 | 1,293,806 | 0 | 920,190 | 2,213,996 |
| 303 | 15 | 2,688,352 | 90,074 | 0 | 179,521 | 269,595 | 194,525 | 194,525 | 0 | 138,352 | 332,877 |
| 389-398 | 15 | 7,899,290 | 264,668 | 0 | 527,494 | 792,162 | 571,581 | 571,581 | 0 | 406,524 | 978,105 |
| 303 | 15 | 3,985,550 | 133,537 | 0 | 266,145 | 399,682 | 288,389 | 288,389 | 0 | 205,110 | 493,499 |
| 303 | 8 | 7,134,471 | 0 | 0 | 645,304 | 645,304 | 0 | 0 | 0 | 216,673 | 216,673 |
| | | 197,743,141 | 6,386,392 | 0 | 13,373,650 | 19,760,042 | 13,792,170 | 13,792,170 | 0 | 10,026,042 | 23,818,212 |

Rate Base

Gas Plant in Service
 Distribution Plant

Land

Rights of Way

Structures & Improvements

Direct to Small IT

Direct to Large IT

Mains - \$67,751,365

Demand Related

Customer Related 35%

Meas. & Reg. Equip. - General

Meas. & Reg. Equip. - City Gate

Direct to Small IT

Direct to Large IT

Services

Meters

Service Regulators

Direct to Small Firm General

Direct to Large Firm General

Direct to Small IT

Ind. Meas. & Reg. Station Equipment

Direct to Small IT

Direct to Large IT

Other Distribution Equipment

Distribution Plant

General Plant

Intangible Plant - General

Common Plant

Intangible Plant - Common Excluding CC&B & PCAD

Intangible Plant - Common (CC&B & PCAD)

Total Gas Plant in Service

MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 Embedded Class Cost of Service Study
 Twelve Months Ended December 31, 2023
 Pro Forma 2024

| FERC Acct # | Allocation Factor | Total Montana | Small Interruption | | | Total Small | | | Large Interruption | | | Total Large |
|----------------|---|------------------|--------------------|--------|----------|----------------|-----------|----------|--------------------|---------|-----------|----------------|
| | | | Demand | Energy | Customer | Demand | Energy | Customer | Demand | Energy | Customer | |
| 374.1 | 13 | 15,717 | 313 | 0 | 3 | 316 | 581 | 0 | 0 | 0 | 581 | |
| 374.2 | 13 | 22,846 | 455 | 0 | 4 | 459 | 844 | 0 | 0 | 0 | 844 | |
| 375 | 13 | 207,897 | 4,144 | 0 | 34 | 4,178 | 7,680 | 0 | 0 | 2 | 7,682 | |
| | Direct to Small IT | 12,419 | 8,072 | 0 | 4,347 | 12,419 | 0 | 0 | 0 | 0 | 0 | |
| | Direct to Large IT | 4,722 | 0 | 0 | 0 | 0 | 3,069 | 0 | 0 | 1,653 | 4,722 | |
| 376 | | | | | | | | | | | | |
| | Mains - \$67,751,365 | | | | | | | | | | | |
| | Demand Related | 44,038,387 | 1,350,453 | 0 | 0 | 1,350,453 | 2,502,894 | 0 | 0 | 0 | 2,502,894 | |
| | Customer Related | 23,712,978 | 0 | 0 | 11,225 | 11,225 | 0 | 0 | 0 | 802 | 802 | |
| 378 | Meas. & Reg. Equip. - General | 1,362,050 | 27,149 | 0 | 226 | 27,375 | 50,317 | 0 | 0 | 16 | 50,333 | |
| 379 | Meas. & Reg. Equip. - City Gate | 66,343 | 1,322 | 0 | 11 | 1,333 | 2,451 | 0 | 0 | 1 | 2,452 | |
| | Direct to Small IT | 83,476 | 54,259 | 0 | 29,217 | 83,476 | 0 | 0 | 0 | 0 | 0 | |
| | Direct to Large IT | 16,066 | 0 | 0 | 0 | 0 | 10,443 | 0 | 0 | 5,623 | 16,066 | |
| 380 | Services | 55,154,796 | 0 | 0 | 99,866 | 99,866 | 0 | 0 | 0 | 5,382 | 5,382 | |
| 381 | Meters | 28,610,182 | 0 | 0 | 336,639 | 336,639 | 0 | 0 | 0 | 59,816 | 59,816 | |
| 383 | Service Regulators | 4,117,997 | 0 | 0 | 44,610 | 44,610 | 0 | 0 | 0 | 6,500 | 6,500 | |
| | Direct to Small Firm General | 13,718 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | Direct to Large Firm General | 14,181 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | Direct to Small IT | 11,707 | 0 | 0 | 11,707 | 11,707 | 0 | 0 | 0 | 0 | 0 | |
| 385 | Ind. Meas. & Reg. Station Equipment | 526,613 | 50,962 | 0 | 0 | 50,962 | 91,319 | 0 | 0 | 0 | 91,319 | |
| | Direct to Small IT | 9,705 | 6,308 | 0 | 3,397 | 9,705 | 0 | 0 | 0 | 0 | 0 | |
| | Direct to Large IT | 12,691 | 0 | 0 | 0 | 0 | 8,249 | 0 | 0 | 4,442 | 12,691 | |
| 387.2 | Other Distribution Equipment | 140,509 | 1,337 | 0 | 481 | 1,818 | 2,381 | 0 | 0 | 75 | 2,456 | |
| | Distribution Plant | 158,155,000 | 1,504,774 | 0 | 541,767 | 2,046,541 | 2,680,228 | 0 | 0 | 84,312 | 2,764,540 | |
| 389-398 | General Plant | 17,880,478 | 170,125 | 0 | 61,250 | 231,375 | 303,018 | 0 | 0 | 9,532 | 312,550 | |
| 303 | Intangible Plant - General | 2,688,352 | 25,578 | 0 | 9,209 | 34,787 | 45,559 | 0 | 0 | 1,433 | 46,992 | |
| 389-398 | Common Plant | 7,899,290 | 75,158 | 0 | 27,059 | 102,217 | 133,868 | 0 | 0 | 4,211 | 138,079 | |
| 303 | Intangible Plant - Common Excluding CC&B & PCAD | 3,985,550 | 37,921 | 0 | 13,653 | 51,574 | 67,542 | 0 | 0 | 2,125 | 69,667 | |
| 303 | Intangible Plant - Common (CC&B & PCAD) | 7,134,471 | 0 | 0 | 3,676 | 3,676 | 0 | 0 | 0 | 320 | 320 | |
| | Total Gas Plant in Service | 197,743,141 | 1,813,556 | 0 | 656,614 | 2,470,170 | 3,230,215 | 0 | 0 | 101,933 | 3,332,148 | |

Rate Base

MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 Embedded Class Cost of Service Study
 Twelve Months Ended December 31, 2023
 Pro Forma 2024

| FERC Acct # | Allocation Factor | Total Montana | Residential | | | Total Residential |
|--|----------------------|------------------|-------------|-----------|------------|----------------------|
| | | | Demand | Energy | Customer | |
| Less: Accumulated Depreciation | | | | | | |
| Distribution Plant | | | | | | |
| Rights of Way | | 24,136 | 8,634 | 0 | 7,425 | 16,059 |
| Structures & Improvements | 13 | 212,786 | 70,319 | 0 | 60,473 | 130,792 |
| Mains | 17 | 27,012,021 | 9,662,587 | 0 | 8,309,512 | 17,972,099 |
| Meas. & Reg. Equip. - General | 13 | 601,207 | 215,060 | 0 | 184,945 | 400,005 |
| Meas. & Reg. Equip. - City Gate | 18 | 188,032 | 26,900 | 0 | 23,131 | 50,031 |
| Services | 19 | 34,967,176 | 0 | 0 | 29,565,826 | 29,565,826 |
| Meters | 37 | 11,017,311 | 0 | 0 | 8,402,769 | 8,402,769 |
| Service Regulators | 10 | 1,129,843 | 0 | 0 | 855,578 | 855,578 |
| Ind. Meas. & Reg. Station Equipment | 20 | 187,948 | 0 | 0 | 0 | 0 |
| Other Distribution Equipment | 21 | 127,489 | 20,037 | 0 | 75,002 | 95,039 |
| Distribution Plant | 45 | 75,467,949 | 10,003,537 | 0 | 47,484,661 | 57,488,198 |
| General Plant | | | | | | |
| Intangible Plant - General | 15 | 4,011,406 | 630,463 | 0 | 2,359,941 | 2,990,404 |
| Common Plant | 15 | 528,190 | 83,014 | 0 | 310,740 | 393,754 |
| Intangible Plant - Common Excluding CC&B & PCAD | 15 | 2,920,334 | 458,982 | 0 | 1,718,055 | 2,177,037 |
| Intangible Plant - Common (CC&B & PCAD) | 15 | 2,384,351 | 374,743 | 0 | 1,402,732 | 1,777,475 |
| Less: Total Accumulated Reserve for Depreciation | 8 | 4,903,642 | 0 | 0 | 4,308,444 | 4,308,444 |
| Net Gas Plant in Service | | 90,215,872 | 11,550,739 | 0 | 57,584,573 | 69,135,312 |
| Total Gas Plant in Service | | 107,527,269 | 18,406,760 | 0 | 60,820,497 | 79,227,257 |
| Additions | | | | | | |
| Materials & Supplies | 15 | 931,515 | 146,404 | 0 | 548,017 | 694,421 |
| Prepayments | 24 | 227,057 | 38,868 | 0 | 128,431 | 167,299 |
| Gas in Underground Storage | 33 | 2,156,240 | 502,045 | 754,440 | 0 | 1,256,485 |
| Prepaid Demand/Commodity | 33 | 907,519 | 211,301 | 317,529 | 0 | 528,830 |
| Provision for Injuries & Damages | 24 | (31,739) | (5,433) | 0 | (17,953) | (23,386) |
| Provision for Pension & Benefits | 24 | 11,789,351 | 2,018,128 | 0 | 6,668,394 | 8,686,522 |
| Unamortized Loss on Debt | 24 | 81,056 | 13,875 | 0 | 45,848 | 59,723 |
| Provision for Post Retirement | 24 | 2,351,670 | 402,564 | 0 | 1,330,173 | 1,732,737 |
| Unamortized Redemption of Pref. Stock | 24 | 13,273 | 2,272 | 0 | 7,507 | 9,779 |
| Total Additions | | 18,425,942 | 3,330,024 | 1,071,969 | 8,710,417 | 13,112,410 |
| Total Before Deductions | | 125,953,211 | 21,736,784 | 1,071,969 | 69,530,914 | 92,339,667 |

MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 Embedded Class Cost of Service Study
 Twelve Months Ended December 31, 2023
 Pro Forma 2024

| FERC Acct # | Allocation Factor | Total Montana | Firm General-Meter < 500 cubic feet | | | | Firm General > 500 cubic feet | | | | Total Large Firm General |
|--|----------------------|------------------|-------------------------------------|---------|-----------|--------------|-------------------------------|---------|-----------|--------------|-----------------------------|
| | | | Demand | Energy | Customer | Firm General | Demand | Energy | Customer | Firm General | |
| | | | | | | | | | | | |
| Less: Accumulated Depreciation | | | | | | | | | | | |
| Distribution Plant | | | | | | | | | | | |
| 374.2 | 13 | 24,136 | 1,841 | 0 | 763 | 2,604 | 3,841 | 0 | 255 | 4,096 | |
| 375 | 17 | 212,786 | 14,991 | 0 | 6,218 | 21,209 | 31,286 | 0 | 2,077 | 33,363 | |
| 376 | 13 | 27,012,021 | 2,059,887 | 0 | 854,446 | 2,914,333 | 4,299,036 | 0 | 285,454 | 4,584,490 | |
| 378 | 18 | 601,207 | 45,847 | 0 | 19,017 | 64,864 | 95,684 | 0 | 6,353 | 102,037 | |
| 379 | 19 | 188,032 | 5,734 | 0 | 2,379 | 8,113 | 11,969 | 0 | 795 | 12,764 | |
| 380 | 37 | 34,967,176 | 0 | 0 | 3,496,263 | 3,496,263 | 0 | 0 | 1,838,362 | 1,838,362 | |
| 381 | 10 | 11,017,311 | 0 | 0 | 951,580 | 951,580 | 0 | 0 | 1,510,294 | 1,510,294 | |
| 383 | 20 | 1,129,843 | 0 | 0 | 100,504 | 100,504 | 0 | 0 | 156,691 | 156,691 | |
| 385 | 21 | 187,948 | 0 | 0 | 0 | 0 | 131,572 | 0 | 0 | 131,572 | |
| 387.2 | 45 | 127,489 | 4,272 | 0 | 8,513 | 12,785 | 9,225 | 0 | 6,561 | 15,786 | |
| | | 75,467,949 | 2,132,572 | 0 | 5,439,683 | 7,572,255 | 4,582,613 | 0 | 3,806,842 | 8,389,455 | |
| General Plant | | | | | | | | | | | |
| 389-398 | 15 | 4,011,406 | 134,403 | 0 | 267,871 | 402,274 | 290,260 | 0 | 206,441 | 496,701 | |
| 303 | 15 | 528,190 | 17,697 | 0 | 35,271 | 52,968 | 38,219 | 0 | 27,182 | 65,401 | |
| Common Plant | | | | | | | | | | | |
| 389-398 | 15 | 2,920,334 | 97,847 | 0 | 195,012 | 292,859 | 211,311 | 0 | 150,290 | 361,601 | |
| 303 | 15 | 2,384,351 | 79,888 | 0 | 159,221 | 239,109 | 172,528 | 0 | 122,707 | 295,235 | |
| 303 | 8 | 4,903,642 | 0 | 0 | 443,528 | 443,528 | 0 | 0 | 148,923 | 148,923 | |
| | | 90,215,872 | 2,462,407 | 0 | 6,540,586 | 9,002,993 | 5,294,931 | 0 | 4,462,385 | 9,757,316 | |
| Less: Total Accumulated Reserve for Depreciation | | | | | | | | | | | |
| Net Gas Plant in Service | | | | | | | | | | | |
| | | 107,527,269 | 3,923,985 | 0 | 6,833,064 | 10,757,049 | 8,497,239 | 0 | 5,563,657 | 14,060,896 | |
| Total Gas Plant in Service | | | | | | | | | | | |
| | | 107,527,269 | 3,923,985 | 0 | 6,833,064 | 10,757,049 | 8,497,239 | 0 | 5,563,657 | 14,060,896 | |
| Additions | | | | | | | | | | | |
| Materials & Supplies | | | | | | | | | | | |
| 15 | | 931,515 | 31,211 | 0 | 62,204 | 93,415 | 67,403 | 0 | 47,939 | 115,342 | |
| 24 | | 227,057 | 8,286 | 0 | 14,429 | 22,715 | 17,943 | 0 | 11,748 | 29,691 | |
| 33 | | 2,156,240 | 107,145 | 130,217 | 0 | 237,362 | 224,759 | 392,205 | 0 | 616,964 | |
| 33 | | 907,519 | 45,095 | 54,806 | 0 | 99,901 | 94,597 | 165,071 | 0 | 259,668 | |
| 24 | | (31,739) | (1,158) | 0 | (2,017) | (3,175) | (2,508) | 0 | (1,642) | (4,150) | |
| 24 | | 11,789,351 | 430,228 | 0 | 749,181 | 1,179,409 | 931,642 | 0 | 610,002 | 1,541,644 | |
| 24 | | 81,056 | 2,958 | 0 | 5,151 | 8,109 | 6,405 | 0 | 4,194 | 10,599 | |
| 24 | | 2,351,670 | 85,819 | 0 | 149,442 | 235,261 | 185,838 | 0 | 121,680 | 307,518 | |
| 24 | | 13,273 | 484 | 0 | 843 | 1,327 | 1,049 | 0 | 687 | 1,736 | |
| | | 18,425,942 | 710,068 | 185,023 | 979,233 | 1,874,324 | 1,527,128 | 557,276 | 794,608 | 2,879,012 | |
| Total Before Deductions | | | | | | | | | | | |
| | | 125,953,211 | 4,634,053 | 185,023 | 7,812,297 | 12,631,373 | 10,024,367 | 557,276 | 6,358,265 | 16,939,908 | |

MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 Embedded Class Cost of Service Study
 Twelve Months Ended December 31, 2023
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| FERC Acct # | Allocation Factor | Total Montana | Small Interruptible | | | Total Small | | | Large Interruptible | | | Total Large Interruptible |
|--|----------------------|------------------|---------------------|--------|----------|----------------|-----------|----------|---------------------|--------|-----------|---------------------------------|
| | | | Demand | Energy | Customer | Demand | Energy | Customer | Demand | Energy | Customer | |
| Less: Accumulated Depreciation | | | | | | | | | | | | |
| Distribution Plant | | | | | | | | | | | | |
| 374.2 | 13 | 24,136 | 481 | 0 | 4 | 485 | 892 | 0 | 0 | 0 | 892 | 0 |
| 375 | 17 | 212,786 | 11,551 | 0 | 4,142 | 15,693 | 10,164 | 0 | 0 | 1,565 | 11,729 | 0 |
| 376 | 13 | 27,012,021 | 538,417 | 0 | 4,475 | 542,892 | 997,887 | 0 | 0 | 320 | 998,207 | 0 |
| 378 | 18 | 601,207 | 11,984 | 0 | 100 | 12,084 | 22,210 | 0 | 0 | 7 | 22,217 | 0 |
| 379 | 19 | 188,032 | 63,004 | 0 | 33,130 | 96,134 | 14,615 | 0 | 0 | 6,375 | 20,990 | 0 |
| 380 | 37 | 34,967,176 | 0 | 0 | 63,313 | 63,313 | 0 | 0 | 0 | 3,412 | 3,412 | 0 |
| 381 | 10 | 11,017,311 | 0 | 0 | 129,634 | 129,634 | 0 | 0 | 0 | 23,034 | 23,034 | 0 |
| 383 | 20 | 1,129,843 | 0 | 0 | 15,304 | 15,304 | 0 | 0 | 0 | 1,766 | 1,766 | 0 |
| 385 | 21 | 187,948 | 19,606 | 0 | 1,163 | 20,769 | 34,086 | 0 | 0 | 1,521 | 35,607 | 0 |
| 387.2 | 45 | 127,489 | 1,213 | 0 | 437 | 1,650 | 2,161 | 0 | 0 | 68 | 2,229 | 0 |
| | | 75,467,949 | 646,256 | 0 | 251,702 | 897,958 | 1,082,015 | 0 | 0 | 38,068 | 1,120,083 | 0 |
| Distribution Plant | | | | | | | | | | | | |
| 389-398 | 15 | 4,011,406 | 38,167 | 0 | 13,741 | 51,908 | 67,981 | 0 | 0 | 2,138 | 70,119 | 0 |
| 303 | 15 | 528,190 | 5,025 | 0 | 1,809 | 6,834 | 8,951 | 0 | 0 | 282 | 9,233 | 0 |
| Common Plant | | | | | | | | | | | | |
| 389-398 | 15 | 2,920,334 | 27,786 | 0 | 10,004 | 37,790 | 49,490 | 0 | 0 | 1,557 | 51,047 | 0 |
| 303 | 15 | 2,384,351 | 22,686 | 0 | 8,168 | 30,854 | 40,407 | 0 | 0 | 1,271 | 41,678 | 0 |
| 303 | 8 | 4,903,642 | 0 | 0 | 2,527 | 2,527 | 0 | 0 | 0 | 220 | 220 | 0 |
| | | 90,215,872 | 739,920 | 0 | 287,951 | 1,027,871 | 1,248,844 | 0 | 0 | 43,536 | 1,292,380 | 0 |
| Less: Total Accumulated Reserve for Depreciation | | | | | | | | | | | | |
| Net Gas Plant in Service | | | | | | | | | | | | |
| | | 107,527,269 | 1,073,636 | 0 | 368,663 | 1,442,299 | 1,981,371 | 0 | 0 | 58,397 | 2,039,768 | 0 |
| Total Gas Plant in Service | | | | | | | | | | | | |
| | | 107,527,269 | 1,073,636 | 0 | 368,663 | 1,442,299 | 1,981,371 | 0 | 0 | 58,397 | 2,039,768 | 0 |
| Additions | | | | | | | | | | | | |
| Materials & Supplies | | | | | | | | | | | | |
| 15 | | 931,515 | 8,863 | 0 | 3,191 | 12,054 | 15,786 | 0 | 0 | 497 | 16,283 | 0 |
| 24 | | 227,057 | 2,267 | 0 | 778 | 3,045 | 4,184 | 0 | 0 | 123 | 4,307 | 0 |
| 33 | | 2,156,240 | 5,027 | 26,257 | 0 | 31,284 | 1,851 | 12,294 | 0 | 0 | 14,145 | 0 |
| 33 | | 907,519 | 2,116 | 11,051 | 0 | 13,167 | 779 | 5,174 | 0 | 0 | 5,953 | 0 |
| 24 | | (31,739) | (317) | 0 | (109) | (426) | (585) | 0 | 0 | (17) | (602) | 0 |
| 24 | | 11,789,351 | 117,714 | 0 | 40,420 | 158,134 | 217,239 | 0 | 0 | 6,403 | 223,642 | 0 |
| 24 | | 81,056 | 809 | 0 | 278 | 1,087 | 1,494 | 0 | 0 | 44 | 1,538 | 0 |
| 24 | | 2,351,670 | 23,481 | 0 | 8,063 | 31,544 | 43,333 | 0 | 0 | 1,277 | 44,610 | 0 |
| 24 | | 13,273 | 133 | 0 | 46 | 179 | 245 | 0 | 0 | 7 | 252 | 0 |
| | | 18,425,942 | 160,093 | 37,308 | 52,667 | 250,068 | 284,326 | 17,468 | 0 | 8,334 | 310,128 | 0 |
| Total Before Deductions | | | | | | | | | | | | |
| | | 125,953,211 | 1,233,729 | 37,308 | 421,330 | 1,692,367 | 2,265,697 | 17,468 | 0 | 66,731 | 2,349,896 | 0 |

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
 Embedded Class Cost of Service Study
 Twelve Months Ended December 31, 2023
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| FERC Acct # | Allocation Factor | Total Montana | Residential | | | | Total Residential |
|--|----------------------|------------------|-------------|-------------|--------------|--------------|----------------------|
| | | | Demand | Energy | Customer | Residential | |
| Deductions | | | | | | | |
| | 24 | (17,682,868) | (3,026,993) | 0 | (10,001,934) | (13,028,927) | |
| | Direct | (2,886,507) | (1,399,276) | 0 | (753,458) | (2,152,734) | |
| | | (20,569,375) | (4,426,269) | 0 | (10,755,392) | (15,181,661) | |
| | | 105,383,836 | 17,310,515 | 1,071,969 | 58,775,522 | 77,158,006 | |
| Income Statement | | | | | | | |
| Gas Operating Revenues | | | | | | | |
| Retail Sales & Transportation | | | | | | | |
| | | 59,683,734 | 13,602,184 | 37,577,370 | 8,504,180 | 59,683,734 | |
| | Direct | 38,374,436 | 0 | 0 | 0 | 0 | |
| | Direct | 2,359,956 | 0 | 0 | 0 | 0 | |
| | Direct | 1,350,649 | 0 | 0 | 0 | 0 | |
| | | 101,768,775 | 13,602,184 | 37,577,370 | 8,504,180 | 59,683,734 | |
| Total Sales & Transportation Revenues | | | | | | | |
| Other Operating Revenue | | | | | | | |
| | | | | | | | |
| | | 21,318 | 0 | 0 | 18,741 | 18,741 | |
| | 11 | 85,530 | 0 | 0 | 75,191 | 75,191 | |
| | 24 | 1,276 | 218 | 0 | 721 | 939 | |
| | 24 | 769,658 | 131,752 | 0 | 435,340 | 567,092 | |
| | | 131,233 | 13,021 | 1,732 | 82,886 | 97,639 | |
| | 31 | 181,573 | 18,016 | 2,396 | 114,681 | 135,093 | |
| | | 1,190,588 | 163,007 | 4,128 | 727,560 | 894,695 | |
| | | (9,760,013) | (1,342,688) | (3,412,706) | (990,945) | (5,746,339) | |
| | | 93,199,350 | 12,422,503 | 34,168,792 | 8,240,795 | 54,832,090 | |
| Total Operating Revenues | | | | | | | |
| Operation & Maintenance Expenses | | | | | | | |
| | | 58,420,246 | 13,602,184 | 20,273,581 | 0 | 33,875,765 | |
| | 804-808 | | | | | | |
| | 813 | 204,800 | 0 | 118,091 | 0 | 118,091 | |
| Other Gas Supply Expenses | | | | | | | |

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
Embedded Class Cost of Service Study
Twelve Months Ended December 31, 2023
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| FERC Acct # | Allocation Factor | Total Montana | Firm General-Meter < 500 cubic feet | | | | Firm General > 500 cubic feet | | | | Total Large Firm General | |
|-------------------------|----------------------|------------------|-------------------------------------|-----------|-------------|--------------|-------------------------------|-------------|-------------|--------------|-----------------------------|--------------|
| | | | Demand | Energy | Customer | Firm General | Demand | Energy | Customer | Firm General | Customer | Firm General |
| | | | | | | | | | | | | |
| | 24 | (17,682,868) | (645,300) | 0 | (1,123,698) | (1,768,998) | (1,397,372) | 0 | (914,944) | (2,312,316) | | |
| | Direct | (2,886,507) | (248,208) | 0 | (133,651) | (381,859) | (169,677) | 0 | (91,364) | (261,041) | | |
| | | (20,569,375) | (893,508) | 0 | (1,257,349) | (2,150,857) | (1,567,049) | 0 | (1,006,308) | (2,573,357) | | |
| | | 105,383,836 | 3,740,545 | 185,023 | 6,554,948 | 10,480,516 | 8,457,318 | 557,276 | 5,351,957 | 14,366,551 | | |
| Income Statement | | | | | | | | | | | | |
| | | 59,683,734 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| | Direct | 38,374,436 | 2,902,940 | 7,089,846 | 1,730,557 | 11,723,343 | 6,089,522 | 18,848,312 | 1,713,259 | 26,651,093 | | |
| | Direct | 2,359,956 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| | Direct | 1,350,649 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| | | 101,768,775 | 2,902,940 | 7,089,846 | 1,730,557 | 11,723,343 | 6,089,522 | 18,848,312 | 1,713,259 | 26,651,093 | | |
| | | 21,318 | 0 | 0 | 1,929 | 1,929 | 0 | 0 | 648 | 648 | | |
| | 11 | 85,530 | 0 | 0 | 7,740 | 7,740 | 0 | 0 | 2,599 | 2,599 | | |
| | 24 | 1,276 | 47 | 0 | 81 | 128 | 101 | 0 | 66 | 167 | | |
| | 24 | 769,658 | 28,087 | 0 | 48,910 | 76,997 | 60,821 | 0 | 39,824 | 100,645 | | |
| | 31 | 131,233 | 2,776 | 327 | 9,905 | 13,008 | 7,873 | 850 | 6,886 | 15,609 | | |
| | 31 | 181,573 | 3,841 | 453 | 13,704 | 17,998 | 10,893 | 1,176 | 9,527 | 21,596 | | |
| | | 1,190,588 | 34,751 | 780 | 82,269 | 117,800 | 79,688 | 2,026 | 59,550 | 141,264 | | |
| | 26 | (9,760,013) | (286,553) | (652,397) | (204,024) | (1,142,974) | (601,104) | (1,727,995) | (199,806) | (2,528,905) | | |
| | | 93,199,350 | 2,651,138 | 6,438,229 | 1,608,802 | 10,698,169 | 5,568,106 | 17,122,343 | 1,573,003 | 24,263,452 | | |
| | 804-808 | 58,420,246 | 2,902,940 | 3,783,639 | 0 | 6,686,579 | 6,089,522 | 10,049,004 | 0 | 16,138,526 | | |
| | 813 | 204,800 | 0 | 22,307 | 0 | 22,307 | 0 | 57,949 | 0 | 57,949 | | |

Other Operating Revenue
 Miscellaneous
 Reconnect Fees
 NSF Check Fees
 Miscellaneous
 Rent From Gas Property
 Other Gas Revenues
 Miscellaneous
 Late Payment and Penalty Revenues
 Total Other Operating Revenue
 Unbilled Revenue
 Total Operating Revenues
 Operation & Maintenance Expenses
 Cost of Purchased Gas
 Other Gas Supply Expenses

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
Embedded Class Cost of Service Study
Twelve Months Ended December 31, 2023
Pro Forma 2024

| FERC Acct # | Allocation Factor | Small Interruptible | | | Large Interruptible | | | Total Large Interruptible | | |
|-------------------------|----------------------|---------------------|-----------|-----------|---------------------|-----------|-----------|---------------------------------|----------|-----------|
| | | Montana | Demand | Energy | Customer | Demand | Energy | | Customer | |
| | 24 | (17,682,868) | (176,560) | 0 | (60,627) | (237,187) | (325,837) | 0 | (9,603) | (335,440) |
| | Direct | (2,886,507) | (54,847) | 0 | (29,533) | (84,380) | (4,220) | 0 | (2,273) | (6,493) |
| | | (20,569,375) | (231,407) | 0 | (90,160) | (321,567) | (330,057) | 0 | (11,876) | (341,933) |
| | | 105,383,836 | 1,002,322 | 37,308 | 331,170 | 1,370,800 | 1,935,640 | 17,468 | 54,855 | 2,007,963 |
| Income Statement | | | | | | | | | | |
| | | 59,683,734 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Direct | 38,374,436 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Direct | 2,359,956 | 136,191 | 2,051,541 | 172,224 | 2,359,956 | 0 | 0 | 0 | 0 |
| | Direct | 1,350,649 | 0 | 0 | 0 | 0 | 50,148 | 1,265,332 | 35,169 | 1,350,649 |
| | | 101,768,775 | 136,191 | 2,051,541 | 172,224 | 2,359,956 | 50,148 | 1,265,332 | 35,169 | 1,350,649 |
| | | 21,318 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 11 | 85,530 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 24 | 1,276 | 13 | 0 | 4 | 17 | 24 | 0 | 1 | 25 |
| | 24 | 769,658 | 7,685 | 0 | 2,639 | 10,324 | 14,182 | 0 | 418 | 14,600 |
| | 31 | 131,233 | 1,784 | 78 | 826 | 2,688 | 2,028 | 97 | 164 | 2,289 |
| | 31 | 181,573 | 2,468 | 108 | 1,143 | 3,719 | 2,806 | 134 | 227 | 3,167 |
| | | 1,190,588 | 11,950 | 186 | 4,612 | 16,748 | 19,040 | 231 | 810 | 20,081 |
| | 26 | (9,760,013) | (13,444) | (164,533) | (19,872) | (197,849) | (4,950) | (135,854) | (3,142) | (143,946) |
| | | 93,199,350 | 134,697 | 1,887,194 | 156,964 | 2,178,855 | 64,238 | 1,129,709 | 32,837 | 1,226,784 |
| | Direct | 58,420,246 | 136,191 | 1,167,701 | 0 | 1,303,892 | 50,148 | 365,336 | 0 | 415,484 |
| | 813 | 204,800 | 0 | 4,444 | 0 | 4,444 | 0 | 2,009 | 0 | 2,009 |

Other Operating Revenue
 Miscellaneous
 Reconnect Fees
 NSF Check Fees
 Miscellaneous
 Rent From Gas Property
 Other Gas Revenues
 Miscellaneous
 Late Payment and Penalty Revenues
 Total Other Operating Revenue
 Unbilled Revenue
 Total Operating Revenues
 Operation & Maintenance Expenses
 Cost of Purchased Gas
 Other Gas Supply Expenses

MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 Embedded Class Cost of Service Study
 Twelve Months Ended December 31, 2023
 Pro Forma 2024

| FERC Acct # | Allocation Factor | Total Montana | Residential | | | Total Residential |
|------------------------------------|----------------------|------------------|-------------|------------|------------|----------------------|
| | | | Demand | Energy | Customer | |
| Distribution Expenses | | | | | | |
| Operation | | | | | | |
| 871 | 1 | 11,768 | 0 | 5,114 | 0 | 5,114 |
| 874 | 22 | 1,839,147 | 362,658 | 0 | 1,009,714 | 1,372,372 |
| 875 | 18 | 100,617 | 35,992 | 0 | 30,952 | 66,944 |
| 876 | 21 | 32,334 | 0 | 0 | 0 | 0 |
| 877 | 19 | 36,580 | 5,233 | 0 | 4,501 | 9,734 |
| 878 | 16 | 122,083 | 0 | 0 | 93,028 | 93,028 |
| 879 | 10 | 507,696 | 0 | 0 | 387,214 | 387,214 |
| 880 | 27 | 1,653,729 | 252,021 | 3,191 | 951,849 | 1,207,061 |
| 881 | 27 | 55,445 | 8,450 | 107 | 31,912 | 40,469 |
| 870 | 27 | 1,120,484 | 170,757 | 2,162 | 644,927 | 817,846 |
| | | 5,479,883 | 835,111 | 10,574 | 3,154,097 | 3,999,782 |
| Maintenance | | | | | | |
| 886 | 17 | 620 | 205 | 0 | 175 | 380 |
| 887 | 13 | 82,238 | 29,418 | 0 | 25,299 | 54,717 |
| 889 | 18 | 100,185 | 35,638 | 0 | 30,818 | 66,656 |
| 890 | 21 | 84,849 | 0 | 0 | 0 | 0 |
| 891 | 19 | 51,958 | 7,433 | 0 | 6,391 | 13,824 |
| 892 | 37 | 191,054 | 0 | 0 | 161,542 | 161,542 |
| 893 | 16 | 288,106 | 0 | 0 | 219,536 | 219,536 |
| 894 | 28 | 205,340 | 18,733 | 0 | 114,043 | 132,776 |
| 885 | 28 | 444,540 | 40,556 | 0 | 246,894 | 287,450 |
| | | 1,448,890 | 132,183 | 0 | 804,698 | 936,881 |
| | | 6,928,773 | 967,294 | 10,574 | 3,958,795 | 4,936,663 |
| Total Distribution Expenses | | | | | | |
| 901 | 8 | 55,861 | 0 | 0 | 49,080 | 49,080 |
| 902 | 10 | 178,202 | 0 | 0 | 135,911 | 135,911 |
| 903 | 43 | 1,451,571 | 0 | 0 | 1,196,538 | 1,196,538 |
| 904 | 11 | 371,720 | 0 | 0 | 326,785 | 326,785 |
| 905 | 8 | 70,662 | 0 | 0 | 62,086 | 62,086 |
| 907-910 | 8 | 341,020 | 0 | 0 | 299,627 | 299,627 |
| 911-916 | 8 | 146,251 | 0 | 0 | 128,499 | 128,499 |
| 920-932 | 30 | 7,471,658 | 741,347 | 98,611 | 4,719,054 | 5,559,012 |
| | | 75,640,764 | 15,310,825 | 20,500,857 | 10,876,375 | 46,688,057 |
| Total Gas O&M Expenses | | | | | | |

MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 Embedded Class Cost of Service Study
 Twelve Months Ended December 31, 2023
 Pro Forma 2024

| FERC Acct # | Allocation Factor | Total Montana | Firm General-Meter < 500 cubic feet | | | | Firm General > 500 cubic feet | | | | Total Large | |
|------------------------------------|----------------------|------------------|-------------------------------------|-----------|-----------|--------------|-------------------------------|-----------|------------|--------------|--------------|--------------|
| | | | Demand | Energy | Customer | Firm General | Demand | Energy | Customer | Firm General | Firm General | Firm General |
| | | | | | | | | | | | | |
| Distribution Expenses | | | | | | | | | | | | |
| Operation | | | | | | | | | | | | |
| 871 | 1 | 11,768 | 0 | 966 | 0 | 966 | 0 | 2,510 | 0 | 2,510 | 0 | 2,510 |
| 874 | 22 | 1,839,147 | 77,312 | 0 | 114,591 | 0 | 191,903 | 161,352 | 0 | 161,352 | 54,104 | 215,456 |
| 875 | 18 | 100,617 | 7,673 | 0 | 3,183 | 0 | 10,856 | 16,013 | 0 | 16,013 | 1,063 | 17,076 |
| 876 | 21 | 32,334 | 0 | 0 | 0 | 0 | 0 | 22,635 | 0 | 22,635 | 0 | 22,635 |
| 877 | 19 | 36,580 | 1,116 | 0 | 463 | 0 | 1,579 | 2,328 | 0 | 2,328 | 155 | 2,483 |
| 878 | 16 | 122,083 | 0 | 0 | 10,584 | 0 | 10,584 | 0 | 0 | 0 | 16,760 | 16,760 |
| 879 | 10 | 507,696 | 0 | 0 | 43,850 | 0 | 43,850 | 0 | 0 | 0 | 69,597 | 69,597 |
| 880 | 27 | 1,653,729 | 53,727 | 603 | 107,746 | 603 | 162,076 | 126,252 | 1,566 | 1,566 | 88,407 | 216,225 |
| 881 | 27 | 55,445 | 1,801 | 20 | 3,612 | 20 | 5,433 | 4,233 | 53 | 4,233 | 2,964 | 7,250 |
| 870 | 27 | 1,120,484 | 36,402 | 408 | 73,003 | 408 | 109,813 | 85,542 | 1,061 | 85,542 | 59,900 | 146,503 |
| | | 5,479,883 | 178,031 | 1,997 | 357,032 | 1,997 | 537,060 | 418,355 | 5,190 | 418,355 | 292,950 | 716,495 |
| Maintenance | | | | | | | | | | | | |
| 886 | 17 | 620 | 44 | 0 | 18 | 0 | 62 | 91 | 0 | 91 | 6 | 97 |
| 887 | 13 | 82,238 | 6,271 | 0 | 2,601 | 0 | 8,872 | 13,088 | 0 | 13,088 | 869 | 13,957 |
| 889 | 18 | 100,185 | 7,640 | 0 | 3,169 | 0 | 10,809 | 15,945 | 0 | 15,945 | 1,059 | 17,004 |
| 890 | 21 | 84,849 | 0 | 0 | 0 | 0 | 0 | 59,398 | 0 | 59,398 | 0 | 59,398 |
| 891 | 19 | 51,958 | 1,585 | 0 | 657 | 0 | 2,242 | 3,307 | 0 | 3,307 | 220 | 3,527 |
| 892 | 37 | 191,054 | 0 | 0 | 19,103 | 0 | 19,103 | 0 | 0 | 0 | 10,044 | 10,044 |
| 893 | 16 | 288,106 | 0 | 0 | 24,979 | 0 | 24,979 | 0 | 0 | 0 | 39,553 | 39,553 |
| 894 | 28 | 205,340 | 3,994 | 0 | 12,985 | 0 | 16,979 | 23,599 | 0 | 23,599 | 13,300 | 36,899 |
| 885 | 28 | 444,540 | 8,646 | 0 | 28,111 | 0 | 36,757 | 51,090 | 0 | 51,090 | 28,792 | 79,882 |
| | | 1,448,890 | 28,180 | 0 | 91,623 | 0 | 119,803 | 166,518 | 0 | 166,518 | 93,843 | 260,361 |
| | | 6,928,773 | 206,211 | 1,997 | 448,655 | 1,997 | 656,863 | 584,873 | 5,190 | 584,873 | 386,793 | 976,656 |
| Total Distribution Expenses | | | | | | | | | | | | |
| 901 | 8 | 55,861 | 0 | 0 | 5,053 | 0 | 5,053 | 0 | 0 | 0 | 1,696 | 1,696 |
| 902 | 10 | 178,202 | 0 | 0 | 15,392 | 0 | 15,392 | 0 | 0 | 0 | 24,429 | 24,429 |
| 903 | 43 | 1,451,571 | 0 | 0 | 182,587 | 0 | 182,587 | 0 | 0 | 0 | 70,360 | 70,360 |
| 904 | 11 | 371,720 | 0 | 0 | 33,640 | 0 | 33,640 | 0 | 0 | 0 | 11,295 | 11,295 |
| 905 | 8 | 70,662 | 0 | 0 | 6,391 | 0 | 6,391 | 0 | 0 | 0 | 2,146 | 2,146 |
| 907-910 | 8 | 341,020 | 0 | 0 | 30,845 | 0 | 30,845 | 0 | 0 | 0 | 10,357 | 10,357 |
| 911-916 | 8 | 146,251 | 0 | 0 | 13,228 | 0 | 13,228 | 0 | 0 | 0 | 4,442 | 4,442 |
| 920-932 | 30 | 7,471,658 | 158,043 | 18,627 | 563,920 | 18,627 | 740,590 | 448,255 | 48,391 | 448,255 | 392,034 | 888,680 |
| | | 75,640,764 | 3,267,194 | 3,826,570 | 1,299,711 | 3,826,570 | 8,393,475 | 7,122,650 | 10,160,534 | 7,122,650 | 903,552 | 18,186,736 |
| Total Gas O&M Expenses | | | | | | | | | | | | |

MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 Embedded Class Cost of Service Study
 Twelve Months Ended December 31, 2023
 Pro Forma 2024

| FERC Acct # | Allocation Factor | Total Montana | Small Interruptible | | | Total Small | | | Large Interruptible | | | Total Large Interruptible |
|------------------------------------|----------------------|------------------|---------------------|-----------|----------|----------------|---------|----------|---------------------|--------|----------|---------------------------------|
| | | | Demand | Energy | Customer | Demand | Energy | Customer | Demand | Energy | Customer | |
| Distribution Expenses | | | | | | | | | | | | |
| Operation | | | | | | | | | | | | |
| | | 11,768 | 0 | 668 | 0 | 668 | 0 | 2,510 | 0 | 0 | 0 | 2,510 |
| 871 | | 1,839,147 | 20,208 | 0 | 1,662 | 21,870 | 37,453 | 0 | 93 | 0 | 93 | 37,546 |
| 874 | | 100,617 | 2,006 | 0 | 17 | 2,023 | 3,717 | 0 | 1 | 0 | 1 | 3,718 |
| 875 | | 32,334 | 3,373 | 0 | 200 | 3,573 | 5,864 | 0 | 262 | 0 | 262 | 6,126 |
| 876 | | 36,580 | 12,256 | 0 | 6,445 | 18,701 | 2,843 | 0 | 1,240 | 0 | 1,240 | 4,083 |
| 877 | | 122,083 | 0 | 0 | 1,464 | 1,464 | 0 | 0 | 247 | 0 | 247 | 247 |
| 878 | | 507,696 | 0 | 0 | 5,974 | 5,974 | 0 | 0 | 1,061 | 0 | 1,061 | 1,061 |
| 879 | | 1,653,729 | 23,614 | 417 | 9,835 | 33,866 | 31,123 | 1,566 | 1,812 | 0 | 1,812 | 34,501 |
| 880 | | 55,445 | 792 | 14 | 330 | 1,136 | 1,043 | 53 | 61 | 0 | 61 | 1,157 |
| 881 | | 1,120,484 | 16,000 | 282 | 6,664 | 22,946 | 21,087 | 1,061 | 1,228 | 0 | 1,228 | 23,376 |
| 870 | | 5,479,883 | 78,249 | 1,381 | 32,591 | 112,221 | 103,130 | 5,190 | 6,005 | 0 | 6,005 | 114,325 |
| Total Operation Expense | | | | | | | | | | | | |
| Maintenance | | | | | | | | | | | | |
| | | 620 | 34 | 0 | 12 | 46 | 30 | 0 | 5 | 0 | 5 | 35 |
| 886 | | 82,238 | 1,639 | 0 | 14 | 1,653 | 3,038 | 0 | 1 | 0 | 1 | 3,039 |
| 887 | | 100,185 | 1,997 | 0 | 17 | 2,014 | 3,701 | 0 | 1 | 0 | 1 | 3,702 |
| 889 | | 84,849 | 8,851 | 0 | 525 | 9,376 | 15,388 | 0 | 687 | 0 | 687 | 16,075 |
| 890 | | 51,958 | 17,409 | 0 | 9,155 | 26,564 | 4,039 | 0 | 1,762 | 0 | 1,762 | 5,801 |
| 891 | | 191,054 | 0 | 0 | 346 | 346 | 0 | 0 | 19 | 0 | 19 | 19 |
| 892 | | 288,106 | 0 | 0 | 3,455 | 3,455 | 0 | 0 | 583 | 0 | 583 | 583 |
| 893 | | 205,340 | 7,692 | 0 | 3,476 | 11,168 | 6,732 | 0 | 786 | 0 | 786 | 7,518 |
| 894 | | 444,540 | 16,652 | 0 | 7,524 | 24,176 | 14,574 | 0 | 1,701 | 0 | 1,701 | 16,275 |
| 885 | | 1,448,890 | 54,274 | 0 | 24,524 | 78,798 | 47,502 | 0 | 5,545 | 0 | 5,545 | 53,047 |
| Total Maintenance Expense | | | | | | | | | | | | |
| Total Distribution Expenses | | | | | | | | | | | | |
| | | 6,928,773 | 132,523 | 1,381 | 57,115 | 191,019 | 150,632 | 5,190 | 11,550 | 0 | 11,550 | 167,372 |
| 901 | | 55,861 | 0 | 0 | 29 | 29 | 0 | 0 | 3 | 0 | 3 | 3 |
| 902 | | 178,202 | 0 | 0 | 2,097 | 2,097 | 0 | 0 | 373 | 0 | 373 | 373 |
| 903 | | 1,451,571 | 0 | 0 | 1,830 | 1,830 | 0 | 0 | 256 | 0 | 256 | 256 |
| 904 | | 371,720 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 905 | | 70,662 | 0 | 0 | 36 | 36 | 0 | 0 | 3 | 0 | 3 | 3 |
| 907-910 | | 341,020 | 0 | 0 | 176 | 176 | 0 | 0 | 15 | 0 | 15 | 15 |
| 911-916 | | 146,251 | 0 | 0 | 75 | 75 | 0 | 0 | 7 | 0 | 7 | 7 |
| 920-932 | | 7,471,658 | 101,567 | 4,464 | 47,026 | 153,057 | 115,446 | 5,517 | 9,356 | 0 | 9,356 | 130,319 |
| Total Gas O&M Expenses | | | | | | | | | | | | |
| | | 75,640,764 | 370,281 | 1,177,990 | 108,384 | 1,656,655 | 316,226 | 378,052 | 21,563 | 0 | 21,563 | 715,841 |

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
 Embedded Class Cost of Service Study
 Twelve Months Ended December 31, 2023
 Pro Forma 2024

| | FERC Acct # | Allocation Factor | Total Montana | Residential | | | Total Residential |
|---|----------------|----------------------|-------------------|--------------------|-------------------|---------------------|----------------------|
| | | | | Demand | Energy | Customer | |
| O&M Excl. Cost of Gas and A&G | | | 9,748,860 | 967,294 | 128,665 | 6,157,321 | 7,253,280 |
| O&M Excl. Cost of Gas | | | 17,220,518 | 1,708,641 | 227,276 | 10,876,375 | 12,812,292 |
| Depreciation Expense | | | | | | | |
| Distribution Plant | | | | | | | |
| Rights of Way | 374.2 | 13 | 313 | 112 | 0 | 96 | 208 |
| Structures & Improvements | 375 | 17 | 5,956 | 1,968 | 0 | 1,693 | 3,661 |
| Mains | 376 | 13 | 1,638,212 | 586,012 | 0 | 503,952 | 1,089,964 |
| Meas. & Reg. Equip. - General | 378 | 18 | 32,643 | 11,677 | 0 | 10,042 | 21,719 |
| Meas. & Reg. Equip. - City Gate | 379 | 19 | 4,147 | 593 | 0 | 512 | 1,105 |
| Services | 380 | 37 | 3,064,069 | 0 | 0 | 2,590,765 | 2,590,765 |
| Meters | 381 | 10 | 1,174,245 | 0 | 0 | 895,582 | 895,582 |
| Service Regulators | 383 | 20 | 60,853 | 0 | 0 | 46,082 | 46,082 |
| Ind. Meas. & Reg. Station Equipment | 385 | 21 | 14,768 | 0 | 0 | 0 | 0 |
| Other Distribution Equipment | 387.2 | 45 | 3,007 | 472 | 0 | 1,768 | 2,240 |
| Total Distribution Plant | | | 5,998,213 | 600,834 | 0 | 4,050,492 | 4,651,326 |
| General Plant | 390-398 | 15 | 356,319 | 56,002 | 0 | 209,625 | 265,627 |
| Amort. of Intangible Plant - General | 303 | 15 | 81,383 | 12,791 | 0 | 47,878 | 60,669 |
| Common Plant | 390-398 | 15 | 276,461 | 43,451 | 0 | 162,645 | 206,096 |
| Amort. of Intangible Plant - Common (less CC&B) | 303 | 15 | 297,127 | 46,699 | 0 | 174,803 | 221,502 |
| Amort. of Intangible Plant - CC&B | 303 | 8 | 526,325 | 0 | 0 | 462,441 | 462,441 |
| Preferred Stock Redemption Amortization | 407.3 | 15 | 1,338 | 210 | 0 | 786 | 996 |
| Total Depreciation Expense | | | 7,537,166 | 759,987 | 0 | 5,108,670 | 5,868,657 |
| Taxes Other Than Income | | | | | | | |
| Ad Valorem Taxes-Other | 15 | | 6,859,637 | 1,078,112 | 0 | 4,035,578 | 5,113,690 |
| Other Taxes - Payroll, Franchise, Other | 31 | | 569,326 | 56,489 | 7,514 | 359,584 | 423,587 |
| Other Taxes - Revenue | 26 | | 326,471 | 44,913 | 114,156 | 33,144 | 192,213 |
| Total Taxes Other Than Income Taxes | | | 7,755,434 | 1,179,514 | 121,670 | 4,428,306 | 5,729,490 |
| Total Operating Expense | | | 90,933,364 | 17,250,326 | 20,622,527 | 20,413,351 | 58,286,204 |
| Interest Expense | | 24 | 2,335,920 | 399,868 | 0 | 1,321,262 | 1,721,130 |
| Taxable Income Before Adjustments | | | (69,934) | (5,227,691) | 13,546,265 | (13,493,818) | (5,175,244) |

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
Embedded Class Cost of Service Study
Twelve Months Ended December 31, 2023
Pro Forma 2024

| FERC Acct # | Allocation Factor | Total Montana | Firm General-Meter < 500 cubic feet | | | | Firm General > 500 cubic feet | | | | Total Large Firm General | |
|---|----------------------|------------------|-------------------------------------|-------------|-----------|--------------|-------------------------------|------------|-----------|--------------|-----------------------------|----------|
| | | | Demand | Energy | Customer | Firm General | Demand | Energy | Customer | Firm General | Energy | Customer |
| O&M Excl. Cost of Gas and A&G | | 9,748,860 | 206,211 | 24,304 | 735,791 | 966,306 | 584,873 | 63,139 | 511,518 | 1,159,530 | 1,159,530 | |
| O&M Excl. Cost of Gas | | 17,220,518 | 364,254 | 42,931 | 1,299,711 | 1,706,896 | 1,033,128 | 111,530 | 903,552 | 2,048,210 | 2,048,210 | |
| Depreciation Expense | | | | | | | | | | | | |
| Distribution Plant | | | | | | | | | | | | |
| Rights of Way | 13 | 374.2 | 313 | 24 | 0 | 34 | 50 | 0 | 3 | 53 | 53 | |
| Structures & Improvements | 17 | 375 | 5,956 | 420 | 0 | 594 | 876 | 0 | 58 | 934 | 934 | |
| Mains | 13 | 376 | 1,638,212 | 124,927 | 0 | 176,747 | 260,726 | 0 | 17,312 | 278,038 | 278,038 | |
| Meas. & Reg. Equip. - General | 18 | 378 | 32,643 | 2,489 | 0 | 3,522 | 5,195 | 0 | 345 | 5,540 | 5,540 | |
| Meas. & Reg. Equip. - City Gate | 19 | 379 | 4,147 | 126 | 0 | 178 | 264 | 0 | 18 | 282 | 282 | |
| Services | 37 | 380 | 3,064,069 | 0 | 0 | 306,367 | 0 | 0 | 161,090 | 161,090 | 161,090 | |
| Meters | 381 | 381 | 1,174,245 | 0 | 0 | 101,421 | 0 | 0 | 160,970 | 160,970 | 160,970 | |
| Service Regulators | 20 | 383 | 60,853 | 0 | 0 | 5,413 | 0 | 0 | 8,439 | 8,439 | 8,439 | |
| Ind. Meas. & Reg. Station Equipment | 21 | 385 | 14,768 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Other Distribution Equipment | 45 | 387.2 | 3,007 | 101 | 0 | 302 | 218 | 0 | 155 | 373 | 373 | |
| Total Distribution Plant | | | 5,998,213 | 128,087 | 0 | 594,578 | 277,688 | 0 | 348,390 | 626,058 | 626,058 | |
| General Plant | 15 | 390-398 | 356,319 | 11,939 | 0 | 35,733 | 25,783 | 0 | 18,337 | 44,120 | 44,120 | |
| Amort. of Intangible Plant - General | 15 | 303 | 81,383 | 2,727 | 0 | 8,162 | 5,889 | 0 | 4,188 | 10,077 | 10,077 | |
| Common Plant | 15 | 390-398 | 276,461 | 9,263 | 0 | 27,724 | 20,004 | 0 | 14,228 | 34,232 | 34,232 | |
| Amort. of Intangible Plant - Common (less CC&B) | 15 | 303 | 297,127 | 9,955 | 0 | 29,796 | 21,500 | 0 | 15,291 | 36,791 | 36,791 | |
| Amort. of Intangible Plant - CC&B | 8 | 303 | 526,325 | 0 | 0 | 47,605 | 0 | 0 | 15,984 | 15,984 | 15,984 | |
| Preferred Stock Redemption Amortization | 15 | 407.3 | 1,338 | 45 | 0 | 134 | 97 | 0 | 69 | 166 | 166 | |
| Total Depreciation Expense | | | 7,537,166 | 162,016 | 0 | 743,732 | 350,941 | 0 | 416,487 | 767,428 | 767,428 | |
| Taxes Other Than Income | | | | | | | | | | | | |
| Ad Valorem Taxes-Other | 15 | | 6,859,637 | 229,834 | 0 | 687,903 | 496,354 | 0 | 353,020 | 849,374 | 849,374 | |
| Other Taxes - Payroll, Franchise, Other | 31 | | 569,326 | 12,043 | 1,419 | 56,432 | 34,156 | 3,687 | 29,872 | 67,715 | 67,715 | |
| Other Taxes - Revenue | 26 | | 326,471 | 9,585 | 21,823 | 38,233 | 20,107 | 57,801 | 6,683 | 84,591 | 84,591 | |
| Total Taxes Other Than Income Taxes | | | 7,755,434 | 251,462 | 23,242 | 782,568 | 550,617 | 61,488 | 389,575 | 1,001,680 | 1,001,680 | |
| Total Operating Expense | | | 90,933,364 | 3,680,672 | 3,849,812 | 9,919,775 | 8,024,208 | 10,222,022 | 1,709,614 | 19,955,844 | 19,955,844 | |
| Interest Expense | 24 | | 2,335,920 | 85,245 | 0 | 233,686 | 184,594 | 0 | 120,865 | 305,459 | 305,459 | |
| Taxable Income Before Adjustments | | | (69,934) | (1,114,779) | 2,588,417 | 544,708 | (2,640,696) | 6,900,321 | (257,476) | 4,002,149 | 4,002,149 | |

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
Embedded Class Cost of Service Study
Twelve Months Ended December 31, 2023
Pro Forma 2024

| FERC Acct # | Allocation Factor | Total Montana | Small Interruptible | | | | Large Interruptible | | | | Total Large |
|---|----------------------|------------------|---------------------|-----------|----------|---------------|---------------------|---------|----------|---------------|----------------|
| | | | Demand | Energy | Customer | Interruptible | Demand | Energy | Customer | Interruptible | |
| O&M Excl. Cost of Gas and A&G | | 9,748,860 | 132,523 | 5,825 | 61,358 | 199,706 | 150,632 | 7,199 | 12,207 | 170,038 | |
| O&M Excl. Cost of Gas | | 17,220,518 | 234,090 | 10,289 | 108,384 | 352,763 | 266,078 | 12,716 | 21,563 | 300,357 | |
| Depreciation Expense | | | | | | | | | | | |
| Distribution Plant | | | | | | | | | | | |
| | | | 6 | 0 | 0 | 6 | 12 | 0 | 0 | 0 | 12 |
| | 13 | 313 | | | | | | | | | |
| Rights of Way | | | | | | | | | | | |
| Structures & Improvements | 17 | 5,956 | 323 | 0 | 116 | 439 | 284 | 0 | 44 | 328 | |
| Mains | 13 | 1,638,212 | 32,654 | 0 | 271 | 32,925 | 60,519 | 0 | 19 | 60,538 | |
| Meas. & Reg. Equip. - General | 18 | 32,643 | 651 | 0 | 5 | 656 | 1,206 | 0 | 0 | 1,206 | |
| Meas. & Reg. Equip. - City Gate | 19 | 4,147 | 1,388 | 0 | 731 | 2,119 | 322 | 0 | 141 | 463 | |
| Services | 37 | 3,064,069 | 0 | 0 | 5,548 | 5,548 | 0 | 0 | 299 | 2,999 | |
| Meters | 10 | 1,174,245 | 0 | 0 | 13,817 | 13,817 | 0 | 0 | 2,455 | 2,455 | |
| Service Regulators | 383 | 60,853 | 0 | 0 | 824 | 824 | 0 | 0 | 95 | 95 | |
| Ind. Meas. & Reg. Station Equipment | 20 | 14,768 | 1,541 | 0 | 91 | 1,632 | 2,678 | 0 | 119 | 2,797 | |
| Other Distribution Equipment | 21 | | | | | | | | | | |
| Total Distribution Plant | 45 | 3,007 | 29 | 0 | 10 | 39 | 51 | 0 | 2 | 53 | |
| | | 5,998,213 | 36,592 | 0 | 21,413 | 58,005 | 65,072 | 0 | 3,174 | 68,246 | |
| General Plant | 15 | 356,319 | 3,390 | 0 | 1,221 | 4,611 | 6,038 | 0 | 190 | 6,228 | |
| Amort. of Intangible Plant - General | 15 | 81,383 | 774 | 0 | 279 | 1,053 | 1,379 | 0 | 43 | 1,422 | |
| Common Plant | 15 | 276,461 | 2,630 | 0 | 947 | 3,577 | 4,685 | 0 | 147 | 4,832 | |
| Amort. of Intangible Plant - Common (less CC&B) | 15 | 297,127 | 2,827 | 0 | 1,018 | 3,845 | 5,035 | 0 | 158 | 5,193 | |
| Amort. of Intangible Plant - CC&B | 8 | 526,325 | 0 | 0 | 271 | 271 | 0 | 0 | 24 | 24 | |
| Preferred Stock Redemption Amortization | 15 | 1,338 | 13 | 0 | 5 | 18 | 23 | 0 | 1 | 24 | |
| Total Depreciation Expense | | 7,537,166 | 46,226 | 0 | 25,154 | 71,380 | 82,232 | 0 | 3,737 | 85,969 | |
| Taxes Other Than Income | | | | | | | | | | | |
| Ad Valorem Taxes-Other | 15 | 6,859,637 | 65,266 | 0 | 23,498 | 88,764 | 116,249 | 0 | 3,657 | 119,906 | |
| Other Taxes - Payroll, Franchise, Other | 31 | 569,326 | 7,739 | 340 | 3,583 | 11,662 | 8,797 | 420 | 713 | 9,930 | |
| Other Taxes - Revenue | 26 | 326,471 | 450 | 5,504 | 665 | 6,619 | 166 | 4,544 | 105 | 4,815 | |
| Total Taxes Other Than Income Taxes | | 7,755,434 | 73,455 | 5,844 | 27,746 | 107,045 | 125,212 | 4,964 | 4,475 | 134,651 | |
| Total Operating Expense | | 90,933,364 | 489,962 | 1,183,834 | 161,284 | 1,835,080 | 523,670 | 383,016 | 29,775 | 936,461 | |
| Interest Expense | 24 | 2,335,920 | 23,324 | 0 | 8,009 | 31,333 | 43,043 | 0 | 1,269 | 44,312 | |
| Taxable Income Before Adjustments | | (69,934) | (378,589) | 703,360 | (12,329) | 312,442 | (502,475) | 746,693 | 1,793 | 246,011 | |

MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 Embedded Class Cost of Service Study
 Twelve Months Ended December 31, 2023
 Pro Forma 2024

| FERC Acct # | Allocation Factor | Total Montana | Residential | | | Total Residential |
|----------------|----------------------|------------------|-------------|------------|--------------|----------------------|
| | | | Demand | Energy | Customer | |
| | 24 | (5,162,798) | (883,779) | 0 | (2,920,226) | (3,804,005) |
| | | (5,162,798) | (883,779) | 0 | (2,920,226) | (3,804,005) |
| | 35 | 5,092,864 | (4,343,912) | 13,546,265 | (10,573,592) | (1,371,239) |
| | | 343,835 | (293,271) | 914,550 | (713,857) | (92,578) |
| | | 4,749,029 | (4,050,641) | 12,631,715 | (9,859,735) | (1,278,661) |
| | 21.00% | 997,296 | (850,635) | 2,652,660 | (2,070,543) | (268,518) |
| | 35 | 343,835 | (293,271) | 914,550 | (713,857) | (92,578) |
| | 40 | (136,627) | (23,388) | 0 | (77,281) | (100,669) |
| | | 1,204,504 | (1,167,294) | 3,567,210 | (2,861,681) | (461,765) |
| | 24 | 25,140 | 4,304 | 0 | 14,219 | 18,523 |
| | | 1,229,644 | (1,162,990) | 3,567,210 | (2,847,462) | (443,242) |
| | 24 | (1,704,159) | (291,722) | 0 | (963,919) | (1,255,641) |
| | | (1,704,159) | (291,722) | 0 | (963,919) | (1,255,641) |
| | | 90,458,849 | 15,795,614 | 24,189,737 | 16,601,970 | 56,587,321 |
| | | 2,740,501 | (3,373,111) | 9,979,055 | (8,361,175) | (1,755,231) |

Deductions
 Other Income Tax Charges
 Total Deductions
 Taxable Income (Before State Income Tax)
 Less: State Income Tax & Misc. Adjustment
 Federal Taxable Income
 Federal Income Tax
 @ Current Rate of 21%
 State Income Taxes
 Credits and Adjustments
 Federal and State Income Taxes
 Rounding & Prior Year's Adjustment
 Total Federal & State Income Taxes
 Deferred Income Taxes
 Other Deferred Income Tax Chgs
 Total Deferred Income Taxes
 Total Operating Expenses
 Total Operating Income

MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 Embedded Class Cost of Service Study
 Twelve Months Ended December 31, 2023
 Pro Forma 2024

| FERC Acct # | Allocation Factor | Total Montana | Firm General-Meter < 500 cubic feet | | | | Firm General > 500 cubic feet | | | | Total Large Firm General | |
|----------------|----------------------|------------------|-------------------------------------|-----------|-----------|-----------------------------|-------------------------------|------------|-----------|-----------------------------|-----------------------------|--|
| | | | Demand | Energy | Customer | Total Small Firm General | Demand | Energy | Customer | Total Large Firm General | | |
| | 24 | (5,162,798) | (188,406) | 0 | (328,082) | (516,488) | (407,985) | 0 | (267,133) | (675,118) | | |
| | | (5,162,798) | (188,406) | 0 | (328,082) | (516,488) | (407,985) | 0 | (267,133) | (675,118) | | |
| | 35 | 5,092,864 | (926,373) | 2,588,417 | (600,848) | 1,061,196 | (2,232,711) | 6,900,321 | 9,657 | 4,677,267 | | |
| | | 343,835 | (62,542) | 174,752 | (40,565) | 71,645 | (150,737) | 465,862 | 652 | 315,777 | | |
| | | 4,749,029 | (863,831) | 2,413,665 | (560,283) | 989,551 | (2,081,974) | 6,434,459 | 9,005 | 4,361,490 | | |
| | 21.00% | 997,296 | (181,405) | 506,870 | (117,659) | 207,806 | (437,215) | 1,351,236 | 1,891 | 915,912 | | |
| | 35 | 343,835 | (62,542) | 174,752 | (40,565) | 71,645 | (150,737) | 465,862 | 652 | 315,777 | | |
| | 40 | (136,627) | (4,986) | 0 | (8,682) | (13,668) | (10,797) | 0 | (7,069) | (17,866) | | |
| | | 1,204,504 | (248,933) | 681,622 | (166,906) | 265,783 | (598,749) | 1,817,098 | (4,526) | 1,213,823 | | |
| | 24 | 25,140 | 917 | 0 | 1,598 | 2,515 | 1,987 | 0 | 1,301 | 3,288 | | |
| | | 1,229,644 | (248,016) | 681,622 | (165,308) | 268,298 | (596,762) | 1,817,098 | (3,225) | 1,217,111 | | |
| | 24 | (1,704,159) | (62,190) | 0 | (108,295) | (170,485) | (134,670) | 0 | (88,176) | (222,846) | | |
| | | (1,704,159) | (62,190) | 0 | (108,295) | (170,485) | (134,670) | 0 | (88,176) | (222,846) | | |
| | | 90,458,849 | 3,370,466 | 4,531,434 | 2,115,688 | 10,017,588 | 7,292,776 | 12,039,120 | 1,618,213 | 20,950,109 | | |
| | | 2,740,501 | (719,328) | 1,906,795 | (506,886) | 680,581 | (1,724,670) | 5,083,223 | (45,210) | 3,313,343 | | |

Deductions
 Other Income Tax Charges
 Total Deductions
 Taxable Income (Before State Income Tax)
 Less: State Income Tax & Misc. Adjustment

Federal Taxable Income
 Federal Income Tax
 @ Current Rate of 21%
 State Income Taxes
 Credits and Adjustments
 Federal and State Income Taxes

Rounding & Prior Year's Adjustment

Total Federal & State Income Taxes

Deferred Income Taxes

Other Deferred Income Tax Chgs

Total Deferred Income Taxes

Total Operating Expenses

Total Operating Income

MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 Embedded Class Cost of Service Study
 Twelve Months Ended December 31, 2023
 Pro Forma 2024

| FERC Acct # | Allocation Factor | Total Montana | Small Interruptible | | | Total Small | | | Large Interruptible | | | Total Large Interruptible |
|----------------|----------------------|------------------|---------------------|-----------|----------|----------------|-----------|----------|---------------------|----------|----------|---------------------------------|
| | | | Demand | Energy | Customer | Demand | Energy | Customer | Demand | Energy | Customer | |
| | 24 | (5,162,798) | (51,549) | 0 | (17,701) | (69,250) | (95,133) | 0 | (2,804) | (97,937) | | |
| | | (5,162,798) | (51,549) | 0 | (17,701) | (69,250) | (95,133) | 0 | (2,804) | (97,937) | | |
| | 35 | 5,092,864 | (327,040) | 703,360 | 5,372 | 381,692 | (407,342) | 746,693 | 4,597 | 343,948 | | |
| | | 343,835 | (22,079) | 47,486 | 363 | 25,770 | (27,501) | 50,412 | 310 | 23,221 | | |
| | | 4,749,029 | (304,961) | 655,874 | 5,009 | 355,922 | (379,841) | 696,281 | 4,287 | 320,727 | | |
| | | | | | | | | | | | | |
| | 21.00% | 997,296 | (64,042) | 137,734 | 1,052 | 74,744 | (79,767) | 146,219 | 900 | 67,352 | | |
| | 35 | 343,835 | (22,079) | 47,486 | 363 | 25,770 | (27,501) | 50,412 | 310 | 23,221 | | |
| | 40 | (136,627) | (1,364) | 0 | (468) | (1,832) | (2,518) | 0 | (74) | (2,592) | | |
| | | 1,204,504 | (87,485) | 185,220 | 947 | 98,682 | (109,786) | 196,631 | 1,136 | 87,981 | | |
| | 24 | 25,140 | 251 | 0 | 86 | 337 | 463 | 0 | 14 | 477 | | |
| | | 1,229,644 | (87,234) | 185,220 | 1,033 | 99,019 | (109,323) | 196,631 | 1,150 | 88,458 | | |
| | | | | | | | | | | | | |
| | 24 | (1,704,159) | (17,016) | 0 | (5,843) | (22,859) | (31,402) | 0 | (926) | (32,328) | | |
| | | (1,704,159) | (17,016) | 0 | (5,843) | (22,859) | (31,402) | 0 | (926) | (32,328) | | |
| | | 90,458,849 | 385,712 | 1,369,054 | 156,474 | 1,911,240 | 382,945 | 579,647 | 29,999 | 992,591 | | |
| | | 2,740,501 | (251,015) | 518,140 | 490 | 267,615 | (318,707) | 550,062 | 2,838 | 234,193 | | |

Deductions
 Other Income Tax Charges
 Total Deductions
 Taxable Income (Before State Income Tax)
 Less: State Income Tax & Misc. Adjustment

Federal Taxable Income
 Federal Income Tax
 @ Current Rate of 21%
 State Income Taxes
 Credits and Adjustments
 Federal and State Income Taxes
 Rounding & Prior Year's Adjustment

Total Federal & State Income Taxes
 Deferred Income Taxes
 Other Deferred Income Tax Chgs
 Total Deferred Income Taxes
 Total Operating Expenses
 Total Operating Income

MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 Embedded Class Cost of Service Study
 Twelve Months Ended December 31, 2023
 Pro Forma 2024

Summary of Pro Forma Rate Base Adjustments

| FERC Acct # | Allocation Factor | Total Montana | Residential | | | | Total Residential |
|--|----------------------|------------------|-------------|-----------|------------|-------------|----------------------|
| | | | Demand | Energy | Customer | Residential | |
| Plant | | | | | | | |
| Plant Additions - Adj. A | | | | | | | |
| | 13 | 0 | 0 | 0 | 0 | 0 | 0 |
| Land | 13 | 0 | 0 | 0 | 0 | 0 | 0 |
| Right of Way | | | | | | | |
| Distribution- Mains Demand Related | 2 | 4,400,028 | 2,421,467 | 0 | 0 | 0 | 2,421,467 |
| Distribution- Mains Customer Related | 376 | 2,369,246 | 0 | 0 | 2,082,382 | 0 | 2,082,382 |
| Meas. & Reg. Equip. General | 378 | 166,375 | 59,515 | 0 | 51,181 | 0 | 110,696 |
| Meas. & Reg. Equip. City Gate | 13 | 0 | 0 | 0 | 0 | 0 | 0 |
| Services | 379 | 0 | 0 | 0 | 0 | 0 | 0 |
| Meters | 380 | 3,734,515 | 0 | 0 | 3,157,648 | 0 | 3,157,648 |
| Service Regulators | 381 | 1,881,671 | 0 | 0 | 1,435,127 | 0 | 1,435,127 |
| Ind. Meas. & Reg. Station Equipment | 383 | 221,527 | 0 | 0 | 167,752 | 0 | 167,752 |
| Other Distribution Equipment | 385 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Distribution Plant Additions | 45 | 375 | 59 | 0 | 221 | 0 | 280 |
| General | | 12,773,737 | 2,481,041 | 0 | 6,894,311 | 0 | 9,375,352 |
| Common Plant | 15 | 3,792,034 | 595,985 | 0 | 2,230,883 | 0 | 2,826,868 |
| Common Intangible - Excluding CC&B & PCAD | 389-398 | 648,288 | 101,890 | 0 | 381,393 | 0 | 483,283 |
| Common Intangible - CC&B & PCAD | 303 | 1,111,788 | 174,737 | 0 | 654,075 | 0 | 828,812 |
| Total Plant Additions - Adj. A | 8 | 46,363 | 0 | 0 | 40,736 | 0 | 40,736 |
| Accumulated Reserve for Depreciation | | 18,372,210 | 3,353,653 | 0 | 10,201,398 | 0 | 13,555,051 |
| Plant Additions - Adj. B | | | | | | | |
| Distribution | | | | | | | |
| General | 23 | 5,052,472 | 808,079 | 0 | 2,954,065 | 0 | 3,762,144 |
| Common | 15 | 1,199,983 | 188,598 | 0 | 705,959 | 0 | 894,557 |
| Common Intangible - Excluding CC&B & PCAD | 389-398 | 407,885 | 64,106 | 0 | 239,964 | 0 | 304,070 |
| Common Intangible - CC&B & PCAD | 303 | 906,934 | 142,541 | 0 | 533,556 | 0 | 676,097 |
| Total Accumulated Reserve - Adj. B | 8 | 39,466 | 0 | 0 | 34,675 | 0 | 34,675 |
| | | 7,606,740 | 1,203,324 | 0 | 4,468,219 | 0 | 5,671,543 |
| Net Adjustment to Plant | | 10,765,470 | 2,150,329 | 0 | 5,733,179 | 0 | 7,883,508 |
| Additions | | | | | | | |
| Materials and Supplies - Adj. C | 15 | 56,881 | 8,940 | 0 | 33,464 | 0 | 42,404 |
| Gas in Underground Storage - Adj. D | 33 | 4,415,926 | 1,028,175 | 1,545,077 | 0 | 0 | 2,573,252 |
| Prepaid Insurance - Adj. E | 24 | 17,313 | 2,964 | 0 | 9,793 | 0 | 12,757 |
| Prepaid Demand and Commodity - Adj. F | 33 | 78,025 | 18,167 | 27,300 | 0 | 0 | 45,467 |
| Unamortized Loss on Debt - Adj. G | 24 | (23,473) | (4,018) | 0 | (13,276) | 0 | (17,294) |
| Provision for Pensions & Benefits - Adj. H | 24 | 685,266 | 117,305 | 0 | 387,608 | 0 | 504,913 |
| Provision for Injuries & Damages - Adj. I | 24 | (53) | (9) | 0 | (30) | 0 | (39) |
| Provision for Post Retirement - Adj. J | 24 | 560,872 | 96,011 | 0 | 317,245 | 0 | 413,256 |
| Unamort. Redemption Cost of Pref. Stock - Adj. K | 24 | (1,338) | (229) | 0 | (756) | 0 | (985) |
| Cash Working Capital | 25 | 1,149,064 | 174,080 | 0 | 688,039 | 0 | 862,119 |
| Total Additions | | 6,938,483 | 1,441,366 | 1,572,377 | 1,422,087 | 0 | 4,435,850 |

MONTANA-DAKOTA UTILITIES CO.
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 Embedded Class Cost of Service Study
 Twelve Months Ended December 31, 2023
 Pro Forma 2024

| FERC Acct # | Allocation Factor | Total Montana | Small Interruptible | | | Total Small | | | Large Interruptible | | | Total Large Interruptible |
|----------------|----------------------|------------------|---------------------|--------|----------|----------------|---------|----------|---------------------|--------|----------|---------------------------------|
| | | | Demand | Energy | Customer | Demand | Energy | Customer | Demand | Energy | Customer | |
| | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | 4,400,028 | 134,928 | 0 | 0 | 134,928 | 0 | 0 | 0 | 0 | 0 | 250,073 |
| 376 | | 2,369,246 | 0 | 1,122 | 0 | 1,122 | 0 | 80 | 0 | 0 | 80 | 80 |
| 378 | | 166,375 | 3,316 | 0 | 28 | 3,344 | 0 | 2 | 0 | 0 | 2 | 6,148 |
| 379 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 380 | | 3,734,515 | 0 | 6,762 | 0 | 6,762 | 0 | 0 | 0 | 0 | 0 | 364 |
| 381 | | 1,881,671 | 0 | 22,141 | 0 | 22,141 | 0 | 3,934 | 0 | 0 | 3,934 | 3,934 |
| 383 | | 221,527 | 0 | 3,001 | 0 | 3,001 | 0 | 346 | 0 | 0 | 346 | 346 |
| 385 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 387.2 | | 375 | 4 | 1 | 0 | 5 | 6 | 0 | 0 | 0 | 0 | 6 |
| | | 12,773,737 | 138,248 | 0 | 33,055 | 171,303 | 256,225 | 0 | 4,726 | 0 | 4,726 | 260,951 |
| 389-398.303 | | 3,792,034 | 36,079 | 0 | 12,990 | 49,069 | 64,263 | 0 | 2,022 | 0 | 2,022 | 66,285 |
| 389-398 | | 648,288 | 6,168 | 0 | 2,221 | 8,389 | 10,986 | 0 | 346 | 0 | 346 | 11,332 |
| 303 | | 1,111,788 | 10,578 | 0 | 3,808 | 14,386 | 18,841 | 0 | 593 | 0 | 593 | 19,434 |
| 303 | | 46,363 | 0 | 0 | 24 | 24 | 0 | 0 | 2 | 0 | 2 | 2 |
| | | 18,372,210 | 191,073 | 0 | 52,098 | 243,171 | 350,315 | 0 | 7,689 | 0 | 7,689 | 358,004 |
| | | | | | | | | | | | | |
| | | 5,052,472 | 48,566 | 0 | 16,991 | 65,557 | 86,798 | 0 | 2,632 | 0 | 2,632 | 89,430 |
| 374.1-287.2 | | 1,199,983 | 11,417 | 0 | 4,111 | 15,528 | 20,336 | 0 | 640 | 0 | 640 | 20,976 |
| 389-398 | | 407,885 | 3,881 | 0 | 1,397 | 5,278 | 6,912 | 0 | 217 | 0 | 217 | 7,129 |
| 303 | | 906,934 | 8,629 | 0 | 3,107 | 11,736 | 15,370 | 0 | 483 | 0 | 483 | 15,853 |
| 303 | | 39,466 | 0 | 0 | 20 | 20 | 0 | 0 | 2 | 0 | 2 | 2 |
| | | 7,606,740 | 72,493 | 0 | 25,626 | 98,119 | 129,416 | 0 | 3,974 | 0 | 3,974 | 133,390 |
| | | | | | | | | | | | | |
| | | 10,765,470 | 118,580 | 0 | 26,472 | 145,052 | 220,899 | 0 | 3,715 | 0 | 3,715 | 224,614 |
| | | | | | | | | | | | | |
| | | 56,881 | 541 | 0 | 195 | 736 | 964 | 0 | 30 | 0 | 30 | 994 |
| 15 | | 4,415,926 | 10,295 | 53,774 | 0 | 64,069 | 3,791 | 25,177 | 0 | 0 | 0 | 28,968 |
| 33 | | 17,313 | 173 | 0 | 59 | 232 | 319 | 0 | 9 | 0 | 9 | 328 |
| 24 | | 78,025 | 182 | 950 | 0 | 1,132 | 67 | 445 | 0 | 0 | 0 | 512 |
| 33 | | (23,473) | (234) | 0 | (80) | (314) | (433) | 0 | (13) | 0 | (13) | (446) |
| 24 | | 685,266 | 6,842 | 0 | 2,349 | 9,191 | 12,627 | 0 | 372 | 0 | 372 | 12,999 |
| 24 | | (53) | (1) | 0 | 0 | (1) | (1) | 0 | 0 | 0 | 0 | (1) |
| 24 | | 560,872 | 5,600 | 0 | 1,923 | 7,523 | 10,335 | 0 | 305 | 0 | 305 | 10,640 |
| 24 | | (1,338) | (13) | 0 | (5) | (18) | (25) | 0 | (1) | 0 | (1) | (26) |
| 24 | | 1,149,064 | 10,538 | 0 | 3,816 | 14,354 | 18,770 | 0 | 592 | 0 | 592 | 19,362 |
| 25 | | 6,938,483 | 33,923 | 54,724 | 8,257 | 96,904 | 46,414 | 25,622 | 1,294 | 0 | 1,294 | 73,330 |

Summary of Pro Forma Rate Base Adjustments

Plant

Plant Additions - Adj. A

Land

Right of Way

Distribution- Mains Demand Related

Distribution- Mains Customer Related

Meas. & Reg. Equip. General

Meas. & Reg. Equip. City Gate

Services

Meters

Service Regulators

Ind. Meas. & Reg. Station Equipment

Other Distribution Equipment

Total Distribution Plant Additions

General

Common Plant

Common Intangible - Excluding CC&B & PCAD

Common Intangible - CC&B & PCAD

Total Plant Additions - Adj. A

Accumulated Reserve for Depreciation

Plant Additions - Adj. B

Distribution

General

Common

Common Intangible - Excluding CC&B & PCAD

Common Intangible - CC&B & PCAD

Total Accumulated Reserve - Adj. B

Net Adjustment to Plant

Additions

Materials and Supplies - Adj. C

Gas in Underground Storage - Adj. D

Prepaid Insurance - Adj. E

Prepaid Demand and Commodity - Adj. F

Unamortized Loss on Debt - Adj. G

Provision for Pensions & Benefits - Adj. H

Provision for Injuries & Damages - Adj. I

Provision for Post Retirement - Adj. J

Unamort. Redemption Cost of Pref. Stock - Adj. K

Cash Working Capital

Total Additions

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
 Embedded Class Cost of Service Study
 Twelve Months Ended December 31, 2023
 Pro Forma 2024

| FERC Acct # | Allocation Factor | Total Montana | Residential | | | Total Residential |
|----------------|----------------------|------------------|-------------|--------|-----------|----------------------|
| | | | Demand | Energy | Customer | |
| | 41 | (66,042) | (10,179) | 0 | (39,301) | (49,480) |
| | 41 | (350,731) | (54,060) | 0 | (208,714) | (262,774) |
| | 33 | 27,753 | 6,462 | 9,710 | 0 | 16,172 |
| | 41 | (29,063) | (4,480) | 0 | (17,294) | (21,774) |
| | 41 | (6,133) | (945) | 0 | (3,649) | (4,594) |
| | 31 | 158,810 | 15,757 | 2,096 | 100,302 | 118,155 |
| | 24 | (13) | (2) | 0 | (8) | (10) |
| | 41 | 138,435 | 21,338 | 0 | 82,380 | 103,718 |
| | Direct | 162,182 | 78,631 | 0 | 42,340 | 120,971 |
| | | 35,198 | 52,522 | 11,806 | (43,944) | 20,384 |

Deductions

| | | | | | | |
|---|--|--|--|--|--|--|
| Accumulated Def. Inc. Tax | | | | | | |
| Liberalized Depreciation - Adj. N | | | | | | |
| Excess Plant Deferred Income Taxes - Adj. O | | | | | | |
| Prepaid Demand Charges - Adj. P | | | | | | |
| Customer Advances - Adj. P | | | | | | |
| Unamortized Loss on Debt - Adj. G | | | | | | |
| Pensions & Benefits - Adj. H | | | | | | |
| Injuries and Damages - Adj. I | | | | | | |
| Postretirement - Adj. J | | | | | | |
| Customer Advances for Construction - Adj. M | | | | | | |
| Total Deductions | | | | | | |

Total Pro Forma Adjustments - Rate Base

17,668,755 3,539,193 1,560,571 7,199,210 12,298,974

Pro Forma Adjustments - Operating Income

Pro Forma Revenue Adjustments
 Revenue Adjustments - Adj. No. 1-3 to Pro Forma

| | | | | | | |
|-------------------------------------|--------|--------------|-------------|-------------|-----------|-------------|
| Residential | Direct | (9,882,118) | (1,965,551) | (8,000,582) | 84,015 | (9,882,118) |
| Firm General | Direct | (6,551,482) | | | | 0 |
| Small Interruptible | Direct | (645,267) | | | | 0 |
| Large Interruptible | Direct | (103,117) | | | | 0 |
| Total Retail Sales Adjustment | | (17,181,984) | (1,965,551) | (8,000,582) | 84,015 | (9,882,118) |
| Unbilled Revenue | 26 | 9,760,013 | 1,342,688 | 3,412,706 | 990,945 | 5,746,339 |
| Total | | (7,421,971) | (622,863) | (4,587,876) | 1,074,960 | (4,135,779) |
| Other Revenue - Adj. No. 4 | 26 | (359,752) | (49,491) | (125,792) | (36,525) | (211,808) |
| Total Pro Forma Revenue Adjustments | | (7,781,723) | (672,354) | (4,713,668) | 1,038,435 | (4,347,587) |

MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
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| FERC Acct # | Allocation Factor | Total Montana | Firm General-Meter < 500 cubic feet | | | Firm General > 500 cubic feet | | | Total Large Firm General |
|----------------|----------------------|------------------|-------------------------------------|--------|----------|-------------------------------|--------|----------|-----------------------------|
| | | | Demand | Energy | Customer | Demand | Energy | Customer | |
| | | | | | | | | | |
| 41 | | (66,042) | (2,170) | 0 | (4,438) | (4,675) | 0 | (3,322) | (7,997) |
| 41 | | (350,731) | (11,525) | 0 | (23,570) | (24,827) | 0 | (17,643) | (42,470) |
| 33 | | 27,753 | 1,379 | 1,676 | 0 | 2,893 | 5,048 | 0 | 7,941 |
| 41 | | (29,063) | (955) | 0 | (1,953) | (2,057) | 0 | (1,462) | (3,519) |
| 41 | | (6,133) | (202) | 0 | (412) | (434) | 0 | (309) | (743) |
| 31 | | 158,810 | 3,359 | 396 | 11,986 | 9,528 | 1,029 | 8,333 | 18,890 |
| 24 | | (13) | 0 | 0 | (1) | (1) | 0 | (1) | (2) |
| 41 | | 138,435 | 4,549 | 0 | 9,303 | 9,799 | 0 | 6,964 | 16,763 |
| | | 162,182 | 13,947 | 0 | 7,510 | 9,530 | 0 | 5,131 | 14,661 |
| | | 35,198 | 8,382 | 2,072 | (1,575) | (244) | 6,077 | (2,309) | 3,524 |

Deductions

| | | | | | | | | | |
|---|--|--|--|--|--|--|--|--|--|
| Accumulated Def. Inc. Tax | | | | | | | | | |
| Liberalized Depreciation - Adj. N | | | | | | | | | |
| Excess Plant Deferred Income Taxes - Adj. O | | | | | | | | | |
| Prepaid Demand Charges - Adj. P | | | | | | | | | |
| Customer Advances - Adj. P | | | | | | | | | |
| Unamortized Loss on Debt - Adj. G | | | | | | | | | |
| Pensions & Benefits - Adj. H | | | | | | | | | |
| Injuries and Damages - Adj. I | | | | | | | | | |
| Postretirement - Adj. J | | | | | | | | | |
| Customer Advances for Construction - Adj. M | | | | | | | | | |
| Total Deductions | | | | | | | | | |

Total Pro Forma Adjustments - Rate Base

Pro Forma Adjustments - Operating Income

| | | | | | | | | | |
|---|--|--|--|--|--|--|--|--|--|
| Pro Forma Revenue Adjustments | | | | | | | | | |
| Revenue Adjustments - Adj. No. 1-3 to Pro Forma | | | | | | | | | |
| Residential | | | | | | | | | |
| Firm General | | | | | | | | | |
| Small Interruptible | | | | | | | | | |
| Large Interruptible | | | | | | | | | |
| Total Retail Sales Adjustment | | | | | | | | | |
| Unbilled Revenue | | | | | | | | | |
| Total | | | | | | | | | |
| Other Revenue - Adj. No. 4 | | | | | | | | | |
| Total Pro Forma Revenue Adjustments | | | | | | | | | |

| | | | | | | | | | | |
|--|--|--------------|-----------|-------------|---------|-------------|-----------|-------------|---------|-------------|
| | | 17,668,755 | 757,551 | 269,320 | 805,200 | 1,832,071 | 1,603,548 | 811,341 | 585,332 | 3,000,221 |
| | | (9,882,118) | | | | 0 | | | | 0 |
| | | (6,551,482) | (419,483) | (1,435,738) | 37,649 | (1,817,572) | (879,952) | (3,872,351) | 18,393 | (4,733,910) |
| | | (645,267) | | | | 0 | | | | 0 |
| | | (103,117) | | | | 0 | | | | 0 |
| | | (17,181,984) | (419,483) | (1,435,738) | 37,649 | (1,817,572) | (879,952) | (3,872,351) | 18,393 | (4,733,910) |
| | | 9,760,013 | 286,553 | 652,397 | 204,024 | 1,142,974 | 601,104 | 1,727,995 | 199,806 | 2,528,905 |
| | | (7,421,971) | (132,930) | (783,341) | 241,673 | (674,598) | (278,848) | (2,144,356) | 218,199 | (2,205,005) |
| | | (359,752) | (10,562) | (24,047) | (7,520) | (42,129) | (22,157) | (63,694) | (7,365) | (93,216) |
| | | (7,781,723) | (143,492) | (807,388) | 234,153 | (716,727) | (301,005) | (2,208,050) | 210,834 | (2,298,221) |

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
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Twelve Months Ended December 31, 2023
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| FERC Acct # | Allocation Factor | Total Montana | Residential | | | Total Residential |
|---|-------------------|---------------|-------------|-------------|-----------|-------------------|
| | | | Demand | Energy | Customer | |
| 804-808 | Direct | (8,441,883) | (1,965,551) | (2,786,779) | | (4,752,330) |
| 813 | 30 | (1,016) | (101) | (13) | (641) | (755) |
| 870-894 | 29 | (34,084) | (4,758) | (52) | (19,473) | (24,283) |
| 901-905 | 8 | (8,504) | 0 | 0 | (7,473) | (7,473) |
| 907-910 | 8 | (1,250) | 0 | 0 | (1,098) | (1,098) |
| 911-916 | 8 | (748) | 0 | 0 | (657) | (657) |
| 920-932 | 30 | (16,860) | (1,673) | (223) | (10,648) | (12,544) |
| | | (62,462) | (6,532) | (288) | (39,990) | (46,810) |
| | | 190,215 | 18,873 | 2,510 | 120,141 | 141,524 |
| | | 563,797 | 55,941 | 7,441 | 356,092 | 419,474 |
| | | (4,802) | (476) | (63) | (3,034) | (3,573) |
| | | (16,455) | 0 | 0 | (14,466) | (14,466) |
| | | 34,510 | 0 | 0 | 30,321 | 30,321 |
| | | (48,250) | 0 | 0 | (42,394) | (42,394) |
| | | 70,569 | 7,002 | 931 | 44,572 | 52,505 |
| | | 34,343 | 3,408 | 453 | 21,691 | 25,552 |
| | | (6,462) | (641) | (85) | (4,080) | (4,806) |
| | | 171,020 | 16,969 | 2,257 | 108,017 | 127,243 |
| | | 73,054 | 7,249 | 964 | 46,140 | 54,353 |
| | | (7,575) | (752) | (100) | (4,784) | (5,636) |
| | | (110,699) | (10,984) | (1,461) | (69,916) | (82,361) |
| | | 880,803 | 90,057 | 12,559 | 548,310 | 650,926 |
| | | (7,561,080) | (1,875,494) | (2,774,220) | 548,310 | (4,101,404) |
| | | (337,312) | (53,949) | 0 | (197,218) | (251,167) |
| | | 114,904 | 17,711 | 0 | 68,376 | 86,087 |
| | | 231,448 | 35,674 | 0 | 137,731 | 173,405 |
| | | 9,040 | (564) | 0 | 8,889 | 8,325 |
| Operation & Maintenance Expenses | | | | | | |
| Cost of Gas - Adj. No. 5 | | | | | | |
| Labor Expense - Adj. No. 6 | | | | | | |
| Other Gas Supply | | | | | | |
| Distribution | | | | | | |
| Customer Accounting | | | | | | |
| Customer Service | | | | | | |
| Sales | | | | | | |
| A&G | | | | | | |
| Total - Labor Expense - Adj. No. 6 | | | | | | |
| Benefits Expense - Adj. No. 7 | | | | | | |
| Vehicles & Work Equipment - Adj. No. 8 | | | | | | |
| Company Consumption - Adj. No. 9 | | | | | | |
| Uncollectible Accounts - Adj. No. 10 | | | | | | |
| Postage - Adj. No. 11 | | | | | | |
| Advertising - Adj. No. 12 | | | | | | |
| Software Maintenance - Adj. No. 13 | | | | | | |
| Insurance - Adj. No. 14 | | | | | | |
| Industry Dues - Adj. No. 15 | | | | | | |
| Regulatory Commission Expense - Adj. No. 16 | | | | | | |
| Materials - Adj. No. 17 | | | | | | |
| Subcontract Labor - Adj. No. 18 | | | | | | |
| Rent - Adj. No. 19 | | | | | | |
| Total (Adjustments 6-19) | | | | | | |
| Total Adjustments to O&M | | | | | | |
| Depreciation Expense | | | | | | |
| Average Annual Depreciation - Adj. No. 20 | | | | | | |
| Distribution Plant | | | | | | |
| General Plant | | | | | | |
| Common | | | | | | |
| Total Average Annual Depreciation Adj. 20 | | | | | | |

MONTANA-DAKOTA UTILITIES CO.
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| FERC Acct # | Allocation Factor | Total Montana | Firm General-Meter < 500 cubic feet | | | | Firm General > 500 cubic feet | | | | Total Large Firm General |
|---|-------------------|---------------|-------------------------------------|-----------|----------|--------------------------|-------------------------------|-----------|----------|--------------------------|--------------------------|
| | | | Demand | Energy | Customer | Total Small Firm General | Demand | Energy | Customer | Total Large Firm General | |
| Operation & Maintenance Expenses | | | | | | | | | | | |
| 804-808 | Direct | (8,441,883) | (419,483) | (765,416) | | (1,184,899) | (879,952) | (958,286) | | (1,838,238) | |
| 813 | 30 | (1,016) | (21) | (3) | (77) | (101) | (61) | (7) | (53) | (121) | |
| 870-894 | 29 | (34,084) | (1,014) | (10) | (2,207) | (3,231) | (2,877) | (26) | (1,903) | (4,806) | |
| 901-905 | 8 | (8,504) | 0 | 0 | (769) | (769) | 0 | 0 | (258) | (258) | |
| 907-910 | 8 | (1,250) | 0 | 0 | (113) | (113) | 0 | 0 | (38) | (38) | |
| 911-916 | 8 | (748) | 0 | 0 | (68) | (68) | 0 | 0 | (23) | (23) | |
| 920-932 | 30 | (16,860) | (357) | (42) | (1,273) | (1,672) | (1,011) | (109) | (885) | (2,005) | |
| | | (62,462) | (1,392) | (55) | (4,507) | (5,954) | (3,949) | (142) | (3,160) | (7,251) | |
| | 30 | 190,215 | 4,023 | 474 | 14,356 | 18,853 | 11,412 | 1,232 | 9,980 | 22,624 | |
| | 30 | 563,797 | 11,926 | 1,406 | 42,552 | 55,884 | 33,824 | 3,651 | 29,582 | 67,057 | |
| | 30 | (4,802) | (102) | (12) | (362) | (476) | (288) | (31) | (252) | (571) | |
| | 11 | (16,455) | 0 | 0 | (1,489) | (1,489) | 0 | 0 | (500) | (500) | |
| | 8 | 34,510 | 0 | 0 | 3,121 | 3,121 | 0 | 0 | 1,048 | 1,048 | |
| | 8 | (48,250) | 0 | 0 | (4,364) | (4,364) | 0 | 0 | (1,465) | (1,465) | |
| | 30 | 70,569 | 1,493 | 176 | 5,326 | 6,995 | 4,234 | 457 | 3,703 | 8,394 | |
| | 30 | 34,343 | 726 | 86 | 2,592 | 3,404 | 2,060 | 222 | 1,802 | 4,084 | |
| | 30 | (6,462) | (137) | (16) | (488) | (641) | (388) | (42) | (339) | (769) | |
| | 30 | 171,020 | 3,617 | 426 | 12,908 | 16,951 | 10,260 | 1,108 | 8,973 | 20,341 | |
| | 30 | 73,054 | 1,545 | 182 | 5,514 | 7,241 | 4,383 | 473 | 3,833 | 8,689 | |
| | 30 | (7,575) | (160) | (19) | (572) | (751) | (454) | (49) | (397) | (900) | |
| | 30 | (110,699) | (2,342) | (276) | (8,355) | (10,973) | (6,641) | (717) | (5,808) | (13,166) | |
| | | 880,803 | 19,197 | 2,372 | 66,232 | 87,801 | 54,453 | 6,162 | 47,000 | 107,615 | |
| | | (7,561,080) | (400,286) | (763,044) | 66,232 | (1,097,098) | (825,499) | (952,124) | 47,000 | (1,730,623) | |
| Depreciation Expense | | | | | | | | | | | |
| | 23 | (337,312) | (11,501) | 0 | (22,371) | (33,872) | (24,762) | 0 | (17,164) | (41,926) | |
| | 41 | 114,904 | 3,776 | 0 | 7,722 | 11,498 | 8,134 | 0 | 5,780 | 13,914 | |
| | 41 | 231,448 | 7,605 | 0 | 15,554 | 23,159 | 16,383 | 0 | 11,643 | 28,026 | |
| | | 9,040 | (120) | 0 | 905 | 785 | (245) | 0 | 259 | 14 | |

MONTANA-DAKOTA UTILITIES CO.
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| FERC Acct # | Allocation Factor | Total Montana | Small Interruptible | | | Total Small | | | Large Interruptible | | | Total Large Interruptible |
|----------------|----------------------|------------------|---------------------|-----------|----------|----------------|---------|----------|---------------------|--------|----------|---------------------------------|
| | | | Demand | Energy | Customer | Demand | Energy | Customer | Demand | Energy | Customer | |
| 804-808 | Direct | (8,441,883) | (19,680) | (559,098) | | (578,778) | (7,247) | (80,391) | | | (87,638) | |
| 813 | 30 | (1,016) | (14) | (1) | (6) | (21) | (16) | (1) | | (1) | (18) | |
| 870-894 | 29 | (34,084) | (652) | (7) | (281) | (940) | (741) | (26) | | (57) | (824) | |
| 901-905 | 8 | (8,504) | 0 | 0 | (4) | (4) | 0 | 0 | | 0 | 0 | |
| 907-910 | 8 | (1,250) | 0 | 0 | (1) | (1) | 0 | 0 | | 0 | 0 | |
| 911-916 | 8 | (748) | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | |
| 920-932 | 30 | (16,860) | (229) | (10) | (106) | (345) | (261) | (12) | | (21) | (294) | |
| | | (62,462) | (895) | (18) | (398) | (1,311) | (1,018) | (39) | | (79) | (1,136) | |
| | 30 | 190,215 | 2,586 | 114 | 1,197 | 3,897 | 2,939 | 140 | | 238 | 3,317 | |
| | 30 | 563,797 | 7,664 | 337 | 3,548 | 11,549 | 8,711 | 416 | | 706 | 9,833 | |
| | 30 | (4,802) | (65) | (3) | (30) | (98) | (74) | (4) | | (6) | (84) | |
| | 11 | (16,455) | 0 | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | |
| | 8 | 34,510 | 0 | 0 | 18 | 18 | 0 | 0 | | 2 | 2 | |
| | 8 | (48,250) | 0 | 0 | (25) | (25) | 0 | 0 | | (2) | (2) | |
| | 30 | 70,569 | 959 | 42 | 444 | 1,445 | 1,090 | 52 | | 88 | 1,230 | |
| | 30 | 34,343 | 467 | 21 | 216 | 704 | 531 | 25 | | 43 | 599 | |
| | 30 | (6,462) | (88) | (4) | (41) | (133) | (100) | (5) | | (8) | (113) | |
| | 30 | 171,020 | 2,325 | 102 | 1,076 | 3,503 | 2,642 | 126 | | 214 | 2,982 | |
| | 30 | 73,054 | 993 | 44 | 460 | 1,497 | 1,129 | 54 | | 91 | 1,274 | |
| | 30 | (7,575) | (103) | (5) | (48) | (156) | (117) | (6) | | (9) | (132) | |
| | 30 | (110,699) | (1,505) | (66) | (697) | (2,268) | (1,710) | (82) | | (139) | (1,931) | |
| | | 880,803 | 12,338 | 564 | 5,720 | 18,622 | 14,023 | 677 | | 1,139 | 15,839 | |
| | | (7,561,080) | (7,342) | (558,534) | 5,720 | (560,156) | 6,776 | (79,714) | | 1,139 | (71,799) | |
| | | | | | | | | | | | | |
| | 23 | (337,312) | (3,242) | 0 | (1,134) | (4,376) | (5,795) | 0 | | (176) | (5,971) | |
| | 41 | 114,904 | 1,066 | 0 | 377 | 1,443 | 1,904 | 0 | | 58 | 1,962 | |
| | 41 | 231,448 | 2,147 | 0 | 759 | 2,906 | 3,835 | 0 | | 117 | 3,952 | |
| | | 9,040 | (29) | 0 | 2 | (27) | (56) | 0 | | (1) | (57) | |

Operation & Maintenance Expenses

| | |
|---|--|
| Cost of Gas - Adj. No. 5 | |
| Labor Expense - Adj. No. 6 | |
| Other Gas Supply | |
| Distribution | |
| Customer Accounting | |
| Customer Service | |
| Sales | |
| A&G | |
| Total - Labor Expense - Adj. No. 6 | |
| Benefits Expense - Adj. No. 7 | |
| Vehicles & Work Equipment - Adj. No. 8 | |
| Company Consumption - Adj. No. 9 | |
| Uncollectible Accounts - Adj. No. 10 | |
| Postage - Adj. No. 11 | |
| Advertising - Adj. No. 12 | |
| Software Maintenance - Adj. No. 13 | |
| Insurance - Adj. No. 14 | |
| Industry Dues - Adj. No. 15 | |
| Regulatory Commission Expense - Adj. No. 16 | |
| Materials - Adj. No. 17 | |
| Subcontract Labor - Adj. No. 18 | |
| Rent - Adj. No. 19 | |
| Total (Adjustments 6-19) | |
| Total Adjustments to O&M | |

Depreciation Expense

| | |
|---|--|
| Average Annual Depreciation - Adj. No. 20 | |
| Distribution Plant | |
| General Plant | |
| Common | |
| Total Average Annual Depreciation Adj. 20 | |

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| | FERC Acct # | Allocation Factor | Total | | Residential | | | Total Residential |
|---|----------------|----------------------|-----------|-----------|-------------|-----------|-------------|----------------------|
| | | | Montana | Demand | Energy | Customer | Residential | |
| Taxes Other Than Income | | | | | | | | |
| Ad Valorem Taxes - Adj. No. 21 | | | | | | | | |
| Distribution Plant | | 42 | 23,035 | 3,620 | 0 | 13,553 | 17,173 | |
| General Plant | | 42 | 1,836 | 289 | 0 | 1,080 | 1,369 | |
| Common Plant | | 42 | 2,619 | 412 | 0 | 1,540 | 1,952 | |
| Total Ad Valorem Taxes | | | 27,490 | 4,321 | 0 | 16,173 | 20,494 | |
| Payroll Taxes - Adj. No. 22 | | 31 | (4,547) | (451) | (60) | (2,872) | (3,383) | |
| MCC & PSC Tax - Adj. 23 | | 26 | 38,019 | 5,230 | 13,294 | 3,862 | 22,386 | |
| Total Adjustments to Taxes Other than Income | | | 60,962 | 9,100 | 13,234 | 17,163 | 39,497 | |
| Current Income Taxes | | | | | | | | |
| Interest Annualization - Adj. No. 24 | | 41 | 542,280 | 83,585 | 0 | 322,702 | 406,287 | |
| Tax Depreciation on Plant Additions - Adj. No. 25 | | 41 | (209,970) | (32,364) | 0 | (124,948) | (157,312) | |
| | | | 332,310 | 51,221 | 0 | 197,754 | 248,975 | |
| Net Adjustments to Operating Income | | | (622,955) | 1,143,383 | (1,952,682) | 266,319 | (542,980) | |
| Income Taxes on Pro Forma Adj. - Adj. No. 26 | | (Calculated) | (164,040) | 301,081 | (514,189) | 70,128 | (142,980) | |
| 0.263325 | | 41 | (25,140) | (3,875) | 0 | (14,960) | (18,835) | |
| Elimination of Closing/Filing&Res. - Adj. No. 27 | | | (189,180) | 297,206 | (514,189) | 55,168 | (161,815) | |
| Total Adjustments to Current Income Taxes | | | | | | | | |
| Deferred Income Taxes | | | | | | | | |
| Plant Additions - Adj. No. 25, 28 | | 41 | (111,424) | (17,174) | 0 | (66,307) | (83,481) | |
| Elimination of Closing/Filing - Adj. No. 27 | | 41 | 96,168 | 14,823 | 0 | 57,228 | 72,051 | |
| Total Adjustments to Deferred Income Taxes | | | (15,256) | (2,351) | 0 | (9,079) | (11,430) | |
| Total Adjustments: | | | (86,209) | 899,749 | (1,438,493) | 417,984 | (120,760) | |

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
Embedded Class Cost of Service Study
Twelve Months Ended December 31, 2023
Pro Forma 2024

| FERC Acct # | Allocation Factor | Total Montana | Firm General-Meter < 500 cubic feet | | | | | | Firm General > 500 cubic feet | | | Total Large Firm General | | |
|--------------------------------|----------------------|------------------|---|---------|----------|--------------|----------|--------------|-------------------------------|----------|-----------|-----------------------------|--------|----------|
| | | | Demand | | | Energy | | | Customer | Demand | | | Energy | Customer |
| | | | Demand | Energy | Customer | Firm General | Customer | Firm General | | | | | | |
| Taxes Other Than Income | | | | | | | | | | | | | | |
| | | | Ad Valorem Taxes - Adj. No. 21 | | | | | | | | | | | |
| | | | Distribution Plant | 772 | 0 | 1,538 | 2,310 | 1,667 | 0 | 1,185 | 2,852 | | | |
| | | | General Plant | 62 | 0 | 123 | 185 | 133 | 0 | 94 | 227 | | | |
| | | | Common Plant | 88 | 0 | 175 | 263 | 190 | 0 | 135 | 325 | | | |
| | | | Total Ad Valorem Taxes | 922 | 0 | 1,836 | 2,758 | 1,990 | 0 | 1,414 | 3,404 | | | |
| | | | Payroll Taxes - Adj. No. 22 | (96) | (11) | (343) | (450) | (273) | (29) | (239) | (541) | | | |
| | | | MCC & PSC Tax - Adj. 23 | 1,116 | 2,541 | 795 | 4,452 | 2,342 | 6,731 | 778 | 9,851 | | | |
| | | | Total Adjustments to Taxes Other than Income | 1,942 | 2,530 | 2,288 | 6,760 | 4,059 | 6,702 | 1,953 | 12,714 | | | |
| Current Income Taxes | | | | | | | | | | | | | | |
| | | | Interest Annualization - Adj. No. 24 | 17,819 | 0 | 36,443 | 54,262 | 38,385 | 0 | 27,279 | 65,664 | | | |
| | | | Tax Depreciation on Plant Additions - Adj. No. 25 | (6,899) | 0 | (14,111) | (21,010) | (14,863) | 0 | (10,562) | (25,425) | | | |
| | | | | 10,920 | 0 | 22,332 | 33,252 | 23,522 | 0 | 16,717 | 40,239 | | | |
| | | | Net Adjustments to Operating Income | 244,052 | (46,874) | 142,396 | 339,574 | 497,158 | (1,262,628) | 144,905 | (620,565) | | | |
| | | | Income Taxes on Pro Forma Adj. - Adj. No. 26 | 64,265 | (12,343) | 37,496 | 89,418 | 130,914 | (332,482) | 38,157 | (163,411) | | | |
| | | | 0.263325 | (826) | 0 | (1,689) | (2,515) | (1,780) | 0 | (1,265) | (3,045) | | | |
| | | | Elimination of Closing/Filing&Res. - Adj. No. 27 | 63,439 | (12,343) | 35,807 | 86,903 | 129,134 | (332,482) | 36,892 | (166,456) | | | |
| | | | Total Adjustments to Current Income Taxes | 192,034 | (34,531) | 129,946 | 287,449 | 392,626 | (930,146) | 125,497 | (412,023) | | | |
| Deferred Income Taxes | | | | | | | | | | | | | | |
| | | | Plant Additions - Adj. No. 25, 28 | (3,661) | 0 | (7,488) | (11,149) | (7,887) | 0 | (5,605) | (13,492) | | | |
| | | | Elimination of Closing/Filing - Adj. No. 27 | 3,160 | 0 | 6,463 | 9,623 | 6,807 | 0 | 4,838 | 11,645 | | | |
| | | | Total Adjustments to Deferred Income Taxes | (501) | 0 | (1,025) | (1,526) | (1,080) | 0 | (767) | (1,847) | | | |
| | | | Total Adjustments: | 192,034 | (34,531) | 129,946 | 287,449 | 392,626 | (930,146) | 125,497 | (412,023) | | | |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 EMBEDDED CLASS COST OF SERVICE STUDY
 ALLOCATION FACTOR REPORT
 TWELVE MONTHS ENDED DECEMBER 31, 2023
 PRO FORMA AVERAGE PLANT**

| | Total | | Residential | |
|--------------------------------------|----------------------------|--------------------------|-------------------------|--------------------------|
| | Montana | Demand | Energy | Customer |
| 1 Dk Throughput | 14,072,452 100.000000% | 0 0.000000% | 6,115,799 43.459370% | 0 0.000000% |
| 2 Peak Day Design @ Distribution | 139,669 100.000000% | 76,864 55.032971% | 0 0.000000% | 0 0.000000% |
| 3 Dk Sales | 10,606,272 100.000000% | 0 0.000000% | 6,115,799 57.662099% | 0 0.000000% |
| 5 Peak Day Design | 141,222 100.000000% | 77,304 54.739346% | 0 0.000000% | 0 0.000000% |
| 8 Average Customers | 89,266 100.000000% | 0 0.000000% | 0 0.000000% | 78,431 87.862120% |
| 9 Average Customers @ Distribution | 88,728 100.000000% | 0 0.000000% | 0 0.000000% | 77,985 87.892210% |
| 10 Total Weighted Customers | 102,835 100.000000% | 0 0.000000% | 0 0.000000% | 78,431 76.268780% |
| 11 Average Res. & Firm General Cust. | 89,216 100.000000% | 0 0.000000% | 0 0.000000% | 78,431 87.911361% |
| 12 Weighted Customers @ Distribution | 102,003 100.000000% | 0 0.000000% | 0 0.000000% | 77,985 76.453635% |
| 13 Distribution Mains | 67,751,365 100.000000% | 24,235,633 35.771434% | 0 0.000000% | 20,841,860 30.762272% |
| 15 Distribution Plant | 158,155,000 100.000000% | 24,856,835 15.716756% | 0 0.000000% | 93,043,824 58.830783% |

MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 EMBEDDED CLASS COST OF SERVICE STUDY
 ALLOCATION FACTOR REPORT
 TWELVE MONTHS ENDED DECEMBER 31, 2023
 PRO FORMA AVERAGE PLANT

| | Total Montana | Small Firm General | | | Large Firm General | | |
|--------------------------------------|----------------------------|------------------------|-------------------------|-------------------------|--------------------------|-------------------------|------------------------|
| | | Demand | Energy | Customer | Demand | Energy | Customer |
| 1 Dk Throughput | 14,072,452 100.000000% | 0 0.000000% | 1,155,240 8.209230% | 0 0.000000% | 0 0.000000% | 3,001,066 21.325822% | 0 0.000000% |
| 2 Peak Day Design @ Distribution | 139,669 100.000000% | 16,386 11.732024% | 0 0.000000% | 0 0.000000% | 34,198 24.485032% | 0 0.000000% | 0 0.000000% |
| 3 Dk Sales | 10,606,272 100.000000% | 0 0.000000% | 1,155,240 10.892046% | 0 0.000000% | 0 0.000000% | 3,001,066 28.295201% | 0 0.000000% |
| 5 Peak Day Design | 141,222 100.000000% | 16,498 11.682316% | 0 0.000000% | 0 0.000000% | 34,608 24.506097% | 0 0.000000% | 0 0.000000% |
| 8 Average Customers | 89,266 100.000000% | 0 0.000000% | 0 0.000000% | 8,074 9.044877% | 0 0.000000% | 0 0.000000% | 2,711 3.036991% |
| 9 Average Customers @ Distribution | 88,728 100.000000% | 0 0.000000% | 0 0.000000% | 8,019 9.037733% | 0 0.000000% | 0 0.000000% | 2,679 3.019340% |
| 10 Total Weighted Customers | 102,835 100.000000% | 0 0.000000% | 0 0.000000% | 8,882 8.637137% | 0 0.000000% | 0 0.000000% | 14,097 13.708368% |
| 11 Average Res. & Firm General Cust. | 89,216 100.000000% | 0 0.000000% | 0 0.000000% | 8,074 9.049946% | 0 0.000000% | 0 0.000000% | 2,711 3.038693% |
| 12 Weighted Customers @ Distribution | 102,003 100.000000% | 0 0.000000% | 0 0.000000% | 8,821 8.647785% | 0 0.000000% | 0 0.000000% | 13,931 13.657441% |
| 13 Distribution Mains | 67,751,365 100.000000% | 5,166,594 7.625815% | 0 0.000000% | 2,143,116 3.163207% | 10,782,813 15.915270% | 0 0.000000% | 715,975 1.056768% |
| 15 Distribution Plant | 158,155,000 100.000000% | 5,299,023 3.350525% | 0 0.000000% | 10,561,175 6.677737% | 11,443,869 7.235857% | 0 0.000000% | 8,139,193 5.146339% |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 EMBEDDED CLASS COST OF SERVICE STUDY
 ALLOCATION FACTOR REPORT
 TWELVE MONTHS ENDED DECEMBER 31, 2023
 PRO FORMA AVERAGE PLANT**

| | Total Montana | Small Interruptible | | Large Interruptible | | |
|--------------------------------------|----------------------------|------------------------|----------------------|----------------------|-------------------------|---------------------|
| | | Demand | Energy | Demand | Energy | Customer |
| 1 Dk Throughput | 14,072,452 100.000000% | 0 0.000000% | 799,084 5.678357% | 0 0.000000% | 3,001,263 21.327221% | 0 0.000000% |
| 2 Peak Day Design @ Distribution | 139,669 100.000000% | 4,283 3.066536% | 0 0.000000% | 7,938 5.683437% | 0 0.000000% | 0 0.000000% |
| 3 Dk Sales | 10,606,272 100.000000% | 0 0.000000% | 230,122 2.169678% | 0 0.000000% | 104,045 0.980976% | 0 0.000000% |
| 5 Peak Day Design | 141,222 100.000000% | 4,589 3.249494% | 0 0.000000% | 8,223 5.822747% | 0 0.000000% | 0 0.000000% |
| 8 Average Customers | 89,266 100.000000% | 0 0.000000% | 0 0.000000% | 46 0.051531% | 0 0.000000% | 4 0.004481% |
| 9 Average Customers @ Distribution | 88,728 100.000000% | 0 0.000000% | 0 0.000000% | 42 0.047336% | 0 0.000000% | 3 0.003381% |
| 10 Total Weighted Customers | 102,835 100.000000% | 0 0.000000% | 0 0.000000% | 1,210 1.176642% | 0 0.000000% | 215 0.209073% |
| 11 Average Res. & Firm General Cust. | 89,216 100.000000% | 0 0.000000% | 0 0.000000% | 0 0.000000% | 0 0.000000% | 0 0.000000% |
| 12 Weighted Customers @ Distribution | 102,003 100.000000% | 0 0.000000% | 0 0.000000% | 1,105 1.083301% | 0 0.000000% | 161 0.157838% |
| 13 Distribution Mains | 67,751,365 100.000000% | 1,350,453 1.993248% | 0 0.000000% | 11,225 0.016568% | 2,502,894 3.694234% | 802 0.001184% |
| 15 Distribution Plant | 158,155,000 100.000000% | 1,504,774 0.951455% | 0 0.000000% | 541,767 0.342554% | 2,680,228 1.694684% | 84,312 0.053310% |

MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 EMBEDDED CLASS COST OF SERVICE STUDY
 ALLOCATION FACTOR REPORT
 TWELVE MONTHS ENDED DECEMBER 31, 2023
 PRO FORMA AVERAGE PLANT

| | Total | | Residential | |
|-------------------------------------|-------------|------------|-------------|-------------|
| | Montana | Demand | Energy | Customer |
| 16 Meters & Regulators | 32,767,785 | 0 | 0 | 24,968,995 |
| | 100.000000% | 0.000000% | 0.000000% | 76.199826% |
| 17 Structures & Improvements | 225,038 | 74,368 | 0 | 63,955 |
| | 100.000000% | 33.046863% | 0.000000% | 28.419645% |
| 18 Meas. & Reg. Sta. Eqpt.- General | 1,362,050 | 487,225 | 0 | 418,998 |
| | 100.000000% | 35.771447% | 0.000000% | 30.762307% |
| 19 Meas. & Reg. Eqpt.- City Gate | 165,885 | 23,732 | 0 | 20,408 |
| | 100.000000% | 14.306297% | 0.000000% | 12.302498% |
| 20 Service Regulators | 4,157,603 | 0 | 0 | 3,148,358 |
| | 100.000000% | 0.000000% | 0.000000% | 75.725315% |
| 21 Ind. Meas. & Reg. Sta. Eqpt. | 549,009 | 0 | 0 | 0 |
| | 100.000000% | 0.000000% | 0.000000% | 0.000000% |
| 22 Mains & Services | 122,906,161 | 24,235,633 | 0 | 67,476,941 |
| | 100.000000% | 19.718811% | 0.000000% | 54.901185% |
| 23 Pro Forma Distribution Plant | 170,928,737 | 27,337,876 | 0 | 99,938,135 |
| | 100.000000% | 15.993727% | 0.000000% | 58.467720% |
| 24 Net Gas Plant in Service | 107,527,269 | 18,406,760 | 0 | 60,820,497 |
| | 100.000000% | 17.118225% | 0.000000% | 56.562859% |
| 25 Total Gas Plant in Service | 197,743,141 | 29,957,499 | 0 | 118,405,070 |
| | 100.000000% | 15.149703% | 0.000000% | 59.878219% |
| 26 Pro Forma Operating Revenue | 84,586,791 | 11,636,633 | 29,576,788 | 8,588,195 |
| | 100.000000% | 13.757033% | 34.966202% | 10.153117% |

MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 EMBEDDED CLASS COST OF SERVICE STUDY
 ALLOCATION FACTOR REPORT
 TWELVE MONTHS ENDED DECEMBER 31, 2023
 PRO FORMA AVERAGE PLANT

| | Total | Small Firm General | | | Large Firm General | | |
|-------------------------------------|----------------------------|------------------------|------------------------|-------------------------|-------------------------|--------------------------|-------------------------|
| | | Demand | Energy | Customer | Demand | Energy | Customer |
| 16 Meters & Regulators | 32,767,785 100.000000% | 0 0.000000% | 0 0.000000% | 2,840,935 8.669902% | 0 0.000000% | 0 0.000000% | 4,498,583 13.728676% |
| 17 Structures & Improvements | 225,038 100.000000% | 15,854 7.045032% | 0 0.000000% | 6,576 2.922173% | 33,087 14.702850% | 0 0.000000% | 2,197 0.976280% |
| 18 Meas. & Reg. Sta. Eqpt.- General | 1,362,050 100.000000% | 103,867 7.625785% | 0 0.000000% | 43,084 3.163173% | 216,774 15.915275% | 0 0.000000% | 14,394 1.056789% |
| 19 Meas. & Reg. Eqpt.- City Gate | 165,885 100.000000% | 5,059 3.049703% | 0 0.000000% | 2,099 1.265334% | 10,559 6.365253% | 0 0.000000% | 701 0.422582% |
| 20 Service Regulators | 4,157,603 100.000000% | 0 0.000000% | 0 0.000000% | 369,834 8.895366% | 0 0.000000% | 0 0.000000% | 576,594 13.868424% |
| 21 Ind. Meas. & Reg. Sta. Eqpt. | 549,009 100.000000% | 0 0.000000% | 0 0.000000% | 0 0.000000% | 384,332 70.004682% | 0 0.000000% | 0 0.000000% |
| 22 Mains & Services | 122,906,161 100.000000% | 5,166,594 4.203690% | 0 0.000000% | 7,657,878 6.230671% | 10,782,813 8.773208% | 0 0.000000% | 3,615,680 2.941822% |
| 23 Pro Forma Distribution Plant | 170,928,737 100.000000% | 5,827,935 3.409570% | 0 0.000000% | 11,336,221 6.632133% | 12,547,723 7.340909% | 0 0.000000% | 8,697,512 5.088385% |
| 24 Net Gas Plant in Service | 107,527,269 100.000000% | 3,923,985 3.649293% | 0 0.000000% | 6,833,064 6.354727% | 8,497,239 7.902404% | 0 0.000000% | 5,563,657 5.174182% |
| 25 Total Gas Plant in Service | 197,743,141 100.000000% | 6,386,392 3.229640% | 0 0.000000% | 13,373,650 6.763142% | 13,792,170 6.974791% | 0 0.000000% | 10,026,042 5.070235% |
| 26 Pro Forma Operating Revenue | 84,586,791 100.000000% | 2,483,457 2.935987% | 5,654,108 6.684386% | 1,768,206 2.090404% | 5,209,570 6.158846% | 14,975,961 17.704846% | 1,731,652 2.047190% |

MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 EMBEDDED CLASS COST OF SERVICE STUDY
 ALLOCATION FACTOR REPORT
 TWELVE MONTHS ENDED DECEMBER 31, 2023
 PRO FORMA AVERAGE PLANT

| | Total Montana | Small Interruptible | | | Large Interruptible | | |
|-------------------------------------|----------------------------|------------------------|------------------------|----------------------|------------------------|------------------------|----------------------|
| | | Demand | Energy | Customer | Demand | Energy | Customer |
| 16 Meters & Regulators | 32,767,785 100.000000% | 0 0.000000% | 0 0.000000% | 392,956 1.199214% | 0 0.000000% | 0 0.000000% | 66,316 0.202382% |
| 17 Structures & Improvements | 225,038 100.000000% | 12,216 5.428417% | 0 0.000000% | 4,381 1.946782% | 10,749 4.776527% | 0 0.000000% | 1,655 0.735431% |
| 18 Meas. & Reg. Sta. Eqpt.- General | 1,362,050 100.000000% | 27,149 1.993245% | 0 0.000000% | 226 0.016593% | 50,317 3.694211% | 0 0.000000% | 16 0.001175% |
| 19 Meas. & Reg. Eqpt.- City Gate | 165,885 100.000000% | 55,581 33.505742% | 0 0.000000% | 29,228 17.619435% | 12,894 7.772855% | 0 0.000000% | 5,624 3.390301% |
| 20 Service Regulators | 4,157,603 100.000000% | 0 0.000000% | 0 0.000000% | 56,317 1.354555% | 0 0.000000% | 0 0.000000% | 6,500 0.156340% |
| 21 Ind. Meas. & Reg. Sta. Eqpt. | 549,009 100.000000% | 57,270 10.431523% | 0 0.000000% | 3,397 0.618751% | 99,568 18.135950% | 0 0.000000% | 4,442 0.809094% |
| 22 Mains & Services | 122,906,161 100.000000% | 1,350,453 1.098768% | 0 0.000000% | 111,091 0.090387% | 2,502,894 2.036427% | 0 0.000000% | 6,184 0.005031% |
| 23 Pro Forma Distribution Plant | 170,928,737 100.000000% | 1,643,022 0.961232% | 0 0.000000% | 574,822 0.336293% | 2,936,453 1.717940% | 0 0.000000% | 89,038 0.052091% |
| 24 Net Gas Plant in Service | 107,527,269 100.000000% | 1,073,636 0.998478% | 0 0.000000% | 368,663 0.342855% | 1,981,371 1.842668% | 0 0.000000% | 58,397 0.054309% |
| 25 Total Gas Plant in Service | 197,743,141 100.000000% | 1,813,556 0.917127% | 0 0.000000% | 656,614 0.332054% | 3,230,215 1.633541% | 0 0.000000% | 101,933 0.051548% |
| 26 Pro Forma Operating Revenue | 84,586,791 100.000000% | 116,511 0.137741% | 1,425,954 1.685788% | 172,224 0.203606% | 42,901 0.050718% | 1,177,403 1.391947% | 27,228 0.032189% |

MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 EMBEDDED CLASS COST OF SERVICE STUDY
 ALLOCATION FACTOR REPORT
 TWELVE MONTHS ENDED DECEMBER 31, 2023
 PRO FORMA AVERAGE PLANT

| | Total | | Residential | |
|---------------------------------------|----------------------------|----------------------------|---------------------------|------------------------------|
| | Montana | Demand | Energy | Customer |
| 27 All Other Dist. Operation Exp. | 2,650,225 100.000000% | 403,883 15.239574% | 5,114 0.192965% | 1,525,409 57.557717% |
| 28 All Other Dist. Maintenance Exp. | 799,010 100.000000% | 72,894 9.123040% | 0 0.000000% | 443,761 55.538853% |
| 29 Distribution O&M | 6,928,773 100.000000% | 967,294 13.960538% | 10,574 0.152610% | 3,958,795 57.135586% |
| 30 O&M Excl. Cost of Gas and A&G | 9,748,860 100.000000% | 967,294 9.922124% | 128,665 1.319795% | 6,157,321 63.159395% |
| 31 O&M Excl. Cost of Gas | 17,220,518 100.000000% | 1,708,641 9.922123% | 227,276 1.319798% | 10,876,375 63.159395% |
| 33 Cost of Gas | 49,978,363 100.000000% | 11,636,633 23.283342% | 17,486,802 34.988745% | 0 0.000000% |
| 35 Taxable Income | 5,092,864 100.000000% | (4,343,912) -85.294090% | 13,546,265 265.985210% | (10,573,592) -207.615833% |
| 37 Weighted Services @ Distribution | 92,232 100.000000% | 0 0.000000% | 0 0.000000% | 77,985 84.553084% |
| 40 Total Tax Deductions & Adjustments | (5,162,798) 100.000000% | (883,779) 17.118218% | 0 0.000000% | (2,920,226) 56.562856% |
| 41 Total Pro Forma Plant | 216,115,351 100.000000% | 33,311,152 15.413598% | 0 0.000000% | 128,606,468 59.508252% |
| 42 Per Books Ad Valorem Tax | 6,859,637 100.000000% | 1,078,112 15.716750% | 0 0.000000% | 4,035,578 58.830780% |
| 43 Customer Records and Collections | 1,451,571 100.000000% | 0 0.000000% | 0 0.000000% | 1,196,538 82.430553% |

MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 EMBEDDED CLASS COST OF SERVICE STUDY
 ALLOCATION FACTOR REPORT
 TWELVE MONTHS ENDED DECEMBER 31, 2023
 PRO FORMA AVERAGE PLANT

| | Total Montana | Small Firm General | | | Large Firm General | | |
|---------------------------------------|----------------------------|--------------------------|-------------------------|--------------------------|----------------------------|--------------------------|-------------------------|
| | | Demand | Energy | Customer | Demand | Energy | Customer |
| 27 All Other Dist. Operation Exp. | 2,650,225 100.000000% | 86,101 3.248818% | 966 0.036450% | 172,671 6.515334% | 202,328 7.634371% | 2,510 0.094709% | 141,679 5.345923% |
| 28 All Other Dist. Maintenance Exp. | 799,010 100.000000% | 15,540 1.944907% | 0 0.000000% | 50,527 6.323701% | 91,829 11.492847% | 0 0.000000% | 51,751 6.476890% |
| 29 Distribution O&M | 6,928,773 100.000000% | 206,211 2.976155% | 1,997 0.028822% | 448,655 6.475245% | 584,873 8.441220% | 5,190 0.074905% | 386,793 5.582417% |
| 30 O&M Excl. Cost of Gas and A&G | 9,748,860 100.000000% | 206,211 2.115232% | 24,304 0.249301% | 735,791 7.547457% | 584,873 5.999399% | 63,139 0.647655% | 511,518 5.246952% |
| 31 O&M Excl. Cost of Gas | 17,220,518 100.000000% | 364,254 2.115233% | 42,931 0.249301% | 1,299,711 7.547456% | 1,033,128 5.999401% | 111,530 0.647658% | 903,552 5.246950% |
| 33 Cost of Gas | 49,978,363 100.000000% | 2,483,457 4.969064% | 3,018,223 6.039059% | 0 0.000000% | 5,209,570 10.423651% | 9,090,718 18.189307% | 0 0.000000% |
| 35 Taxable Income | 5,092,864 100.000000% | (926,373) -18.189628% | 2,588,417 50.824389% | (600,848) -11.797841% | (2,232,711) -43.839989% | 6,900,321 135.489991% | 9,657 0.189618% |
| 37 Weighted Services @ Distribution | 92,232 100.000000% | 0 0.000000% | 0 0.000000% | 9,222 9.998699% | 0 0.000000% | 0 0.000000% | 4,849 5.257394% |
| 40 Total Tax Deductions & Adjustments | (5,162,798) 100.000000% | (188,406) 3.649300% | 0 0.000000% | (328,082) 6.354732% | (407,985) 7.902401% | 0 0.000000% | (267,133) 5.174190% |
| 41 Total Pro Forma Plant | 216,115,351 100.000000% | 7,101,329 3.285898% | 0 0.000000% | 14,523,644 6.720320% | 15,297,766 7.078519% | 0 0.000000% | 10,871,499 5.030415% |
| 42 Per Books Ad Valorem Tax | 6,859,637 100.000000% | 229,834 3.350527% | 0 0.000000% | 458,069 6.677744% | 496,354 7.235864% | 0 0.000000% | 353,020 5.146336% |
| 43 Customer Records and Collections | 1,451,571 100.000000% | 0 0.000000% | 0 0.000000% | 182,587 12.578579% | 0 0.000000% | 0 0.000000% | 70,360 4.847162% |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 EMBEDDED CLASS COST OF SERVICE STUDY
 ALLOCATION FACTOR REPORT
 TWELVE MONTHS ENDED DECEMBER 31, 2023
 PRO FORMA AVERAGE PLANT**

| | Total Montana | Small Interruptible | | | Large Interruptible | | |
|---------------------------------------|----------------------------|-------------------------|-----------------------|-----------------------|-------------------------|-----------------------|----------------------|
| | | Demand | Energy | Customer | Demand | Energy | Customer |
| 27 All Other Dist. Operation Exp. | 2,650,225 100.000000% | 37,843 1.427916% | 668 0.025205% | 15,762 0.594742% | 49,877 1.881991% | 2,510 0.094709% | 2,904 0.109576% |
| 28 All Other Dist. Maintenance Exp. | 799,010 100.000000% | 29,930 3.745886% | 0 0.000000% | 13,524 1.692595% | 26,196 3.278557% | 0 0.000000% | 3,058 0.382724% |
| 29 Distribution O&M | 6,928,773 100.000000% | 132,523 1.912647% | 1,381 0.019931% | 57,115 0.824316% | 150,632 2.174007% | 5,190 0.074905% | 11,550 0.166696% |
| 30 O&M Excl. Cost of Gas and A&G | 9,748,860 100.000000% | 132,523 1.359369% | 5,825 0.059751% | 61,358 0.629386% | 150,632 1.545124% | 7,199 0.073845% | 12,207 0.125215% |
| 31 O&M Excl. Cost of Gas | 17,220,518 100.000000% | 234,090 1.359367% | 10,289 0.059748% | 108,384 0.629389% | 266,078 1.545122% | 12,716 0.073842% | 21,563 0.125217% |
| 33 Cost of Gas | 49,978,363 100.000000% | 116,511 0.233123% | 608,603 1.217733% | 0 0.000000% | 42,901 0.085839% | 284,945 0.570137% | 0 0.000000% |
| 35 Taxable Income | 5,092,864 100.000000% | (327,040) -6.421534% | 703,360 13.810697% | 5,372 0.105481% | (407,342) -7.998289% | 746,693 14.661554% | 4,597 0.090264% |
| 37 Weighted Services @ Distribution | 92,232 100.000000% | 0 0.000000% | 0 0.000000% | 167 0.181065% | 0 0.000000% | 0 0.000000% | 9 0.009758% |
| 40 Total Tax Deductions & Adjustments | (5,162,798) 100.000000% | (51,549) 0.998470% | 0 0.000000% | (17,701) 0.342857% | (95,133) 1.842664% | 0 0.000000% | (2,804) 0.054312% |
| 41 Total Pro Forma Plant | 216,115,351 100.000000% | 2,004,629 0.927574% | 0 0.000000% | 708,712 0.327932% | 3,580,530 1.656768% | 0 0.000000% | 109,622 0.050724% |
| 42 Per Books Ad Valorem Tax | 6,859,637 100.000000% | 65,266 0.951450% | 0 0.000000% | 23,498 0.342555% | 116,249 1.694682% | 0 0.000000% | 3,657 0.053312% |
| 43 Customer Records and Collections | 1,451,571 100.000000% | 0 0.000000% | 0 0.000000% | 1,830 0.126070% | 0 0.000000% | 0 0.000000% | 256 0.017636% |

MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 EMBEDDED CLASS COST OF SERVICE STUDY
 ALLOCATION FACTOR REPORT
 TWELVE MONTHS ENDED DECEMBER 31, 2023
 PRO FORMA AVERAGE PLANT

| | Total | | Residential | |
|--|-------------|------------|-------------|------------|
| | Montana | Demand | Energy | Customer |
| 44 Peak Day Excl Res. & Sm Firm Gen | 47,420 | 0 | 0 | 0 |
| | 100.000000% | 0.000000% | 0.000000% | 0.000000% |
| 45 Distribution Plant (Accounts 374-385) | 158,014,491 | 24,834,752 | 0 | 92,961,161 |
| | 100.000000% | 15.716756% | 0.000000% | 58.830782% |

MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 EMBEDDED CLASS COST OF SERVICE STUDY
 ALLOCATION FACTOR REPORT
 TWELVE MONTHS ENDED DECEMBER 31, 2023
 PRO FORMA AVERAGE PLANT

| | Total Montana | Small Firm General | | Large Firm General | | |
|--|----------------------------|------------------------|----------------|-------------------------|----------------|------------------------|
| | | Demand | Energy | Demand | Energy | Customer |
| 44 Peak Day Excl Res. & Sm Firm Gen | 47,420 100.000000% | 0 0.000000% | 0 0.000000% | 34,608 72.981865% | 0 0.000000% | 0 0.000000% |
| 45 Distribution Plant (Accounts 374-385) | 158,014,491 100.000000% | 5,294,315 3.350525% | 0 0.000000% | 11,433,702 7.235857% | 0 0.000000% | 8,131,962 5.146339% |

MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 EMBEDDED CLASS COST OF SERVICE STUDY
 ALLOCATION FACTOR REPORT
 TWELVE MONTHS ENDED DECEMBER 31, 2023
 PRO FORMA AVERAGE PLANT

| | Total Montana | Small Interruptible | | Large Interruptible | | |
|--|------------------|---------------------|-----------|---------------------|-----------|-----------|
| | | Demand | Energy | Demand | Energy | Customer |
| 44 Peak Day Excl Res. & Sm Firm Gen | 47,420 | 4,589 | 0 | 8,223 | 0 | 0 |
| | 100.000000% | 9.677351% | 0.000000% | 17.340784% | 0.000000% | 0.000000% |
| 45 Distribution Plant (Accounts 374-385) | 158,014,491 | 1,503,437 | 0 | 2,677,847 | 0 | 84,237 |
| | 100.000000% | 0.951455% | 0.000000% | 1.694684% | 0.000000% | 0.053310% |

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
ALLOCATION OF REVENUE INCREASE & RATE DESIGN RESULTS
Pro Forma 2024

| Rate Class | Billing Determinants 1/ | | | | | | Pro Forma with 1/1/25 Tax Tracker Increase | | |
|--------------------------|-------------------------|------------|----------------------|-----------------------|-------------------------|--------------|--|-----------------------|----------------------|
| | Customers | Dk | Basic Service Charge | Distribution Delivery | Tax Tracking Adjustment | Gas Costs | Total Revenues | Revs Excl Tax Tracker | 1/1/25 Total Revenue |
| Residential | 78,431 | 6,115,799 | \$8,588,195 | \$8,268,560 | \$3,821,426 | \$29,123,435 | \$49,801,616 | \$45,980,190 | \$50,091,385 |
| Firm General | | | | | | | | | |
| Small Firm General | 8,074 | 1,155,240 | 1,768,206 | 1,821,988 | 813,897 | 5,501,680 | 9,905,771 | 9,091,874 | 9,967,487 |
| Large Firm General | 2,711 | 3,001,066 | 1,731,652 | 4,477,604 | 1,407,639 | 14,300,288 | 21,917,183 | 20,509,544 | 22,023,921 |
| Total Firm General | 10,785 | 4,156,306 | 3,499,858 | 6,299,592 | 2,221,536 | 19,801,968 | 31,822,954 | 29,601,418 | 31,991,408 |
| Small Interruptible | | | | | | | | | |
| Sales | 19 | 230,122 | 71,136 | 182,717 | 57,548 | 725,114 | 1,036,515 | 978,967 | 1,040,879 |
| Transportation @ ceiling | 27 | 568,962 | 101,088 | 451,756 | 125,330 | 678,174 | 678,174 | 552,844 | 687,677 |
| Total Small IT | 46 | 799,084 | 172,224 | 634,473 | 182,878 | 725,114 | 1,714,689 | 1,531,811 | 1,728,556 |
| Large Interruptible | | | | | | | | | |
| Sales @ ceiling | 1 | 104,045 | 6,807 | 60,554 | 15,271 | 327,846 | 410,478 | 395,207 | 411,636 |
| Transportation @ ceiling | 1 | 226,343 | 6,807 | 131,732 | 31,407 | 169,946 | 169,946 | 138,539 | 172,328 |
| Transportation @ Flex | 2 | 2,670,875 | 13,614 | 530,209 | 123,285 | 667,108 | 667,108 | 543,823 | 676,456 |
| Total Large IT | 4 | 3,001,263 | 27,228 | 722,495 | 169,963 | 327,846 | 1,247,532 | 1,077,569 | 1,260,420 |
| Total Montana | 89,266 | 14,072,452 | \$12,287,505 | \$15,925,120 | \$6,395,803 | \$49,978,363 | \$84,586,791 | \$78,190,988 | \$85,071,769 |

Cost by Component

| Rate Class | Embedded COS Before Increase 2/ | | Required @ Overall Return | | Cost of Service 3/ |
|---------------------|---------------------------------|----------------|---------------------------|------------|--------------------|
| | Operating Income | Rate Of Return | Operating Income 3/ | % Increase | |
| Residential | -\$1,875,991 | -2.10% | \$6,938,283 | 24.13% | \$61,818,233 |
| Firm General | | | | | |
| Small Firm General | 968,030 | 7.86% | 954,964 | -0.18% | 9,887,958 |
| Large Firm General | 2,901,320 | 16.71% | 1,346,967 | -9.67% | 19,798,113 |
| Total Firm General | 3,869,350 | 13.04% | 2,301,931 | -6.71% | 29,686,071 |
| Small Interruptible | 346,159 | 21.52% | 124,740 | -17.60% | 1,412,825 |
| Large Interruptible | 314,774 | 13.64% | 179,005 | -14.84% | 1,062,437 |
| Total Montana | \$2,654,292 | 2.16% | \$9,543,959 | 11.10% | \$93,979,566 |

1/ Rule 38.5.164, Statement H, pages 12-13.
 2/ Rule 38.5.176, Statement L, Schedule L-1.
 3/ Net of Other Revenues.

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
ALLOCATION OF REVENUE INCREASE & RATE DESIGN RESULTS
Pro Forma 2024

| Rate Class | Target Rate Design Excluding Tax Tracker | | Rate Design Results | | | | | | | Total Increase in Revenues | | | | |
|--|--|--------------------------|-------------------------------------|---|---|--|---------------------------------------|--|----------------------------|-------------------------------------|-----------------------------------|--|---------------------------------------|------------------------------------|
| | Increase in Revenue | % Increase On Revenue | Basic Service Charge | Distribution Delivery | Dist. Rev Excl Tracker | Tax Tracker | Cost of Gas | Total Revenue | Rate of Return | Distribution Increase | 1/1/25 Tax Increase | Base Tax Increase 5/ | Total Increase | % Increase |
| Residential 1/ Firm General | 7,497,494 | 16.31% | \$15,745,023 | \$8,611,045 | \$24,356,068 | \$4,490,967 | \$29,123,435 | \$57,970,470 | 4.60% | \$7,499,313 | \$289,769 | \$379,772 | \$8,168,854 | 16.40% |
| Small Firm General 2/ Large Firm General 2/ Total Firm General | 1,137,373 220,429 1,357,802 | 12.51% 1.07% 4.59% | 3,094,361 2,275,885 5,370,246 | 1,633,745 4,154,588 5,788,333 | 4,728,106 6,430,473 11,158,579 | 871,806 1,185,702 2,057,508 | 5,501,680 14,300,288 19,801,968 | 11,101,592 21,916,463 33,018,055 | 14.99% 16.70% 15.99% | 1,137,912 221,217 1,359,129 | 61,716 106,738 168,454 | -3,807 -328,675 -332,482 | 1,195,821 -720 1,195,101 | 12.07% 0.00% 3.76% |
| Small Interruptible Sales 3/ Transportation @ ceiling Total Small IT | 10,383 22,611 32,994 | 2.15% | 82,080 116,640 198,720 | 184,558 456,308 640,866 | 266,638 572,948 839,586 | 49,165 105,645 154,810 | 725,114 0 725,114 | 1,040,917 678,593 1,719,510 | 21.74% | 12,785 20,104 32,889 | 4,364 9,503 13,867 | -12,747 -29,188 -41,935 | 4,402 419 4,821 | 0.42% 0.06% 0.28% |
| Large Interruptible Sales @ ceiling 4/ Transportation @ ceiling 4/ Transportation @ Flex 4/ Total Large IT | 16,005 32,917 0 48,922 | 4.54% | 9,000 9,000 18,000 36,000 | 74,600 162,288 530,209 767,097 | 83,600 171,288 548,209 803,097 | 15,415 31,583 101,083 148,081 | 327,846 0 649,292 327,846 | 426,861 202,871 649,292 1,279,024 | 14.64% | 16,239 32,749 4,386 53,374 | 1,158 2,382 9,348 12,888 | -1,014 -2,206 -31,550 -34,770 | 16,383 32,925 -17,816 31,492 | 3.99% 19.37% -2.67% 2.52% |
| Total Montana | \$8,937,212 | 11.43% | \$21,349,989 | \$15,807,341 | \$37,157,330 | \$6,851,366 | \$49,978,363 | \$93,987,059 | 7.76% | \$8,944,705 | \$484,978 | -\$29,415 | \$9,400,268 | 11.11% |

Proposed Base Tax Tracker Rate (\$6,851,366 / \$37,157,330) = 18.4388%

- 1/ Rule 38.5.177, Statement M, page 3.
- 2/ Rule 38.5.177, Statement M, pages 4 and 5.
- 3/ Rule 38.5.177, Statement M, page 6.
- 4/ Rule 38.5.177, Statement M, page 7.
- 5/ Statement H Worksheets, page 1.

Inputs

| | |
|---|-------------|
| 1/1/25 Tax Tracker Increase | \$484,978 |
| Increase in Base Tax Tracker | (\$29,415) |
| Proposed Increase Excluding Tax Tracker | \$8,937,212 |
| Total Revenue Requirement | \$9,392,775 |
| Proposed Tax Tracker Revenues | \$6,851,366 |
| % Distribution Increase Overall | 31.68% |
| Small FG @ Overall | 31.68% |
| Large FG @ 11.2% of Overall | 3.55% |
| Small IT @ 12.9% of Overall | 4.09% |
| Large IT @ .75% of Overall | 23.76% |
| Remainder to Residential | \$7,497,494 |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 RATE DESIGN & RECONCILIATION
 RESIDENTIAL GAS SERVICE - RATE 60
 Pro Forma 2024**

| Residential Rate 60 | Billing Units | | Current | | Proposed | | Change |
|---|---------------|-----------|----------|---------------------|----------|-------------------|-------------|
| | | | Rate | Amount | Rate | Amount | |
| Basic Service Charge | 78,431 | Customers | \$0.30 | \$8,588,195 | \$0.55 | \$15,745,023 | \$7,156,828 |
| Distribution Charge | 6,115,799 | Dk | 1.352 | 8,268,560 | 1.408 | 8,611,045 | 342,485 |
| Cost of Gas | 6,115,799 | Dk | 4.762 | <u>29,123,435</u> | 4.762 | <u>29,123,435</u> | <u>0</u> |
| Distribution Revenue Excluding Tax Tracker Adj. | | | | \$16,856,755 | | \$24,356,068 | \$7,499,313 |
| Tax Tracker Adjustment | | Percent | 22.6700% | 3,821,426 | 18.4388% | 4,490,967 | 669,541 |
| Total Revenue Rate 60 | | | | \$49,801,616 | | \$57,970,470 | \$8,168,854 |
| Excluding Tax Tracker Adjustment | | | | | | | |
| Total Distribution Revenues Per Design | | | | \$24,356,068 | | | |
| Target Distribution Revenues | | | | <u>24,354,249</u> | | | |
| Difference | | | | | | | \$1,819 |
| Derivation of Rates: | | | | | | | |
| Current Non-Gas Revenues | | | | \$16,856,755 | | | |
| Proposed Revenue Increase | | | | <u>7,497,494</u> | | | |
| Total Revenue Requirement | | | | <u>\$24,354,249</u> | | | |
| Less: | | | | | | | |
| Basic Service Charge Revenues | | | | <u>15,745,023</u> | | | |
| Remaining Revenues To Be Collected | | | | | | | 8,609,226 |
| Total Rate 60 Consumption | | | | 6,115,799 | | | |
| Distribution Delivery Charge | | | | \$1.408 | | | |

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
RATE DESIGN & RECONCILIATION
FIRM GENERAL GAS SERVICE - RATES 70, 72 & 74
Pro Forma 2024

| Firm General Rates 70, 72 & 74 | Billing Units | | Current | | Proposed | | Change | | |
|---|---------------|-----------|---------|-------------|--------------|--------------|-------------|-----------|-----------|
| | | | Rate | Amount | Rate | Amount | | | |
| Basic Service Chg (Rate 70 Small) | 8,071 | Customers | \$0.60 | \$1,767,549 | \$1.05 | \$3,093,211 | \$1,325,662 | | |
| Basic Service Chg (Rate 72 Small) | 0 | Customers | 0.60 | 0 | 1.05 | 0 | 0 | | |
| Basic Service Chg (Rate 74 Small) | 3 | Customers | 0.60 | 657 | 1.05 | 1,150 | 493 | | |
| Basic Service Chg (Rate 70 Large) | 2,694 | Customers | 1.75 | 1,720,793 | \$2.30 | 2,261,613 | 540,820 | | |
| Basic Service Chg (Rate 72 Large) | 6 | Customers | 1.75 | 3,833 | 2.30 | 5,037 | 1,204 | | |
| Basic Service Chg (Rate 74 Large) | 11 | Customers | 1.75 | 7,026 | 2.30 | 9,235 | 2,209 | | |
| Subtotal | 10,785 | | | \$3,499,858 | | \$5,370,246 | 1,870,388 | | |
| Distribution Delivery Charge (Excl Rate 74) | | | | | | | | | |
| Small | 1,155,239 | Dk | 1.577 | 1,821,812 | 1.414 | 1,633,508 | (188,304) | | |
| Large | 3,000,962 | Dk | 1.491 | 4,474,435 | 1.383 | 4,150,331 | (324,104) | | |
| | | | | 6,296,247 | | 5,783,839 | (512,408) | | |
| Distribution Demand Charge (Rate 74) | | | | | | | | | |
| Small | 36 | Demand Dk | 4.89 | 176 | 6.57 | 237 | 61 | | |
| Large | 648 | Demand Dk | 4.89 | 3,169 | 6.57 | 4,257 | 1,088 | | |
| | | | | 3,345 | | 4,494 | 1,149 | | |
| Cost of Gas (Rate 70 Small) | | | | | | | | | |
| Cost of Gas (Rate 70 Small) | 1,155,239 | Dk | 4.762 | 5,501,248 | 4.762 | 5,501,248 | 0 | | |
| Cost of Gas (Rate 72 Small) | 0 | Dk | 4.903 | 0 | 4.903 | 0 | 0 | | |
| Cost of Gas (Rate 70 Large) | 2,989,144 | Dk | 4.762 | 14,234,304 | 4.762 | 14,234,304 | 0 | | |
| Cost of Gas (Rate 72 Large) | 11,818 | Dk | 4.903 | 57,944 | 4.903 | 57,944 | 0 | | |
| | | | | 19,793,496 | | 19,793,496 | 0 | | |
| Cost of Gas (Rate 74 Small) | | | | | | | | | |
| Capacity Charge (Rate 74 Small) | 36 | Demand Dk | 11.930 | 429 | 11.930 | 429 | 0 | | |
| Cost of Gas (Rate 74 Large) | 104 | Dk | 2.972 | 309 | 2.972 | 309 | 0 | | |
| Capacity Charge (Rate 74 Large) | 648 | Demand Dk | 11.930 | 7,731 | 11.930 | 7,731 | 0 | | |
| | | | | 8,472 | | 8,472 | 0 | | |
| Distribution Revenue Excluding Tax Tracker Adj. | | | | 9,799,450 | | 11,158,579 | 1,359,129 | | |
| Tax Tracker Adjustment (Small) | | | | Percent | 22.6700% | 813,897 | 18.4388% | 871,806 | 57,909 |
| Tax Tracker Adjustment (Large) | | | | Percent | 22.6700% | 1,407,639 | 18.4388% | 1,185,702 | (221,937) |
| | | | | | 2,221,536 | 2,057,508 | (164,028) | | |
| Total Rates 70, 72 and 74 Revenue | | | | | \$31,822,954 | \$33,018,055 | \$1,195,101 | | |
| Excluding Tax Tracker Adjustment | | | | | | | | | |
| Total Distribution Revenues Per Design | | | | | \$11,158,579 | | | | |
| Target Distribution Revenues | | | | | 11,157,252 | | | | |
| Difference | | | | | \$1,327 | | | | |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 RATE DESIGN & RECONCILIATION
 FIRM GENERAL GAS SERVICE - RATES 70, 72 & 74
 Pro Forma 2024**

Derivation of Rates:

| | Small Firm | Large Firm |
|--------------------------------------|--------------------|--------------------|
| Current Non-Gas Revenues | \$3,590,194 | \$6,209,256 |
| Proposed Revenue Increase | 1,137,373 | 220,429 |
| Total Revenue Requirement | <u>\$4,727,567</u> | <u>\$6,429,685</u> |
| Less: | | |
| Basic Service Charge Revenues | 3,094,361 | 2,275,885 |
| Rate 74 Distribution Demand Revenues | 237 | 4,257 |
| Remaining Revenues To Be Collected | <u>1,632,969</u> | <u>4,149,543</u> |
| Total Rates 70 & 72 Consumption | 1,155,239 | 3,000,962 |
| Distribution Delivery Charge | \$1.414 | \$1.383 |

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
RATE DESIGN & RECONCILIATION
SMALL INTERRUPTIBLE - RATES 71 & 81
Pro Forma 2024**

| Small Interruptible Rates 71 & 81 | Billing Units | Current | | Proposed | | Change |
|---|---------------|----------|-------------|----------|-------------|----------|
| | | Rate | Amount | Rate | Amount | |
| Basic Service Charge | | | | | | |
| Rate 71 Sales | 19 Customers | \$312.00 | \$71,136 | \$360.00 | \$82,080 | \$10,944 |
| Rate 81 Ceiling | 27 Customers | 312.00 | 101,088 | 360.00 | 116,640 | 15,552 |
| Subtotal | 46 | | 172,224 | | \$198,720 | \$26,496 |
| Distribution Delivery | | | | | | |
| Rate 71 Sales | 230,122 Dk | \$0.794 | 182,717 | \$0.802 | 184,558 | 1,841 |
| Rate 81 Ceiling | 568,962 Dk | 0.794 | 451,756 | 0.802 | 456,308 | 4,552 |
| Cost of Gas | 230,122 Dk | 3.151 | 725,114 | 3.151 | 725,114 | 0 |
| Distribution Revenue Excluding Tax Tracker Adj. | | | 806,697 | | 839,586 | 32,889 |
| Tax Tracker Adjustment - 71 | Percent | 22.6700% | 57,548 | 18.4388% | 49,165 | (8,383) |
| Tax Tracker Adjustment - 81 Ceiling | Percent | 22.6700% | 125,330 | 18.4388% | 105,645 | (19,685) |
| Total Rates 71 and 81 Revenue | | | \$1,714,689 | | \$1,719,510 | \$4,821 |

Excluding Tax Tracker Adjustment

| | |
|--|-----------|
| Total Distribution Revenues Per Design | \$839,586 |
| Target Distribution Revenues | 839,691 |
| Difference | (\$105) |

Derivation of Rates:

| | |
|--|-----------|
| Current Distribution Delivery Revenues | \$806,697 |
| Proposed Revenue Increase | 32,994 |
| Total Revenue Requirement | \$839,691 |
| Less: Basic Service Charge | 198,720 |
| Remaining Revenues To Be Collected | \$640,971 |
| Total Throughput Rates 71 & 81 @ Ceiling | 799,084 |
| Distribution Delivery Charge | \$0.802 |

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
RATE DESIGN & RECONCILIATION
LARGE INTERRUPTIBLE SERVICE - RATE 82 & 85
Pro Forma 2024

| Large Interruptible Rates 82 & 85 | Billing Units | Current | | Proposed | | Change |
|---|---------------|----------|-------------|----------|-------------|----------|
| | | Rate | Amount | Rate | Amount | |
| Basic Service Charge | | | | | | |
| Rate 85 | 1 Customers | \$567.25 | \$6,807 | \$750.00 | \$9,000 | \$2,193 |
| Rate 82 Ceiling | 1 Customers | 567.25 | 6,807 | 750.00 | 9,000 | 2,193 |
| Rate 82 Flex | 2 Customers | 567.25 | 13,614 | 750.00 | 18,000 | 4,386 |
| Subtotal | | | 27,228 | | 36,000 | \$8,772 |
| Distribution Delivery | | | | | | |
| Rate 85 Sales | 104,045 Dk | 0.582 | \$60,554 | 0.717 | \$74,600 | 14,046 |
| Rate 82 Ceiling | 226,343 Dk | 0.582 | 131,732 | 0.717 | 162,288 | 30,556 |
| Rate 82 Flex | 2,670,875 Dk | 1/ | 530,209 | 1/ | 530,209 | 0 |
| Cost of Gas | 104,045 Dk | 3.151 | 327,846 | 3.151 | 327,846 | 0 |
| Tax Tracker Adj - 85 | Percent | 22.6700% | 15,271 | 18.4388% | 15,415 | 144 |
| Tax Tracker Adj. - 82 Max | Percent | 22.6700% | 31,407 | 18.4388% | 31,583 | 176 |
| Tax Tracker Adj. - 82 Flex | 1/ Percent | 22.6700% | 123,285 | 18.4388% | 101,083 | (22,202) |
| Distribution Revenue Excluding Tax Tracker Adj. | | | 749,723 | | 803,097 | 53,374 |
| Total Rate 82 and 85 Revenue | | | \$1,247,532 | | \$1,279,024 | \$31,492 |

Excluding Tax Tracker Adjustment

| | |
|--|-----------|
| Total Distribution Revenues Per Design | \$803,097 |
| Target Distribution Revenues | 798,645 |
| Difference | \$4,452 |

Derivation of Rates:

| | |
|---|-----------|
| Current Distribution Delivery Revenues at Ceiling | \$205,900 |
| Proposed Revenue Increase | 48,922 |
| Total Revenue Requirement at Ceiling | \$254,822 |
| Less: Basic Service Charge | \$18,000 |
| Remaining Revenues to be collected | \$236,822 |
| DK @ Ceiling | 330,388 |
| Distribution Delivery Charge | \$0.717 |

1/ Flexed Contracts

| Customer ID | Bills | Base Rev | Dk | Rate | Dist Rev | Total Rev |
|-------------|-------|----------|-----------|-------|-----------|-----------|
| 1 | 12 | 6,807 | 113,319 | 0.165 | 18,698 | 25,505 |
| 2 | 12 | 6,807 | 2,557,556 | 0.200 | 511,511 | 518,318 |
| Total | 24 | \$13,614 | 2,670,875 | | \$530,209 | \$543,823 |

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
Bill Comparison Annual Effects
Residential Gas Service Rate 60

| Overall Annual Effect in Dollars | | | | Overall Annual Effect by Percent | | | |
|----------------------------------|-----------|-----------------|---------------------|----------------------------------|-----------|-----------------|---------------------|
| Range | Customers | Total Customers | Average Monthly Use | Range | Customers | Total Customers | Average Monthly Use |
| <= \$0 | 0 | 0 | - | <= 0% | 0 | 0 | - |
| \$0 to \$50 | 0 | 0 | - | 0% to 10% | 4,054 | 4,054 | 15.5 |
| \$50 to \$60 | 0 | 0 | - | 10% to 15% | 17,345 | 21,399 | 8.9 |
| \$60 to \$70 | 1 | 1 | 1.2 | 15% to 20% | 22,406 | 43,805 | 6.1 |
| \$70 to \$80 | 8 | 9 | 2.0 | 20% to 25% | 11,540 | 55,345 | 4.4 |
| \$80 to \$90 | 137 | 146 | 4.2 | 25% to 30% | 4,269 | 59,614 | 3.2 |
| \$90 to \$100 | 539 | 685 | 5.2 | 30% to 35% | 1,689 | 61,303 | 2.4 |
| \$100 to \$110 | 62,624 | 63,309 | 6.7 | 35% to 40% | 674 | 61,977 | 1.9 |
| \$110 to \$120 | 3 | 63,312 | 95.2 | 40% to 45% | 366 | 62,343 | 1.4 |
| \$120 to \$130 | 0 | 63,312 | - | 45% to 50% | 221 | 62,564 | 1.1 |
| \$130 to \$140 | 0 | 63,312 | - | 50% to 80% | 748 | 63,312 | 0.4 |
| > than \$140 | 0 | 63,312 | - | > than 80% | 0 | 63,312 | - |

Current Rates

| | | |
|---------------------|----|----------|
| BSC (per Day) | \$ | 0.30 |
| Distribution Charge | \$ | 1.352 |
| Tax Tracker | | 22.6700% |
| Cost of Gas | \$ | 4.762 |

MDU Rate 60 Rates

| | | |
|---------------------|----|----------|
| BSC (per Day) | \$ | 0.55 |
| Distribution Charge | \$ | 1.408 |
| Tax Tracker 1/ | | 18.4388% |
| Cost of Gas | \$ | 4.762 |

1/ Rule 38.5.177, Statement M, page 2.

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
Bill Comparison Annual Effects
Firm General Gas Service Rate 70 - Small

| Overall Annual Effect in Dollars | | | | Overall Annual Effect by Percent | | | |
|----------------------------------|-----------|-----------------|---------------------|----------------------------------|-----------|-----------------|---------------------|
| Range | Customers | Total Customers | Average Monthly Use | Range | Customers | Total Customers | Average Monthly Use |
| <= \$0 | 70 | 70 | 80.0 | <= 0% | 70 | 70 | 80.0 |
| \$0 to \$25 | 32 | 102 | 54.6 | 0% to 10% | 1,904 | 1,974 | 24.5 |
| \$25 to \$50 | 86 | 188 | 47.3 | 10% to 15% | 1,033 | 3,007 | 11.7 |
| \$50 to \$75 | 157 | 345 | 38.4 | 15% to 20% | 844 | 3,851 | 8.1 |
| \$75 to \$100 | 308 | 653 | 30.3 | 20% to 25% | 705 | 4,556 | 5.9 |
| \$100 to \$125 | 614 | 1,267 | 22.2 | 25% to 30% | 570 | 5,126 | 4.5 |
| \$125 to \$150 | 1,485 | 2,752 | 13.7 | 30% to 35% | 405 | 5,531 | 3.4 |
| \$150 to \$175 | 2,826 | 5,578 | 6.5 | 35% to 40% | 321 | 5,852 | 2.6 |
| \$175 to \$200 | 1,108 | 6,686 | 1.6 | 40% to 45% | 217 | 6,069 | 1.9 |
| \$200 to \$225 | 0 | 6,686 | - | 45% to 50% | 165 | 6,234 | 1.4 |
| \$225 to \$250 | 0 | 6,686 | - | 50% to 55% | 116 | 6,350 | 1.0 |
| > than \$250 | 0 | 6,686 | - | > than 55% | 336 | 6,686 | 0.0 |

Current Rates

| | | |
|---------------------|----|----------|
| BSC (per Day) | \$ | 0.60 |
| Distribution Charge | \$ | 1.577 |
| Tax Tracker | | 22.6700% |
| Cost of Gas | \$ | 4.762 |

MDU Rate 70 (>500 cf/hr) Rates

| | | |
|---------------------|----|----------|
| BSC (per Day) | \$ | 1.05 |
| Distribution Charge | \$ | 1.414 |
| Tax Tracker 1/ | | 18.4388% |
| Cost of Gas | \$ | 4.762 |

1/ Rule 38.5.177, Statement M, page 2.

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
Bill Comparison Annual Effects
Firm General Gas Service Rate 70 - Large

| Overall Annual Effect in Dollars | | | | Overall Annual Effect by Percent | | | |
|----------------------------------|-----------|-----------------|---------------------|----------------------------------|-----------|-----------------|---------------------|
| Range | Customers | Total Customers | Average Monthly Use | Range | Customers | Total Customers | Average Monthly Use |
| < than \$0 | 680 | 680 | 227.7 | < than 0% | 678 | 678 | 228.3 |
| \$0 to \$25 | 97 | 777 | 85.8 | 0% to 5% | 1,079 | 1,757 | 53.5 |
| \$25 to \$50 | 130 | 907 | 75.4 | 5% to 6% | 112 | 1,869 | 25.5 |
| \$50 to \$75 | 165 | 1,072 | 63.6 | 6% to 7% | 89 | 1,958 | 21.4 |
| \$75 to \$100 | 215 | 1,287 | 53.1 | 7% to 8% | 69 | 2,027 | 18.5 |
| \$100 to \$125 | 229 | 1,516 | 41.6 | 8% to 9% | 51 | 2,078 | 15.7 |
| \$125 to \$150 | 289 | 1,805 | 31.2 | 9% to 10% | 41 | 2,119 | 14.0 |
| \$150 to \$175 | 272 | 2,077 | 20.3 | 10% to 11% | 33 | 2,152 | 11.9 |
| \$175 to \$200 | 179 | 2,256 | 10.6 | 11% to 12% | 24 | 2,176 | 10.5 |
| \$200 to \$225 | 70 | 2,326 | 1.2 | 12% to 13% | 19 | 2,195 | 9.2 |
| \$225 to \$250 | 0 | 2,326 | - | 13% to 14% | 22 | 2,217 | 8.0 |
| > than \$250 | 0 | 2,326 | - | > than 14% | 109 | 2,326 | 0.0 |

Current Rates

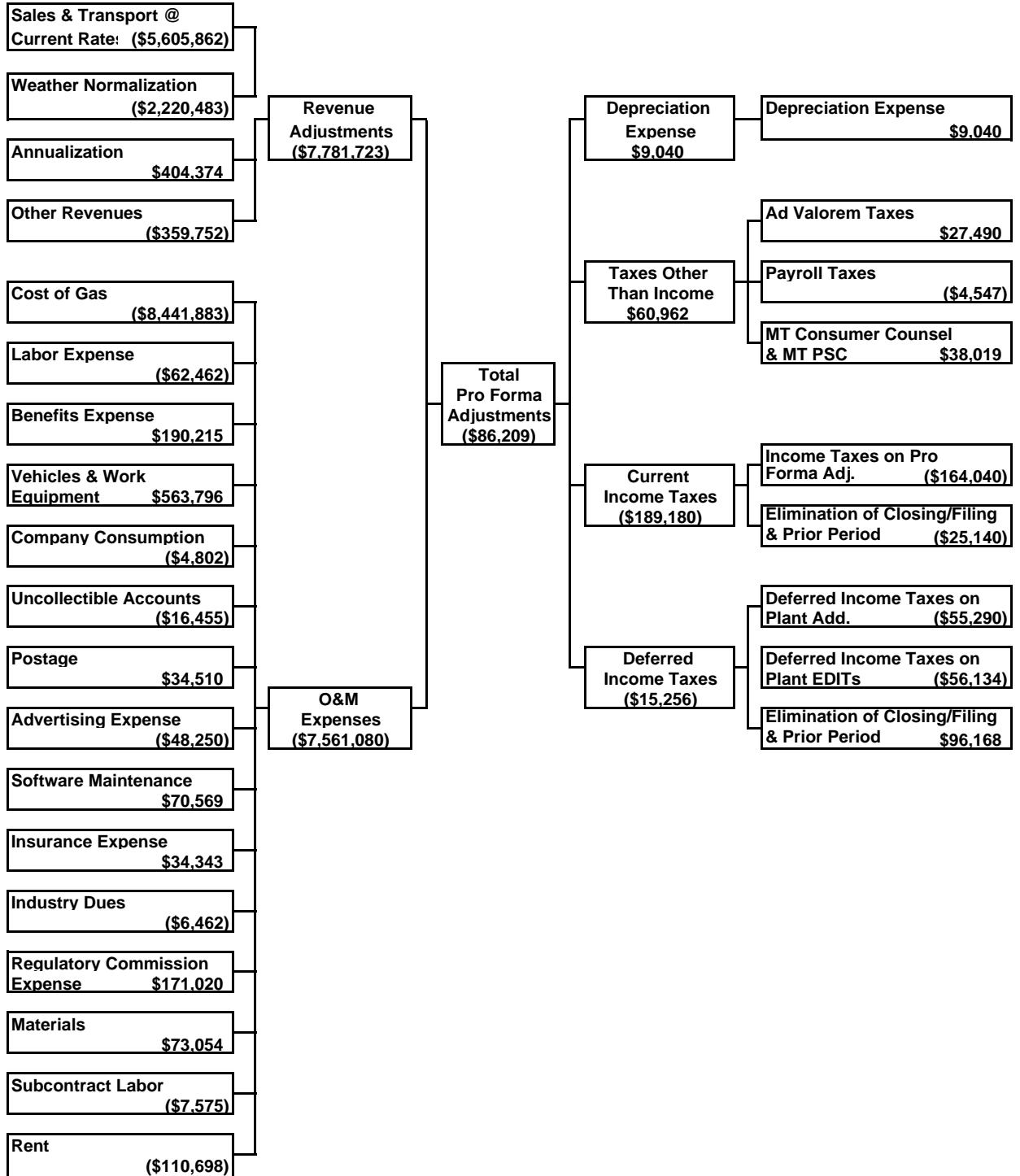
| | |
|---------------------|----------|
| BSC (per Day) | \$ 1.75 |
| Distribution Charge | \$ 1.491 |
| Tax Tracker | 22.6700% |
| Cost of Gas | \$ 4.762 |

MDU Rate 70 (>500 cf/hr) Rates

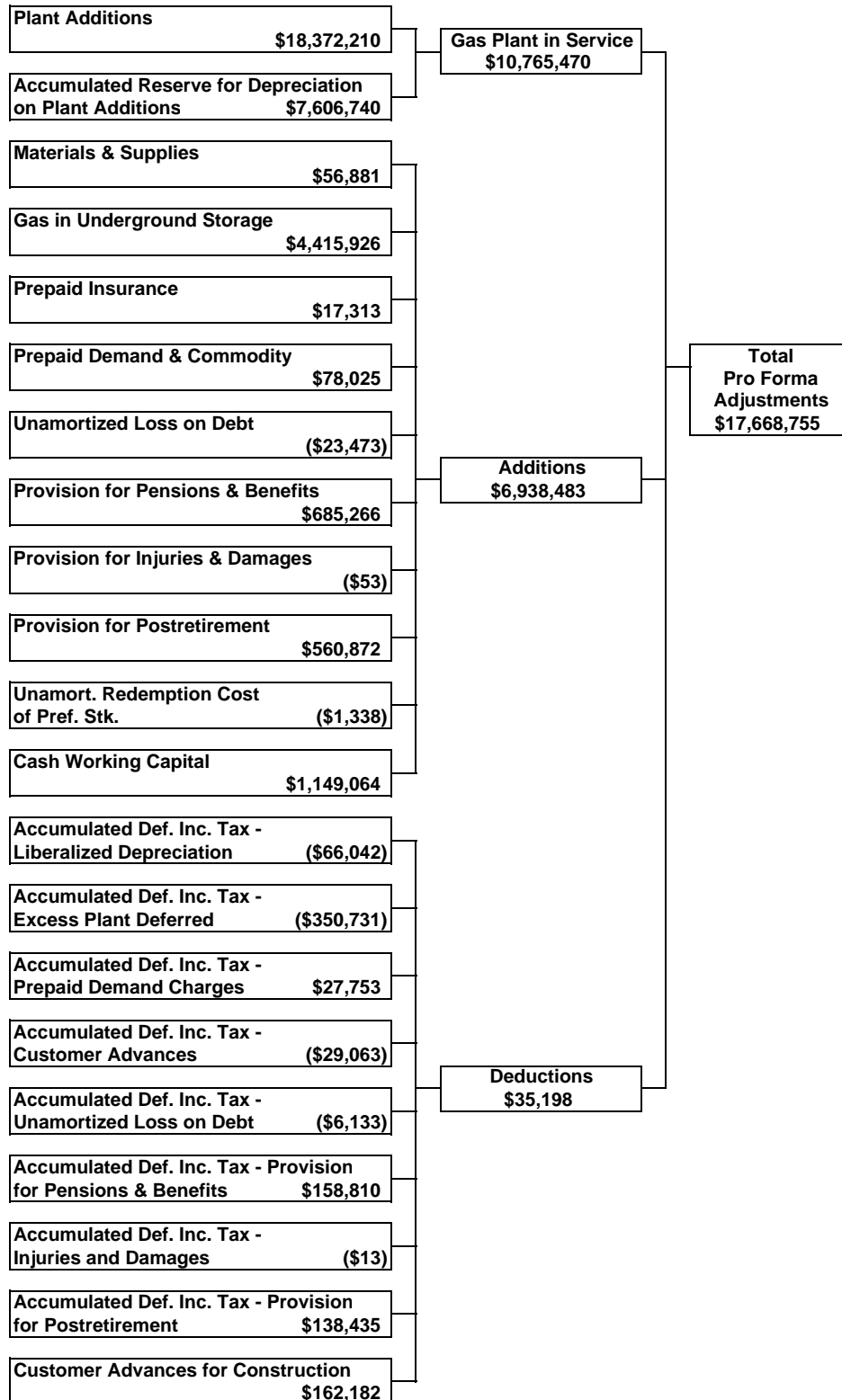
| | |
|---------------------|----------|
| BSC (per Day) | \$ 2.30 |
| Distribution Charge | \$ 1.383 |
| Tax Tracker 1/ | 18.4388% |
| Cost of Gas | \$ 4.762 |

1/ Rule 38.5.177, Statement M, page 2.

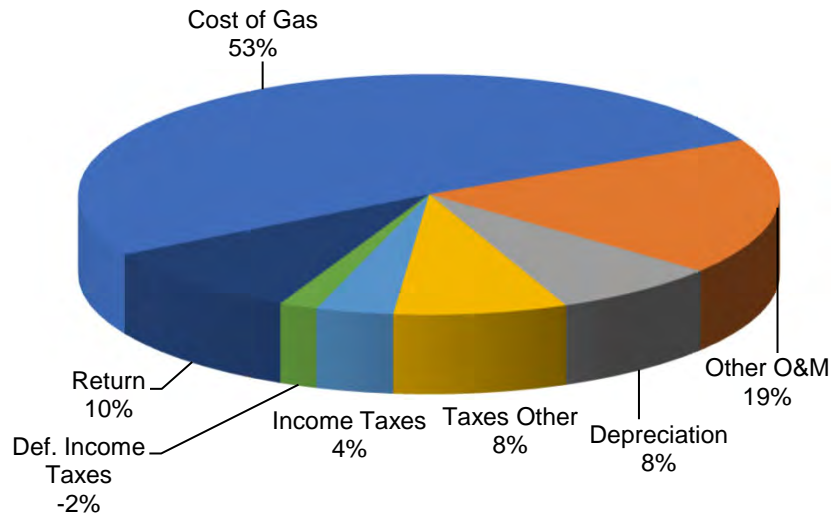
**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 FLOWCHART OF PRO FORMA ADJUSTMENTS TO OPERATING INCOME**



MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 FLOWCHART OF PRO FORMA ADJUSTMENTS TO RATE BASE



**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 SUMMARY OF REVENUE REQUIREMENTS**

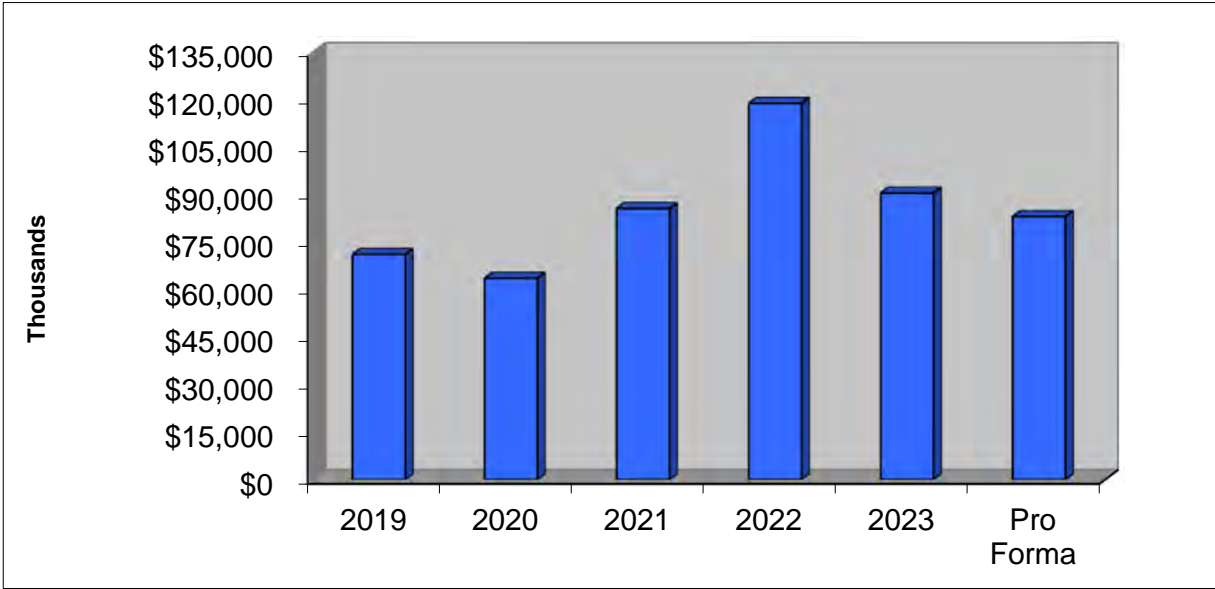


| Revenue Requirement | |
|-----------------------|---------------------|
| Cost of Gas | \$49,978,363 |
| Other O&M | 18,101,321 |
| Depreciation | 7,546,206 |
| Taxes Other | 7,856,785 |
| Income Taxes | 3,503,183 |
| Def. Income Taxes | (1,719,415) |
| Return | 9,543,959 |
| Miscellaneous Revenue | (830,836) |
| Total | \$93,979,566 |

**MONTANA-DAKOTA UTILITIES CO
GAS UTILITY - MONTANA
SUMMARY OF INCOME STATEMENTS
2024 - PRO FORMA**

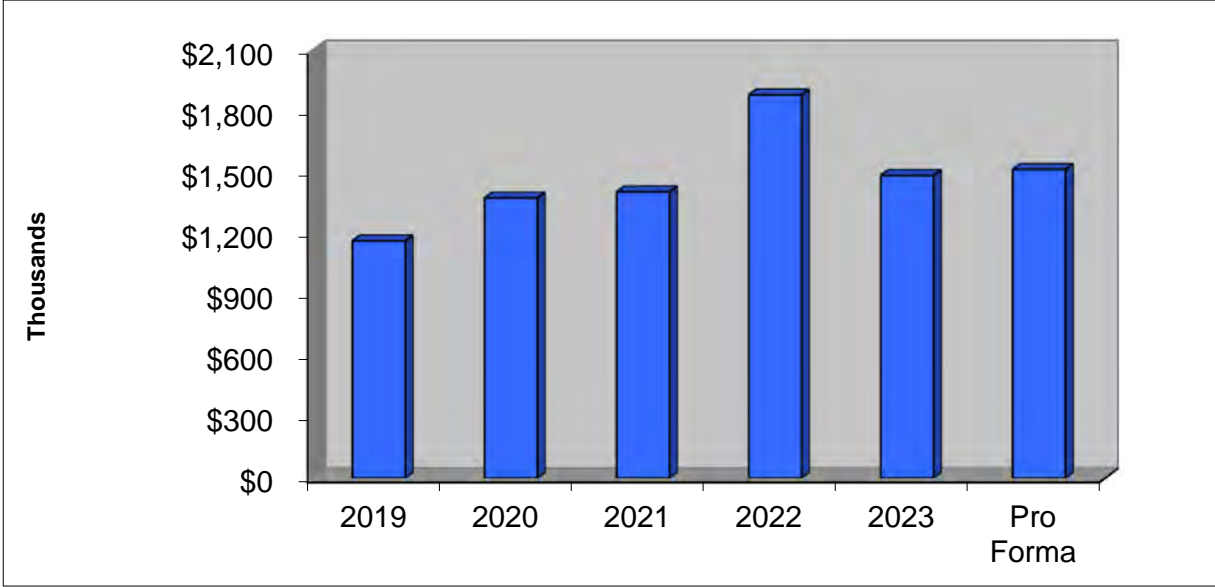
| | Pro Forma | 2023 | 2022 | 2021 | 2020 | 2019 |
|--------------------------------|---------------------|---------------------|----------------------|---------------------|---------------------|---------------------|
| <u>Revenues</u> | | | | | | |
| Sales | \$83,071,563 | \$90,523,551 | \$118,860,701 | \$85,628,340 | \$63,573,088 | \$71,144,129 |
| Transportation | 1,515,228 | 1,485,211 | 1,879,757 | 1,404,940 | 1,375,240 | 1,164,843 |
| Other | 830,836 | 1,190,588 | 663,788 | 605,959 | 609,459 | 779,282 |
| Total Revenues | <u>\$85,417,627</u> | <u>\$93,199,350</u> | <u>\$121,404,246</u> | <u>\$87,639,239</u> | <u>\$65,557,787</u> | <u>\$73,088,254</u> |
| <u>O&M Expenses</u> | | | | | | |
| Cost of Gas | \$49,978,363 | \$58,420,246 | \$83,197,866 | \$51,801,914 | \$36,063,191 | \$43,700,214 |
| Other Gas Supply | 203,784 | 204,800 | 155,473 | 154,947 | 165,768 | 181,270 |
| Distribution | 7,459,374 | 6,928,773 | 6,967,348 | 6,801,045 | 6,376,954 | 6,688,274 |
| Customer Accounting | 2,176,954 | 2,128,016 | 2,166,672 | 1,849,509 | 1,952,438 | 1,977,424 |
| Customer Service & Info. | 338,344 | 341,020 | 318,329 | 319,995 | 322,368 | 242,589 |
| Sales | 117,402 | 146,251 | 109,225 | 103,583 | 99,798 | 104,579 |
| Administrative & General | 7,805,463 | 7,471,658 | 6,600,499 | 6,212,094 | 5,390,734 | 5,879,967 |
| Other O&M | 18,101,321 | 17,220,518 | 16,317,546 | 15,441,173 | 14,308,060 | 15,074,103 |
| Total O&M | <u>\$68,079,684</u> | <u>\$75,640,764</u> | <u>\$99,515,412</u> | <u>\$67,243,087</u> | <u>\$50,371,251</u> | <u>\$58,774,317</u> |
| Depreciation & Amortization | \$7,546,206 | \$7,537,166 | \$7,023,768 | \$6,540,936 | \$6,026,126 | \$5,499,733 |
| <u>Taxes Other Than Income</u> | | | | | | |
| Ad Valorem | \$6,887,127 | \$6,859,637 | \$7,416,870 | \$6,715,619 | \$6,884,812 | \$5,747,650 |
| O&M Related | 563,730 | 568,277 | 567,574 | 548,031 | 517,492 | 588,047 |
| Revenue | 364,491 | 326,472 | 476,282 | 405,041 | 95,981 | 214,127 |
| Other | 1,048 | 1,048 | 1,020 | 854 | 698 | 698 |
| Total Taxes Other | <u>\$7,816,396</u> | <u>\$7,755,434</u> | <u>\$8,461,746</u> | <u>\$7,669,545</u> | <u>\$7,498,983</u> | <u>\$6,550,522</u> |
| <u>Income Taxes</u> | | | | | | |
| Current Income Taxes | \$1,040,464 | \$1,229,644 | \$1,717,958 | (\$1,090,823) | (\$1,096,726) | (\$731,048) |
| Deferred Income Taxes | (1,719,415) | (1,704,159) | (1,291,299) | 1,909,326 | 775,672 | 399,692 |
| Total Income Taxes | <u>(\$678,951)</u> | <u>(\$474,515)</u> | <u>\$426,659</u> | <u>\$818,503</u> | <u>(\$321,054)</u> | <u>(\$331,356)</u> |
| Net Income | <u>\$2,654,292</u> | <u>\$2,740,501</u> | <u>\$5,976,660</u> | <u>\$5,367,168</u> | <u>\$1,982,481</u> | <u>\$2,595,038</u> |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 SUMMARY OF SALES REVENUE
 2019 - PRO FORMA**



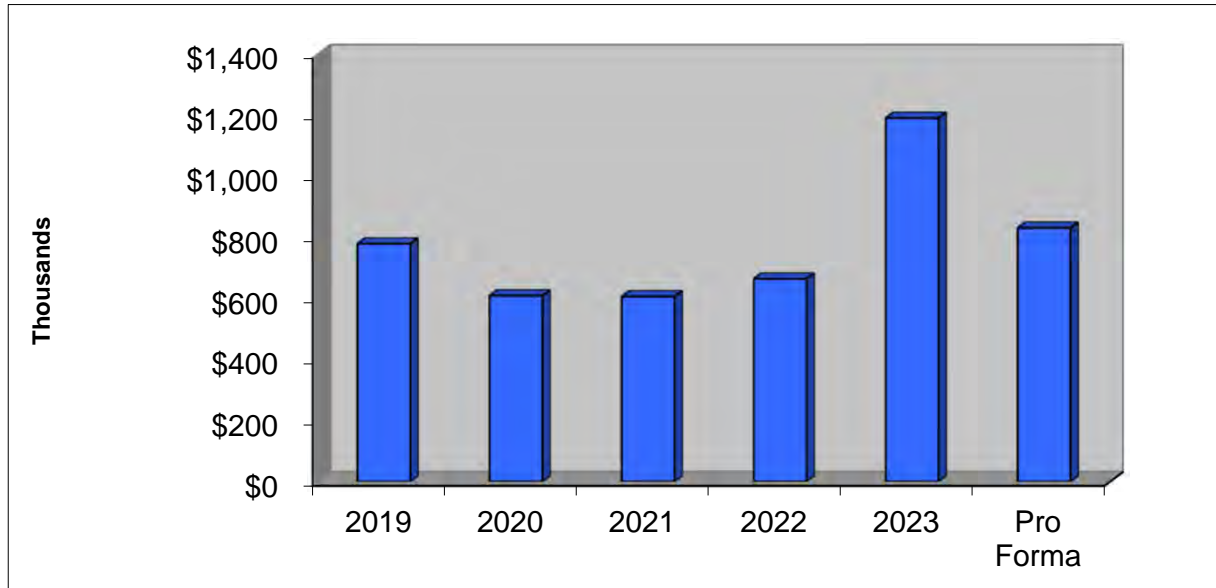
| Sales Revenue | | | | | |
|---------------|--------------|--------------|---------------|--------------|--------------|
| 2019 | 2020 | 2021 | 2022 | 2023 | Pro Forma |
| \$71,144,129 | \$63,573,088 | \$85,628,340 | \$118,860,701 | \$90,523,551 | \$83,071,563 |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 SUMMARY OF TRANSPORTATION REVENUE
 2019 - PRO FORMA**



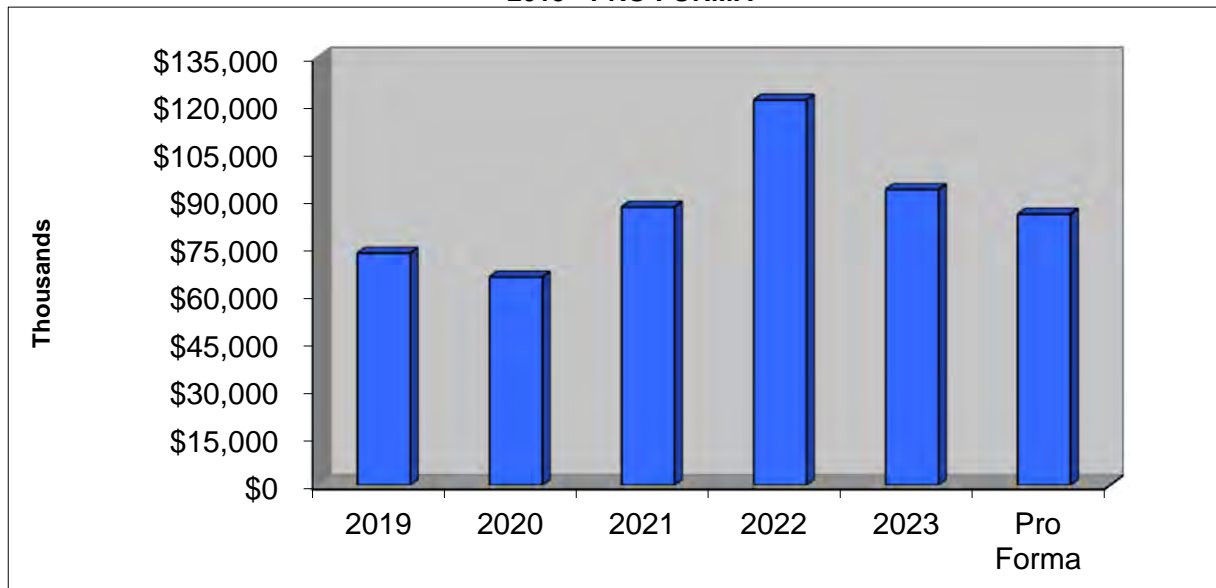
| Transportation Revenue | | | | | |
|------------------------|-------------|-------------|-------------|-------------|-------------|
| 2019 | 2020 | 2021 | 2022 | 2023 | Pro Forma |
| \$1,164,843 | \$1,375,240 | \$1,404,940 | \$1,879,757 | \$1,485,211 | \$1,515,228 |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 SUMMARY OF OTHER REVENUE
 2019 - PRO FORMA**



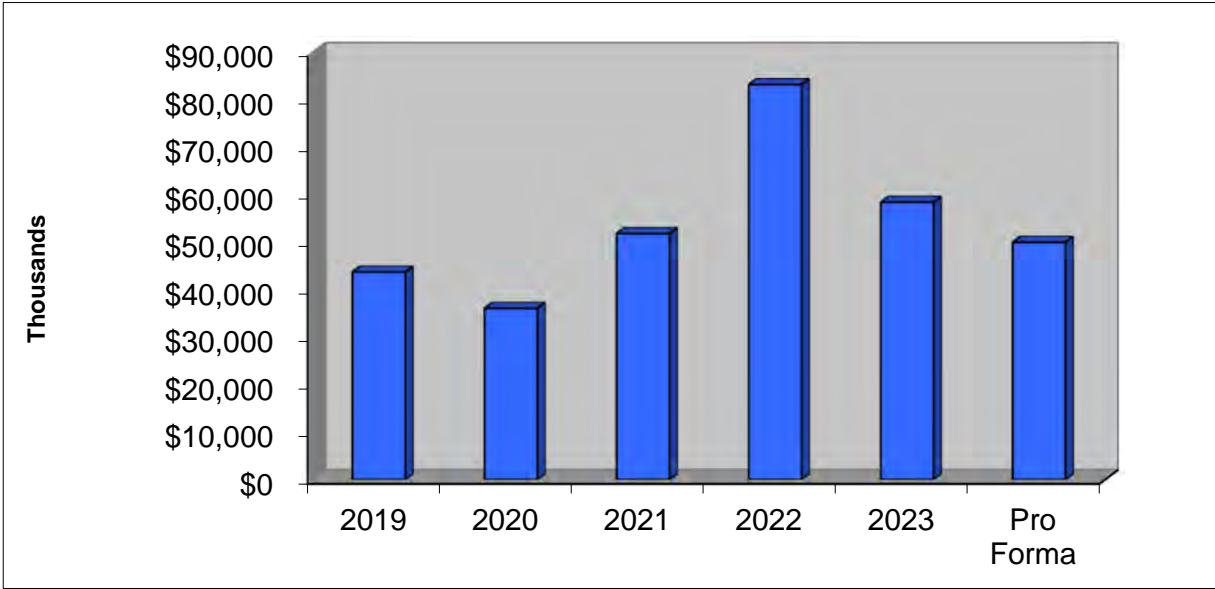
| Other Revenue | | | | | |
|---------------|-----------|-----------|-----------|-------------|-----------|
| 2019 | 2020 | 2021 | 2022 | 2023 | Pro Forma |
| \$779,282 | \$609,459 | \$605,959 | \$663,788 | \$1,190,588 | \$830,836 |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 SUMMARY OF TOTAL REVENUE
 2019 - PRO FORMA**



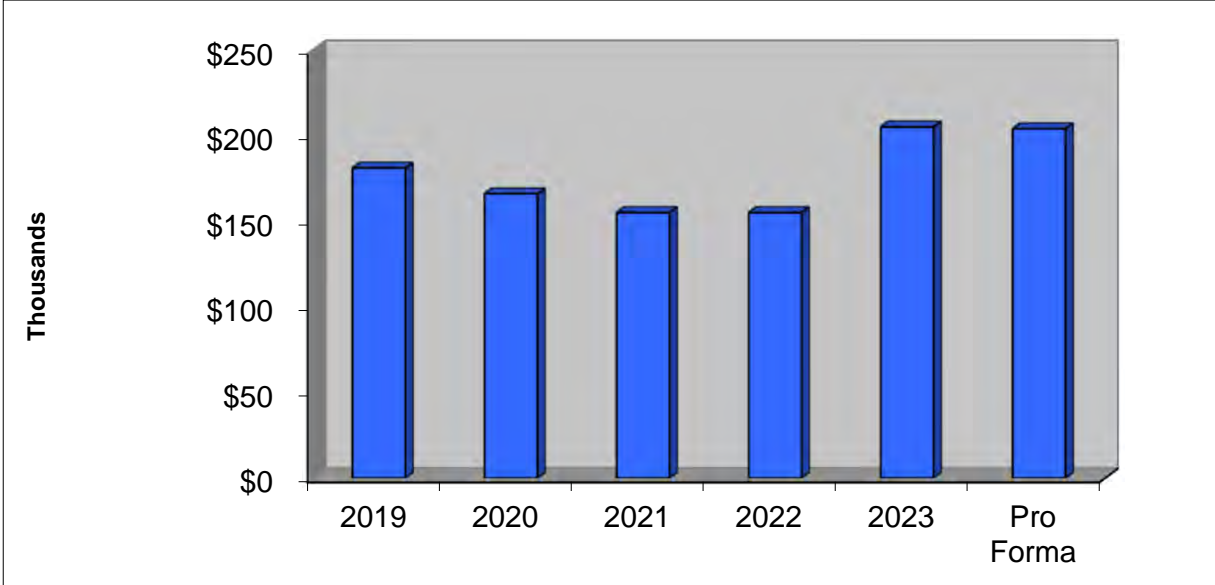
| Total Revenue | | | | | |
|---------------|--------------|--------------|---------------|--------------|--------------|
| 2019 | 2020 | 2021 | 2022 | 2023 | Pro Forma |
| \$73,088,254 | \$65,557,787 | \$87,639,239 | \$121,404,246 | \$93,199,350 | \$85,417,627 |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 SUMMARY OF COST OF GAS
 2019 - PRO FORMA**



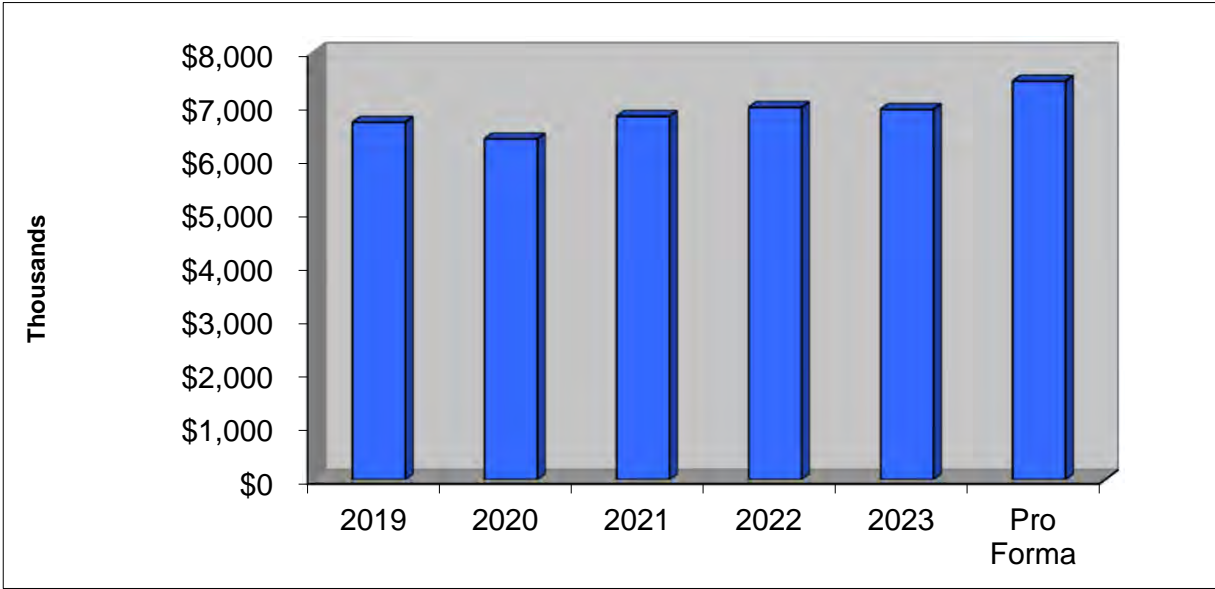
| Cost of Gas | | | | | |
|--------------|--------------|--------------|--------------|--------------|--------------|
| 2019 | 2020 | 2021 | 2022 | 2023 | Pro Forma |
| \$43,700,214 | \$36,063,191 | \$51,801,914 | \$83,197,866 | \$58,420,246 | \$49,978,363 |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 SUMMARY OF OTHER GAS SUPPLY O&M
 2019 - PRO FORMA**



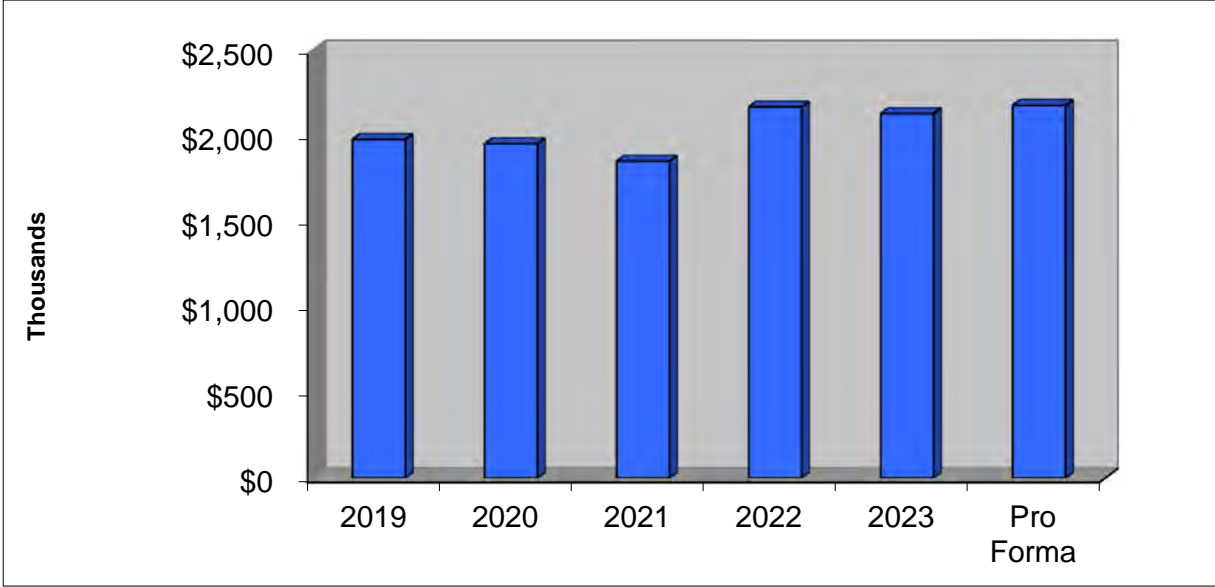
| Other Gas Supply O&M | | | | | |
|----------------------|-----------|-----------|-----------|-----------|-----------|
| 2019 | 2020 | 2021 | 2022 | 2023 | Pro Forma |
| \$181,270 | \$165,768 | \$154,947 | \$155,473 | \$204,800 | \$203,784 |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 SUMMARY OF DISTRIBUTION O&M
 2019 - PRO FORMA**



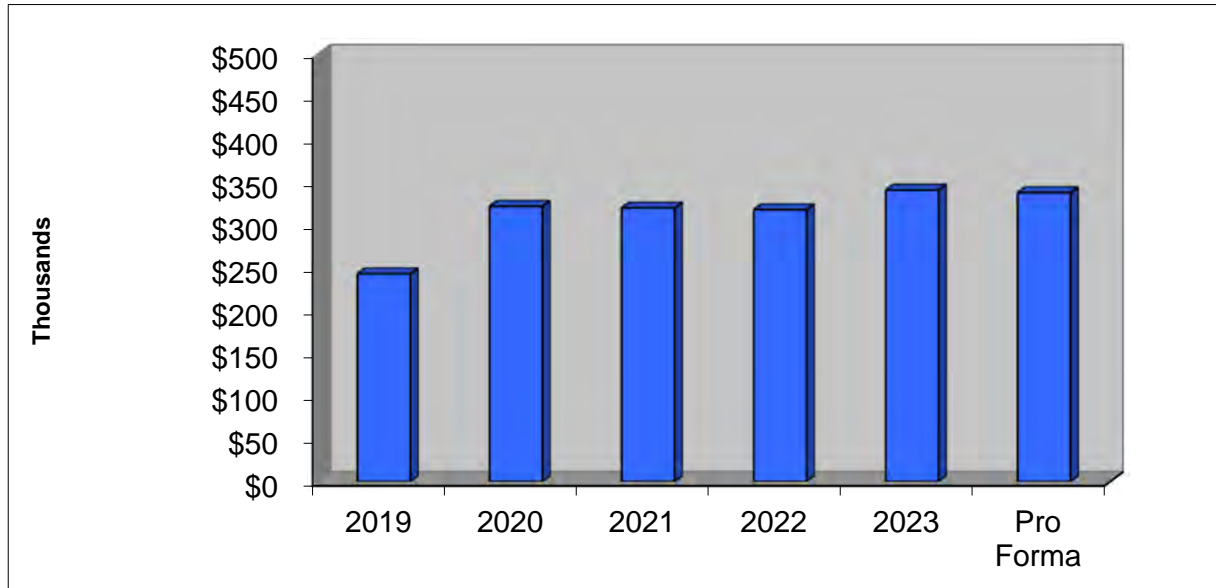
| Distribution O&M | | | | | |
|-----------------------------|-------------|-------------|-------------|-------------|-------------|
| 2019 | 2020 | 2021 | 2022 | 2023 | Pro Forma |
| \$6,688,274 | \$6,376,954 | \$6,801,045 | \$6,967,348 | \$6,928,773 | \$7,459,374 |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 SUMMARY OF CUSTOMER ACCOUNTING O&M
 2019 - PRO FORMA**



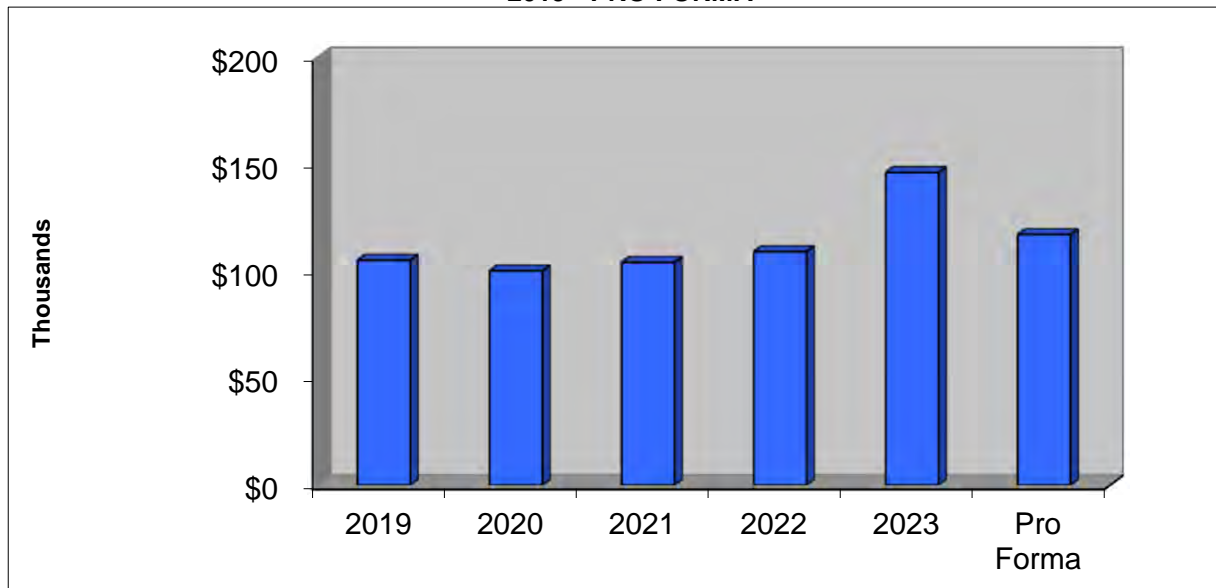
| Customer Accounting O&M | | | | | |
|------------------------------------|-------------|-------------|-------------|-------------|-------------|
| 2019 | 2020 | 2021 | 2022 | 2023 | Pro Forma |
| \$1,977,424 | \$1,952,438 | \$1,849,509 | \$2,166,672 | \$2,128,016 | \$2,176,954 |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 SUMMARY OF CUSTOMER SERVICE & INFORMATION O&M
 2019 - PRO FORMA**



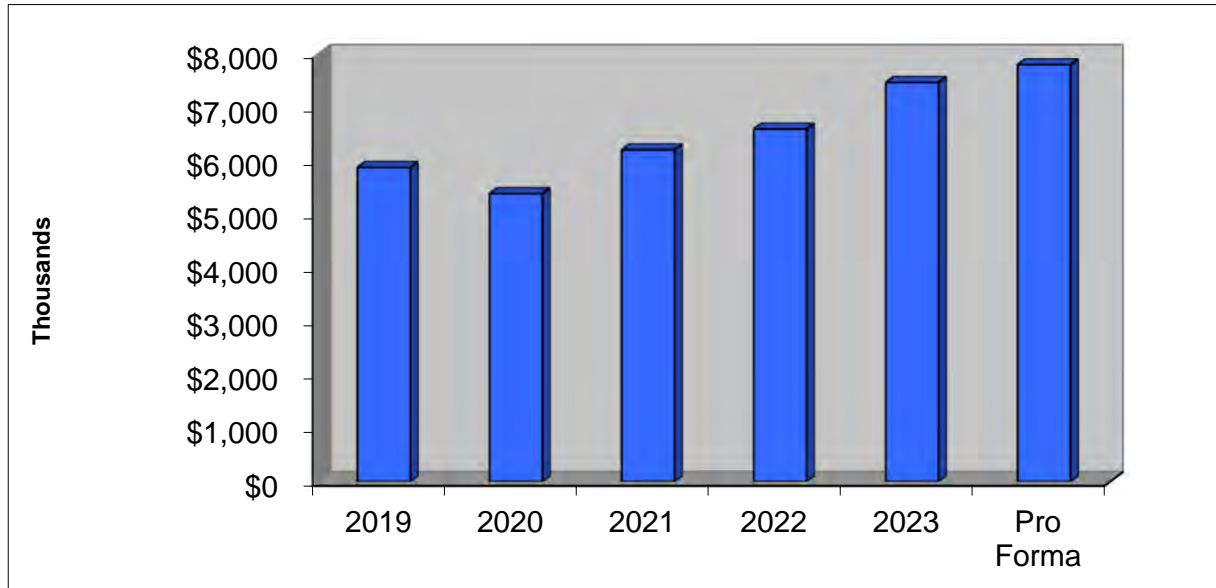
| Customer Service & Information O&M | | | | | |
|---|-----------|-----------|-----------|-----------|-----------|
| 2019 | 2020 | 2021 | 2022 | 2023 | Pro Forma |
| \$242,589 | \$322,368 | \$319,995 | \$318,329 | \$341,020 | \$338,344 |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 SUMMARY OF SALES O&M
 2019 - PRO FORMA**



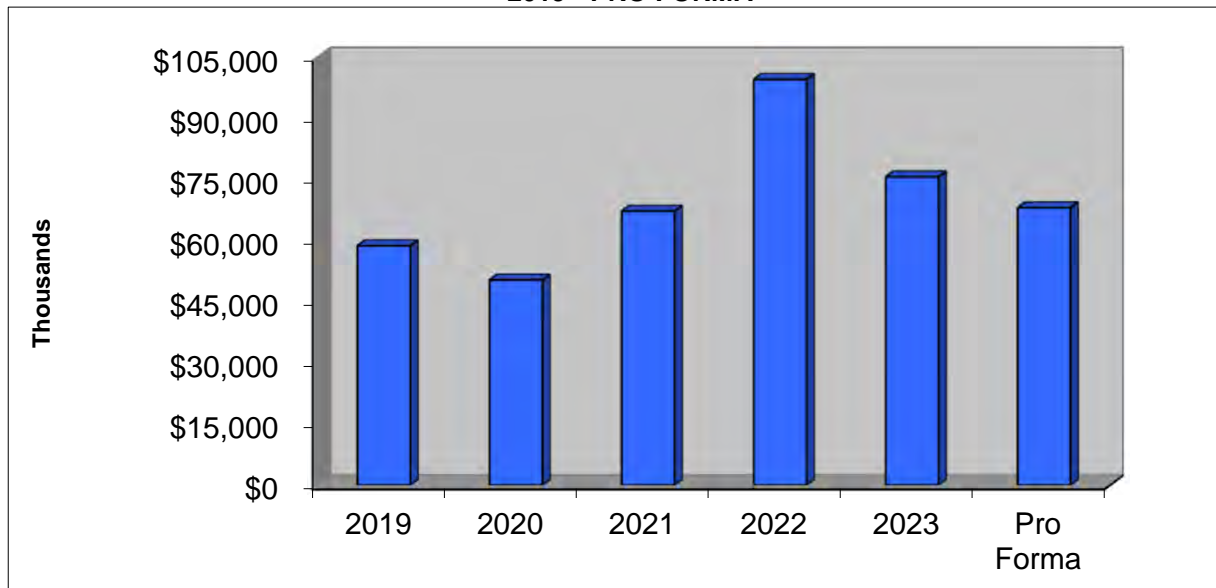
| Sales O&M | | | | | |
|----------------------|----------|-----------|-----------|-----------|-----------|
| 2019 | 2020 | 2021 | 2022 | 2023 | Pro Forma |
| \$104,579 | \$99,798 | \$103,583 | \$109,225 | \$146,251 | \$117,402 |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 SUMMARY OF ADMINISTRATIVE & GENERAL O&M
 2019 - PRO FORMA**



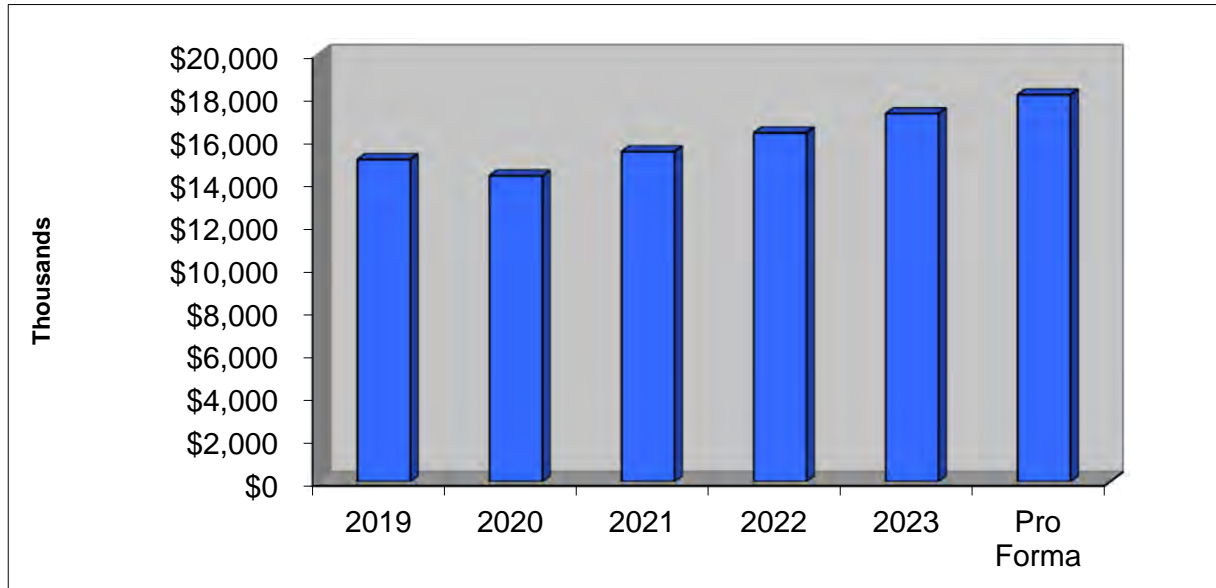
| Administrative & General O&M | | | | | |
|---|-------------|-------------|-------------|-------------|-------------|
| 2019 | 2020 | 2021 | 2022 | 2023 | Pro Forma |
| \$5,879,967 | \$5,390,734 | \$6,212,094 | \$6,600,499 | \$7,471,658 | \$7,805,463 |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 SUMMARY OF TOTAL O&M
 2019 - PRO FORMA**



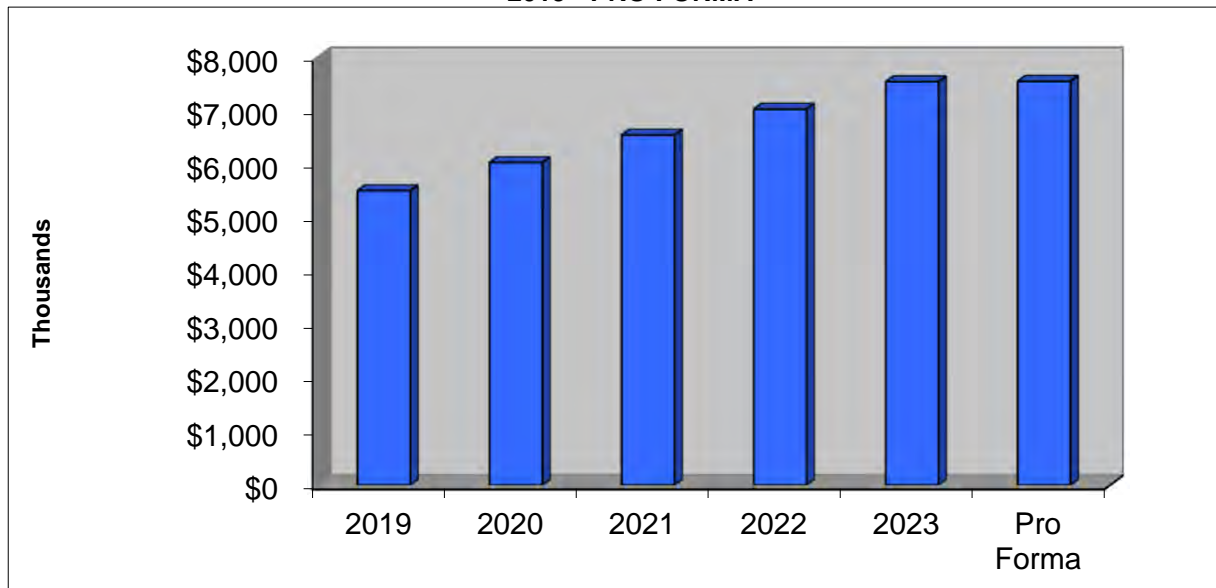
| Total O&M | | | | | |
|----------------------|--------------|--------------|--------------|--------------|--------------|
| 2019 | 2020 | 2021 | 2022 | 2023 | Pro Forma |
| \$58,774,317 | \$50,371,251 | \$67,243,087 | \$99,515,412 | \$75,640,764 | \$68,079,684 |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 SUMMARY OF O&M EXCLUDING COST OF GAS
 2019 - PRO FORMA**



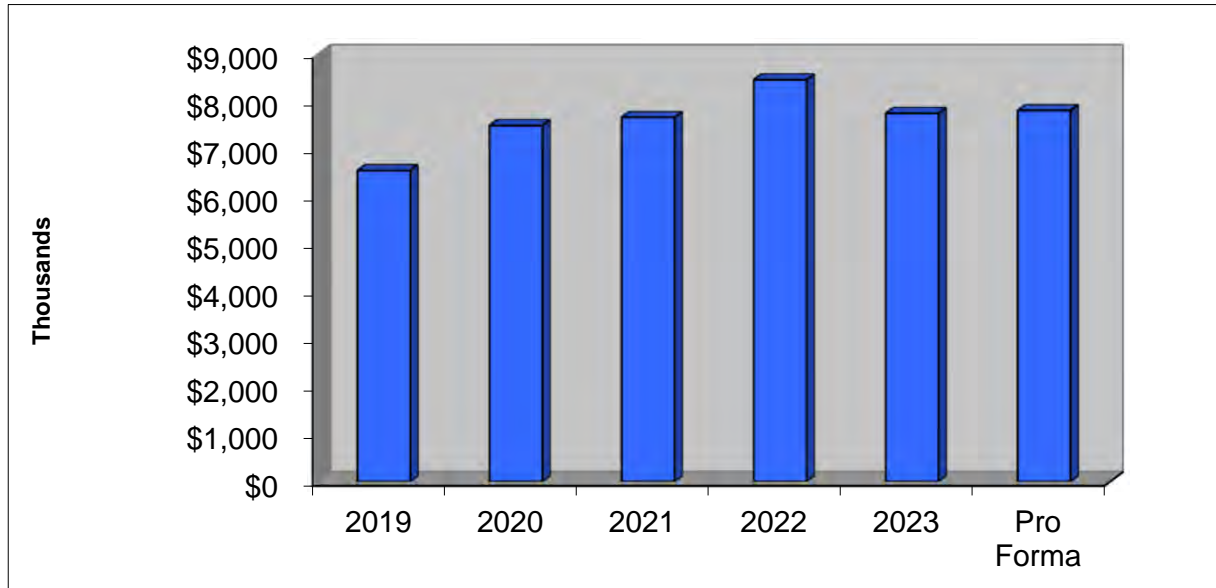
| O&M Excluding Cost of Gas | | | | | |
|--------------------------------------|--------------|--------------|--------------|--------------|--------------|
| 2019 | 2020 | 2021 | 2022 | 2023 | Pro Forma |
| \$15,074,103 | \$14,308,060 | \$15,441,173 | \$16,317,546 | \$17,220,518 | \$18,101,321 |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 SUMMARY OF DEPRECIATION & AMORTIZATION EXPENSE
 2019 - PRO FORMA**



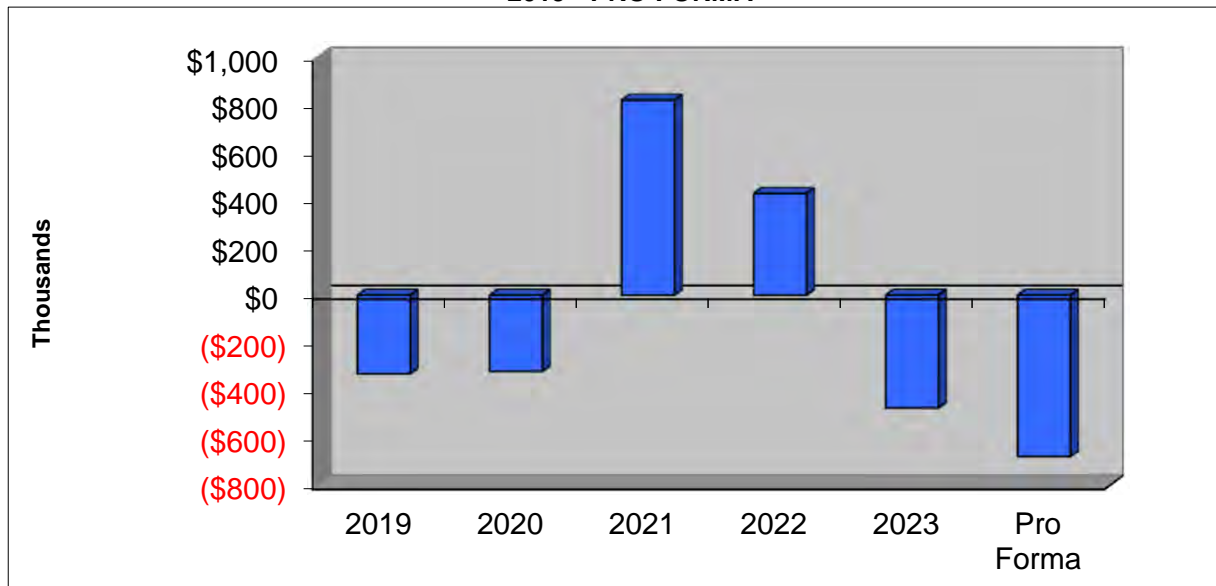
| Depreciation & Amortization Expense | | | | | |
|--|-------------|-------------|-------------|-------------|-------------|
| 2019 | 2020 | 2021 | 2022 | 2023 | Pro Forma |
| \$5,499,733 | \$6,026,126 | \$6,540,936 | \$7,023,768 | \$7,537,166 | \$7,546,206 |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 SUMMARY OF TAXES OTHER THAN INCOME
 2019 - PRO FORMA**



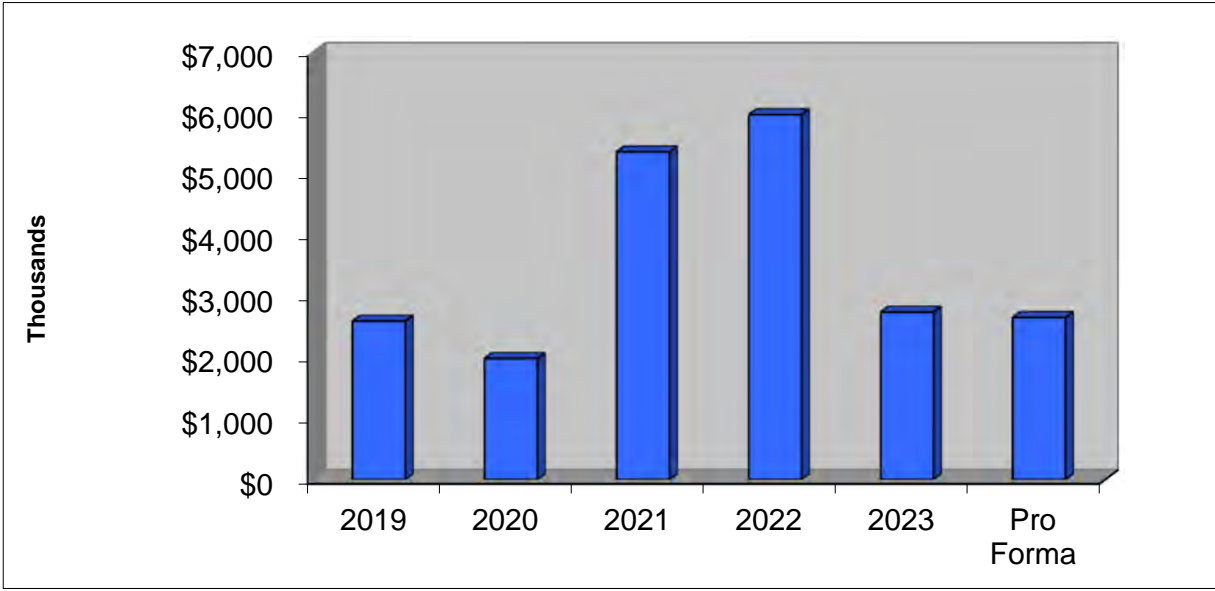
| Taxes Other Than Income | | | | | |
|-------------------------|-------------|-------------|-------------|-------------|-------------|
| 2019 | 2020 | 2021 | 2022 | 2023 | Pro Forma |
| \$6,550,522 | \$7,498,983 | \$7,669,545 | \$8,461,746 | \$7,755,434 | \$7,816,396 |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 SUMMARY OF INCOME TAXES
 2019 - PRO FORMA**



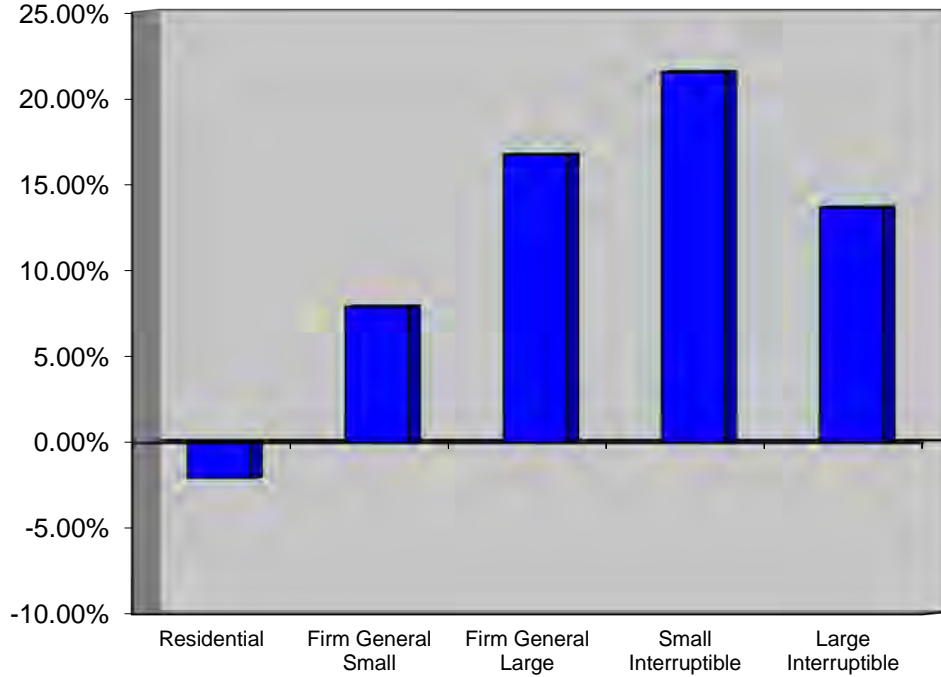
| Income Taxes | | | | | |
|--------------|-------------|-----------|-----------|-------------|-------------|
| 2019 | 2020 | 2021 | 2022 | 2023 | Pro Forma |
| (\$331,356) | (\$321,054) | \$818,503 | \$426,659 | (\$474,515) | (\$678,951) |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 SUMMARY OF NET INCOME
 2019 - PRO FORMA**



| Net Income | | | | | |
|-------------------|-------------|-------------|-------------|-------------|-------------|
| 2019 | 2020 | 2021 | 2022 | 2023 | Pro Forma |
| \$2,595,038 | \$1,982,481 | \$5,367,168 | \$5,976,660 | \$2,740,501 | \$2,654,292 |

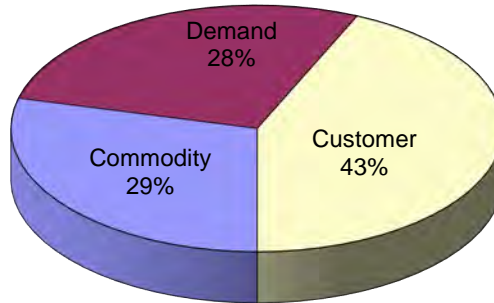
**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 EMBEDDED CLASS COST OF SERVICE**



| Pro Forma Rate of Return | | | |
|---------------------------------|---------|---------------------|---------|
| Residential | -2.097% | Small Interruptible | 21.523% |
| Firm General Small | 7.862% | Large Interruptible | 13.639% |
| Firm General Large | 16.706% | | |

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
EMBEDDED CLASS COST OF SERVICE
COST OF SERVICE BY COMPONENT**

Class Cost of Service - Residential

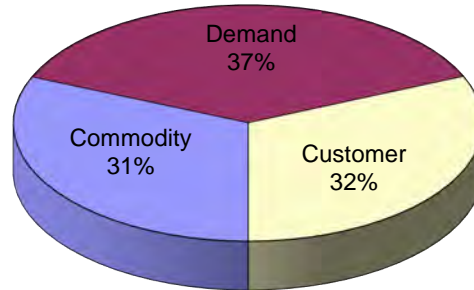


| | |
|------------------|---------------------|
| Commodity | \$18,090,022 |
| Demand | \$17,326,733 |
| Customer | \$27,084,365 |



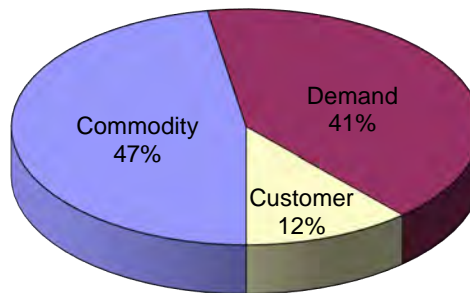
**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
EMBEDDED CLASS COST OF SERVICE
COST OF SERVICE BY COMPONENT**

Class Cost of Service - Firm General-Small



| | |
|------------------|--------------------|
| Commodity | \$3,126,400 |
| Demand | \$3,702,135 |
| Customer | \$3,135,094 |

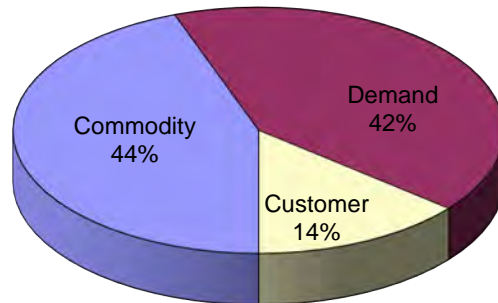
Class Cost of Service - Firm General-Large



| | |
|------------------|--------------------|
| Commodity | \$9,397,063 |
| Demand | \$8,146,917 |
| Customer | \$2,302,181 |

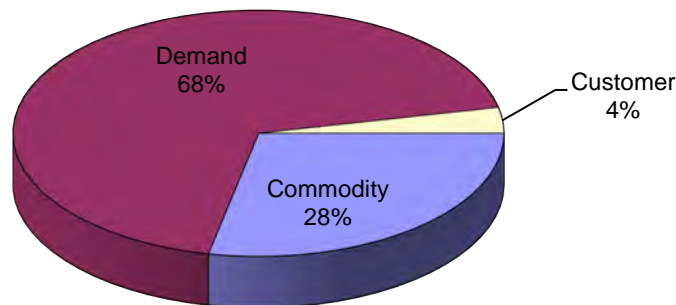
**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
EMBEDDED CLASS COST OF SERVICE
COST OF SERVICE BY COMPONENT**

Class Cost of Service - Small Interruptible



| | |
|------------------|------------------|
| Commodity | \$632,204 |
| Demand | \$590,027 |
| Customer | \$200,049 |

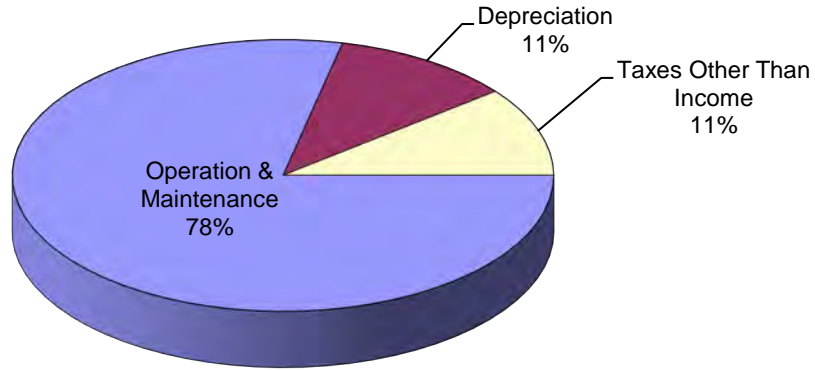
Class Cost of Service - Large Interruptible



| | |
|------------------|------------------|
| Commodity | \$304,614 |
| Demand | \$736,222 |
| Customer | \$36,376 |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 EMBEDDED CLASS COST OF SERVICE
 PRO FORMA 2024**

Residential Service

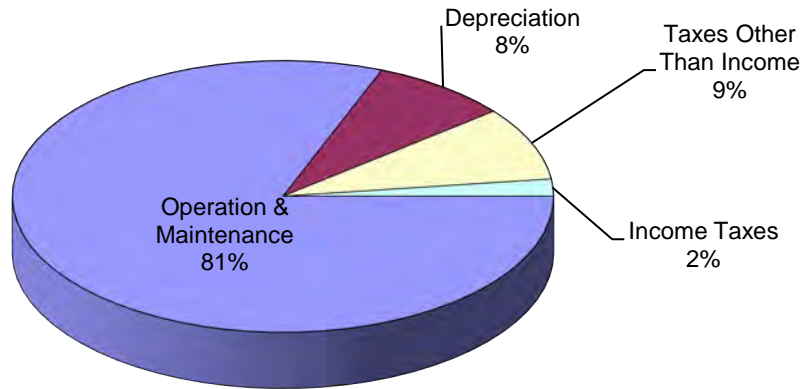


| | | | |
|-------------------------|--------------|-------------------------|---------------|
| Operation & Maintenance | \$42,586,653 | Taxes Other Than Income | \$5,768,987 |
| Depreciation | \$5,876,982 | Income Taxes | (\$1,872,128) |



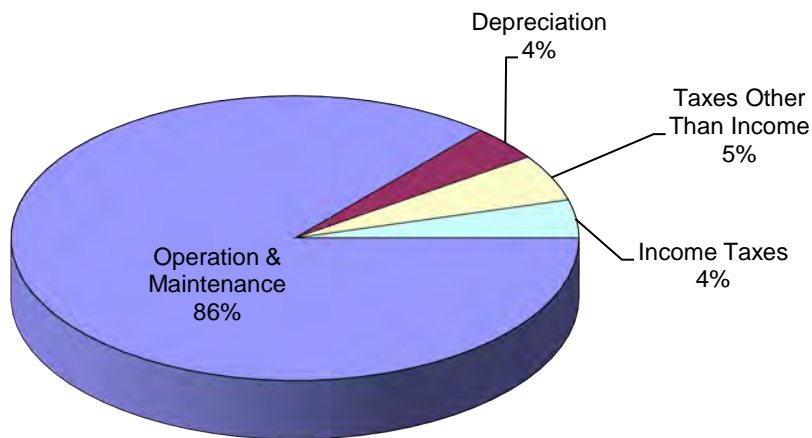
**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 EMBEDDED CLASS COST OF SERVICE
 PRO FORMA 2024**

Firm General Service-Small



| | | | |
|-------------------------|-------------|-------------------------|-----------|
| Operation & Maintenance | \$7,296,377 | Taxes Other Than Income | \$789,328 |
| Depreciation | \$744,517 | Income Taxes | \$183,190 |

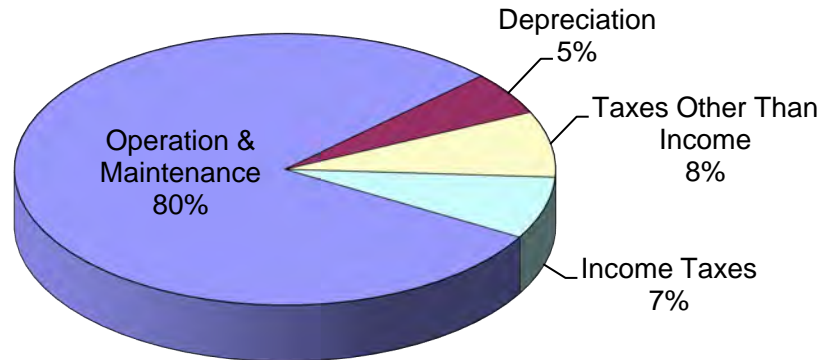
Firm General Service-Large



| | | | |
|-------------------------|--------------|-------------------------|-------------|
| Operation & Maintenance | \$16,456,113 | Taxes Other Than Income | \$1,014,394 |
| Depreciation | \$767,442 | Income Taxes | \$825,962 |

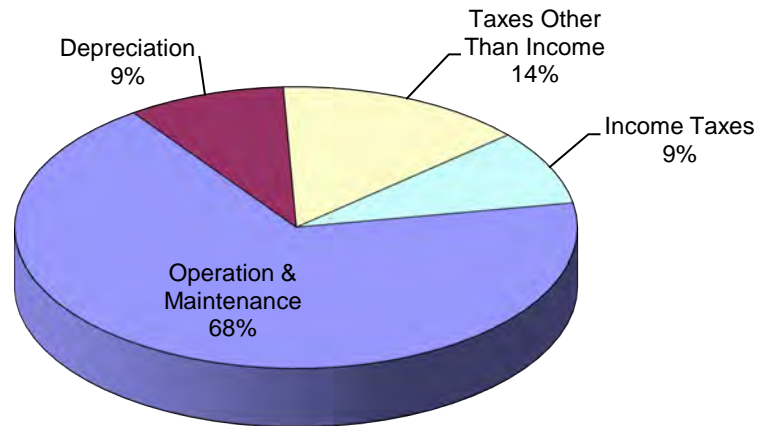
**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 EMBEDDED CLASS COST OF SERVICE
 PRO FORMA 2024**

Small Interruptible Service



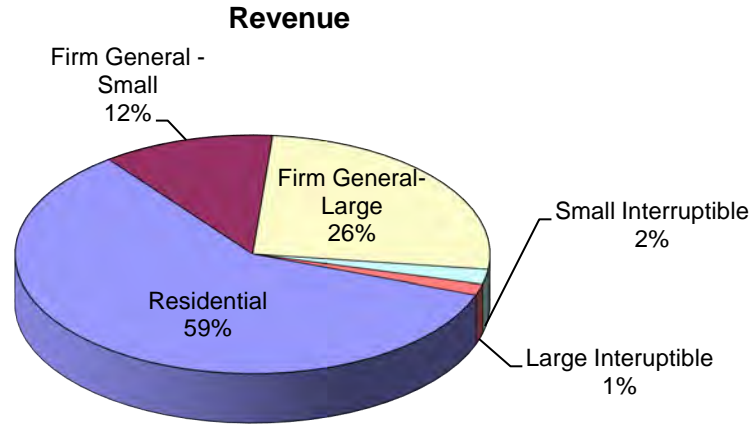
| | | | |
|------------------------------------|--------------------|--------------------------------|------------------|
| Operation & Maintenance | \$1,096,499 | Taxes Other Than Income | \$108,076 |
| Depreciation | \$71,353 | Income Taxes | \$102,057 |

Large Interruptible Service

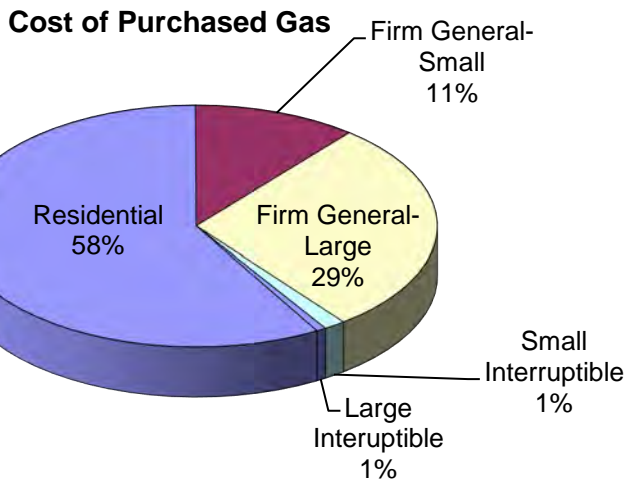


| | | | |
|------------------------------------|------------------|--------------------------------|------------------|
| Operation & Maintenance | \$644,042 | Taxes Other Than Income | \$135,611 |
| Depreciation | \$85,912 | Income Taxes | \$81,968 |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 EMBEDDED - PRO FORMA 2024
 FUNCTIONALIZED COST BY CLASS**



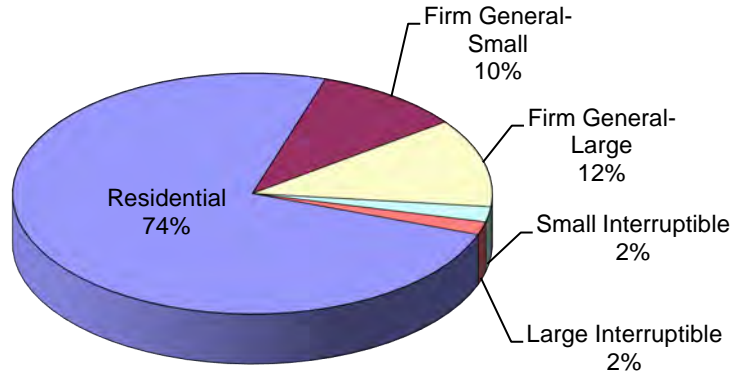
| | | | |
|---------------------------|---------------------|----------------------------|--------------------|
| Residential | \$50,484,503 | Small Interruptible | \$1,724,144 |
| Firm General-Small | \$9,981,442 | Large Interruptible | \$1,262,307 |
| Firm General-Large | \$21,965,231 | | |



| | | | |
|---------------------------|---------------------|----------------------------|------------------|
| Residential | \$29,123,435 | Small Interruptible | \$725,114 |
| Firm General-Small | \$5,501,680 | Large Interruptible | \$327,846 |
| Firm General-Large | \$14,300,288 | | |

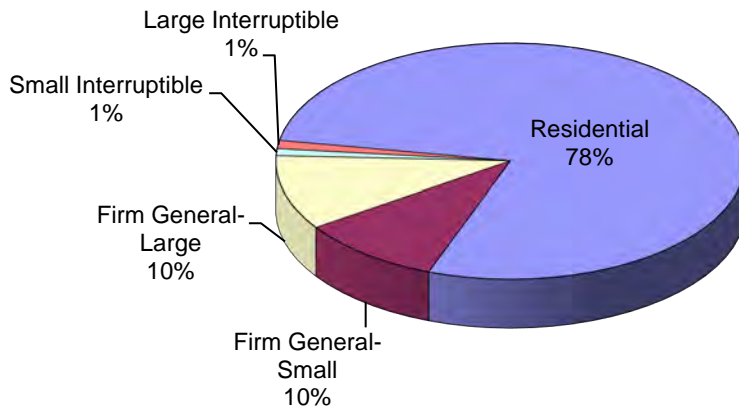
**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 EMBEDDED - PRO FORMA 2024
 FUNCTIONALIZED COST BY CLASS**

Other O&M Expense



| | | | |
|---------------------------|---------------------|----------------------------|------------------|
| Residential | \$13,463,218 | Small Interruptible | \$371,385 |
| Firm General-Small | \$1,794,697 | Large Interruptible | \$316,196 |
| Firm General-Large | \$2,155,825 | | |

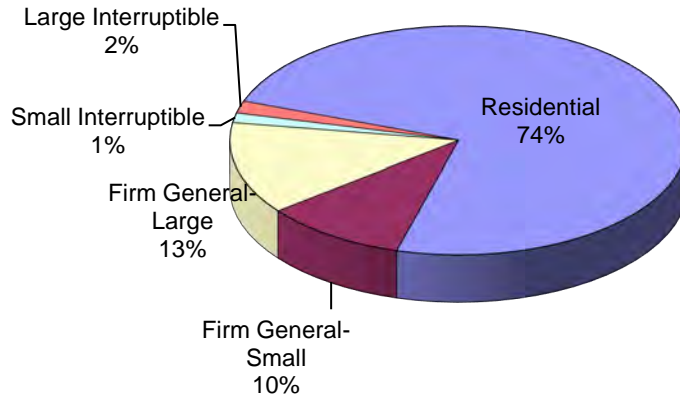
Depreciation Expense



| | | | |
|---------------------------|--------------------|----------------------------|-----------------|
| Residential | \$5,876,982 | Small Interruptible | \$71,353 |
| Firm General-Small | \$744,517 | Large Interruptible | \$85,912 |
| Firm General-Large | \$767,442 | | |

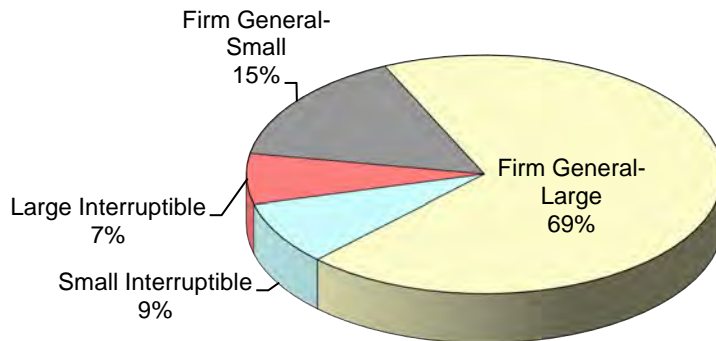
**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 EMBEDDED - PRO FORMA 2024
 FUNCTIONALIZED COST BY CLASS**

Taxes Other Than Income



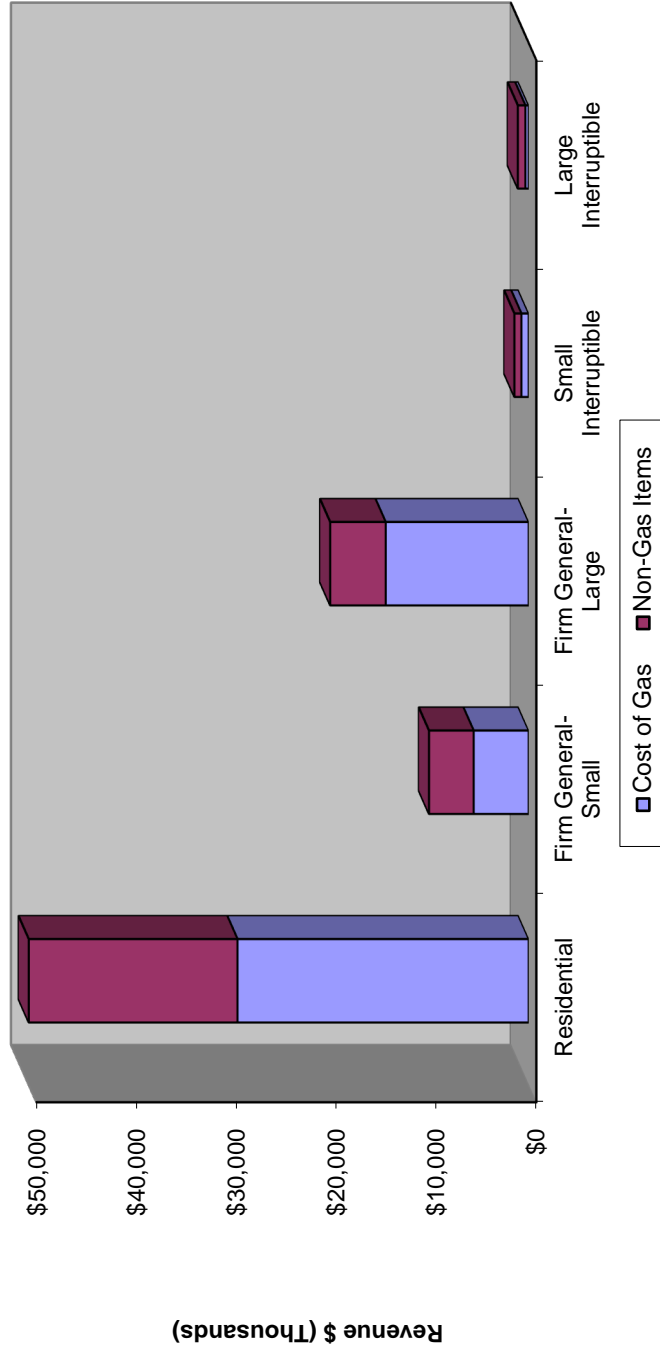
| | | | |
|---------------------------|--------------------|----------------------------|------------------|
| Residential | \$5,768,987 | Small Interruptible | \$108,076 |
| Firm General-Small | \$789,328 | Large Interruptible | \$135,611 |
| Firm General-Large | \$1,014,394 | | |

Income Taxes



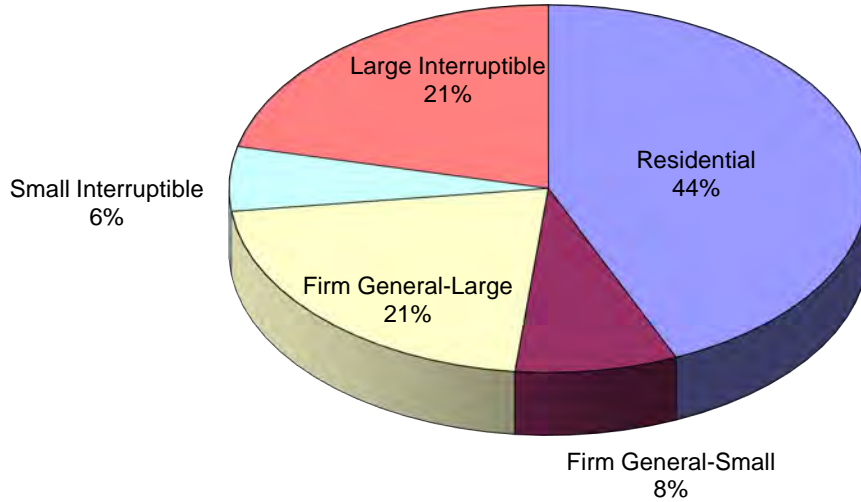
| | | | |
|---------------------------|----------------------|----------------------------|------------------|
| Residential | (\$1,872,128) | Small Interruptible | \$102,057 |
| Firm General-Small | \$183,190 | Large Interruptible | \$81,968 |
| Firm General-Large | \$825,962 | | |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 EMBEDDED - PRO FORMA 2024
 FUNCTIONALIZED COST BY CLASS**

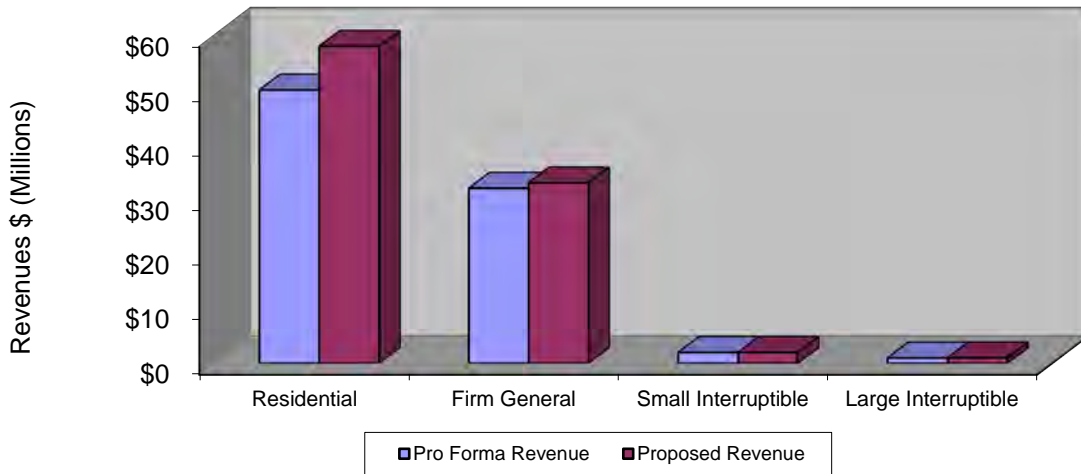


| | Residential | Firm General Small | Firm General Large | Small Interruptible | Large Interruptible |
|---------------|--------------|--------------------|--------------------|---------------------|---------------------|
| Cost of Gas | \$29,123,435 | \$5,501,680 | \$14,300,288 | \$725,114 | \$327,846 |
| Non-Gas Items | \$33,377,685 | \$4,461,949 | \$5,545,873 | \$697,166 | \$749,366 |

**MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA**



| Pro Forma Billing Determinants Dk | | | |
|-----------------------------------|-----------|---------------------|-----------|
| Residential | 6,115,799 | Small Interruptible | 799,084 |
| Firm General-Small | 1,155,240 | Large Interruptible | 3,001,263 |
| Firm General-Large | 3,001,066 | | |



| Revenues Under Current & Proposed Rates | | | | |
|---|--------------|--------------|---------------------|---------------------|
| | Residential | Firm General | Small Interruptible | Large Interruptible |
| Pro Forma Revenue | \$49,801,616 | \$31,822,954 | \$1,714,689 | \$1,247,532 |
| Proposed Revenue | \$57,970,470 | \$33,018,055 | \$1,719,510 | \$1,279,024 |
| Percent Increase | 16.40% | 3.76% | 0.28% | 2.52% |

**MONTANA-DAKOTA UTILITIES CO.
WORKPAPERS INDEX
GAS UTILITY - MONTANA**

| <u>Statement</u> | <u>Description</u> | <u>Work Paper References</u> |
|------------------|---|------------------------------|
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| | Prepaid Insurance | 2 |
| G | Operation and Maintenance Expenses | |
| | Cost of Gas | 1-4 |
| | Labor | 5 |
| | Benefits | 6-12 |
| | Vehicles and Work Equipment | 13-17 |
| | Postage | 18-20 |
| | Advertising | 21-26 |
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| | Insurance | 34 |
| | Industry Dues | 35-46 |
| | Regulatory Commission | 47-48 |
| | Materials | 49 |
| | Subcontract Labor | 50 |
| H | Operating Revenues | |
| | Additional Revenue Requirement - reflecting Montana Property Tax Tracker | 1 |
| | Billing Volumes Normalization, Annualization and Regression Analysis | 2-39 |
| | Other Revenue | 40 |
| I | Amortization Expense | 1 |
| J | Income Taxes | 1 |
| K | Taxes Other than Income Taxes | |
| | Ad Valorem | 1 |
| L | Class Cost of Service | 1-20 |

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
PRO FORMA STORAGE INVENTORY BALANCES WORKPAPER
MARCH 2024 PGA**

| | Pro Forma Total Company 1/ | Pro Forma Montana 1/ |
|--------------|----------------------------------|-------------------------|
| January 2024 | \$19,830,884 | \$5,720,245 |
| February | 15,811,858 | 4,561,714 |
| March | 11,408,124 | 3,292,286 |
| April | 6,192,918 | 1,783,168 |
| May | 10,706,092 | 3,082,676 |
| June | 17,087,272 | 4,920,052 |
| July | 23,941,904 | 6,893,752 |
| August | 31,153,976 | 8,970,371 |
| September | 37,486,282 | 10,793,674 |
| October | 38,383,600 | 11,052,045 |
| November | 34,545,738 | 9,946,984 |
| December 2/ | 20,395,628 | 5,872,649 |

1/ January through March are actuals, April through December are forecasted balances based on the March 2024 PGA allocated to Montana based on percentage of Contracted Capacity.

Contracted Capacity - MT: 28.793665%

2/ December storage balance reflects the forecasted year end volumes in storage priced at the permanent gas in storage layers in place at the end of 2023.

Estimated Permanent layers as of December 31, 2024

| | dk's | dollars | rate/dk |
|--------------|-------------------|---------------------|--------------|
| LAYER 1 | 7,719,859 | \$6,101,008 | \$0.79030040 |
| LAYER 2 | 91,048 | 314,435 | \$3.45350490 |
| LAYER 3 | 2,263,100 | 13,980,185 | \$6.17744908 |
| TOTAL | 10,074,007 | \$20,395,628 | |

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
PREPAID INSURANCE BALANCES
WORKPAPER**

| | D & O <u>Liability</u> | Fiduciary <u>Liability</u> | Third Party <u>Liability</u> | Property/ All <u>Risk</u> | Blanket Crime | Special Conting. | <u>Total</u> |
|----------------------------|---------------------------|-------------------------------|------------------------------------|---------------------------------|------------------|---------------------|--------------|
| December 2022 | \$37,053 | \$3,865 | \$2,180 | (\$723) | \$1,366 | \$215 | \$43,956 |
| January 2023 | 35,284 | 3,752 | 277,652 | 145,483 | 1,299 | 213 | 463,683 |
| February | 31,364 | 3,335 | 257,928 | 132,936 | 1,154 | 199 | 426,916 |
| March | 27,443 | 2,918 | 240,986 | 119,570 | 1,010 | 185 | 392,112 |
| April | 23,523 | 2,501 | 214,157 | 106,204 | 866 | 171 | 347,422 |
| May | 19,603 | 2,084 | 183,740 | 92,838 | 722 | 156 | 299,143 |
| June | 15,682 | 1,668 | 157,424 | 79,472 | 577 | 142 | 254,965 |
| July | 11,762 | 1,251 | 131,101 | 66,106 | 433 | 128 | 210,781 |
| August | 7,841 | 834 | 100,987 | 52,740 | 289 | 114 | 162,805 |
| September | 3,920 | 417 | 75,622 | 39,375 | 144 | 100 | 119,578 |
| October | 0 | 0 | 50,267 | 26,009 | 0 | 85 | 76,361 |
| November | 49,914 | 5,836 | 27,981 | 12,643 | 1,914 | 759 | 99,047 |
| December | 45,375 | 5,306 | 2,589 | (723) | 1,740 | 683 | 54,970 |
| Amortization - 2024 | \$4,309 1/ | \$549 1/ | \$26,228 2/ | \$15,882 2/ | \$178 1/ | \$19 3/ | |
| January 2024 | \$38,783 | \$4,938 | \$288,617 | \$174,079 | \$1,603 | \$622 | \$508,642 |
| February | 34,475 | 4,389 | 262,334 | 158,904 | 1,425 | 603 | 462,130 |
| March | 30,165 | 3,841 | 236,052 | 142,941 | 1,247 | 584 | 414,830 |
| April | 25,856 | 3,292 | 209,824 | 127,059 | 1,069 | 565 | 367,665 |
| May | 21,547 | 2,743 | 183,596 | 111,177 | 891 | 546 | 320,500 |
| June | 17,238 | 2,194 | 157,368 | 95,295 | 713 | 527 | 273,335 |
| July | 12,929 | 1,645 | 131,140 | 79,413 | 535 | 508 | 226,170 |
| August | 8,620 | 1,096 | 104,912 | 63,531 | 357 | 489 | 179,005 |
| September | 4,311 | 547 | 78,684 | 47,649 | 179 | 470 | 131,840 |
| October | 0 | 0 | 52,456 | 31,767 | 0 | 451 | 84,674 |
| November | 49,914 | 5,836 | 26,228 | 15,885 | 1,914 | 432 | 100,209 |
| December | 45,375 | 5,306 | 0 | 0 | 1,740 | 413 | 52,834 |

1/ Amortization based on 7 months remaining at the end of March 2024.

2/ Amortization based on 9 months remaining at the end of March 2024.

3/ Special Contingency monthly amortization is \$19/month.

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF CURRENT GAS COST ADJUSTMENT
MONTANA - RESIDENTIAL AND GENERAL SERVICE
MARCH 2024 PGA WITH PRO FORMA 2024 COMMODITY COST OF GAS**

| | <u>Amount</u> |
|---|----------------------|
| <i>Total Gas Costs</i> | \$48,583,467 |
| <i>Dk Requirements</i> | 10,275,298 |
| Average Cost of Gas per dk | \$4.728 |
| Average Cost of Gas as Adjusted for Losses @ 99.28% | 4.762 |

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF CURRENT GAS COST ADJUSTMENT
MONTANA - OPTIONAL SEASONAL - RATE 72
MARCH 2024 PGA WITH PRO FORMA 2024 COMMODITY COST OF GAS**

| | <u><i>Amount</i></u> |
|---|----------------------|
| Total Gas Costs | \$48,583,467 |
| Less: Annual MDDQ Costs (Excludes Storage Capacity Reservation) | 18,262,328 |
| Total Gas Costs excluding MDDQ | \$30,321,139 |
| Firm Service Requirements | 10,275,298 |
| Other Gas Costs per Dk (excluding MDDQ) | \$2.951 |
| <u>Winter - October - May</u> | |
| Winter Seasonal Rate, adjusted for losses | \$4.903 |
| Loss factor of .72%. | |
| Adjustment for Distribution Losses | 99.28% |

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF CURRENT GAS COST ADJUSTMENT
MONTANA - FIRM GENERAL CONTRACTED DEMAND
MARCH 2024 PGA WITH PRO FORMA 2024 COMMODITY COST OF GAS**

| <u>Cost of Gas</u> | <u>Amount</u> |
|---|----------------------|
| Total Gas Costs, Excluding Capacity | \$30,321,139 |
| Residential and General Service dk Requirements | 10,275,298 |
| Average Cost of Gas per dk | \$2.951 |
| Average Cost of Gas as Adjusted for Losses @ 99.28% | 2.972 |
| <u>Capacity Charge</u> | |
| Current Monthly Capacity Charge | \$11.93 |
| Adjustment for Distribution Losses | 0.9928 |

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF CURRENT GAS COST ADJUSTMENT
MONTANA - INTERRUPTIBLE
MARCH 2024 PGA WITH PRO FORMA 2024 COMMODITY COST OF GAS**

| | <u><i>Amount</i></u> |
|---|----------------------|
| <i>Total Gas Costs</i> | \$11,625,353 |
| <i>Dk Requirements - Interruptible</i> | 3,716,416 |
| Average Cost of Gas per dk | \$3.128 |
| Average Cost of Gas as Adjusted for Losses @ 99.28% | 3.151 |
| Adjustment for Distribution Losses | 99.28% |

**MONTANA-DAKOTA UTILITIES CO.
INCENTIVE PERCENTAGE CALCULATION AND
LABOR INFLATION CALCULATION**

Incentive Calculation:

| Class | Salary | 1/1/2024 Target | Payout |
|-------------------------------------|--------------------------------|--------------------|-------------------------------|
| IBEW | \$27,861,354.87 | 4.5% | \$1,253,760.97 |
| Non-Exempt | | | |
| 29 | \$2,153.85 | 6.0% | 129.23 |
| 31 | 1,822,410.56 | 6.0% | 109,344.63 |
| 32 | 1,507,786.40 | 6.0% | 90,467.18 |
| 33 | 3,700,535.45 | 6.0% | 222,032.13 |
| 34 | 2,501,643.09 | 6.0% | 150,098.59 |
| 35 | 1,841,574.15 | 6.0% | 110,494.45 |
| 36 | 1,477,242.22 | 6.0% | 88,634.53 |
| Exempt | | | |
| 34 | \$2,682,669.37 | 8.0% | \$214,613.55 |
| 35 | 5,600,073.20 | 8.0% | 448,005.86 |
| 36 | 8,902,663.27 | 8.0% | 712,213.06 |
| 37 | 11,145,381.73 | 8.0% | 891,630.54 |
| 38 | 8,799,048.54 | 10.0% | 879,904.85 |
| 39 | 11,599,006.34 | 10.0% | 1,159,900.63 |
| 40 | 3,535,822.21 | 15.0% | 530,373.33 |
| 41 | 1,163,964.94 | 20.0% | 232,792.99 |
| 42 | 5,608,051.17 | 30.0% | 1,682,415.35 |
| Executive | | | |
| E | \$1,161,000.00 | 35.0% | \$406,350.00 |
| F | 1,205,750.00 | 40.0% | 482,300.00 |
| G | 338,000.00 | 45.0% | 152,100.00 |
| H | 1,173,000.00 | 50.0% | 586,500.00 |
| I | 892,000.00 | 60.0% | 535,200.00 |
| J | 587,500.00 | 75.0% | 440,625.00 |
| K | 900,000.00 | 100.0% | 900,000.00 |
| Total Salary / Incentive | <u>\$106,008,631.36</u> | | <u>\$12,279,886.87</u> |
| Total Incentive at Potential | | | 11.58% |

Labor Inflation Calculation:

| | Total Montana-Dakota Wages | % of Total | 2024 % Increase | 2024 Weighted Increase |
|-------------------------------------|----------------------------------|------------|--------------------|---------------------------|
| <u>2024 Annual Increase:</u> | | | | |
| Union Wages | \$32,607,877 | 34.78495% | 5.00% | 1.74% |
| Non-Union Wages | 60,552,316 | 64.59510% | 4.50% | 2.91% |
| Non-Union Wages 1/ | 581,147 | 0.61995% | 6.43% | 0.04% |
| Total | \$93,741,340 | 100.00000% | | 4.69% |

1/ Non-Union wages subject to an additional 1.93% market adjustment increase.

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
MEDICAL-DENTAL BENEFITS - WORKPAPER
PRO FORMA 2024**

| | Total Company | |
|-----------|----------------------|---------------------|
| | 2023 | 2024 |
| | Actual | Premium |
| | Results | Levels |
| Medical | \$13,233,980 | \$14,397,476 |
| Stop Loss | 123,824 | 160,278 |
| Dental | 958,165 | 958,165 |
| Life | 139,726 | 152,847 |
| | <u>\$14,455,695</u> | <u>\$15,668,766</u> |

Pro Forma increase: 8.39%

Utilities

Components of net periodic benefit cost (NPBC) and other changes recognized in other comprehensive income (OCI)

| | 12/31/2023 | 12/31/2022 |
|---|--------------------|--------------------|
| Components of net periodic benefit cost | | |
| Service cost | \$0 | \$0 |
| Interest cost | 4,350,988 | 2,937,149 |
| Expected return on plan assets | (5,286,303) | (5,407,579) |
| Amortization of net (gain)/loss | 1,091,156 | 2,000,654 |
| Amortization of transition (asset)/obligation | 0 | 0 |
| Amortization of prior service cost/(credit) | 0 | 0 |
| Net periodic benefit cost | \$155,841 | \$(469,776) |
| Other changes recognized in OCI | | |
| Net (gain)/loss | \$621,811 | \$4,995,820 |
| Prior service cost/(credit) | 0 | 0 |
| Amortization of net gain/(loss) | (1,091,156) | (2,000,654) |
| Amortization of transition asset/(obligation) | 0 | 0 |
| Amortization of prior service (cost)/credit | 0 | 0 |
| Total recognized in other comprehensive income | \$(469,345) | \$2,995,166 |
| Total recognized in net periodic benefit cost and OCI | \$(313,504) | \$2,525,390 |
| Weighted-average assumptions used to determine net periodic benefit cost | | |
| Discount rate | 5.04% | 2.60% |
| Expected long-term return on plan assets | 6.50% | 6.00% |
| Rate of compensation increase | N/A | N/A |

Basis used to determine expected long-term return on plan assets

You are required to disclose the basis you used to determine the overall expected long-term return on plan assets.

Pension - Non-bargaining

Net periodic benefit cost for upcoming period – By Group

01/01/2024 - 12/31/2024

| Components of net periodic benefit cost | Resources | Utilities | CSG | Total |
|---|-----------|--------------|-----|-------|
| Service cost | █ | \$0 | █ | █ |
| Interest cost | █ | 4,080,068 | █ | █ |
| Expected return on plan assets | █ | (5,195,625) | █ | █ |
| Amortization of net (gain)/loss ¹ | █ | 1,326,511 | █ | █ |
| Amortization of transition (asset)/obligation ¹ | █ | 0 | █ | █ |
| Amortization of prior service cost/(credit) ¹ | █ | 0 | █ | █ |
| Net periodic benefit cost ² | █ | \$210,954 | █ | █ |
| Weighted-average assumptions used to determine net periodic benefit cost | | | | |
| Discount rate | | | | 4.82% |
| Expected long-term rate of return | | | | 6.50% |
| Rate of compensation increase | | | | N/A |
| MRVA as of 1/1/2024 ² | █ | \$92,613,808 | █ | █ |
| PBO as of 1/1/2024 | █ | \$88,396,293 | █ | █ |

¹ These amounts represent the estimated portion of the net (gain)/loss, transition (asset)/obligation, and net prior service cost/(credit) remaining in accumulated other comprehensive income that is expected to be recognized as a component of net periodic benefit cost over the upcoming fiscal year.

² These components are weighted based on the division's PBO.

Components of net periodic benefit cost (NPBC) and other changes recognized in other comprehensive income (OCI)

| | 12/31/2023 | 12/31/2022 |
|---|------------------|------------------|
| Components of net periodic benefit cost | | |
| Service cost | \$0 | \$0 |
| Interest cost | 3,029,822 | 2,144,334 |
| Expected return on plan assets | (3,638,875) | (3,812,129) |
| Amortization of net (gain)/loss | 662,245 | 1,322,884 |
| Amortization of transition (asset)/obligation | 0 | 0 |
| Amortization of prior service cost/(credit) | 0 | 0 |
| Net periodic benefit cost | \$53,192 | \$(344,911) |
| Other changes recognized in OCI | | |
| Net (gain)/loss | \$1,111,175 | \$1,947,596 |
| Prior service cost/(credit) | 0 | 0 |
| Amortization of net gain/(loss) | (662,245) | (1,322,884) |
| Amortization of transition asset/(obligation) | 0 | 0 |
| Amortization of prior service (cost)/credit | 0 | 0 |
| Total recognized in other comprehensive income | \$448,930 | \$624,712 |
| Total recognized in net periodic benefit cost and OCI | \$502,122 | \$279,801 |
| Weighted-average assumptions used to determine net periodic benefit cost | | |
| Discount rate | 5.07% | 2.67% |
| Expected long-term return on plan assets | 6.50% | 6.00% |
| Rate of compensation increase | N/A | N/A |

Basis used to determine expected long-term return on plan assets

You are required to disclose the basis you used to determine the overall expected long-term return on plan assets.

Net periodic benefit cost for upcoming period

01/01/2024 - 12/31/2024

Components of net periodic benefit cost

| | |
|--|-------------|
| Service cost | \$0 |
| Interest cost | 2,903,010 |
| Expected return on plan assets | (3,571,392) |
| Amortization of net (gain)/loss ¹ | 859,237 |
| Amortization of transition (asset)/obligation ¹ | 0 |
| Amortization of prior service cost/(credit) ¹ | 0 |
| Net periodic benefit cost ² | \$190,855 |

Weighted-average assumptions used to determine net periodic benefit cost

| | |
|-----------------------------------|-------|
| Discount rate | 4.85% |
| Expected long-term rate of return | 6.50% |
| Rate of compensation increase | N/A |

¹ These amounts represent the estimated portion of the net (gain)/loss, transition (asset)/obligation, and net prior service cost/(credit) remaining in accumulated other comprehensive income that is expected to be recognized as a component of net periodic benefit cost over the upcoming fiscal year.

² Your plan allows benefit payments in the form of a lump sum. Accounting rules state a plan will recognize a settlement if the plan pays an amount (other than monthly income payments) greater than the plan's service cost (SC) plus interest cost (IC). If payments are greater, a portion of some deferred recognition items must be recognized and will impact the net periodic benefit cost. A settlement would occur in the upcoming year if lump sum payments exceed \$2,903,010.

Basis used to determine expected long-term return on plan assets

In next year's disclosure, you will be required to explain the basis you used to determine the overall expected long-term return on plan assets.

Utilities

Components of net periodic postretirement benefit cost (NPPBC) and other changes recognized in other comprehensive income (OCI)

| | 12/31/2023 | 12/31/2022 |
|--|----------------------|----------------------|
| Components of net periodic postretirement benefit cost | | |
| Service cost | \$269,584 | \$457,667 |
| Interest cost | 967,843 | 688,236 |
| Expected return on plan assets | (2,873,492) | (2,668,359) |
| Amortization of net (gain)/loss | (904,480) | (339,957) |
| Amortization of transition (asset)/obligation | 0 | 0 |
| Amortization of prior service cost/(credit) | (931,293) | (931,294) |
| Net periodic postretirement benefit cost | \$(3,471,838) | \$(2,793,707) |
| Other Changes Recognized in OCI | | |
| Net (gain)/loss | \$(1,122,053) | \$7,092,916 |
| Prior service cost/(credit) | 0 | 0 |
| Amortization of net gain/(loss) | 904,480 | 339,957 |
| Amortization of transition asset/(obligation) | 0 | 0 |
| Amortization of prior service (cost)/credit | 931,293 | 931,294 |
| Total recognized in other comprehensive income | \$713,720 | \$8,364,167 |
| Total recognized in net periodic postretirement benefit cost and OCI | \$(2,758,118) | \$5,570,460 |
| Weighted-average assumptions used to determine net periodic postretirement benefit cost | | |
| Discount rate | 5.07%/5.02% | 2.65% |
| Expected long-term return on plan assets | 6.00% | 5.50% |
| Medical trend – initial (pre/post) | 7.50%/6.50% | 7.00%/6.00% |
| Medical trend - ultimate | 4.50% | 4.50% |
| Year ultimate trend rate is reached (pre/post) | 2033/2032 | 2031/2029 |

Basis used to determine expected long-term return on plan assets

You are required to disclose the basis you used to determine the overall expected long-term return on plan assets.

Post Retirement

Net periodic postretirement benefit cost for upcoming period

| | 01/01/2024 - 12/31/2024 | | | | | | | | | |
|--|-------------------------|-----|-----------|---------------|-----|------|------|-----|------|-------------|
| Components of net periodic postretirement | Cascade | IGC | Resources | Utilities | CSG | WBIT | WBIE | FOG | MDUR | Grand Total |
| Service cost | | | | \$259,289 | | | | | | |
| Interest cost | | | | 926,585 | | | | | | |
| Expected return on plan assets | | | | (2,867,679) | | | | | | |
| Amortization of net (gain)/loss ¹ | | | | (532,169) | | | | | | |
| Amortization of transition (asset)/obligation ¹ | | | | 0 | | | | | | |
| Amortization of prior service cost/(credit) ¹ | 0 | | | (931,294) | | | | | | |
| Net periodic postretirement benefit cost | | | | (\$3,145,268) | | | | | | |

Weighted-average assumptions used to determine net periodic postretirement benefit cost

| | | | | | | | | | | |
|-----------------------------------|--|--|--|--|--|--|--|--|--|-------|
| Discount rate | | | | | | | | | | 4.85% |
| Expected long-term rate of return | | | | | | | | | | 5.50% |
| Rate of compensation increase | | | | | | | | | | 3.00% |

| | | | | | | | | | | |
|------------------------------------|--|--|--|--------------|--|--|--|--|--|--|
| Assets as of 1/1/2024 ² | | | | \$41,197,859 | | | | | | |
| APBO as of 1/1/2024 | | | | \$20,016,790 | | | | | | |

¹ These amounts represent the estimated portion of the net (gain)/loss, transition (asset)/obligation, and net prior service cost/(credit) remaining in accumulated other comprehensive income that is expected to be recognized as a component of net periodic postretirement benefit cost over the upcoming fiscal year.

² MDU assets reflect a 5 year asset averaging method

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
VEHICLE AND WORK EQUIPMENT WORKPAPER**

| | <u>Per Books</u> | <u>Pro Forma</u> |
|-------------------------|------------------|------------------|
| Total Vehicle Depr. Exp | \$370,652 | \$367,046 |
| % of Depr. To Expense | <u>52.66%</u> | <u>55.49% 1/</u> |
| Amount of Depr. in O&M | <u>\$195,185</u> | <u>\$203,674</u> |

| | <u>MT Gas 2023 Total Expenses</u> | <u>% of Total</u> | <u>2023 Depr. Expense</u> | <u>Pro Forma Depreciation 2/</u> | <u>Pro Forma</u> |
|------------------------|---|-------------------|-------------------------------|--------------------------------------|------------------|
| Other Gas Supply | \$13 | 0.00% | \$0 | \$0 | \$13 |
| Distribution | 503,166 | 86.20% | 168,249 | 175,567 | 510,484 |
| Customer Accounting | 41,528 | 7.11% | 13,878 | 14,481 | 42,131 |
| Customer Service | 4,389 | 0.75% | 1,464 | 1,528 | 4,453 |
| Sales | 3,683 | 0.63% | 1,230 | 1,283 | 3,736 |
| A&G | <u>31,001</u> | <u>5.31%</u> | <u>10,364</u> | <u>10,815</u> | <u>31,452</u> |
| Total Clearing Account | 583,780 | 100.00% | \$195,185 | \$203,674 | \$592,269 |
| Less Depr. | <u>195,185</u> | | | | |
| Other Expenses | <u>\$388,595</u> | | | | |

CALCULATION OF VEHICLE DEPRECIATION EXPENSE

| | <u>Depreciation Expense 3/</u> |
|----------------------------------|------------------------------------|
| General | |
| 392.1 Trans. Equip. Non-Unitized | \$361,978 |
| 392.2 Trans. Equip. Unitized | - |
| 396.1 Work Equipment Trailers | - |
| 396.2 Power Operated Equipment | <u>5,068</u> |
| | <u>\$367,046</u> |
| Common | |
| 392.1 Trans. Equip. Non-Unitized | \$0 |
| 392.2 Trans. Equip. Unitized | <u>\$0</u> |
| | <u>\$0</u> |
| Total | <u>\$367,046</u> |

1/ Three year average.

2/ Montana depreciation expense multiplied by percent of total expense.

3/ Rule 38.5.165, Statement I, pages 5-6.

**MONTANA-DAKOTA UTILITIES CO.
GENERAL WORK EQUIPMENT - PLANT ADDITIONS
GAS UTILTIY - MONTANA
PRO FORMA 2024**

| COMPANY | FUNDING PROJECT # | UNIT # | CLASS | YEAR | MAKE | MODEL | LOCATION | PURCHASE |
|---------|-------------------|--------|-------|------|-------------|-----------------------------------|----------------------|------------------|
| MDU | 100980 | 8280 | 77 | 2013 | MILLER | TRAILBLAZER 325 WELDER | GLENDIVE TURBINE | \$16,000 |
| MDU | 100980 | 11887 | 58 | 2023 | CATERPILLAR | 304 MINI EXCAVATOR | MILES CITY | 17,000 |
| MDU | 100980 | | 58 | | ADDITION | 305 MINI EXCAVATOR | GLENDIVE | 17,000 |
| MDU | 100980 | ADD | 58 | | CHILD | 12" BUCKET | GLENDIVE | 1,000 |
| MDU | 100980 | ADD | 58 | | CHILD | 18" BUCKET | GLENDIVE | 1,500 |
| MDU | 100980 | 11892 | 59 | 2023 | CATERPILLAR | 420XE BACKHOE/LOADER | MILES CITY | 25,000 |
| MDU | 100980 | 11897 | 59 | 2023 | CATERPILLAR | 420XE BACKHOE | GLENDIVE | 25,000 |
| MDU | 100980 | 8805 | 66 | 2015 | VERMEER | VACTRON LP533SDT VACUUM EXCAVATOR | GLENDIVE | 100,000 |
| MDU | 100980 | 11880 | 58 | 2023 | CATERPILLAR | 246D3 SKIDSTEER | BILLINGS | 15,000 |
| MDU | 100980 | 11898 | 58 | 2023 | CATERPILLAR | 304E2 MINI EXCAVATOR | BILLINGS | 17,000 |
| MDU | 100980 | ADD | | | CHILD | H65D JACKHAMMER | BILLINGS | 10,000 |
| MDU | 100980 | ADD | | | CHILD | FROST RIPPER TOOTH | BILLINGS | 1,500 |
| MDU | 100980 | 11899 | 58 | 2023 | CATERPILLAR | 304E2 MINI EXCAVATOR | BILLINGS | 17,000 |
| MDU | 100980 | ADD | | | CHILD | H65D JACKHAMMER | BILLINGS | 10,000 |
| MDU | 100980 | 11886 | 58 | 2023 | CATERPILLAR | 305 MINI EXCAVATOR | BILLINGS | 17,000 |
| MDU | 100980 | ADD | | | CHILD | FROST RIPPER TOOTH | BILLINGS | 1,500 |
| MDU | 100980 | 11881 | 58 | 2023 | CATERPILLAR | 305 MINI EXCAVATOR | BILLINGS | 17,000 |
| MDU | 100980 | 11882 | 58 | 2020 | CATERPILLAR | 308 MINI EXCAVATOR | BILLINGS | 20,000 |
| MDU | 100980 | 11894 | 59 | 2023 | CATERPILLAR | 420XE BACKHOE/LOADER | BILLINGS | 25,000 |
| MDU | 100980 | 11900 | 58 | 2023 | CATERPILLAR | 236D3 SKIDSTEER LOADER | GLASGOW | 15,000 |
| MDU | 100980 | 11901 | 58 | 2023 | CATERPILLAR | 305E2 MINI EX | GLASGOW | 17,000 |
| MDU | 100980 | 11761 | 59 | 2022 | CATERPILLAR | 420XE BACKHOE/LOADER | GLASGOW | 25,000 |
| | | | | | | | TOTAL MONTANA | \$410,500 |

**MONTANA-DAKOTA UTILITIES CO.
GENERAL VEHICLES - PLANT ADDITIONS
GAS UTILTIY - MONTANA
PRO FORMA 2024**

| COMPANY | FUNDING PROJECT | UNIT | CLASS | YEAR | MAKE | MODEL | LOCATION | PURCHASE |
|----------------|------------------------|-------------|--------------|-------------|-------------|-------------------------------|----------------------|------------------|
| MDU | 100960 | 6665 | 18 | 2014 | RAM | 3500 CREW CAB 4X4 GAS FOREMAN | BILLINGS | 81,000 |
| MDU | 100960 | 6569 | 16 | 2014 | FORD | F-250 EXT CAB 4X4 SB | GLASGOW | 76,000 |
| MDU -GO | 100960 | 6439 | 14 | 2013 | FORD | F-150 EXT CAB 4x4 SB | BILLINGS | 45,000 |
| | | | | | | | TOTAL MONTANA | \$202,000 |

12-31-2023 12-Month Depreciation Charged to Auto & Work

| Row Labels | Sum of provision |
|---|---------------------|
| 00001-Montana Dakota Utilities Co. | 3,167,184.84 |
| Auto | 1,811,894.82 |
| UA- Montana Electric | 195,980.51 |
| UB- Montana Gas | 299,143.25 |
| UD- North Dakota Electric | 594,668.83 |
| UE- North Dakota Gas | 484,761.03 |
| UG- South Dakota Electric | 54,885.93 |
| UH- South Dakota Gas | 24,306.87 |
| UI- Wyoming Electric | 78,627.71 |
| UJ- Wyoming Gas | 74,789.36 |
| UK- East River Gas | - |
| UM- Great Plains Gas Minnesota | 3,486.99 |
| UN- North Dakota Wahpeton | 1,244.34 |
| UT- FERC Utility Transmission | - |
| Work | 1,355,290.02 |
| UA- Montana Electric | 265,678.89 |
| UB- Montana Gas | 71,508.56 |
| UD- North Dakota Electric | 584,658.13 |
| UE- North Dakota Gas | 237,043.43 |
| UG- South Dakota Electric | 40,364.94 |
| UH- South Dakota Gas | 20,886.40 |
| UI- Wyoming Electric | 79,253.83 |
| UJ- Wyoming Gas | 55,144.17 |
| UK- East River Gas | - |
| UM- Great Plains Gas Minnesota | 543.93 |
| UN- North Dakota Wahpeton | 207.74 |
| UT- FERC Utility Transmission | - |
| 00040-Great Plains Natural Gas Co. | 144,051.15 |
| Auto | 118,725.86 |
| UM- Great Plains Gas Minnesota | 118,725.86 |
| UN- North Dakota Wahpeton | - |
| Work | 25,325.29 |
| UM- Great Plains Gas Minnesota | 25,325.29 |
| UN- North Dakota Wahpeton | - |
| Grand Total | 3,311,235.99 |

Montana-Dakota Utilities Co.
Auto & Work Equipment Usage-Expense/Capital
AA - Total Company
December 31, 2023

| Current Year Only | | | | |
|----------------------|--------------|--------------|---------------|-----------|
| | 2023 YTD | 2023 YTD | 2023 YTD | 2023 Avg. |
| | Expense | Capital | Expense & | % to |
| | Charges | Additions | Capital | Expense |
| Auto - 922 | 5,091,860.31 | 1,678,045.97 | 6,769,906.28 | 75.21% |
| Work Equipment - 962 | 625,066.11 | 3,461,057.83 | 4,086,123.94 | 15.30% |
| Total | 5,716,926.42 | 5,139,103.80 | 10,856,030.22 | 52.66% |

Capital/Expense Assets Tabs

| Three Year Average | | | | | | | | | | |
|----------------------|--------------|--------------|--------------|---------------|--------------|--------------|--------------|---------------|---------------|-----------|
| | 2021 YTD | 2022 YTD | 2023 YTD | 2021-2023 | 2021 YTD | 2022 YTD | 2023 YTD | 2021-2023 | 2021-2023 | 2021-2023 |
| | Expense | Expense | Expense | Expense | Capital | Capital | Capital | Capital | Expense & | Avg. % to |
| | Charges | Charges | Charges | Charges | Additions | Additions | Additions | Additions | Capital | Expense |
| Auto - 922 | 3,525,492.46 | 4,522,193.34 | 5,091,860.31 | 13,139,546.11 | 1,603,253.62 | 2,120,066.85 | 1,678,045.97 | 5,401,366.44 | 18,540,912.55 | 70.87% |
| Work Equipment - 962 | 567,016.57 | 647,044.90 | 625,066.11 | 1,839,127.58 | 1,406,490.47 | 1,745,264.00 | 3,461,057.83 | 6,612,812.30 | 8,451,939.88 | 21.76% |
| Total | 4,092,509.03 | 5,169,238.24 | 5,716,926.42 | 14,978,673.69 | 3,009,744.09 | 3,865,330.85 | 5,139,103.80 | 12,014,178.74 | 26,992,852.43 | 55.49% |

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
POSTAGE
2024 PRO FORMA**

| | MT Gas & Combo Ebill Customers | Change in # of Ebill Customers from Current Month to End of Year | Postage Rate | | Postage Savings |
|--------------------------------|--------------------------------------|---|-----------------|----|--------------------|
| January 2023 | 27,092 | 1,919 | \$0.471 | 1/ | \$904 |
| February | 27,357 | 1,654 | 0.471 | | 779 |
| March | 27,589 | 1,422 | 0.471 | | 670 |
| April | 27,713 | 1,298 | 0.471 | | 611 |
| May | 27,882 | 1,129 | 0.471 | | 532 |
| June | 27,982 | 1,029 | 0.471 | | 485 |
| July | 28,153 | 858 | 0.498 | 2/ | 427 |
| August | 28,226 | 785 | 0.498 | | 391 |
| September | 28,420 | 591 | 0.498 | | 294 |
| October | 28,582 | 429 | 0.498 | | 214 |
| November | 28,789 | 222 | 0.498 | | 111 |
| December | 29,011 | 0 | 0.498 | | 0 |
| Total | | | | | <u>\$5,418</u> |
| 2023 Postage Expense | | | | | \$322,309 |
| 2023 Postage Savings | | | | | (5,418) |
| 2024 Postage Increase | | | | | <u>39,928</u> |
| 2024 Pro Forma Postage Expense | | | | | <u>\$356,819</u> |

| Postage Rates | Rate | Days | Percentage |
|------------------------------|--------------|------------|----------------|
| Effective July 10, 2022 | \$0.455 | 9 | 2.46% |
| Effective January 10, 2023 | 0.471 | 180 | 49.32% |
| Effective July 9, 2023 | 0.498 | 176 | 48.22% |
| | | <u>365</u> | <u>100.00%</u> |
| Effective Rate 3/ | \$0.545 | | |
| Actual Weighted Average Rate | <u>0.484</u> | | |
| Rate Increase | \$0.061 | | |
| Pro Forma Rate Increase | 12.60% | | |
| 2023 Ebill Customer Increase | 7.08% | | |

1/ Postage rate of \$0.471 was effective January 10, 2023.
2/ Postage rate of \$0.498 was effective July 9, 2023.
3/ Known and measureable postage rate effective July 14, 2024.

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
POSTAGE
2023 EBILLS**

| Monthly Montana Ebills | | | | | | |
|------------------------|---------------|----------------|---------------|----------------|----------------|------------|
| | Electric | Gas | Combo | Total | Check | Difference |
| January 2023 | 2,356 | 22,675 | 4,417 | 29,448 | 29,448 | 0 |
| February | 2,379 | 22,897 | 4,460 | 29,736 | 29,736 | 0 |
| March | 2,399 | 23,091 | 4,498 | 29,988 | 29,988 | 0 |
| April | 2,410 | 23,195 | 4,518 | 30,123 | 30,123 | 0 |
| May | 2,424 | 23,336 | 4,546 | 30,306 | 30,306 | 0 |
| June | 2,433 | 23,420 | 4,562 | 30,415 | 30,415 | 0 |
| July | 2,448 | 23,563 | 4,590 | 30,601 | 30,601 | 0 |
| August | 2,454 | 23,624 | 4,602 | 30,680 | 30,680 | 0 |
| September | 2,471 | 23,786 | 4,634 | 30,891 | 30,891 | 0 |
| October | 2,486 | 23,922 | 4,660 | 31,068 | 31,068 | 0 |
| November | 2,503 | 24,095 | 4,694 | 31,292 | 31,292 | 0 |
| December | 2,523 | 24,281 | 4,730 | 31,534 | 31,534 | 0 |
| | <u>29,286</u> | <u>281,885</u> | <u>54,911</u> | <u>366,082</u> | <u>366,082</u> | <u>0</u> |

Montana Ebills Allocation

2023

| January | | February | | March | | April | | May | | June | |
|----------|---------------|----------------|----------|---------------|----------------|----------|---------------|----------------|----------|---------------|----------------|
| | Ebills Sent | Percentage | | Ebills Sent | Percentage | | Ebills Sent | Percentage | | Ebills Sent | Percentage |
| Electric | 2,356 | 8.00% | Electric | 2,379 | 8.00% | Electric | 2,410 | 8.00% | Electric | 2,424 | 8.00% |
| Gas | 22,675 | 77.00% | Gas | 22,897 | 77.00% | Gas | 23,195 | 77.00% | Gas | 23,336 | 77.00% |
| Combo | 4,417 | 15.00% | Combo | 4,460 | 15.00% | Combo | 4,518 | 15.00% | Combo | 4,546 | 15.00% |
| Total | <u>29,448</u> | <u>100.00%</u> | Total | <u>29,736</u> | <u>100.00%</u> | Total | <u>30,123</u> | <u>100.00%</u> | Total | <u>30,306</u> | <u>100.00%</u> |

2023

| July | | August | | September | | October | | November | | December | |
|----------|---------------|----------------|----------|---------------|----------------|----------|---------------|----------------|----------|---------------|----------------|
| | Ebills Sent | Percentage | | Ebills Sent | Percentage | | Ebills Sent | Percentage | | Ebills Sent | Percentage |
| Electric | 2,448 | 8.00% | Electric | 2,454 | 8.00% | Electric | 2,471 | 8.00% | Electric | 2,485 | 8.00% |
| Gas | 23,563 | 77.00% | Gas | 23,624 | 77.00% | Gas | 23,786 | 77.00% | Gas | 23,923 | 77.00% |
| Combo | 4,590 | 15.00% | Combo | 4,602 | 15.00% | Combo | 4,634 | 15.00% | Combo | 4,660 | 15.00% |
| Total | <u>30,601</u> | <u>100.00%</u> | Total | <u>30,680</u> | <u>100.00%</u> | Total | <u>30,891</u> | <u>100.00%</u> | Total | <u>31,068</u> | <u>100.00%</u> |

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
POSTAGE
2023 MONTANA EBILLS SENT**

| | Gas | Combo | Electric | Total |
|--------------|---------|--------|----------|---------|
| January 2023 | 22,675 | 4,417 | 2,356 | 29,448 |
| February | 22,897 | 4,460 | 2,379 | 29,736 |
| March | 23,091 | 4,498 | 2,399 | 29,988 |
| April | 23,195 | 4,518 | 2,410 | 30,123 |
| May | 23,336 | 4,546 | 2,424 | 30,306 |
| June | 23,420 | 4,562 | 2,433 | 30,415 |
| July | 23,563 | 4,590 | 2,448 | 30,601 |
| August | 23,624 | 4,602 | 2,454 | 30,680 |
| September | 23,786 | 4,634 | 2,471 | 30,891 |
| October | 23,923 | 4,660 | 2,485 | 31,068 |
| November | 24,095 | 4,694 | 2,503 | 31,292 |
| December | 24,281 | 4,730 | 2,523 | 31,534 |
| Total | 281,886 | 54,911 | 29,285 | 366,082 |

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
ADVERTISING
SUMMARY**

| | <u>Per Books</u> | <u>Pro Forma 1/</u> |
|-------------------|------------------|---------------------|
| Customer Service | \$140 | \$0 |
| Informational | 34,342 | 29,064 |
| Promotional | 31,653 | 0 |
| Institutional | 11,179 | 0 |
| Total Advertising | <u>\$77,314</u> | <u>\$29,064</u> |

| | <u>Per Books</u> | <u>Eliminate</u> | <u>Pro Forma 1/</u> |
|---------------------------------------|------------------|------------------|---------------------|
| <u>Customer Service - Account 908</u> | | | |
| Account 5715 Other | \$140 | (\$140) | \$0 |
| Total Customer Service | <u>\$140</u> | <u>(\$140)</u> | <u>\$0</u> |

| | | | |
|------------------------------------|-----------------|------------------|-----------------|
| <u>Informational - Account 909</u> | | | |
| Account 5711 Radio | \$990 | (\$570) | \$420 |
| Account 5712 Newspaper | 2,568 | 0 | 2,568 |
| Account 5713 Television | 428 | 0 | 428 |
| Account 5715 Other | 30,356 | (4,708) | 25,648 |
| Total Informational | <u>\$34,342</u> | <u>(\$5,278)</u> | <u>\$29,064</u> |

| | | | |
|----------------------------------|-----------------|-------------------|------------|
| <u>Promotional - Account 913</u> | | | |
| Account 5712 Newspaper | \$2,200 | (\$2,200) | \$0 |
| Account 5715 Other | 29,453 | (29,453) | 0 |
| Total Promotional | <u>\$31,653</u> | <u>(\$31,653)</u> | <u>\$0</u> |

| | | | |
|--------------------------------------|-----------------|-------------------|------------|
| <u>Institutional - Account 930.1</u> | | | |
| Account 5712 Newspaper | \$400 | (\$400) | \$0 |
| Account 5715 Other | 10,779 | (10,779) | 0 |
| Total Institutional | <u>\$11,179</u> | <u>(\$11,179)</u> | <u>\$0</u> |

| | | | |
|-------------------|-----------------|-------------------|-----------------|
| Total Advertising | <u>\$77,314</u> | <u>(\$48,250)</u> | <u>\$29,064</u> |
|-------------------|-----------------|-------------------|-----------------|

| <u>Account Summary</u> | <u>Per Books</u> | <u>Eliminate</u> | <u>Pro Forma</u> |
|------------------------|------------------|-------------------|------------------|
| 5711 Radio | \$990 | (\$570) | \$420 |
| 5712 Newspaper | 5,168 | (2,600) | 2,568 |
| 5713 Television | 428 | 0 | 428 |
| 5715 Other | 70,728 | (45,080) | 25,648 |
| Total | <u>\$77,314</u> | <u>(\$48,250)</u> | <u>\$29,064</u> |

1/ Eliminates promotional and institutional advertising expenses and informational advert expenses not applicable to Montana gas operations.

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
ADVERTISING
ACCOUNT 909 - INFORMATIONAL
PRO FORMA**

| Account Number | Account Description | MT Gas 1/ | Name | Explanation |
|------------------|-----------------------|--------------------|----------------------------|---|
| 95802.5711.29090 | Inform. & Instr. Adv. | \$420.00 | KGHL | NATIONAL FFA WEEK - CALL BEFORE YOU DIG |
| 95800.5715.29090 | Inform. & Instr. Adv. | 87.99 | CREDIT CARD | MDU PUBLIC SAFETY PROMOTION |
| | | 512.59 | KITSAP SUN | ONLINE BANNER ADS - 811 LOGO |
| | | 771.89 | KITSAP SUN | ONLINE BANNER ADS - 811 LOGO |
| | | 1,390.62 | KITSAP SUN | ONLINE BANNER ADS - 811 LOGO |
| | | 1,447.93 | KITSAP SUN | ONLINE BANNER ADS - 811 LOGO |
| | | 1,390.62 | KITSAP SUN | ONLINE BANNER ADS - 811 LOGO |
| | | 782.02 | KITSAP SUN | ONLINE BANNER ADS - 811 LOGO |
| | | 1,948.15 | KITSAP SUN | ONLINE BANNER ADS - 811 LOGO |
| | | 1,138.50 | KITSAP SUN | ONLINE BANNER ADS - 811 LOGO |
| 71100.5715.29090 | Inform. & Instr. Adv. | 195.60 | CENTURYLINK | LISTING - MDU |
| | | 1,062.08 | LIST-RIGHT INC | LISTING - MDU |
| | | 97.86 | LIST-RIGHT INC | LISTING - MDU |
| | | 951.37 | LIST-RIGHT INC | LISTING - MDU |
| | | 97.86 | LIST-RIGHT INC | LISTING - MDU |
| | | 97.86 | CENTURYLINK | LISTING - MDU |
| | | 853.50 | LIST-RIGHT INC | LISTING - MDU |
| | | 703.29 | CREDIT CARD | MDU ENERGY ASSISTANCE PROMOTION |
| 71002.5712.29090 | Inform. & Instr. Adv. | 428.00 | LEE ENTERPRISES OF MONTANA | ONLINE ACCOUNT SERVICES |
| | | 428.00 | LEE ENTERPRISES OF MONTANA | CALL BEFORE YOU DIG |
| | | 428.00 | LEE ENTERPRISES OF MONTANA | CALL BEFORE YOU DIG |
| | | 428.00 | LEE ENTERPRISES OF MONTANA | ONLINE ACCOUNT SERVICES |
| | | 428.00 | LEE ENTERPRISES OF MONTANA | CALL BEFORE YOU DIG |
| | | 428.00 | LEE ENTERPRISES OF MONTANA | CALL BEFORE YOU DIG |
| 71002.5713.29090 | Inform. & Instr. Adv. | 428.00 | LEE ENTERPRISES OF MONTANA | KEEP YOUR METER CLEAR OF SNOW AND ICE |
| 71002.5715.29090 | Inform. & Instr. Adv. | 1,300.00 | LAMAR COMPANIES | ONLINE BILL PAY - BILLBOARD |
| | | 285.00 | LAMAR COMPANIES | ONLINE BILL PAY - BILLBOARD |
| | | 835.00 | LAMAR COMPANIES | ONLINE BILL PAY - BILLBOARD |
| | | 285.00 | LAMAR COMPANIES | CALL BEFORE YOU DIG - BILLBOARD |
| | | 1,300.00 | LAMAR COMPANIES | CALL BEFORE YOU DIG - BILLBOARD |
| | | 877.00 | LAMAR COMPANIES | CALL BEFORE YOU DIG - BILLBOARD |
| | | 1,300.00 | LAMAR COMPANIES | CALL BEFORE YOU DIG - BILLBOARD |
| | | 877.00 | LAMAR COMPANIES | CALL BEFORE YOU DIG - BILLBOARD |
| | | 1,300.00 | LAMAR COMPANIES | ONLINE BILL PAY - BILLBOARD |
| | | 475.00 | LAMAR COMPANIES | CALL BEFORE YOU DIG - BILLBOARD |
| | | 765.00 | LAMAR COMPANIES | CALL BEFORE YOU DIG - BILLBOARD |
| | | 877.00 | LAMAR COMPANIES | CALL BEFORE YOU DIG - BILLBOARD |
| | | 765.00 | LAMAR COMPANIES | CALL BEFORE YOU DIG - BILLBOARD |
| | | 877.00 | LAMAR COMPANIES | CALL BEFORE YOU DIG - BILLBOARD |
| | | <u>\$29,063.73</u> | | |

1/ Eliminated \$5,278 informational advertising expenses not applicable to Montana gas operations.



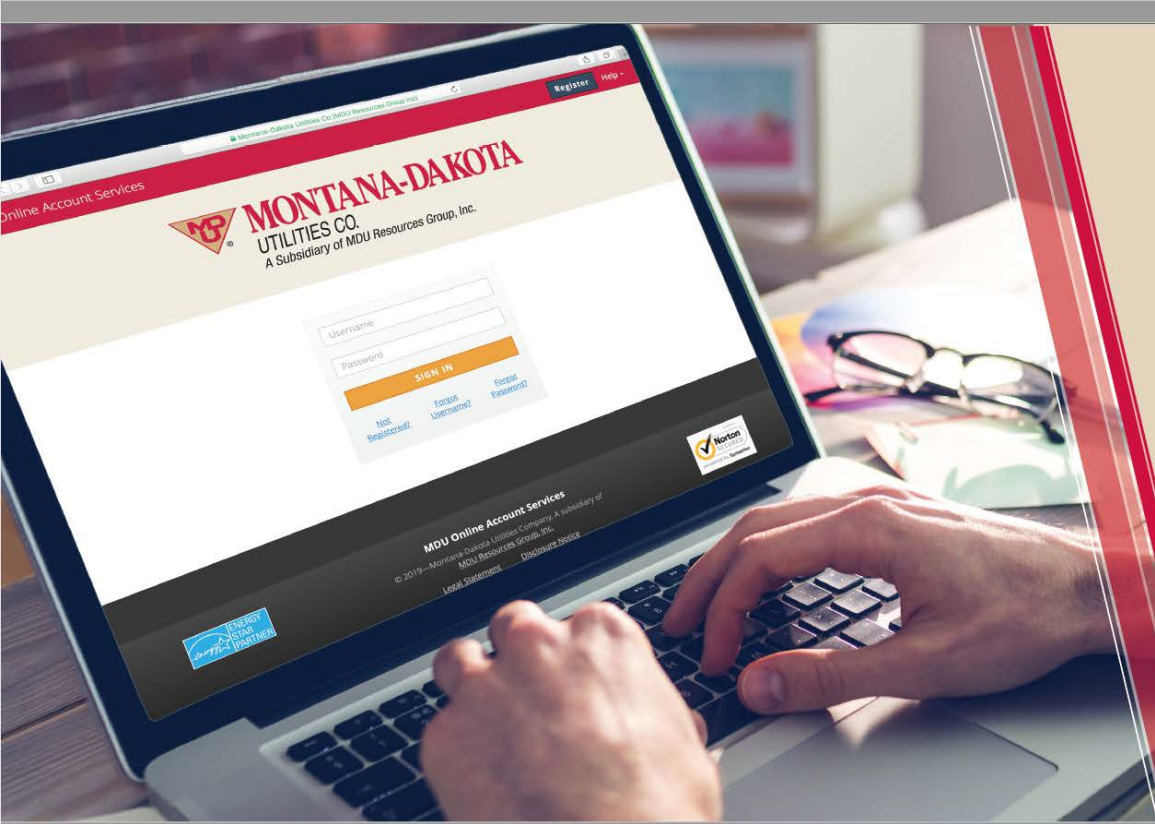
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KEEP YOUR METER CLEAR OF SNOW AND ICE.



LEARN MORE



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A subsidiary of MTG Resources Group, Inc.
In the Community to Serve®

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
SOFTWARE MAINTENANCE
DISTRIBUTION
TWELVE MONTHS ENDING DECEMBER 31, 2023
PRO FORMA

| | <u>Per Books</u> | <u>Pro Forma 1/</u> |
|--|------------------|---------------------|
| <u>Distribution Responsibility 721</u> | | |
| Abriox | | \$138 |
| Autosol | | 1,443 |
| Total | <u>\$394</u> | <u>\$1,581</u> |
| | | |
| <u>Distribution Responsibility 888</u> | | |
| Motorola (WAVE) | | \$2,500 |
| Total | <u>\$3,686</u> | <u>\$2,500</u> |
| | | |
| Total Distribution | <u>\$4,080</u> | <u>\$4,081</u> |

1/ Pro Forma is based on 2024 estimated levels.

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
SOFTWARE MAINTENANCE
CUSTOMER ACCOUNTING
TWELVE MONTHS ENDING DECEMBER 31, 2023
PRO FORMA

| | <u>Per Books</u> | <u>Pro Forma 1/</u> |
|---|------------------|---------------------|
| <u>Customer Accounting Responsibility 721</u> | | |
| Itron (FCS) | | \$3,908 |
| Total | <u>\$1,888</u> | <u>\$3,908</u> |
| | | |
| Total Customer Accounting | <u>\$1,888</u> | <u>\$3,908</u> |

1/ Pro Forma is based on 2024 estimated levels.

MONTANA-DAKOTA UTILITIES CO
GAS UTILITY - MONTANA
SOFTWARE MAINTENANCE
A&G
TWELVE MONTHS ENDING DECEMBER 31, 2023
PRO FORMA

| <u>A&G Responsibility 720</u> | <u>Per Books</u> | <u>Pro Forma 1/</u> |
|--|------------------|---------------------|
| Total | <u>\$682</u> | <u>\$0</u> |
| <u>A&G Responsibility 721</u> | | |
| DNVGL | | \$2,955 |
| CGI | | 14,897 |
| Zonar | | 9,693 |
| Anchor | | 2,327 |
| Robert Mark Technology (Automic) (CA) | | 5,786 |
| Gate (All-Out Security) | | 1,542 |
| Axon | | 1,511 |
| Bottomline Technologies | | 323 |
| Cisco Voice | | 1,551 |
| Crawford Technologies (ECM) (ProArchivier) | | 291 |
| Consilim | | 4,465 |
| Opentext (Documentum) | | 4,406 |
| DNA | | 1,913 |
| Dragos Sensor | | 1,332 |
| FME | | 703 |
| Maximo (Projotech) | | 13,523 |
| Genus Technologies (Kofax) | | 1,324 |
| Maximo (OnTracks) | | 20,039 |
| Itron (IMA) | | 2,155 |
| Itron | | 4,001 |
| JANA | | 4,589 |
| Kisco (Safenet) | | 22 |
| Self-Serv/IVR | | 606 |
| TopCon (Autodesk) | | 11,812 |
| US CAD (Bluebeam) | | 734 |
| Maximo (OnTracks) | | 69 |
| Mycelium | | 5,171 |
| Mycelium (Meta) | | 3,232 |
| MyQ | | 1,678 |
| Navisite/Velocity | | 30,673 |
| Nuance | | 10,687 |
| OnxMaps | | 109 |
| OpenText (Extreme) (Dialogue) | | 4,725 |
| OpenText (OnSerts) | | 776 |
| Oracle America (Weblogic) | | 5,916 |
| Oracle America | | 45,357 |
| Oracle America (Self-Serv/IVR) | | 685 |
| Insight (Palo Alto) (VPN) | | 6,294 |
| Insight (Palo Alto) | | 1,036 |
| Insight (Palo Alto) (XDR Client) | | 2,266 |
| Pluralsight | | 291 |
| PowerPlan | | 39,886 |
| Appean (PowerBuilder) | | 92 |
| ReportsNow | | 708 |
| SAP America | | 1,293 |
| Self-Serv/IVR (SendGrid) | | 687 |
| Stata Corp | | 333 |
| ThoughtSpot | | 7,757 |
| Trellis | | 34,258 |
| Tungsten | | 452 |
| Twilio | | 3,878 |
| UKG (UltiPro) | | 24,427 |
| RK Neal | | 2,058 |
| Wonderware | | 4,811 |
| Workiva | | 8,799 |
| Workiva (FERC) | | 3,991 |
| UKG | | 5,768 |
| Content Management | | 1,112 |
| Maximo (LocusView) | | 6,298 |
| Energy Economics | | 2,152 |
| Technical Toolboxes | | 6,207 |

1/ Pro Forma is based on 2024 estimated levels.

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
SOFTWARE MAINTENANCE
A&G
TWELVE MONTHS ENDING DECEMBER 31, 2023
PRO FORMA**

| | Per Books | Pro Forma 1/ |
|--|-----------|--------------|
| <u>A&G Responsibility 721</u> | | |
| Utilities International | | 1,616 |
| Energy WorldNet | | 15,115 |
| Google | | 48 |
| JJ Keller | | 2,816 |
| Redvector.com (Industry Safe) | | 6,336 |
| IQGEO America (UBI) | | 5,448 |
| Stilwell | | 185 |
| Citrix | | 2,015 |
| Microsoft | | 86,986 |
| Mavro Imaging (Mavro) | | 2,910 |
| CCH (Wolters Kluwer) | | 197 |
| Site Safety (Bow Tie XP) | | 622 |
| Easy Test Maker | | 20 |
| Litera (Workshare) | | 53 |
| Hawk Ridge Systems | | 708 |
| NICE inContact | | 8,455 |
| HSI | | 143 |
| LastPass | | 344 |
| Insight (Techsmith) | | 201 |
| Insight (Adobe) | | 4,616 |
| Honeywell (Mercury Instruments) | | 1,889 |
| Marco Technologies (F5) | | 294 |
| Microsoft (AZURE) | | 7,652 |
| Netrix (Solstice/Mersive) | | 49 |
| DTN Weather (Telvent DTN) | | 2,565 |
| Oracle (Exadata) | | 20,486 |
| Oracle (Exadata) (Maintenance) | | 12,377 |
| Netrix (Solstice/Mersive) | | 43 |
| FIS Capital Markets (FIS Energy Systems) | | 3,277 |
| Marco Technologies (Cisco) | | 3,105 |
| Insight | | 1,880 |
| Energy Exemplar (Plexos) | | 58,606 |
| Marco Technologies (2Ring Dashboards) | | 2,835 |
| Opex (Falcon) | | 4,343 |
| Insight (VMWare) | | 4,635 |
| Doble Engineering | | 713 |
| Insight (Palo Alto) | | 2,126 |
| Mobile Iron | | 1,217 |
| Smartnet (Cisco) | | 2,977 |
| Smartnet | | 529 |
| UCCX | | 8,592 |
| Total | \$620,128 | \$665,456 |
| <u>A&G Responsibility 951</u> | | |
| ESRI (Base License) | | \$14,466 |
| ESRI (Web Viewer/Creator Licenses) | | 3,724 |
| VertiGIS (Latitude Geographics) | | 616 |
| Schneider Electric (ArcFM) | | 7,449 |
| US Land Grid | | 308 |
| Insight (NVDIA) | | 739 |
| Total | \$22,308 | \$27,302 |
| A&G Responsibility 994 | \$125,216 | \$144,124 |
| Total A&G | \$768,334 | \$836,882 |

1/ Pro Forma is based on 2024 estimated levels.

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
SOFTWARE MAINTENANCE
RESPONSIBILITIES 951, 888, AND 721
PRO FORMA

| Function | Responsibility | Software | Description | Account Description | Allocation | Pro Forma | | | | |
|---------------------|----------------|---|---|------------------------|-------------------------|----------------------------|--------------------|-----------------|------------------------|---------------------|
| | | | | | | 2024 Total Company Expense | MDU Gas Percentage | MDU Gas Expense | Montana Gas Percentage | Montana Gas Expense |
| A&G | 951 | ESRI (Base License) | GIS - Base License | Office Supplies | Meters | \$235,000 | 26.26% | \$61,711 | 23.442213% | \$14,466 |
| A&G | 951 | ESRI (Web Viewer/Creator Licenses) | GIS - Web Viewer/Creator Licenses | Office Supplies | Meters | 60,500 | 26.26% | 15,887 | 23.442213% | 3,724 |
| A&G | 951 | VertiGIS (Latitude Geographics) | GIS | Office Supplies | Meters | 10,000 | 26.26% | 2,626 | 23.442213% | 616 |
| A&G | 951 | Schneider Electric (ArcFM) | GIS | Office Supplies | Meters | 121,000 | 26.26% | 31,775 | 23.442213% | 7,449 |
| A&G | 951 | US Land Grid | GIS | Office Supplies | Meters | 5,000 | 26.26% | 1,313 | 23.442213% | 308 |
| A&G | 951 | Insight (NVDIA) | GIS | Office Supplies | Meters | 12,000 | 26.26% | 3,151 | 23.442213% | 739 |
| Distribution | 888 | Motorola (WAVE) | | Other Expenses | | 20,000 | 50.00% | 10,000 | 25.000000% | 2,500 |
| Distribution | 721 | Abriox | | Other Expenses | Meters - Gas Only | 1,910 | 30.07% | 574 | 24.002078% | 138 |
| Distribution | 721 | Autosol | SCADA | Other Expenses | Meters - Gas Only | 20,000 | 30.07% | 6,014 | 24.002078% | 1,443 |
| Customer Accounting | 721 | Itron (FCS) | Field Collection Services | Meter Reading Expenses | Meters | 52,500 | 26.26% | 13,787 | 28.347585% | 3,908 |
| A&G | 721 | DNVGL | Essentials and Synergi Gas | Office Supplies | Meters | 48,000 | 26.26% | 12,605 | 23.442213% | 2,955 |
| A&G | 721 | CGI | PCAD | Office Supplies | Meters | 242,000 | 26.26% | 63,549 | 23.442213% | 14,897 |
| A&G | 721 | Zonar | | Office Supplies | Employee Count | 115,500 | 35.80% | 41,349 | 23.442213% | 9,693 |
| A&G | 721 | Anchor | CCB | Office Supplies | Meters | 37,800 | 26.26% | 9,926 | 23.442213% | 2,327 |
| A&G | 721 | Robert Mark Technology (Automic) (CA) | CCB | Office Supplies | Meters | 94,000 | 26.26% | 24,684 | 23.442213% | 5,786 |
| A&G | 721 | Gate (All-Out Security) | Audit | Office Supplies | Employee Count | 18,375 | 35.80% | 6,578 | 23.442213% | 1,542 |
| A&G | 721 | Axon | | Office Supplies | Employee Count | 18,000 | 35.80% | 6,444 | 23.442213% | 1,511 |
| A&G | 721 | Bottomline Technologies | JDE | Office Supplies | Meters | 5,250 | 26.26% | 1,379 | 23.442213% | 323 |
| A&G | 721 | Cisco Voice | | Office Supplies | Meters - Gas Only | 22,000 | 30.07% | 6,615 | 23.442213% | 1,551 |
| A&G | 721 | Crawford Technologies (ECM) (ProArchiver) | | Office Supplies | Meters | 4,725 | 26.26% | 1,241 | 23.442213% | 291 |
| A&G | 721 | Consilim | | Office Supplies | Employee Count | 53,200 | 35.80% | 19,046 | 23.442213% | 4,465 |
| A&G | 721 | Opentext (Documentum) | ECM | Office Supplies | Employee Count | 52,500 | 35.80% | 18,795 | 23.442213% | 4,406 |
| A&G | 721 | DNA | | Office Supplies | Customer Count-MDU Only | 12,000 | 68.00% | 8,160 | 23.442213% | 1,913 |
| A&G | 721 | Dragos Sensor | SCADA | Office Supplies | Meters - Gas Only | 18,900 | 30.07% | 5,683 | 23.442213% | 1,332 |
| A&G | 721 | FME | | Office Supplies | Employee Count | 8,380 | 35.80% | 3,000 | 23.442213% | 703 |
| A&G | 721 | Maximo (Projotech) | Maximo Hosting | Office Supplies | Customer Count | 248,000 | 23.26% | 57,685 | 23.442213% | 13,523 |
| A&G | 721 | Genus Technologies (Kofax) | | Office Supplies | Meters | 21,500 | 26.26% | 5,646 | 23.442213% | 1,324 |
| A&G | 721 | Maximo (OnTracks) | IBM Maximo Asset Management Express | Office Supplies | Customer Count | 367,500 | 23.26% | 85,481 | 23.442213% | 20,039 |
| A&G | 721 | Itron (IMA) | IMA Driveby | Office Supplies | Meters | 35,000 | 26.26% | 9,191 | 23.442213% | 2,155 |
| A&G | 721 | Itron | Network | Office Supplies | Meters | 65,000 | 26.26% | 17,069 | 23.442213% | 4,001 |
| A&G | 721 | JANA | Spotlight Cross Bore | Office Supplies | Meters - Gas Only | 65,100 | 30.07% | 19,576 | 23.442213% | 4,589 |
| A&G | 721 | Kisco (Safenet) | | Office Supplies | Employee Count | 260 | 35.80% | 93 | 23.442213% | 22 |
| A&G | 721 | Self-Serv/IVR | LiveChat/Chat Hub | Office Supplies | Customer Count | 11,110 | 23.26% | 2,584 | 23.442213% | 606 |
| A&G | 721 | TopCon (Autodesk) | CAD Tools | Office Supplies | Customer Count-MDU Only | 74,100 | 68.00% | 50,388 | 23.442213% | 11,812 |
| A&G | 721 | US CAD (Bluebeam) | CAD Tools | Office Supplies | Customer Count-MDU Only | 4,602 | 68.00% | 3,129 | 23.442213% | 734 |
| A&G | 721 | Maximo (OnTracks) | MaxEdit | Office Supplies | Customer Count | 1,260 | 23.26% | 293 | 23.442213% | 69 |
| A&G | 721 | Mycelium | CCB | Office Supplies | Meters | 84,000 | 26.26% | 22,058 | 23.442213% | 5,171 |
| A&G | 721 | Mycelium (Meta) | CCB - Meta Testing Tool | Office Supplies | Meters | 52,500 | 26.26% | 13,787 | 23.442213% | 3,232 |
| A&G | 721 | MyQ | | Office Supplies | Employee Count | 20,000 | 35.80% | 7,160 | 23.442213% | 1,678 |
| A&G | 721 | Navisite/Velocity | JDE Hosting | Office Supplies | Employee Count | 365,490 | 35.80% | 130,845 | 23.442213% | 30,673 |
| A&G | 721 | Nuance | | Office Supplies | Customer Count | 196,000 | 23.26% | 45,590 | 23.442213% | 10,687 |
| A&G | 721 | OnxMaps | | Office Supplies | Employee Count | 1,300 | 35.80% | 465 | 23.442213% | 109 |
| A&G | 721 | OpenText (Extreme) (Dialogue) | CCB | Office Supplies | Meters | 76,755 | 26.26% | 20,156 | 23.442213% | 4,725 |
| A&G | 721 | OpenText (OnSerts) | CCB | Office Supplies | Meters | 12,600 | 26.26% | 3,309 | 23.442213% | 776 |
| A&G | 721 | Oracle America (Weblogic) | JDE | Office Supplies | Customer Count | 108,500 | 23.26% | 25,237 | 23.442213% | 5,916 |
| A&G | 721 | Oracle America | CCB | Office Supplies | Customer Count | 831,829 | 23.26% | 193,483 | 23.442213% | 45,357 |
| A&G | 721 | Oracle America (Self-Serv/IVR) | Weblogic-Self Service-Customer Websites | Office Supplies | Meters | 11,130 | 26.26% | 2,923 | 23.442213% | 685 |
| A&G | 721 | Insight (Palo Alto) (VPN) | VPN | Office Supplies | Employee Count | 75,000 | 35.80% | 26,850 | 23.442213% | 6,294 |
| A&G | 721 | Insight (Palo Alto) | Expiring Assets | Office Supplies | Customer Count-MDU Only | 6,500 | 68.00% | 4,420 | 23.442213% | 1,036 |
| A&G | 721 | Insight (Palo Alto) (XDR Client) | XDR Client | Office Supplies | Employee Count | 27,000 | 35.80% | 9,666 | 23.442213% | 2,266 |
| A&G | 721 | Pluralsight | Training | Office Supplies | Meters | 4,725 | 26.26% | 1,241 | 23.442213% | 291 |
| A&G | 721 | PowerPlan | PowerPlan | Office Supplies | Capitalization | 682,500 | 24.93% | 170,147 | 23.442213% | 39,886 |
| A&G | 721 | Appean (PowerBuilder) | PowerPlan | Office Supplies | Capitalization | 1,575 | 24.93% | 393 | 23.442213% | 92 |
| A&G | 721 | ReportsNow | JDE | Office Supplies | Meters | 11,500 | 26.26% | 3,020 | 23.442213% | 708 |
| A&G | 721 | SAP America | CCB | Office Supplies | Meters | 21,000 | 26.26% | 5,515 | 23.442213% | 1,293 |
| A&G | 721 | Self-Serv/IVR (SendGrid) | | Office Supplies | Customer Count | 12,600 | 23.26% | 2,931 | 23.442213% | 687 |
| A&G | 721 | Stata Corp | | Office Supplies | MDU - Gas Only | 1,420 | 100.00% | 1,420 | 23.442213% | 333 |
| A&G | 721 | ThoughtSpot | ThoughtSpot | Office Supplies | Meters | 126,000 | 26.26% | 33,088 | 23.442213% | 7,757 |
| A&G | 721 | Trellis | | Office Supplies | Meters - Gas Only | 486,000 | 30.07% | 146,140 | 23.442213% | 34,258 |
| A&G | 721 | Tungsten | Tungsten | Office Supplies | Meters | 7,350 | 26.26% | 1,930 | 23.442213% | 452 |
| A&G | 721 | Twilio | Self-Serv/IVR | Office Supplies | Meters | 63,000 | 26.26% | 16,544 | 23.442213% | 3,878 |
| A&G | 721 | UKG (UltiPro) | HR Employee Data | Office Supplies | Employee Count | 291,060 | 35.80% | 104,199 | 23.442213% | 24,427 |
| A&G | 721 | RK Neal | Security | Office Supplies | Meters - Gas Only | 29,190 | 30.07% | 8,777 | 23.442213% | 2,058 |
| A&G | 721 | Wonderware | SCADA | Office Supplies | Meters - Gas Only | 68,250 | 30.07% | 20,523 | 23.442213% | 4,811 |
| A&G | 721 | Workiva | Workiva | Office Supplies | Customer Count-MDU Only | 55,199 | 68.00% | 37,535 | 23.442213% | 8,799 |
| A&G | 721 | Workiva (FERC) | FERC Reporting | Office Supplies | Workiva | 68,103 | 25.00% | 17,026 | 23.442213% | 3,991 |

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
SOFTWARE MAINTENANCE
RESPONSIBILITIES 951, 888, AND 721
PRO FORMA**

| Function | Responsibility | Software | Description | Account Description | Allocation | Pro Forma | | | | |
|----------|----------------|--|---|---------------------|-------------------------|----------------------------|--------------------|--------------------|------------------------|---------------------|
| | | | | | | 2024 Total Company Expense | MDU Gas Percentage | MDU Gas Expense | Montana Gas Percentage | Montana Gas Expense |
| A&G | 721 | UKG | HR Employee Data | Office Supplies | Employee Count | 68,734 | 35.80% | 24,607 | 23.442213% | 5,768 |
| A&G | 721 | Content Management | Records Retention | Office Supplies | Employee Count | 13,250 | 35.80% | 4,744 | 23.442213% | 1,112 |
| A&G | 721 | Maximo (LocusView) | Maximo JUMP | Office Supplies | Customer Count | 115,500 | 23.26% | 26,865 | 23.442213% | 6,298 |
| A&G | 721 | Energy Economics | | Office Supplies | Meters | 34,965 | 26.26% | 9,182 | 23.442213% | 2,152 |
| A&G | 721 | Technical Toolboxes | | Office Supplies | Meters - Gas Only | 88,061 | 30.07% | 26,480 | 23.442213% | 6,207 |
| A&G | 721 | Utilities International | UI Legacy Financial Software License | Office Supplies | Meters | 26,250 | 26.26% | 6,893 | 23.442213% | 1,616 |
| A&G | 721 | Energy WorldNet | | Office Supplies | Employee Count | 180,100 | 35.80% | 64,476 | 23.442213% | 15,115 |
| A&G | 721 | Google | | Office Supplies | Meters | 780 | 26.26% | 205 | 23.442213% | 48 |
| A&G | 721 | JJ Keller | | Office Supplies | Employee Count | 33,550 | 35.80% | 12,011 | 23.442213% | 2,816 |
| A&G | 721 | Redvector.com (Industry Safe) | | Office Supplies | Employee Count | 75,500 | 35.80% | 27,029 | 23.442213% | 6,336 |
| A&G | 721 | IQGEO America (UBI) | GIS | Office Supplies | Meters | 88,500 | 26.26% | 23,240 | 23.442213% | 5,448 |
| A&G | 721 | Stilwell | | Office Supplies | Meters | 3,000 | 26.26% | 788 | 23.442213% | 185 |
| A&G | 721 | Citrix | | Office Supplies | Employee Count | 24,015 | 35.80% | 8,597 | 23.442213% | 2,015 |
| A&G | 721 | Microsoft | | Office Supplies | Employee Count | 1,036,500 | 35.80% | 371,067 | 23.442213% | 86,986 |
| A&G | 721 | Mavro Imaging (Mavro) | | Office Supplies | Remittance Count | 38,200 | 32.50% | 12,415 | 23.442213% | 2,910 |
| A&G | 721 | CCH (Wolters Kluwer) | PDFlyer | Office Supplies | Meters | 3,200 | 26.26% | 840 | 23.442213% | 197 |
| A&G | 721 | Site Safety (Bow Tie XP) | | Office Supplies | Employee Count | 7,413 | 35.80% | 2,654 | 23.442213% | 622 |
| A&G | 721 | Easy Test Maker | | Office Supplies | MDU - Gas Only | 84 | 100.00% | 84 | 23.442213% | 20 |
| A&G | 721 | Litera (Workshare) | | Office Supplies | Meters | 860 | 26.26% | 226 | 23.442213% | 53 |
| A&G | 721 | Hawk Ridge Systems | | Office Supplies | Meters - Gas Only | 10,050 | 30.07% | 3,022 | 23.442213% | 708 |
| A&G | 721 | NICE inContact | | Office Supplies | Meters | 137,350 | 26.26% | 36,068 | 23.442213% | 8,455 |
| A&G | 721 | HSI | Summit Safety Streaming Library | Office Supplies | Customer Count | 2,625 | 23.26% | 611 | 23.442213% | 143 |
| A&G | 721 | LastPass | | Office Supplies | Employee Count | 4,100 | 35.80% | 1,468 | 23.442213% | 344 |
| A&G | 721 | Insight (Techsmith) | Video/Editing/Screen Shot Tool | Office Supplies | Employee Count | 2,400 | 35.80% | 859 | 23.442213% | 201 |
| A&G | 721 | Insight (Adobe) | Adobe Acrobat, Creative Cloud, Adobe Sign | Office Supplies | Employee Count | 55,000 | 35.80% | 19,690 | 23.442213% | 4,616 |
| A&G | 721 | Honeywell (Mercury Instruments) | | Office Supplies | Meters - Gas Only | 26,800 | 30.07% | 8,059 | 23.442213% | 1,889 |
| A&G | 721 | Marco Technologies (F5) | | Office Supplies | Customer Count | 5,400 | 23.26% | 1,256 | 23.442213% | 294 |
| A&G | 721 | Microsoft (AZURE) | AZURE - Monthly Hosting | Office Supplies | Customer Count-MDU Only | 48,000 | 68.00% | 32,640 | 23.442213% | 7,652 |
| A&G | 721 | Netrix (Solstice/Mersive) | | Office Supplies | Meters | 800 | 26.26% | 210 | 23.442213% | 49 |
| A&G | 721 | DTN Weather (Telvent DTN) | | Office Supplies | Customer Count | 47,040 | 23.26% | 10,942 | 23.442213% | 2,565 |
| A&G | 721 | Oracle (Exadata) | Exadata (Memory/Storage) | Office Supplies | Customer Count | 375,700 | 23.26% | 87,388 | 23.442213% | 20,486 |
| A&G | 721 | Oracle (Exadata) (Maintenance) | Exadata (Hardware Maintenance) | Office Supplies | Customer Count | 227,000 | 23.26% | 52,800 | 23.442213% | 12,377 |
| A&G | 721 | Netrix (Solstice/Mersive) | Rally Bars | Office Supplies | Meters | 700 | 26.26% | 184 | 23.442213% | 43 |
| A&G | 721 | FIS Capital Markets (FIS Energy Systems) | | Office Supplies | Meters - Gas Only | 46,482 | 30.07% | 13,977 | 23.442213% | 3,277 |
| A&G | 721 | Marco Technologies (Cisco) | Log in Security | Office Supplies | Employee Count | 37,000 | 35.80% | 13,246 | 23.442213% | 3,105 |
| A&G | 721 | JDE | JDE Spreadsheet Server | Office Supplies | Employee Count | 22,400 | 35.80% | 8,019 | 23.442213% | 1,880 |
| A&G | 721 | Energy Exemplar (Plexos) | Plexos for Gas | Office Supplies | MDU - Gas Only | 250,000 | 100.00% | 250,000 | 23.442213% | 58,606 |
| A&G | 721 | Marco Technologies (2Ring Dashboards) | | Office Supplies | Customer Count | 52,000 | 23.26% | 12,095 | 23.442213% | 2,835 |
| A&G | 721 | Opex (Falcon) | | Office Supplies | Remittance Count | 57,000 | 32.50% | 18,525 | 23.442213% | 4,343 |
| A&G | 721 | Insight (VMWare) | | Office Supplies | Customer Count | 85,000 | 23.26% | 19,771 | 23.442213% | 4,635 |
| A&G | 721 | Doble Engineering | | Office Supplies | Meters - Gas Only | 10,110 | 30.07% | 3,040 | 23.442213% | 713 |
| A&G | 721 | Insight (Palo Alto) | | Office Supplies | Customer Count | 39,000 | 23.26% | 9,071 | 23.442213% | 2,126 |
| A&G | 721 | Mobile Iron | | Office Supplies | Employee Count | 14,500 | 35.80% | 5,191 | 23.442213% | 1,217 |
| A&G | 721 | Smartnet (Cisco) | Cisco voice flex | Office Supplies | Customer Count | 54,600 | 23.26% | 12,700 | 23.442213% | 2,977 |
| A&G | 721 | Smartnet | Hardware Maintenance | Office Supplies | Employee Count | 6,300 | 35.80% | 2,255 | 23.442213% | 529 |
| A&G | 721 | UCCX | | Office Supplies | Employee Count | 102,380 | 35.80% | 36,652 | 23.442213% | 8,592 |
| | | | | | | \$9,538,247 | | \$2,985,547 | | \$700,747 |

| Pro Forma Summary | | | | |
|-------------------|----------------|---------------------|------------------|----------------------|
| Responsibility | Distribution | Customer Accounting | A&G | Responsibility Total |
| 951 | | | \$27,302 | \$27,302 |
| 888 | \$2,500 | | | 2,500 |
| 721 | 1,581 | \$3,908 | 665,456 | 670,945 |
| Total | <u>\$4,081</u> | <u>\$3,908</u> | <u>\$692,758</u> | <u>\$700,747</u> |

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
SOFTWARE MAINTENANCE
RESPONSIBILITY 994
PRO FORMA**

| <u>Responsibility - Function</u> | <u>Per Books</u> | | | | <u>Pro Forma</u> |
|----------------------------------|------------------|---------------|---------------|---------------|----------------------|
| | <u>2020</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> | <u>2024</u> |
| 994 - A&G | \$82,247 | \$90,617 | \$105,328 | \$125,216 | \$144,124 |
| Percent | | <u>10.18%</u> | <u>16.23%</u> | <u>18.88%</u> | <u>15.10%</u> |
| 3 Year Average Percent | | | | | <u><u>15.10%</u></u> |

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
INSURANCE EXPENSE WORKPAPER
PRO FORMA 2024**

| <u>Description</u> | <u>Expiration</u> | <u>Annual Premium</u> | <u>Admin Fee</u> | <u>Total</u> | <u>% Gas 1/</u> | <u>Gas Utility 1/</u> | <u>Montana Pro Forma 2/</u> |
|---------------------------------|-------------------|-----------------------|------------------|--------------------|-----------------|-----------------------|-----------------------------|
| Directors & Officer's Liability | 10/31/2024 | \$475,415 | \$11,535 | \$486,950 | 46.40% | \$225,945 | \$52,967 |
| General Liability | | | | | | | |
| Fiduciary Liability | 10/31/2024 | 61,823 | 1,494 | 63,317 | 65.20% | 41,283 | 9,678 |
| Employment Liability | 12/31/2024 | 27,126 | | 27,126 | 65.20% | 17,686 | 4,146 |
| Excess/Third Party Liability | 12/31/2024 | 2,962,352 | 66,502 | 3,028,854 | 46.40% | 1,405,388 | 329,454 |
| Property - All Risk | 12/31/2024 | 1,751,448 | 42,330 | 1,793,778 | 46.40% | 832,313 | 195,113 |
| Blanket Crime | 10/31/2024 | 19,554 | 469 | 20,023 | 46.40% | 9,291 | 2,178 |
| Special Contingency | 10/31/2026 | 2,343 | | 2,343 | 46.40% | 1,087 | 255 |
| Self Insurance | N.A. | 666,323 | 3/ | 666,323 | 46.40% | 309,174 | 72,477 |
| | | <u>\$5,966,384</u> | <u>\$122,330</u> | <u>\$6,088,714</u> | | <u>\$2,842,167</u> | <u>\$666,268</u> |

1/ Allocation to Gas Utility:

| | |
|-----------------------------------|--------|
| Corporate Overhead - Factor #28: | 46.40% |
| Number of Employees - Factor #27: | 65.20% |

2/ Allocation to Montana Jurisdiction:

| | |
|---|------------|
| O&M excluding Cost of Gas and A&G - Factor #27: | 23.442213% |
|---|------------|

3/ Pro forma 2024 self insurance reflects a five year historical average:

| | Year End Total |
|---------------------------|--------------------|
| 2019 | \$1,219,300 |
| 2020 | 726,326 |
| 2021 | 801,685 |
| 2022 | 147,995 |
| 2023 | 436,308 |
| Total | <u>\$3,331,614</u> |
| Five Year Average: | \$666,323 |

**MONTANA-DAKOTA UTILITIES CO.
INDUSTRY DUES WORKPAPER
GAS UTILITY - MONTANA
TWELVE MONTHS ENDING DECEMBER 31, 2023**

| Responsibi Object | Account | Account De Explanation | LT 1 Amount | LT | MT | MT % | MT \$ | |
|--------------------------|----------------|-------------------------------|---|-----------|-----------|-------------|--------------|----------|
| 112 | 5912 | 293077 | Industrial M BILLINGS CHAMBER OF COMMERCE | 4,056.00 | AA | 2 | 100% | 4,056.00 |
| 112 | 5912 | 293077 | Industrial M MONTANA PETROLEUM ASSOCIATION | 425 | AA | 2 | 100% | 425.00 |
| 112 | 5912 | 293077 | Industrial M LAUREL CHAMBER OF COMMERCE | 760 | AA | 2 | 100% | 760.00 |
| 112 | 5912 | 293077 | Industrial M BIG SKY ECONOMIC DEVELOPMENT C | 2,500.00 | AA | 2 | 100% | 2,500.00 |
| 112 | 5912 | 293077 | Industrial M BILLINGS BUILDERS EXCHANGE | 369 | AA | 2 | 100% | 369.00 |
| 112 | 5912 | 293077 | Industrial M HARDIN CHAMBER OF COMMERCE & A | 250 | AA | 2 | 100% | 250.00 |
| 160 | 5912 | 293077 | Industrial M MILES CITY AREA CHAMBER OF COM | 110 | AA | 2 | 100% | 110.00 |
| 250 | 5912 | 293077 | Industrial M GLASGOW AREA CHAMBER OF COMMER | 350 | AA | 2 | 100% | 350.00 |
| 250 | 5912 | 293077 | Industrial M WOLF POINT CHAMBER OF COMMERCE | 250 | AA | 2 | 100% | 250.00 |
| 95800 | 5912 | 29090 | Inform. & Ir COMMON GROUND ALLIANCE | 833 | AA | 87 | 28.359242% | 236.23 |
| 70100 | 5912 | 293077 | Industrial M N FERDERER 4-23 | 26.33 | AA | 27 | 24.952436% | 6.57 |
| 70100 | 5912 | 293077 | Industrial M N FERDERER 4-23 | 56.23 | AA | 27 | 24.952436% | 14.03 |
| 70100 | 5912 | 293077 | Industrial M N FERDERER 4-23 CC CORRECTION | -26.33 | AA | 27 | 24.952436% | -6.57 |
| 70100 | 5912 | 293077 | Industrial M N FERDERER 4-23 CC CORRECTION | -56.23 | AA | 27 | 24.952436% | -14.03 |
| 70100 | 5912 | 293077 | Industrial M WESTERN ENERGY INSTITUTE | 9,671.07 | AA | 27 | 24.952436% | 2,413.17 |
| 71000 | 5912 | 293077 | Industrial M ENERGY SOLUTIONS CENTER | 7,536.67 | AA | 27 | 24.952436% | 1,880.58 |
| 71002 | 5912 | 293077 | Industrial M K CALLAHAN 9-23 | 77.99 | AA | 2 | 100% | 77.99 |
| 71002 | 5912 | 293077 | Industrial M K CALLAHAN 10-23 | 128.61 | AA | 2 | 100% | 128.61 |
| 71002 | 5912 | 293077 | Industrial M Dawson Co. Economic Developmen | 1,018.50 | AA | 2 | 100% | 1,018.50 |
| 71002 | 5912 | 293077 | Industrial M MILES CITY AREA CHAMBER OF COM | 509.25 | AA | 2 | 100% | 509.25 |
| 71002 | 5912 | 293077 | Industrial M RICHLAND ECONOMIC DEVELOPMENT | 688.5 | AA | 2 | 100% | 688.50 |
| 71002 | 5912 | 293077 | Industrial M MILES CITY AREA CHAMBER OF COM | 330 | AA | 2 | 100% | 330.00 |
| 73302 | 5912 | 293077 | Industrial M HOME BUILDERS ASSOCIATION OF B | 496.74 | AA | 2 | 100% | 496.74 |
| 88800 | 5912 | 293077 | Industrial M C BREIMEIER 11-22 MOVE PREPAID | 3,031.65 | AA | 27 | 24.952436% | 756.47 |
| 88900 | 5912 | 293077 | Industrial M WEST ASSOCIATES | 466.65 | AA | 27 | 24.952436% | 116.44 |
| 88900 | 5912 | 293077 | Industrial M EDISON ELECTRIC INSTITUTE | 6,117.71 | AA | 27 | 24.952436% | 1,526.52 |
| 88900 | 5912 | 293077 | Industrial M POLITICO | 977.67 | AA | 27 | 24.952436% | 243.95 |
| 90100 | 5912 | 293077 | Industrial M NORTH DAKOTA SAFETY COUNCIL, I | 625 | AA | 27 | 24.952436% | 155.95 |

**MONTANA-DAKOTA UTILITIES CO.
INDUSTRY DUES WORKPAPER
GAS UTILITY - MONTANA
TWELVE MONTHS ENDING DECEMBER 31, 2023**

| Responsibi Object | Account | Account De Explanation | LT 1 Amount | LT | MT | MT % | MT \$ |
|--------------------------|----------------|-------------------------------|---|------------|-----------|-------------|----------------------|
| 93100 | 5912 | 293077 | Industrial M K CONNELL 1-23 | 279 | AA | 27 | 24.952436% 69.62 |
| 98500 | 5912 | 293077 | Industrial M AMERICAN GAS ASSOCIATION | 118,681.86 | AA | 27 | 24.952436% 29,614.02 |
| 98500 | 5912 | 293077 | Industrial M MEA ENERGY ASSOCIATION | 10,439.45 | AA | 27 | 24.952436% 2,604.90 |
| 99400 | 5912 | 293077 | Industrial M 0123 MDUR Corp Dept Allocation | 762.43 | AA | 27 | 24.952436% 190.24 |
| 99400 | 5912 | 293077 | Industrial M 0223 Other SS Dept Allocation | 118.35 | AA | 27 | 24.952436% 29.53 |
| 99400 | 5912 | 293077 | Industrial M 0223 MDUR Corp Dept Allocation | 1,139.82 | AA | 27 | 24.952436% 284.41 |
| 99400 | 5912 | 293077 | Industrial M 0323 Other SS Dept Allocation | 124 | AA | 27 | 24.952436% 30.94 |
| 99400 | 5912 | 293077 | Industrial M 0323 MDUR Corp Det Allocation | 5.28 | AA | 27 | 24.952436% 1.32 |
| 99400 | 5912 | 293077 | Industrial M 0423 MDUR Corp Dept Allocation | 46.2 | AA | 27 | 24.952436% 11.53 |
| 99400 | 5912 | 293077 | Industrial M 0523 MDUR Corp Dept Allocation | 4,414.81 | AA | 27 | 24.952436% 1,101.60 |
| 99400 | 5912 | 293077 | Industrial M 0723 MDUR Corp Dept Allocation | -780.3 | AA | 27 | 24.952436% -194.70 |
| 99400 | 5912 | 293077 | Industrial M 0823 MDUR Corp Dept Allocation | 436.5 | AA | 27 | 24.952436% 108.92 |
| 99400 | 5912 | 293077 | Industrial M 0923 MDUR Corp Dept Allocation | 7.2 | AA | 27 | 24.952436% 1.80 |
| 99400 | 5912 | 293077 | Industrial M 0923 MDUR Corp Dept Allocation | -7.2 | AA | 27 | 24.952436% -1.80 |
| 99400 | 5912 | 293077 | Industrial M 0923 MDUR Corp Dept Allocation | 7.2 | AA | 27 | 24.952436% 1.80 |
| 99400 | 5912 | 293077 | Industrial M 1023 MDUR Corp Dept Allocation | 120.6 | AA | 27 | 24.952436% 30.09 |
| 99400 | 5912 | 293077 | Industrial M 1223 Other SS Dept Allocation | 121.52 | AA | 27 | 24.952436% 30.32 |
| | | | | | | Total | 53,563.44 |

**MONTANA-DAKOTA UTILITIES CO.
INDUSTRY DUES WORKPAPER
GAS UTILITY - MONTANA**

| | <u>2023</u> <u>Fees</u> | <u>2024</u> <u>Fees</u> | <u>Included</u> |
|--------------------------------|----------------------------|----------------------------|-----------------|
| Chamber of Commerce-Billings | 4,056 | 4,056 | 2,434 |
| Chamber of Commerce-Glasgow | 350 | 350 | 210 |
| Chamber of Commerce-Hardin | 250 | 0 | 150 |
| Chamber of Commerce-Laurel | 760 | 760 | 456 |
| Chamber of Commerce-Miles City | 949 | 860 | 516 |
| Chamber of Commerce-Wolf Point | 250 | 0 | 150 |

% of Chamber dues that are
allowed in expense 60.00%



98500.5912.4264000
 98500.5912.293077
 4760100.5912.4264
 4760100.5912.29302
 48501.5912.4264000
 48501.5912.29302

Statement G
 Page 38 of 50
 Post Office Box 79226
 Baltimore, Maryland 21279-0226
 Telephone (202) 824-7256
 Fax (202) 824-7256
 Email to: dues@aga.org

2023 MEMBERSHIP DUES NOTICE

Montana-Dakota Utilities Co.

2023 DUES

Year ending December 31, 2023

AGA dues rules are attached. Dues are based upon the average of the following operating income (\$000):

2019 64,249 2020 67,447 2021 78,538 Average 70,078

YOUR 2022 DUES WERE \$ 333,525

YOUR 2023 DUES ARE \$ 348,133

2023 Payment Schedule

Full amount enclosed Semi-annually (Jan.1, July 1) Quarterly (Jan.1, Apr.1, July 1, Oct.1) Other (Please check box)

Please email this completed membership dues notice to Joe Pierce at dues@aga.org. An official AGA invoice will follow based on the payment schedule selected. Payments may be paid electronically using the instructions below or via check mailed to the P.O Box above.

Invoice to:

Approved:

Title:

Date:

Phone:

Email:

Send payments electronically by ACH to:
 Account Holder: American Gas Association
 Bank: Truist Bank
 Address: One Park Place, Atlanta, GA 30303
 ABA Number: 021052053
 Account Number: 11521323
 Reference: **2023 Membership**

IMPORTANT IRS REQUIRED NOTICE

Dues payments, contributions or gifts to the American Gas Association are not tax deductible as charitable contributions for federal income tax purposes. However, they may be deductible as ordinary and necessary business expenses subject to restrictions imposed as a result of AGA's lobbying activities as defined by the Budget Reconciliation Act of 1993. AGA estimates that the nondeductible portion of your 2023 dues -- **the portion that is allocable to lobbying is 3.4%.**

Invoice

Big Sky Economic Development Corporation
201 North Broadway
Billings, MT 59101

| Date | Invoice # |
|-----------|-----------|
| 1/31/2023 | 3913 |

Montana Dakota Utilities
attn: Mark Vinger
5181 Southgate Drive
Billings, MT 59101

| Description | Amount |
|--------------------------|-------------------|
| Annual Member Investment | 2,500.00 |
| <i>12. 5912. 293077</i> | |
| <i>May 2/13/23</i> | |
| Total | \$2,500.00 |

Tax ID 22-3880639



Billings Chamber of Commerce
PO Box 31177
Billings, MT 59107
(406) 245-4111 | fax:
info@BillingsChamber.com

Invoice

Invoice Date: 1/1/2023
Invoice Number: 103018

Montana-Dakota Utilities Co.
Mark Vinger
5181 Southgate Drive
Billings, MT 59101

112.5912.293077 \$ 4056.00
112.5912.4264000 \$ 405.00

Mark Vinger 12/1/22

| Renewal Period | | Terms | Due Date |
|---|----------|----------------|-------------------|
| January 2023 - December 2023 | | Due on receipt | 1/1/2023 |
| Description | Quantity | Rate | Amount |
| Membership Investment - Beartooth Level | 1 | \$4,056.00 | \$4,056.00 |
| Voluntary Contribution | 1 | \$405.00 | \$405.00 |
| Subtotal: | | | \$4,461.00 |
| Tax: | | | \$0.00 |
| Total: | | | \$4,461.00 |
| Payment/Credit Applied: | | | \$0.00 |
| Balance: | | | \$4,461.00 |

Your voluntary contribution of 10% (or other amount) will further our Strategic Community Initiatives such as Air Service, Workforce Development, Public Safety, Elections Matter, etc. For more information on these current initiatives, please contact the Billings Chamber.

Membership dues are 90% deductible for Chamber members as an ordinary and necessary business expense. The nondeductible 10% portion of your membership dues are used for lobbying expenditures.

Keep this portion for your records

Please return this portion with your payment

FROM:

Montana-Dakota Utilities Co.
Mark Vinger
5181 Southgate Drive
Billings, MT 59101

Invoice # 103018

Amount Due \$4,056.00

Please remit payment to:

Billings Chamber of Commerce
PO Box 31177
Billings, MT 59107

Amount Paid \$ _____



PO Box 173
 300 College Drive
 Dawson Community College
 Glendive, MT 59330

Invoice

| Date | Invoice # |
|-----------|-----------|
| 12/8/2022 | 664 |

| |
|---|
| Bill To |
| Montana-Dakota Utilities Glendive Jason Stanfill 2001 N Merrill Ave Glendive, MT 59330 |

| Description | Amount |
|------------------------------|----------|
| 2023 Member Investor request | 1,500.00 |
| Total | |
| \$1,500.00 | |

| | |
|----------------|--------------|
| Phone # | Fax # |
| 406-377-7792 | 406-377-8132 |

PAYMENT REQUEST FORM



Company: 1 - Montana Dakota Utilities

Current Date: Feb 02, 2023

Check Request Amount: \$ 26,598.75

Due Date: Mar 02, 2023

Payable to:

Vendor Name Edison Electric Institute
 Address ACH option and instructions are on the invoice.

Special Handling Instructions: Check/wire can be direct to USWAG/EEI per above.

Reason for payment:
 Membership Dues for USWAG of \$26,598.75. USWAG is a utility environmental regulatory compliance and policy trade organization focused on solid and hazardous waste, CCR, PCBs, spills response, DOT hazmat, CERCLA, PFAS, low volume waste, and other environmental issues. Paid to EEI, but USWAG is separate trade org from EEI, sharing admin/accounting resources and that's why paid to EEI. 1.3% lobbying expense allocated to MDU only as bulk lobbying is for CCR related issues.

| Accounting code: | | | | |
|-------------------------------|--------|------------|------------------------|---------------------|
| Business Unit or Speed Coding | Object | Subsidiary | Work Order (Subledger) | Amount |
| 88900 | 5912 | 4264000 | | \$ 345.78 |
| 88900 | 5912 | 193077 | | \$ 13,485.57 |
| 88900 | 5912 | 293077 | | \$ 6,117.71 |
| 4769000 | 5912 | 293077 | | \$ 4,255.80 |
| 48590 | 5912 | 293077 | | \$ 1,861.91 |
| 93200 | 5912 | 4171240 | | \$ 531.98 |
| Total | | | | \$ 26,598.75 |

| | |
|---|--|
| <p>Employee requesting the check:</p> <p>Name (printed) <u>Abbie Krebsbach</u></p> <p>Department <u>Environmental Dept</u></p> | <p>Approved by:</p> <p>Name (printed) <u>Abbie Krebsbach</u></p> <p>Dept / Title <u>Director of Environmental</u></p> <p>Signature <u>Abbie Krebsbach</u></p> |
|---|--|

Contacts for Questions:
 CNG: Nellie Fellman @ 1-509-734-4522
 IGC: Pam Strong @ 1-208-377-6109

MDU: Donna Beck @ 1-701-222-7774
 MDU: Avis Yates @ 1-701-222-7946



MDU Resources Group
Ms. Abbie S. Krebsbach
400 N 4th Street
Bismarck, ND 58501-0000
USA

INVOICE

Page: 1
Invoice Number: PS-INV117597
Invoice Date: 2/1/2023
FEIN: 13-0659550
Terms: Net 30 days

| Description | Quantity | Unit Price | Total Price |
|----------------------------|----------|------------|-------------|
| 2023 USWAG Membership Dues | 1 | 26,598.75 | 26,598.75 |

This invoice is for the 2023 Utility Solid Waste Activities Group (USWAG) Membership Dues. The portion of 2023 membership dues relating to influencing legislation, which is not deductible for federal income tax purposes is estimated to be 1%. If you have questions concerning the USWAG program, please contact Dan Chartier, at 202-508-5645. If you have questions regarding payment for this invoice, please contact Carol Scates, in EEI's Internal Accounting Department, at 202-508-5428 or at cray@eei.org.

| | |
|-------------------|------------------|
| Subtotal: | 26,598.75 |
| Tax: | 0.00 |
| Amount Paid: | 0.00 |
| PLEASE PAY | 26,598.75 |

Edison Electric Institute: Wiring or ACH Instructions for Electronic Funds Transfer

- ALL FUNDS TO BE PAID IN U.S. DOLLARS -

Beneficiary's Bank: Wells Fargo
Bank's ABA Number: 121000248
Beneficiary: Edison Electric Institute
Federal ID: 13-0659550
Account Number: 2000013842897
SWIFT BIC: WFBUS6S

Reference: Please reference the invoice number & purpose of payment.

Energy Solutions Center, Inc.
400 North Capitol Street, NW 4th Floor
Washington, DC 20001 US
accounting@escenter.org



BILL TO
Montana-Dakota Utilities Co.

INVOICE # 31673
DATE 01/01/2023
DUE DATE 01/31/2023

| DESCRIPTION | AMOUNT |
|--------------------------|--------------------|
| 2023 Corporate Dues | 22,610.00 |
| <hr/> BALANCE DUE | |
| | \$22,610.00 |



MEa Energy Association
7825 Telegraph Road
Bloomington, MN 55438-1133

Denys Schwartz
MDU Utilities Group
400 N 4th St
Attn: Denys Schwartz
Bismarck, North Dakota 58501-4022

Order 52480

Invoice Date: 12/04/2023
Invoice Due: 01/03/2024
PO#
Company ID: 20610

| Description | Qty | Rate | Amount |
|---|-----|-------------|-------------|
| Gas & Electric Distribution (Combo) (Gas & Electric Distribution (Combo)) | 1 | \$22,743.90 | \$22,743.90 |
| Subtotal: | | | \$22,743.90 |
| Credit Used: | | | \$0.00 |
| Tax: | | | |
| Total: | | | \$22,743.90 |
| Amount Paid: | | | \$0.00 |
| Balance Due: | | | \$22,743.90 |

REGARDING YOUR MEMBERSHIP DUES: IRS regulations require us to state: Contributions to MEA ENERGY Association are not deductible as charitable contributions for federal income tax purposes. However, dues payments are deductible by members as an ordinary and necessary business expense. None of your membership dues are spent on lobbying or other legislative efforts.

Questions regarding account status, billing or changes should be directed to:

- Associates/Contractors - Chad Shannon at (651) 289-9600 x112 or email at chads@MEAenergy.org
- Electric or Gas Distribution - John Gann at (651) 289-9600 x105 or email at johng@MEAenergy.org

To pay online or view an online version:

Go to <https://online.meenergy.com/quick-pay> and enter Quick Pay Code: **B-52480-20343-41761**
Or, login to your profile at MEAenergy.org and pay open balances.

Checks are payable to: MEA Energy Association
Attn: Accounts Payable
7825 Telegraph Rd
Bloomington, MN 55438-1133

98500.5912, 29250
~~98500.5912.19250~~



Payment Remittance:
Western Energy Institute
Unit 58, PO Box 4800
Portland, Oregon 97208-4800

INVOICE # 000010092

Invoice Date: May 19, 2023
Due Date: October 1, 2023
Balance Due: \$29,013.20

General Inquiries:
1050 SW Sixth Ave. Suite 325
Portland, Oregon 97204
ar@westernenergy.org
503-231-1994

Bill To

MDU Utilities Group
Scott Madison
555 S. Cole Road
Boise, Idaho 83707

Ship To

MDU Utilities Group
Scott Madison
555 S. Cole Road PO Box 7608
Boise, Idaho 83707

Items

| Item | Item Price |
|--|-----------------|
| 2024 Emergency Notification Tool for WRMAA Emergency Notification Software - October 2023 thru September 2024 | \$250.00 USD |
| Membership Dues - Gas Distribution Membership Dues - October 2023 thru September 2024 | \$28,763.20 USD |

Payments

| Posted Date | Payment Type | Reference # | Total |
|-------------|--------------|-------------|-------|
|-------------|--------------|-------------|-------|

IGC
48501.5912.29302 = \$9671.07

MDU
70100.5912.293077 = \$9671.07

CNG
4760100.5912.29302 = \$9671.06

Total Items: \$29,013.20 USD
Total Payments: \$0.00 USD
Balance Due: \$29,013.20 USD

Payment instructions: Please return invoice with payment and make checks payable in USD to Western Energy Institute at Unit 58, PO Box 4800, Portland, OR 97208-4800. For invoices under \$2,000, you may also call (503) 231-1994 to pay by credit card.

Western Energy Institute (WEI) dues are not deductible as a charitable contribution for federal income tax purposes, but may be partially deductible as a business expense. WEI's Tax Identification Number: 93-1068802. WEI's Canadian Business Number: 87674 0614 RC0001. Questions? Contact Accounts Receivable at ar@westernenergy.org or at 503-231-1994.

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
RATE CASE EXPENSE WORKPAPER**

| | Actual <u>2020.06.076</u> | Pro Forma <u>2024.05.061</u> |
|--|------------------------------|---------------------------------|
| Concentric Energy Advisors (Depreciation and Lead/Lag Study) | \$114,477 | \$156,545 |
| Black and Veatch | 144,120 | 0 |
| Crowley Fleck PLLP | 43,653 | 100,750 |
| MT PSC Expense | 3,404 | 3,500 |
| The Brattle Group (ROE) | 0 | 270,350 |
| Atrium Economics (Rate Design/Marginal Cost Study) | 0 | 321,800 |
| <u>Montana-Dakota Staff Hearing Expense (8 people)</u> | | |
| Aircraft (Bismarck, ND to Billings, MT \$550/person) | | \$4,400 |
| Car Rental (2 cars @ \$270/car) | | 540 |
| Hotel (Assumes \$175/night for 3 nights each) | | 4,200 |
| Meals (Assumes \$50/day for 3 days each) | | 1,200 |
| Total | <u>\$0</u> | <u>\$10,340</u> |
| <u>Montana-Dakota Staff Listening Session Expense (2 people)</u> | | |
| Vehicles (1 Vehicle @ \$0.40/mile) 2/ | | \$320 |
| Hotel (Assumes \$125/night for 1 night each) | | 250 |
| Meals (Assumes \$50/day for 1 day each) | | 100 |
| Meeting Room | | 1,500 |
| | | <u>\$2,170</u> |
| <u>Other</u> | | |
| Federal Express | | \$2,000 |
| Total Rate Case Expense | <u><u>\$305,654</u></u> | <u><u>\$867,455</u></u> |
| 3 year amortization | | \$289,152 |
| Recurring Level of Expense 3/ | | 12,555 |
| Depreciation Study Expense | | 3,326 |
| Pro Forma Regulatory Commission Expense | | <u><u>\$305,033</u></u> |

2/ Policy AD101.1

| | Montana Gas | 2021 | 2022 | 2023 |
|---|------------------------|---------|---------|---------|
| <u>3/ Recurring Level of Regulatory Expense</u> | | | | |
| Subcontract Labor (5211) | \$9,957 | \$3,658 | \$3,060 | \$3,239 |
| Legal Fees (5222) | 23,965 | 5,640 | 6,800 | 11,525 |
| Office Supplies (5630) | 3,742 | 1,174 | 1,957 | 611 |
| Deferred Charge Amort/Depr (5983) | 344,299 | 107,023 | 118,638 | 118,638 |
| Total | <u>\$381,963</u> | | | |
| Less: Deferred Charge | 344,299 | | | |
| Total | <u>\$37,664</u> | | | |
| 3 Year Average | <u><u>\$12,555</u></u> | | | |

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
RATE CASE EXPENSE WORKPAPER**

| <u>Estimate for Concentric (Depreciation/Lead Lag Study)</u> | <u>Hours</u> | <u>Rate/hr</u> | <u>Total</u> |
|--|--------------|----------------|------------------|
| Senior Vice President | 62 | \$735 | \$45,570 |
| Vice President | 32 | 650 | 20,800 |
| Assistant Vice President | 61 | 540 | 32,940 |
| Consultant | 83 | 400 | 33,200 |
| Analyst | 71 | 315 | 22,365 |
| Associate | 4 | 205 | 820 |
| Project Assistant | 10 | 85 | 850 |
| | <u>323</u> | | <u>\$156,545</u> |

| <u>Estimate for The Brattle Group (ROE)</u> | <u>Hours</u> | <u>Rate/hr</u> | <u>Total</u> |
|---|--------------|----------------|------------------|
| Principal | 60 | \$700 | \$42,000 |
| Senior Associate | 147 | 650 | 95,550 |
| Associate | 176 | 550 | 96,800 |
| Research Analyst | 96 | 375 | 36,000 |
| | <u>479</u> | | <u>\$270,350</u> |

| <u>Estimate for Atrium (Rate Design/ Marginal Cost Study)</u> | <u>Hours</u> | <u>Rate/hr</u> | <u>Total</u> |
|---|--------------|----------------|------------------|
| Managing Partner | 365 | \$385 | \$140,525 |
| Managing Consultant | 503 | 350 | 176,050 |
| Consultant | 19 | 265 | 5,035 |
| Project Assistant | 2 | 95 | 190 |
| | <u>889</u> | | <u>\$321,800</u> |

| | | | |
|--|-----|-------|-----------|
| <u>Estimate for Crowley Fleck PLLP</u> | 325 | \$310 | \$100,750 |
|--|-----|-------|-----------|

| | |
|---|-------------------|
| Gas Depreciation Study | \$50,814 |
| MT Factor 40 - Gas Plant Excl Common GO | <u>23.266596%</u> |
| Allocated to MT Gas | \$11,823 |

| | |
|---|-------------------|
| Common Depreciation Study | \$41,366 |
| Utility Factor 26 - Common Plant | 46.308650% |
| Jurisdictional Factor 221 - MT Common Plant | <u>25.096579%</u> |
| Allocated to MT Gas | \$4,808 |

| | |
|----------------------------------|-----------------|
| Total Depreciation Study Expense | <u>\$16,631</u> |
| 5 Year Average | \$3,326 |

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
MATERIALS - WORKPAPER
TWELVE MONTHS ENDING DECEMBER 31, 2023**

| | Distribution | Cust Acct | A&G | Total |
|---|--------------|-----------|----------|-----------|
| Per Books | \$266,715 | \$318 | \$10,843 | \$277,876 |
| Pro Forma Adjustments | | | | |
| Normalized materials - Billings District | 62,722 | | | 62,722 |
| Regulator Station Maintenance Parts - Gas Measurement | 5,000 | | | 5,000 |
| Normalized materials - Corrosion Control | 3,140 | | | 3,140 |
| Increased materials - Glendive District | 2,176 | | 16 | 2,192 |
| Total Pro Forma | \$339,753 | \$318 | \$10,859 | \$350,930 |

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
SUBCONTRACT LABOR - WORKPAPER
TWELVE MONTHS ENDING DECEMBER 31, 2023**

| | Distribution | Cust Acct | A&G | Total |
|---|--------------------|-----------------|------------------|--------------------|
| Per Books | \$1,669,880 | \$53,400 | \$273,896 | \$1,997,176 |
| Regulatory Commission Expense | | | (3,239) | (3,239) |
| Adjusted Per Books | \$1,669,880 | \$53,400 | \$270,657 | \$1,993,937 |
| Pro Forma 2024 | | | | |
| New CXT on Premise Telephone System and Migration to CcaaS Solution | | | 2,425 | 2,425 |
| Decrease in Meter Shop expense | (\$10,000) | | | (\$10,000) |
| | \$1,659,880 | \$53,400 | \$273,082 | \$1,986,362 |

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
PRO FORMA OPERATING INCOME AND RATE OF RETURN
REFLECTING ADDITIONAL REVENUE REQUIREMENTS**

| | Before Additional Revenue Requirements 1/ | Tax Tracker Filing Effective January 1, 2025 | Tax Tracker True-Up | Additional Revenue Requirements | Reflecting Additional Revenue Requirements |
|---------------------------|--|--|------------------------|--|---|
| Operating Revenues | | | | | |
| Sales | \$83,071,563 | \$484,978 | (\$29,415) | \$8,937,212 | \$92,464,338 |
| Transportation | 1,515,228 | | | | 1,515,228 |
| Other | 830,836 | | | | 830,836 |
| Total Revenues | <u>\$85,417,627</u> | | | <u>\$8,937,212</u> | <u>\$94,810,402</u> |
| Operating Expenses | | | | | |
| Operation and Maintenance | | | | | |
| Cost of Gas | \$49,978,363 | | | | \$49,978,363 |
| Other O&M | 18,101,321 | | | | 18,101,321 |
| Total O&M | <u>68,079,684</u> | | | | <u>68,079,684</u> |
| Depreciation | 7,546,206 | | | | 7,546,206 |
| Taxes Other Than Income | 7,816,396 | | | \$38,430 2/ | 7,854,826 |
| Current Income Taxes | 1,040,464 | | | 2,343,272 2/ | 3,383,736 |
| Deferred Income Taxes | (1,719,415) | | | | (1,719,415) |
| Total Expenses | <u>\$82,763,335</u> | | | <u>\$2,381,702</u> | <u>\$85,145,037</u> |
| Operating Income | <u>\$2,654,292</u> | | | <u>\$6,889,667</u> | <u>\$9,543,959</u> |
| Rate Base | <u>\$123,052,591</u> | | | | <u>\$123,052,591</u> |
| Rate of Return | <u>2.157%</u> | | | | <u>7.756%</u> |

1/ See Rule 38.5.175, page 5 and 6.

2/ Reflects taxes at 26.3325% after deducting Consumer Counsel tax of 0.060% and PSC tax of 0.370%

Montana-Dakota Utilities Co.
Gas Utility - Montana
Normalization Summary
For the Twelve Months Ending December 31, 2023

| | <u>Per Books Customers</u> | <u>Normalized</u> | <u>Annualized</u> | <u>Per Books Volumes</u> | <u>Normalized</u> | <u>Annualized</u> |
|---|--------------------------------|-------------------|-------------------|------------------------------|-------------------|-------------------|
| Rate 60 - Residential | 78,207 | 78,207 | 78,431 | 6,229,315.1 | 6,094,672 | 6,115,799 |
| Rate 70 - Small Firm General | 7,972 | 7,972 | 8,071 | 1,162,570.3 | 1,137,684 | 1,155,239 |
| Rate 70 - Large Firm Sales: | | | | | | |
| Rate 70 - Large Firm General | 2,668 | 2,668 | 2,678 | 2,980,262.1 1/ | 2,891,098 | 2,904,245 |
| Rate 70 - First Through Meter | 16 | 16 | 16 | 94,769.3 | 84,899 | 84,899 |
| Total Rate 70 - Large: | <u>2,684</u> | <u>2,684</u> | <u>2,694</u> | <u>3,075,031.4</u> | <u>2,975,997</u> | <u>2,989,144</u> |
| Rate 72 - Optional Seasonal | 6 | 6 | 6 | 12,576.9 | 11,818 | 11,818 |
| Rate 74 - Contract Demand 2/ | | | | | | |
| Rate 74 - Small Service | 3 | 3 | 3 | 1.1 | 1 | 1 |
| Rate 74 - Large Service | 9 | 11 | 11 | 76.3 | 104 | 104 |
| Total Rate 74: | <u>12</u> | <u>14</u> | <u>14</u> | <u>77.4</u> | <u>105</u> | <u>105</u> |
| Total Firm Service: | 88,881 | 88,883 | 89,216 | 10,479,571.1 | 10,220,276 | 10,272,105 |
| Rate 71 - Small IT Sales: | 19 | 19 | 19 | 358,790.8 | 230,122 | 230,122 |
| Rate 81 - Small IT Transport: | 27 | 27 | 27 | 592,580.7 | 568,962 | 568,962 |
| Rate 81 - Contract Cust 81-11: | 0 | 0 | 0 | 632.0 | 0 | 0 |
| Total Rate 81: | <u>27</u> | <u>27</u> | <u>27</u> | <u>593,212.7</u> | <u>568,962</u> | <u>568,962</u> |
| Rate 82 - Large IT Transport: | 1 | 1 | 1 | 181,447.4 | 226,343 | 226,343 |
| Rate 82 - Contract Cust 82-2: | 1 | 1 | 1 | 159,176.8 | 113,319 | 113,319 |
| Rate 82 - Contract Cust 82-3: | 1 | 1 | 1 | 2,323,704.7 | 2,557,556 | 2,557,556 |
| Rate 82 - Contract Cust 82-4: | 1 | 0 | 0 | 173,424.7 | 0 | 0 |
| Total Rate 82: | <u>4</u> | <u>3</u> | <u>3</u> | <u>2,837,753.6</u> | <u>2,897,218</u> | <u>2,897,218</u> |
| Rate 85 - Large IT Sales | 1 | 1 | 1 | 112,254.0 | 104,045 | 104,045 |
| Total IT Sales & Transportation: | 51 | 50 | 50 | 3,902,011.1 | 3,800,347 | 3,800,347 |
| Total Sales: | 88,901 | 88,903 | 89,236 | 10,950,615.9 | 10,554,443 | 10,606,272 |
| Total Transport: | <u>31</u> | <u>30</u> | <u>30</u> | <u>3,430,966.3</u> | <u>3,466,180</u> | <u>3,466,180</u> |
| Total Sales & Transport: | 88,932 | 88,933 | 89,266 | 14,381,582.2 | 14,020,623 | 14,072,452 |

1/ Per books volumes include 443.4 Dk of unauthorized penalty use volumes. These are excluded from normalized and annualized volumes.

2/ Per books, normalized and annualized Dk represents actual and pro forma use. Rate 74 customers are also charged for contract demand. Contracted Demand Dk is outlined below:

| | <u>Per Books</u> | <u>Normalized</u> | <u>Annualized</u> |
|------------------|------------------|-------------------|-------------------|
| Rate 74 - Small: | 36.0 | 36.0 | 36.0 |
| Rate 74 - Large: | 775.0 | 648.0 | 648.0 |
| | <u>811.0</u> | <u>684.0</u> | <u>684.0</u> |

Rate 60 - Residential

| Month | Customers | Dth 1/ | BPDD60 2/ | Days | Dth/cust | DD/Day | Dth/Day/Cust |
|--------|-----------|-------------|-----------|------|----------|----------|--------------|
| Jan-21 | 77,034 | 892,648.4 | 889 | 31 | 11.6 | 28.67742 | 0.37380 |
| Feb-21 | 77,078 | 964,585.8 | 1,091 | 28 | 12.5 | 38.96429 | 0.44694 |
| Mar-21 | 77,222 | 1,057,989.6 | 901 | 31 | 13.7 | 29.06452 | 0.44196 |
| Apr-21 | 77,250 | 597,906.6 | 579 | 30 | 7.7 | 19.30000 | 0.25800 |
| May-21 | 77,120 | 425,486.9 | 401 | 31 | 5.5 | 12.93548 | 0.17797 |
| Jun-21 | 77,234 | 250,314.3 | 121 | 30 | 3.2 | 4.03333 | 0.10803 |
| Jul-21 | 77,079 | 111,168.0 | 1 | 31 | 1.4 | 0.03226 | 0.04652 |
| Aug-21 | 77,081 | 101,944.9 | 4 | 31 | 1.3 | 0.12903 | 0.04266 |
| Sep-21 | 77,023 | 120,423.1 | 25 | 30 | 1.6 | 0.83333 | 0.05212 |
| Oct-21 | 77,200 | 170,444.5 | 131 | 31 | 2.2 | 4.22581 | 0.07122 |
| Nov-21 | 77,335 | 394,780.5 | 453 | 30 | 5.1 | 15.10000 | 0.17016 |
| Dec-21 | 77,628 | 690,870.4 | 702 | 31 | 8.9 | 22.64516 | 0.28709 |
| Jan-22 | 77,540 | 1,232,178.3 | 1,286 | 31 | 15.9 | 41.48387 | 0.51261 |
| Feb-22 | 77,623 | 936,164.3 | 840 | 28 | 12.1 | 30.00000 | 0.43073 |
| Mar-22 | 77,767 | 1,035,404.5 | 1,017 | 31 | 13.3 | 32.80645 | 0.42949 |
| Apr-22 | 77,759 | 624,417.6 | 600 | 30 | 8.0 | 20.00000 | 0.26767 |
| May-22 | 77,805 | 516,783.7 | 444 | 31 | 6.6 | 14.32258 | 0.21426 |
| Jun-22 | 77,787 | 253,478.5 | 138 | 30 | 3.3 | 4.60000 | 0.10862 |
| Jul-22 | 77,632 | 124,846.5 | 11 | 31 | 1.6 | 0.35484 | 0.05188 |
| Aug-22 | 77,633 | 109,854.1 | 5 | 31 | 1.4 | 0.16129 | 0.04565 |
| Sep-22 | 77,558 | 105,917.9 | 15 | 30 | 1.4 | 0.50000 | 0.04552 |
| Oct-22 | 77,599 | 154,890.2 | 116 | 31 | 2.0 | 3.74194 | 0.06439 |
| Nov-22 | 77,858 | 430,899.7 | 572 | 30 | 5.5 | 19.06667 | 0.18448 |
| Dec-22 | 78,054 | 1,070,401.9 | 1,191 | 31 | 13.7 | 38.41935 | 0.44237 |
| Jan-23 | 78,091 | 1,237,176.8 | 1,188 | 31 | 15.8 | 38.32258 | 0.51106 |
| Feb-23 | 78,081 | 895,015.4 | 927 | 28 | 11.5 | 33.10714 | 0.40938 |
| Mar-23 | 78,292 | 1,112,056.1 | 1,104 | 31 | 14.2 | 35.61290 | 0.45819 |
| Apr-23 | 78,181 | 752,045.2 | 747 | 30 | 9.6 | 24.90000 | 0.32064 |
| May-23 | 78,285 | 426,736.4 | 310 | 31 | 5.5 | 10.00000 | 0.17584 |
| Jun-23 | 78,271 | 170,019.9 | 41 | 30 | 2.2 | 1.36667 | 0.07241 |
| Jul-23 | 77,992 | 117,198.1 | 14 | 31 | 1.5 | 0.45161 | 0.04847 |
| Aug-23 | 78,115 | 109,689.2 | 1 | 31 | 1.4 | 0.03226 | 0.04530 |
| Sep-23 | 77,999 | 99,786.7 | 5 | 30 | 1.3 | 0.16667 | 0.04264 |
| Oct-23 | 78,234 | 156,892.7 | 133 | 31 | 2.0 | 4.29032 | 0.06469 |
| Nov-23 | 78,406 | 432,613.6 | 560 | 30 | 5.5 | 18.66667 | 0.18392 |
| Dec-23 | 78,542 | 720,085.0 | 693 | 31 | 9.2 | 22.35484 | 0.29575 |

| Slope | Intercept | R ² |
|---------|-----------|----------------|
| 0.01141 | 0.0386 | 0.97178 |

1/ Reflects billed dk per month.

2/ Reflects billing period degree days.

**MONTANA-DAKOTA UTILITIES CO.
MONTANA GAS UTILITY
Residential Weather Normalization
Twelve Months Ended December 31, 2023**

Rate 60 - Residential

| <u>Month</u> | <u>Days in Month</u> | <u>Customers</u> | <u>Baseload/ Customer 1/</u> | <u>Normal Degree Days</u> | <u>Normalized Heating Use/ Customer 2/</u> | <u>Normalized Total Use/ Customer</u> |
|--------------|----------------------|------------------|----------------------------------|-------------------------------|--|---|
| Jan-23 | 31 | 78,091 | 1.20 | 1,144 | 13.05 | 14.25 |
| Feb-23 | 28 | 78,081 | 1.08 | 986 | 11.25 | 12.33 |
| Mar-23 | 31 | 78,292 | 1.20 | 940 | 10.73 | 11.93 |
| Apr-23 | 30 | 78,181 | 1.16 | 545 | 6.22 | 7.38 |
| May-23 | 31 | 78,285 | 1.20 | 323 | 3.69 | 4.89 |
| Jun-23 | 30 | 78,271 | 1.16 | 60 | 0.68 | 1.84 |
| Jul-23 | 31 | 77,992 | 1.20 | 0 | 0.00 | 1.20 |
| Aug-23 | 31 | 78,115 | 1.20 | 0 | 0.00 | 1.20 |
| Sep-23 | 30 | 77,999 | 1.16 | 5 | 0.06 | 1.22 |
| Oct-23 | 31 | 78,234 | 1.20 | 175 | 2.00 | 3.20 |
| Nov-23 | 30 | 78,406 | 1.16 | 534 | 6.09 | 7.25 |
| Dec-23 | 31 | 78,542 | 1.20 | 880 | 10.04 | 11.24 |
| <u>Total</u> | <u>365</u> | <u>938,489</u> | <u>14.12</u> | <u>5,592</u> | <u>63.81</u> | <u>77.93</u> |

1/ Daily baseload per customer 0.03860 * number of days in month.

2/ Use per degree day per customer 0.01141 * normal degree days.

| | |
|---|------------------|
| 12 months ended December 31, 2023 average customers | 78,207 |
| 12 months ended December 31, 2023 normalized total use/customer | <u>77.93</u> |
| 12 months ended December 31, 2023 normalized use | 6,094,672 |
| 12 months ended December 31, 2023 per books use | <u>6,229,315</u> |
| Difference | (134,643) |

**MONTANA-DAKOTA UTILITIES CO.
MONTANA GAS UTILITY
Residential Annualized Customer & Volumes
Twelve Months Ended December 31, 2023**

Rate 60 - Residential

| <u>Month</u> | <u>Customers</u> | <u>Normalized Use per Customer</u> | <u>Average Customer Increase 1/</u> | <u>Customers Reflecting Avg. Incr. 2/</u> | <u>Difference From Dec. 2023</u> | <u>Annualized Customers</u> | <u>Dk Adjustment 3/</u> |
|-----------------------|------------------|--|---|---|--|---------------------------------|-----------------------------|
| Dec-22 | 78,054 | | | | | | |
| Jan-23 | 78,091 | 14.25 | 40.7 | 78,095 | 447 | 78,538 | 6,370 |
| Feb-23 | 78,081 | 12.33 | 81.4 | 78,135 | 407 | 78,488 | 5,018 |
| Mar-23 | 78,292 | 11.93 | 122.1 | 78,176 | 366 | 78,658 | 4,366 |
| Apr-23 | 78,181 | 7.38 | 162.8 | 78,217 | 325 | 78,506 | 2,399 |
| May-23 | 78,285 | 4.89 | 203.5 | 78,258 | 284 | 78,569 | 1,389 |
| Jun-23 | 78,271 | 1.84 | 244.2 | 78,298 | 244 | 78,515 | 449 |
| Jul-23 | 77,992 | 1.20 | 284.9 | 78,339 | 203 | 78,195 | 244 |
| Aug-23 | 78,115 | 1.20 | 325.6 | 78,380 | 162 | 78,277 | 194 |
| Sep-23 | 77,999 | 1.22 | 366.3 | 78,420 | 122 | 78,121 | 149 |
| Oct-23 | 78,234 | 3.20 | 407.0 | 78,461 | 81 | 78,315 | 259 |
| Nov-23 | 78,406 | 7.25 | 447.7 | 78,502 | 40 | 78,446 | 290 |
| Dec-23 | 78,542 | 11.24 | 488.0 | 78,542 | 0 | 78,542 | 0 |
| Total | <u>938,489</u> | <u>77.93</u> | | | | <u>78,431</u> | <u>21,127</u> |
| Increase in Customers | 488 | | | | | Normalized 2023 Dk | <u>6,094,672</u> |
| | | | | | | Annualized 2023 Dk | <u>6,115,799</u> |

1/ Increase in customers divided by 12 plus previous month average customer increase.

2/ Previous year customers plus average monthly customer increase.

3/ Use per customers times difference from most recent month.

Rate 70 - Small Firm General

| Month | Customers | Dth 1/ | BPDD60 2/ | Days | Dth/cust | DD/Day | Dth/Day/Cust |
|--------|-----------|-----------|-----------|------|----------|----------|--------------|
| Jan-21 | 7,615 | 172,306.7 | 889 | 31 | 22.6 | 28.67742 | 0.72991 |
| Feb-21 | 7,628 | 202,711.9 | 1,091 | 28 | 26.6 | 38.96429 | 0.94910 |
| Mar-21 | 7,624 | 193,833.5 | 901 | 31 | 25.4 | 29.06452 | 0.82013 |
| Apr-21 | 7,631 | 104,278.9 | 579 | 30 | 13.7 | 19.30000 | 0.45551 |
| May-21 | 7,619 | 65,791.9 | 401 | 31 | 8.6 | 12.93548 | 0.27856 |
| Jun-21 | 7,611 | 32,063.2 | 121 | 30 | 4.2 | 4.03333 | 0.14042 |
| Jul-21 | 7,614 | 12,503.2 | 1 | 31 | 1.6 | 0.03226 | 0.05297 |
| Aug-21 | 7,606 | 11,597.5 | 4 | 31 | 1.5 | 0.12903 | 0.04919 |
| Sep-21 | 7,620 | 12,899.3 | 25 | 30 | 1.7 | 0.83333 | 0.05643 |
| Oct-21 | 7,644 | 23,128.6 | 131 | 31 | 3.0 | 4.22581 | 0.09760 |
| Nov-21 | 7,676 | 68,005.8 | 453 | 30 | 8.9 | 15.10000 | 0.29532 |
| Dec-21 | 7,723 | 131,638.1 | 702 | 31 | 17.0 | 22.64516 | 0.54984 |
| Jan-22 | 7,739 | 259,355.2 | 1,286 | 31 | 33.5 | 41.48387 | 1.08106 |
| Feb-22 | 7,748 | 183,786.2 | 840 | 28 | 23.7 | 30.00000 | 0.84716 |
| Mar-22 | 7,764 | 205,826.6 | 1,017 | 31 | 26.5 | 32.80645 | 0.85517 |
| Apr-22 | 7,764 | 114,573.9 | 600 | 30 | 14.8 | 20.00000 | 0.49190 |
| May-22 | 7,765 | 85,738.0 | 444 | 31 | 11.0 | 14.32258 | 0.35618 |
| Jun-22 | 7,799 | 32,620.3 | 138 | 30 | 4.2 | 4.60000 | 0.13942 |
| Jul-22 | 7,768 | 14,271.3 | 11 | 31 | 1.8 | 0.35484 | 0.05926 |
| Aug-22 | 7,782 | 12,469.5 | 5 | 31 | 1.6 | 0.16129 | 0.05169 |
| Sep-22 | 7,793 | 11,912.1 | 15 | 30 | 1.5 | 0.50000 | 0.05095 |
| Oct-22 | 7,824 | 19,379.4 | 116 | 31 | 2.5 | 3.74194 | 0.07990 |
| Nov-22 | 7,867 | 82,537.6 | 572 | 30 | 10.5 | 19.06667 | 0.34972 |
| Dec-22 | 7,886 | 217,400.1 | 1,191 | 31 | 27.6 | 38.41935 | 0.88929 |
| Jan-23 | 7,903 | 254,700.3 | 1,188 | 31 | 32.2 | 38.32258 | 1.03962 |
| Feb-23 | 7,934 | 181,081.9 | 927 | 28 | 22.8 | 33.10714 | 0.81513 |
| Mar-23 | 7,975 | 224,711.4 | 1,104 | 31 | 28.2 | 35.61290 | 0.90893 |
| Apr-23 | 7,965 | 143,385.8 | 747 | 30 | 18.0 | 24.90000 | 0.60007 |
| May-23 | 7,977 | 69,165.3 | 310 | 31 | 8.7 | 10.00000 | 0.27970 |
| Jun-23 | 7,967 | 19,761.0 | 41 | 30 | 2.5 | 1.36667 | 0.08268 |
| Jul-23 | 7,918 | 12,651.8 | 14 | 31 | 1.6 | 0.45161 | 0.05154 |
| Aug-23 | 7,929 | 12,042.5 | 1 | 31 | 1.5 | 0.03226 | 0.04899 |
| Sep-23 | 7,924 | 11,005.5 | 5 | 30 | 1.4 | 0.16667 | 0.04630 |
| Oct-23 | 7,995 | 19,468.2 | 133 | 31 | 2.4 | 4.29032 | 0.07855 |
| Nov-23 | 8,077 | 75,486.2 | 560 | 30 | 9.3 | 18.66667 | 0.31153 |
| Dec-23 | 8,101 | 139,110.4 | 693 | 31 | 17.2 | 22.35484 | 0.55394 |

| Slope | Intercept | R ² |
|---------|-----------|----------------|
| 0.02442 | 0.0169 | 0.97565 |

1/ Reflects billed dk per month.

2/ Reflects billing period degree days.

**MONTANA-DAKOTA UTILITIES CO.
MONTANA GAS UTILITY
Small Firm General Weather Normalization
Twelve Months Ended December 31, 2023**

Rate 70 - Small Firm General

| <u>Month</u> | <u>Days in Month</u> | <u>Customers</u> | <u>Baseload/ Customer 1/</u> | <u>Normal Degree Days</u> | <u>Normalized Heating Use/ Customer 2/</u> | <u>Normalized Total Use/ Customer</u> |
|--------------|--------------------------|------------------|----------------------------------|-------------------------------|--|---|
| Jan-23 | 31 | 7,903 | 0.52 | 1,144 | 27.94 | 28.46 |
| Feb-23 | 28 | 7,934 | 0.47 | 986 | 24.08 | 24.55 |
| Mar-23 | 31 | 7,975 | 0.52 | 940 | 22.95 | 23.47 |
| Apr-23 | 30 | 7,965 | 0.51 | 545 | 13.31 | 13.82 |
| May-23 | 31 | 7,977 | 0.52 | 323 | 7.89 | 8.41 |
| Jun-23 | 30 | 7,967 | 0.51 | 60 | 1.47 | 1.98 |
| Jul-23 | 31 | 7,918 | 0.52 | 0 | 0.00 | 0.52 |
| Aug-23 | 31 | 7,929 | 0.52 | 0 | 0.00 | 0.52 |
| Sep-23 | 30 | 7,924 | 0.51 | 5 | 0.12 | 0.63 |
| Oct-23 | 31 | 7,995 | 0.52 | 175 | 4.27 | 4.79 |
| Nov-23 | 30 | 8,077 | 0.51 | 534 | 13.04 | 13.55 |
| Dec-23 | 31 | 8,101 | 0.52 | 880 | 21.49 | 22.01 |
| <u>Total</u> | <u>365</u> | <u>95,665</u> | <u>6.15</u> | <u>5,592</u> | <u>136.56</u> | <u>142.71</u> |

1/ Daily baseload per customer 0.01690 * number of days in month.

2/ Use per degree day per customer 0.02442 * normal degree days.

| | |
|---|------------------|
| 12 months ended December 31, 2023 average customers | 7,972 |
| 12 months ended December 31, 2023 normalized total use/customer | <u>142.71</u> |
| 12 months ended December 31, 2023 normalized use | 1,137,684 |
| 12 months ended December 31, 2023 per books use | <u>1,162,570</u> |
| Difference | (24,886) |

MONTANA-DAKOTA UTILITIES CO.
MONTANA GAS UTILITY
Small Firm General Annualized Customer & Volumes
Twelve Months Ended December 31, 2023

Rate 70 - Small Firm General

| Month | Customers | Normalized Use per Customer | Average Customer Increase 1/ | Customers Reflecting Avg. Incr. 2/ | Difference From Dec. 2023 | Annualized Customers | Dk Adjustment 3/ |
|-----------------------|---------------|-----------------------------------|------------------------------------|--|---------------------------------|-------------------------|---------------------|
| Dec-22 | 7,886 | | | | | | |
| Jan-23 | 7,903 | 28.46 | 17.9 | 7,904 | 197 | 8,100 | 5,607 |
| Feb-23 | 7,934 | 24.55 | 35.8 | 7,922 | 179 | 8,113 | 4,394 |
| Mar-23 | 7,975 | 23.47 | 53.7 | 7,940 | 161 | 8,136 | 3,779 |
| Apr-23 | 7,965 | 13.82 | 71.6 | 7,958 | 143 | 8,108 | 1,976 |
| May-23 | 7,977 | 8.41 | 89.5 | 7,976 | 125 | 8,102 | 1,051 |
| Jun-23 | 7,967 | 1.98 | 107.4 | 7,993 | 108 | 8,075 | 214 |
| Jul-23 | 7,918 | 0.52 | 125.3 | 8,011 | 90 | 8,008 | 47 |
| Aug-23 | 7,929 | 0.52 | 143.2 | 8,029 | 72 | 8,001 | 37 |
| Sep-23 | 7,924 | 0.63 | 161.1 | 8,047 | 54 | 7,978 | 34 |
| Oct-23 | 7,995 | 4.79 | 179.0 | 8,065 | 36 | 8,031 | 172 |
| Nov-23 | 8,077 | 13.55 | 196.9 | 8,083 | 18 | 8,095 | 244 |
| Dec-23 | 8,101 | 22.01 | 215.0 | 8,101 | 0 | 8,101 | 0 |
| Total | <u>95,665</u> | <u>142.71</u> | | | | <u>8,071</u> | <u>17,555</u> |
| Increase in Customers | | 215 | | | | Normalized 2023 Dk | <u>1,137,684</u> |
| | | | | | | Annualized 2023 Dk | <u>1,155,239</u> |

1/ Increase in customers divided by 12 plus previous month average customer increase.

2/ Previous year customers plus average monthly customer increase.

3/ Use per customers times difference from most recent month.

Rate 70 - Large Firm General

| Month | Customers | Dth 1/ | BPDD60 2/ | Days | Dth/cust | DD/Day | Dth/Day/Cust |
|--------|-----------|-----------|-----------|------|----------|----------|--------------|
| Jan-21 | 2,575 | 391,647.3 | 889 | 31 | 152.1 | 28.67742 | 4.90632 |
| Feb-21 | 2,580 | 451,227.4 | 1,091 | 28 | 174.9 | 38.96429 | 6.24623 |
| Mar-21 | 2,591 | 425,922.7 | 901 | 31 | 164.4 | 29.06452 | 5.30276 |
| Apr-21 | 2,591 | 273,348.8 | 579 | 30 | 105.5 | 19.30000 | 3.51664 |
| May-21 | 2,594 | 189,439.0 | 401 | 31 | 73.0 | 12.93548 | 2.35580 |
| Jun-21 | 2,598 | 117,703.2 | 121 | 30 | 45.3 | 4.03333 | 1.51018 |
| Jul-21 | 2,594 | 66,246.4 | 1 | 31 | 25.5 | 0.03226 | 0.82382 |
| Aug-21 | 2,599 | 62,333.4 | 4 | 31 | 24.0 | 0.12903 | 0.77366 |
| Sep-21 | 2,594 | 73,173.6 | 25 | 30 | 28.2 | 0.83333 | 0.94029 |
| Oct-21 | 2,600 | 99,631.6 | 131 | 31 | 38.3 | 4.22581 | 1.23612 |
| Nov-21 | 2,607 | 192,801.7 | 453 | 30 | 74.0 | 15.10000 | 2.46518 |
| Dec-21 | 2,625 | 315,453.6 | 702 | 31 | 120.2 | 22.64516 | 3.87654 |
| Jan-22 | 2,638 | 549,125.8 | 1,286 | 31 | 208.2 | 41.48387 | 6.71484 |
| Feb-22 | 2,629 | 407,408.4 | 840 | 28 | 155.0 | 30.00000 | 5.53454 |
| Mar-22 | 2,637 | 468,992.3 | 1,017 | 31 | 177.9 | 32.80645 | 5.73712 |
| Apr-22 | 2,461 | 291,989.9 | 600 | 30 | 118.6 | 20.00000 | 3.95490 |
| May-22 | 2,633 | 235,273.5 | 444 | 31 | 89.4 | 14.32258 | 2.88244 |
| Jun-22 | 2,638 | 124,472.3 | 138 | 30 | 47.2 | 4.60000 | 1.57281 |
| Jul-22 | 2,629 | 72,446.3 | 11 | 31 | 27.6 | 0.35484 | 0.88892 |
| Aug-22 | 2,632 | 66,486.7 | 5 | 31 | 25.3 | 0.16129 | 0.81487 |
| Sep-22 | 2,635 | 64,612.4 | 15 | 30 | 24.5 | 0.50000 | 0.81736 |
| Oct-22 | 2,635 | 91,182.4 | 116 | 31 | 34.6 | 3.74194 | 1.11627 |
| Nov-22 | 2,648 | 231,961.1 | 572 | 30 | 87.6 | 19.06667 | 2.91995 |
| Dec-22 | 2,659 | 488,951.0 | 1,191 | 31 | 183.9 | 38.41935 | 5.93178 |
| Jan-23 | 2,675 | 556,916.3 | 1,188 | 31 | 208.2 | 38.32258 | 6.71590 |
| Feb-23 | 2,669 | 409,917.2 | 927 | 28 | 153.6 | 33.10714 | 5.48516 |
| Mar-23 | 2,668 | 512,562.8 | 1,104 | 31 | 192.1 | 35.61290 | 6.19726 |
| Apr-23 | 2,663 | 337,087.3 | 747 | 30 | 126.6 | 24.90000 | 4.21939 |
| May-23 | 2,662 | 207,032.9 | 310 | 31 | 77.8 | 10.00000 | 2.50882 |
| Jun-23 | 2,668 | 95,288.5 | 41 | 30 | 35.7 | 1.36667 | 1.19051 |
| Jul-23 | 2,662 | 74,303.2 | 14 | 31 | 27.9 | 0.45161 | 0.90040 |
| Aug-23 | 2,662 | 71,940.5 | 1 | 31 | 27.0 | 0.03226 | 0.87177 |
| Sep-23 | 2,660 | 57,729.5 | 5 | 30 | 21.7 | 0.16667 | 0.72343 |
| Oct-23 | 2,663 | 95,629.7 | 133 | 31 | 35.9 | 4.29032 | 1.15840 |
| Nov-23 | 2,680 | 220,608.8 | 560 | 30 | 82.3 | 18.66667 | 2.74389 |
| Dec-23 | 2,681 | 340,802.0 | 693 | 31 | 127.1 | 22.35484 | 4.10056 |

| Slope | Intercept | R ² |
|----------------|----------------|----------------|
| 0.14523 | 0.74377 | 0.98385 |

1/ Reflects billed dk per month.

2/ Reflects billing period degree days.

**MONTANA-DAKOTA UTILITIES CO.
MONTANA GAS UTILITY
Large Firm General Weather Normalization
Twelve Months Ended December 31, 2023**

Rate 70 - Large Firm General

| <u>Month</u> | <u>Days in Month</u> | <u>Customers</u> | <u>Baseload/ Customer 1/</u> | <u>Normal Degree Days</u> | <u>Normalized Heating Use/ Customer 2/</u> | <u>Normalized Total Use/ Customer</u> |
|--------------|----------------------|------------------|----------------------------------|-------------------------------|--|---|
| Jan-23 | 31 | 2,675 | 23.06 | 1,144 | 166.14 | 189.20 |
| Feb-23 | 28 | 2,669 | 20.83 | 986 | 143.20 | 164.03 |
| Mar-23 | 31 | 2,668 | 23.06 | 940 | 136.52 | 159.58 |
| Apr-23 | 30 | 2,663 | 22.31 | 545 | 79.15 | 101.46 |
| May-23 | 31 | 2,662 | 23.06 | 323 | 46.91 | 69.97 |
| Jun-23 | 30 | 2,668 | 22.31 | 60 | 8.71 | 31.02 |
| Jul-23 | 31 | 2,662 | 23.06 | 0 | 0.00 | 23.06 |
| Aug-23 | 31 | 2,662 | 23.06 | 0 | 0.00 | 23.06 |
| Sep-23 | 30 | 2,660 | 22.31 | 5 | 0.73 | 23.04 |
| Oct-23 | 31 | 2,663 | 23.06 | 175 | 25.42 | 48.48 |
| Nov-23 | 30 | 2,680 | 22.31 | 534 | 77.55 | 99.86 |
| Dec-23 | 31 | 2,681 | 23.06 | 880 | 127.80 | 150.86 |
| <u>Total</u> | <u>365</u> | <u>32,013</u> | <u>271.49</u> | <u>5,592</u> | <u>812.13</u> | <u>1,083.62</u> |

1/ Daily baseload per customer 0.74377 * number of days in month.
2/ Use per degree day per customer 0.14523 * normal degree days.

| | |
|---|------------------|
| 12 months ended December 31, 2023 average customers | 2,668 |
| 12 months ended December 31, 2023 normalized total use/customer | <u>1,083.62</u> |
| 12 months ended December 31, 2023 normalized use | 2,891,098 |
| 12 months ended December 31, 2023 per books use | <u>2,979,819</u> |
| Difference | (88,721) |

MONTANA-DAKOTA UTILITIES CO.
MONTANA GAS UTILITY
Large Firm General Annualized Customer & Volumes
Twelve Months Ended December 31, 2023

Rate 70 - Large Firm General

| Month | Customers | Normalized Use per Customer | Average Customer Increase 1/ | Customers Reflecting Avg. Incr. 2/ | Difference From Dec. 2023 | Annualized Customers | Dk Adjustment 3/ |
|-----------------------|---------------|-----------------------------|------------------------------|------------------------------------|---------------------------|----------------------|------------------|
| Dec-22 | 2,659 | | | | | | |
| Jan-23 | 2,675 | 189.20 | 1.8 | 2,661 | 20 | 2,695 | 3,784 |
| Feb-23 | 2,669 | 164.03 | 3.6 | 2,663 | 18 | 2,687 | 2,953 |
| Mar-23 | 2,668 | 159.58 | 5.4 | 2,664 | 17 | 2,685 | 2,713 |
| Apr-23 | 2,663 | 101.46 | 7.2 | 2,666 | 15 | 2,678 | 1,522 |
| May-23 | 2,662 | 69.97 | 9.0 | 2,668 | 13 | 2,675 | 910 |
| Jun-23 | 2,668 | 31.02 | 10.8 | 2,670 | 11 | 2,679 | 341 |
| Jul-23 | 2,662 | 23.06 | 12.6 | 2,672 | 9 | 2,671 | 208 |
| Aug-23 | 2,662 | 23.06 | 14.4 | 2,673 | 8 | 2,670 | 184 |
| Sep-23 | 2,660 | 23.04 | 16.2 | 2,675 | 6 | 2,666 | 138 |
| Oct-23 | 2,663 | 48.48 | 18.0 | 2,677 | 4 | 2,667 | 194 |
| Nov-23 | 2,680 | 99.86 | 19.8 | 2,679 | 2 | 2,682 | 200 |
| Dec-23 | 2,681 | 150.86 | 22.0 | 2,681 | 0 | 2,681 | 0 |
| Total | <u>32,013</u> | <u>1,083.62</u> | | | | <u>2,678</u> | <u>13,147</u> |
| Increase in Customers | 22 | | | | | Normalized 2023 Dk | <u>2,891,098</u> |
| | | | | | | Annualized 2023 Dk | <u>2,904,245</u> |

1/ Increase in customers divided by 12 plus previous month average customer increase.

2/ Previous year customers plus average monthly customer increase.

3/ Use per customers times difference from most recent month.

Montana-Dakota Utilities Co.
Gas Utility - Montana
Rate 70 - First Through Meter Customers
For the Twelve Months Ending
December 31, 2023

Customers:

| | <u>2023</u> |
|---------------------|------------------|
| January | 16 |
| February | 16 |
| March | 16 |
| April | 16 |
| May | 16 |
| June | 16 |
| July | 16 |
| August | 16 |
| September | 16 |
| October | 16 |
| November | 16 |
| December | 16 |
| 2023 Average | <u>16</u> |

Volumes:

| | <u>2021</u> | <u>2022</u> | <u>2023</u> |
|-----------|-----------------|----------------------------|-----------------|
| January | 7,310.8 | 6,247.2 | 8,301.1 |
| February | 8,011.4 | 7,803.2 | 7,056.1 |
| March | 9,281.8 | 8,519.9 | 8,675.8 |
| April | 8,876.3 | 9,375.3 | 10,091.8 |
| May | 8,043.1 | 8,567.6 | 7,587.5 |
| June | 4,789.0 | 4,773.3 | 4,864.1 |
| July | 4,654.8 | 4,436.2 | 4,816.4 |
| August | 4,372.2 | 4,803.2 | 5,617.6 |
| September | 4,589.8 | 4,579.5 | 6,523.4 |
| October | 5,715.1 | 6,313.4 | 10,391.1 |
| November | 6,742.1 | 7,713.5 | 11,022.5 |
| December | 7,586.4 | 6,822.0 | 9,821.9 |
| Total | <u>79,972.8</u> | <u>79,954.3</u> | <u>94,769.3</u> |
| | | Three year average: | 84,899 |

**Montana-Dakota Utilities Co.
Montana Gas 2023
Optional Seasonal Service
Rate 72
Normalized Volumes**

| <u>Optional Seasonal</u> | Per Books | Pro Forma | | Difference - Annualized to Per Books | Notes: |
|---------------------------------|-----------------|---------------|---------------|--|----------------|
| | 2023 | Normalized 1/ | Annualized 1/ | | |
| Rate 72-1 | <u>12,576.9</u> | <u>11,818</u> | <u>11,818</u> | <u>(758.9)</u> | 3 year average |
| Customers | <u>6</u> | <u>6</u> | <u>6</u> | <u>0</u> | |

1/ Normalized and annualized volumes is a three year average.

Montana-Dakota Utilities Co.
Montana - Gas
Rate 72 Customers
Non-Heat Customers

Normalized Volumes
Optional Seasonal
Rate 72 - 1

| | 12 months ending <u>12/31/2021</u> | 12 months ending <u>12/31/2022</u> | 12 months ending <u>12/31/2023</u> |
|-----------|--|--|--|
| January | 876.8 | 1,098.3 | 1,100.5 |
| February | 1,047.5 | 801.0 | 914.1 |
| March | 891.6 | 995.1 | 1,079.2 |
| April | 868.6 | 809.6 | 802.3 |
| May | 703.0 | 788.0 | 839.4 |
| June | 1,528.8 | 1,162.8 | 1,159.5 |
| July | 972.2 | 1,678.1 | 1,684.4 |
| August | 870.1 | 986.6 | 1,569.0 |
| September | 1,050.7 | 1,004.8 | 1,081.7 |
| October | 557.2 | 750.1 | 726.2 |
| November | 695.0 | 858.6 | 775.2 |
| December | 785.6 | 1,096.7 | 845.4 |
| Total | <u>10,847.1</u> | <u>12,029.7</u> | <u>12,576.9</u> |
| | | 3 year average (normalized) | <u><u>11,818</u></u> |

Montana-Dakota Utilities Co.
Montana Gas 2023
Contract Demand
Rate 74
Normalized Volumes

| <u>Contracted Demand:</u> | Per Books 2023 | Pro Forma | | Difference - Annualized to Per Books | Notes: |
|------------------------------------|-------------------|--------------|--------------|--|----------------|
| | | Normalized | Annualized | | |
| <u>Volumes 1/</u> | | | | | |
| Contract Demand - Small | 1.1 | 1 | 1 | (0.1) | Annualized use |
| Contract Demand - Large | 76.3 | 104 | 104 | 27.7 | Annualized use |
| Total Volumes: | 77.4 | 105.0 | 105.0 | 27.6 | |
| <u>Customers 2/</u> | | | | | |
| Contract Demand - Small | 3 | 3 | 3 | 0 | |
| Contract Demand - Large | 9 | 11 | 11 | 2 | |
| Total Customers: | 12 | 11 | 14 | 2 | |
| <u>Contracted Demand 3/</u> | | | | | |
| Contract Demand - Small | 36.0 | 36 | 36 | 0.0 | |
| Contract Demand - Large | 775.0 | 648 | 648 | (127.0) | |
| Total Customers: | 811.0 | 684 | 684 | (127.0) | |

1/ Normalized and annualized volumes reflect annualized use of the customers taking service at the end of 2023.

2/ Normalized and annualized customers reflect customers in service at the end of 2023.

3/ Normalized and annualized contracted demand reflect the annual contracted demand for customers in service at the end of 2023.

Montana-Dakota Utilities Co.
Montana Gas 2023
Small Interruptible Sales
Rate 71
Normalized Volumes

| | Per Books 2023 | Per Books Restated | Pro Forma | | Difference - Annualized to Per Books | Notes: |
|---------------------------|-------------------|-----------------------|----------------|----------------|--|--------------------|
| | | | Normalized 1/ | Annualized 2/ | | |
| Non-Heat Sensitive | | | | | | |
| Rate 71 - 1 | 11.6 | 11.6 | 16 | 16 | 4.4 | Three year average |
| Rate 71 - 2 | 39,594.3 | 39,594.3 | 30,298 | 30,298 | (9,296.3) | Three year average |
| Rate 71 - 3 | 36.7 | 36.7 | 31 | 31 | (5.7) | Three year average |
| Rate 71 - 4 | 15.1 | 15.1 | 17 | 17 | 1.9 | Two year average |
| Rate 71 - 5 | 44.3 | 44.3 | 120 | 120 | 75.7 | Three year average |
| Rate 71 - 6 | 3.8 | 3.8 | 20 | 20 | 16.2 | Three year average |
| Rate 71 - 7 | 55,757.7 | 55,757.7 | 35,732 | 35,732 | (20,025.7) | Three year average |
| Rate 71 - 8 | 13.8 | 13.8 | 12 | 12 | (1.8) | Three year average |
| Rate 71 - 9 | 27.8 | 27.8 | 30 | 30 | 2.2 | Three year average |
| Rate 71 - 10 | 23,304.8 | 23,304.8 | 24,803 | 24,803 | 1,498.2 | Three year average |
| Rate 71 - 11 | 631.7 | 631.7 | 489 | 489 | (142.7) | Three year average |
| Rate 71 - 12 | 22,493.7 | 22,493.7 | 17,537 | 17,537 | (4,956.7) | Two year average |
| Rate 71 - 13 | 14,945.8 | 14,945.8 | 12,529 | 12,529 | (2,416.8) | Two year average |
| Rate 71 - 14 | 171,395.0 | 172,027.0 3/ | 76,504 3/ | 76,504 | (94,891.0) | Three year average |
| Rate 71 - 15 | 5,751.4 | 5,751.4 | 5,301 | 5,301 | (450.4) | Two year average |
| Rate 71 - 16 | 8,415.9 | 8,415.9 | 11,996 | 11,996 | 3,580.1 | Two year average |
| Total Non-Heat Sensitive: | 342,443.4 | 343,075.4 | 215,435 | 215,435 | (127,008.4) | |
| Total Heat Sensitive: | 16,347.4 | 16,347.4 | 14,687 | 14,687 | (1,660.4) | Normalized volumes |
| Total Volumes: | 358,790.8 | 359,422.8 | 230,122 | 230,122 | (128,668.8) | |
| Customers: | | | | | | |
| Non-Heat Sensitive: | 16 | 16 | 16 | 16 | 0 | |
| Heat Sensitive: | 3 | 3 | 3 | 3 | 0 | |
| Total Customers: | 19 | 19 | 19 | 19 | 0 | |

1/ Non heat sensitive customers volumes are two or three year averages. Heat sensitive customers normalized volumes calculated through a regression analysis.

2/ Annualized volumes reflect normalized volumes unless otherwise noted.

3/ Customer was Rate 81 through April 2023, began Rate 71 service May 2023. Restated 2023 and normalized volumes reflect all customer volumes for 2021 - 2023 included in Rate 71.

Montana-Dakota Utilities Co.
Montana - Gas
Rate 71 Customers
Non-Heat Customers

Normalized Volumes
Customer ID
Rate 71 - 1

| | 12 months ending <u>12/31/2021</u> | 12 months ending <u>12/31/2022</u> | 12 months ending <u>12/31/2023</u> |
|---------------------------------|--|--|--|
| January | 2.1 | 2.1 | 1.0 |
| February | 1.2 | 1.7 | 0.8 |
| March | 2.4 | 1.7 | 0.8 |
| April | 1.7 | 2.2 | 0.8 |
| May | 1.7 | 0.9 | 1.1 |
| June | 2.1 | 0.8 | 0.8 |
| July | 0.8 | 0.8 | 2.0 |
| August | 1.1 | 1.1 | 0.8 |
| September | 2.6 | 0.8 | 0.7 |
| October | 2.6 | 1.7 | 1.0 |
| November | 1.9 | 0.6 | 0.8 |
| December | 2.0 | 1.1 | 1.0 |
| Total | <u>22.2</u> | <u>15.5</u> | <u>11.6</u> |
| Three year average (normalized) | | | <u><u>16</u></u> |

Normalized Volumes
Customer ID
Rate 71 - 2

| | 12 months ending <u>12/31/2021</u> | 12 months ending <u>12/31/2022</u> | 12 months ending <u>12/31/2023</u> |
|---------------------------------|--|--|--|
| January | 0.0 | 0.0 | 0.0 |
| February | 0.0 | 0.0 | 0.0 |
| March | 44.3 | 0.0 | 0.0 |
| April | 1,115.8 | 1,631.4 | 1,072.7 |
| May | 2,293.1 | 3,513.9 | 3,504.7 |
| June | 1,996.4 | 3,733.1 | 6,758.4 |
| July | 2,084.8 | 3,966.5 | 5,549.0 |
| August | 2,502.7 | 4,190.0 | 5,067.7 |
| September | 1,268.6 | 5,173.7 | 3,278.7 |
| October | 2,744.4 | 3,956.2 | 5,624.5 |
| November | 4,378.2 | 4,062.7 | 5,695.7 |
| December | 1,121.4 | 1,522.3 | 3,042.9 |
| Total | <u>19,549.7</u> | <u>31,749.8</u> | <u>39,594.3</u> |
| Three year average (normalized) | | | <u><u>30,298</u></u> |

Montana-Dakota Utilities Co.
Montana - Gas
Rate 71 Customers
Non-Heat Customers

Normalized Volumes
Customer ID
Rate 71 - 3

| | 12 months ending 12/31/2021 | 12 months ending 12/31/2022 | 12 months ending 12/31/2023 |
|---------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| January | 1.4 | 3.2 | 0.0 |
| February | 2.7 | 2.4 | 11.3 |
| March | 2.3 | 2.5 | 2.4 |
| April | 2.8 | 2.6 | 2.6 |
| May | 2.5 | 3.7 | 3.0 |
| June | 4.1 | 2.4 | 2.4 |
| July | 2.7 | 2.3 | 3.0 |
| August | 3.0 | 3.0 | 2.6 |
| September | 3.2 | 1.3 | 2.4 |
| October | 4.0 | 0.0 | 3.0 |
| November | 3.2 | 0.0 | 2.5 |
| December | 2.2 | 0.0 | 1.5 |
| Total | 34.1 | 23.4 | 36.7 |
| Three year average (normalized) | | | <u><u>31</u></u> |

Normalized Volumes
Customer ID
Rate 71 - 4

| | 12 months ending 12/31/2021 | 12 months ending 12/31/2022 | 12 months ending 12/31/2023 |
|-------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| January | 0.0 | 0.0 | 1.3 |
| February | 0.0 | 0.1 | 1.3 |
| March | 0.0 | 1.4 | 1.3 |
| April | 0.0 | 1.0 | 1.0 |
| May | 0.0 | 6.5 | 1.3 |
| June | 0.0 | 1.1 | 1.3 |
| July | 0.0 | 0.3 | 1.1 |
| August | 0.0 | 1.5 | 1.3 |
| September | 0.0 | 1.3 | 1.3 |
| October | 0.0 | 1.1 | 1.3 |
| November | 0.0 | 3.6 | 1.3 |
| December | 0.0 | 1.3 | 1.3 |
| Total | 0.0 | 19.2 | 15.1 |
| Two year average (normalized) | | | <u><u>17</u></u> |

Montana-Dakota Utilities Co.
Montana - Gas
Rate 71 Customers
Non-Heat Customers

Normalized Volumes
Customer ID
Rate 71 - 5

| | 12 months ending 12/31/2021 | 12 months ending 12/31/2022 | 12 months ending 12/31/2023 |
|---------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| January | 4.2 | 31.8 | 1.1 |
| February | 6.2 | 2.1 | 5.3 |
| March | 53.2 | 4.2 | 6.3 |
| April | 1.1 | 2.1 | 2.1 |
| May | 2.1 | 1.1 | 4.2 |
| June | 3.2 | 8.5 | 5.2 |
| July | 1.1 | 3.2 | 12.6 |
| August | 0.0 | 0.0 | 1.1 |
| September | 15.2 | 2.1 | 1.1 |
| October | 2.1 | 17.0 | 5.3 |
| November | 2.1 | 4.2 | 0.0 |
| December | 60.3 | 88.1 | 0.0 |
| Total | 150.8 | 164.4 | 44.3 |
| Three year average (normalized) | | | 120 |

Normalized Volumes
Customer ID
Rate 71 - 6

| | 12 months ending 12/31/2021 | 12 months ending 12/31/2022 | 12 months ending 12/31/2023 |
|---------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| January | 0.0 | 0.0 | 0.0 |
| February | 0.0 | 0.0 | 0.0 |
| March | 0.0 | 0.4 | 0.7 |
| April | 1.4 | 0.0 | 0.0 |
| May | 14.4 | 0.0 | 0.0 |
| June | 31.5 | 0.3 | 1.0 |
| July | 2.2 | 1.4 | 0.0 |
| August | 1.1 | 0.8 | 1.2 |
| September | 0.0 | 1.4 | 0.0 |
| October | 0.0 | 0.0 | 0.0 |
| November | 0.0 | 0.0 | 0.0 |
| December | 0.0 | 0.0 | 0.9 |
| Total | 50.6 | 4.3 | 3.8 |
| Three year average (normalized) | | | 20 |

Montana-Dakota Utilities Co.
Montana - Gas
Rate 71 Customers
Non-Heat Customers

Normalized Volumes
Customer ID
Rate 71 - 7

| | 12 months ending <u>12/31/2021</u> | 12 months ending <u>12/31/2022</u> | 12 months ending <u>12/31/2023</u> |
|---------------------------------|--|--|--|
| January | 2,046.3 | 5,753.2 | 4,354.5 |
| February | 1,827.4 | 0.0 | 1,961.1 |
| March | 4,080.1 | 1,078.7 | 10,719.6 |
| April | 1,523.7 | 2,805.3 | 3,181.9 |
| May | 1,881.0 | 984.0 | 2,217.5 |
| June | 144.0 | 1,378.6 | 3,387.7 |
| July | 226.9 | 1,681.2 | 3,147.9 |
| August | 2,586.8 | 4,404.1 | 11,101.8 |
| September | 3,445.0 | 2,042.6 | 2,967.9 |
| October | 1,825.4 | 1,816.6 | 2,396.9 |
| November | 1,482.5 | 6,478.9 | 6,858.5 |
| December | 907.4 | 1,037.1 | 3,462.4 |
| Total | <u>21,976.5</u> | <u>29,460.3</u> | <u>55,757.7</u> |
| Three year average (normalized) | | | <u><u>35,732</u></u> |

Normalized Volumes
Customer ID
Rate 71 - 8

| | 12 months ending <u>12/31/2021</u> | 12 months ending <u>12/31/2022</u> | 12 months ending <u>12/31/2023</u> |
|---------------------------------|--|--|--|
| January | 1.0 | 0.6 | 0.8 |
| February | 0.7 | 0.6 | 0.9 |
| March | 0.8 | 0.8 | 1.0 |
| April | 0.9 | 0.9 | 0.8 |
| May | 0.8 | 0.9 | 0.9 |
| June | 0.8 | 0.8 | 1.0 |
| July | 0.8 | 0.9 | 1.1 |
| August | 1.0 | 1.1 | 1.8 |
| September | 0.8 | 0.8 | 1.5 |
| October | 1.0 | 1.0 | 0.6 |
| November | 0.9 | 1.6 | 1.5 |
| December | 0.7 | 1.5 | 1.9 |
| Total | <u>10.2</u> | <u>11.5</u> | <u>13.8</u> |
| Three year average (normalized) | | | <u><u>12</u></u> |

Montana-Dakota Utilities Co.
Montana - Gas
Rate 71 Customers
Non-Heat Customers

Normalized Volumes
Customer ID
Rate 71 - 9

| | 12 months ending 12/31/2021 | 12 months ending 12/31/2022 | 12 months ending 12/31/2023 |
|---------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| January | 2.2 | 1.9 | 1.9 |
| February | 1.7 | 10.5 | 1.8 |
| March | 1.7 | 1.6 | 9.8 |
| April | 3.2 | 2.2 | 1.9 |
| May | 1.7 | 5.9 | 1.9 |
| June | 1.9 | 1.7 | 2.3 |
| July | 2.2 | 2.6 | 1.5 |
| August | 2.6 | 3.2 | 1.7 |
| September | 1.7 | 2.1 | 2.0 |
| October | 2.2 | 1.8 | 1.7 |
| November | 1.7 | 1.8 | (0.9) |
| December | 2.3 | 2.4 | 2.2 |
| Total | 25.1 | 37.7 | 27.8 |
| Three year average (normalized) | | | <u><u>30</u></u> |

Normalized Volumes
Customer ID
Rate 71 - 10

| | 12 months ending 12/31/2021 | 12 months ending 12/31/2022 | 12 months ending 12/31/2023 |
|---------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| January | 582.2 | 0.0 | 0.0 |
| February | 0.0 | 0.0 | 1.0 |
| March | 1,240.2 | 2,614.0 | 1,327.0 |
| April | 2,934.7 | 3,456.0 | 2,223.2 |
| May | 2,796.4 | 3,112.9 | 3,028.7 |
| June | 3,288.5 | 3,172.8 | 3,358.5 |
| July | 3,003.0 | 2,728.7 | 3,420.0 |
| August | 3,059.7 | 2,884.4 | 2,782.4 |
| September | 2,712.0 | 2,518.6 | 2,460.9 |
| October | 2,194.2 | 2,331.3 | 2,064.8 |
| November | 2,128.1 | 1,786.1 | 2,236.7 |
| December | 898.5 | 1,662.7 | 401.6 |
| Total | 24,837.5 | 26,267.5 | 23,304.8 |
| Three year average (normalized) | | | <u><u>24,803</u></u> |

Montana-Dakota Utilities Co.
Montana - Gas
Rate 71 Customers
Non-Heat Customers

Normalized Volumes
Customer ID
Rate 71 - 11

| | 12 months ending 12/31/2021 | 12 months ending 12/31/2022 | 12 months ending 12/31/2023 |
|---------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| January | 67.1 | 74.3 | 393.0 |
| February | 16.9 | 55.2 | 75.9 |
| March | 75.3 | 319.0 | 106.1 |
| April | 21.7 | 116.2 | 32.4 |
| May | 0.0 | 27.6 | 24.3 |
| June | 0.0 | 0.0 | 0.0 |
| July | 0.0 | 0.0 | 0.0 |
| August | 0.0 | 0.0 | 0.0 |
| September | 0.0 | 0.0 | 0.0 |
| October | 0.0 | 0.0 | 0.0 |
| November | 0.0 | 0.0 | 0.0 |
| December | 0.0 | 62.2 | 0.0 |
| Total | 181.0 | 654.5 | 631.7 |
| Three year average (normalized) | | | <u><u>489</u></u> |

Normalized Volumes
Customer ID
Rate 71 - 12

| | 12 months ending 12/31/2021 | 12 months ending 12/31/2022 | 12 months ending 12/31/2023 |
|-------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| January | 0.0 | 55.0 | 78.5 |
| February | 0.0 | 990.3 | 5.6 |
| March | 19,940.1 | 1,438.7 | 3.5 |
| April | 0.0 | 218.1 | 7.0 |
| May | 3,456.5 | (986.9) | 3.4 |
| June | 4,721.0 | 413.5 | 6.7 |
| July | 15,461.8 | 9.1 | 5,389.7 |
| August | 4,146.2 | 6,416.4 | 5,705.1 |
| September | 8,537.2 | 1,849.7 | 7,459.8 |
| October | 13,940.4 | 5.6 | 2,146.4 |
| November | 38,562.2 | 4.4 | 1,688.0 |
| December | 3,592.9 | 2,167.3 | 0.0 |
| Total | 112,358.3 | 12,581.2 | 22,493.7 |
| Two year average (normalized) | | | <u><u>17,537</u></u> |

Montana-Dakota Utilities Co.
Montana - Gas
Rate 71 Customers
Non-Heat Customers

Normalized Volumes
Customer ID
Rate 71 - 13

| | 12 months ending 12/31/2021 | 12 months ending 12/31/2022 | 12 months ending 12/31/2023 |
|-------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| January | 0.0 | 0.0 | 125.4 |
| February | 0.0 | 118.6 | 0.0 |
| March | 1,193.5 | 0.0 | 0.0 |
| April | 0.0 | 412.2 | 0.0 |
| May | 0.0 | 0.0 | 0.0 |
| June | 0.0 | 545.0 | 0.0 |
| July | 12,965.9 | 0.0 | 2,292.4 |
| August | 4,914.1 | 7,407.0 | 6,835.2 |
| September | 7,017.6 | 1,630.1 | 5,344.9 |
| October | 8,282.6 | 0.0 | 0.0 |
| November | 46,272.0 | 0.0 | 346.8 |
| December | 1,881.2 | 0.0 | 1.1 |
| Total | 82,526.9 | 10,112.9 | 14,945.8 |
| Two year average (normalized) | | | <u>12,529</u> |

Normalized Volumes
Customer ID
Rate 71 - 14 1/

| | 12 months ending 12/31/2021 | 12 months ending 12/31/2022 | 12 months ending 12/31/2023 |
|---------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| January | 52.0 | 10,143.0 | 133.0 |
| February | 507.0 | 2,672.0 | 382.0 |
| March | 5,510.0 | 191.0 | 117.0 |
| April | 11,292.0 | 121.0 | 0.0 |
| May | 1,018.0 | 2,585.0 | 7,227.0 |
| June | 276.0 | 980.0 | 14.0 |
| July | 3,738.0 | 317.0 | 982.0 |
| August | 1,604.0 | 4,201.0 | 4,958.0 |
| September | 290.0 | 622.0 | 25,952.0 |
| October | 2,650.0 | 0.0 | 37,609.0 |
| November | 7,633.0 | 760.0 | 72,079.0 |
| December | 323.0 | 0.0 | 22,574.0 |
| Total | 34,893.0 | 22,592.0 | 172,027.0 |
| Three year average (normalized) | | | <u>76,504</u> |
| 2023 Per Books Rate 71 Volumes: | | | 171,395.0 2/ |

1/ Customer was billed under Rate 81 through April 2023. Volumes billed from January 2021 - April 2023 were billed under Rate 81.

2/ 2023 per books volumes billed to customer under Rate 71 (May - December).

Montana-Dakota Utilities Co.
Montana - Gas
Rate 71 Customers
Non-Heat Customers

Normalized Volumes
Customer ID
Rate 71 - 15

| | 12 months ending 12/31/2021 | 12 months ending 12/31/2022 | 12 months ending 12/31/2023 |
|-------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| January | 0.0 | 0.0 | 65.4 |
| February | 0.0 | 174.6 | 0.0 |
| March | 18,946.4 | 0.0 | 0.0 |
| April | 0.0 | 0.0 | 0.0 |
| May | 0.0 | 220.2 | 0.0 |
| June | 0.0 | 394.3 | 0.0 |
| July | 4,265.9 | 0.0 | 0.0 |
| August | 2,581.3 | 2,560.9 | 2,822.5 |
| September | 1,015.7 | 1,500.8 | 1,266.6 |
| October | 0.0 | 0.0 | 1,257.8 |
| November | 18,583.9 | 0.0 | 0.0 |
| December | 0.0 | 0.0 | 339.1 |
| Total | 45,393.2 | 4,850.8 | 5,751.4 |
| Two year average (normalized) | | | <u>5,301</u> |

Normalized Volumes
Customer ID
Rate 71 - 16

| | 12 months ending 12/31/2021 | 12 months ending 12/31/2022 | 12 months ending 12/31/2023 |
|---------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| January | 62.8 | 148.7 | 265.8 |
| February | 100.8 | 127.1 | 158.8 |
| March | 155.4 | 89.6 | 128.5 |
| April | 27.5 | 30.4 | 162.0 |
| May | 121.8 | 316.0 | 98.5 |
| June | 1,445.2 | 2,023.7 | 370.9 |
| July | 1,718.4 | 2,921.7 | 1,595.8 |
| August | 3,536.4 | 3,056.7 | 2,792.6 |
| September | 4,391.4 | 3,089.1 | 2,672.2 |
| October | 1,971.5 | 1,390.3 | 79.0 |
| November | 330.1 | 284.0 | 67.2 |
| December | 98.7 | 134.1 | 24.6 |
| Total | 13,960.0 | 13,611.4 | 8,415.9 |
| Three year average (normalized) | | | <u>11,996</u> |

Rate 71 - Small Interruptible Sales

| Month | Customers | Dth 1/ | BPDD60 2/ | Days | Dth/cust | DD/Day | Dth/Day/Cust |
|--------|-----------|---------|-----------|------|----------|----------|--------------|
| Jan-21 | 3 | 2,180.8 | 889 | 31 | 726.9 | 28.67742 | 23.44946 |
| Feb-21 | 3 | 2,353.0 | 1,091 | 28 | 784.3 | 38.96429 | 28.01190 |
| Mar-21 | 3 | 2,159.7 | 901 | 31 | 719.9 | 29.06452 | 23.22258 |
| Apr-21 | 3 | 1,274.7 | 579 | 30 | 424.9 | 19.30000 | 14.16333 |
| May-21 | 3 | 910.9 | 401 | 31 | 303.6 | 12.93548 | 9.79462 |
| Jun-21 | 3 | 647.8 | 121 | 30 | 215.9 | 4.03333 | 7.19778 |
| Jul-21 | 3 | 336.2 | 1 | 31 | 112.1 | 0.03226 | 3.61505 |
| Aug-21 | 3 | 219.4 | 4 | 31 | 73.1 | 0.12903 | 2.35914 |
| Sep-21 | 3 | 318.5 | 25 | 30 | 106.2 | 0.83333 | 3.53889 |
| Oct-21 | 3 | 513.4 | 131 | 31 | 171.1 | 4.22581 | 5.52043 |
| Nov-21 | 3 | 979.1 | 453 | 30 | 326.4 | 15.10000 | 10.87889 |
| Dec-21 | 3 | 1,425.3 | 702 | 31 | 475.1 | 22.64516 | 15.32581 |
| Jan-22 | 3 | 2,847.0 | 1,286 | 31 | 949.0 | 41.48387 | 30.61290 |
| Feb-22 | 3 | 2,101.3 | 840 | 28 | 700.4 | 30.00000 | 25.01548 |
| Mar-22 | 3 | 2,350.9 | 1,017 | 31 | 783.6 | 32.80645 | 25.27849 |
| Apr-22 | 3 | 1,441.9 | 600 | 30 | 480.6 | 20.00000 | 16.02111 |
| May-22 | 3 | 1,067.4 | 444 | 31 | 355.8 | 14.32258 | 11.47742 |
| Jun-22 | 3 | 573.9 | 138 | 30 | 191.3 | 4.60000 | 6.37667 |
| Jul-22 | 3 | 297.0 | 11 | 31 | 99.0 | 0.35484 | 3.19355 |
| Aug-22 | 3 | 183.5 | 5 | 31 | 61.2 | 0.16129 | 1.97312 |
| Sep-22 | 3 | 219.0 | 15 | 30 | 73.0 | 0.50000 | 2.43333 |
| Oct-22 | 3 | 431.9 | 116 | 31 | 144.0 | 3.74194 | 4.64409 |
| Nov-22 | 3 | 1,259.9 | 572 | 30 | 420.0 | 19.06667 | 13.99889 |
| Dec-22 | 3 | 2,614.2 | 1,191 | 31 | 871.4 | 38.41935 | 28.10968 |
| Jan-23 | 3 | 2,749.8 | 1,188 | 31 | 916.6 | 38.32258 | 29.56774 |
| Feb-23 | 3 | 2,662.3 | 927 | 28 | 887.4 | 33.10714 | 31.69405 |
| Mar-23 | 3 | 3,587.2 | 1,104 | 31 | 1,195.7 | 35.61290 | 38.57204 |
| Apr-23 | 3 | 1,619.1 | 747 | 30 | 539.7 | 24.90000 | 17.99000 |
| May-23 | 3 | 974.1 | 310 | 31 | 324.7 | 10.00000 | 10.47419 |
| Jun-23 | 3 | 569.2 | 41 | 30 | 189.7 | 1.36667 | 6.32444 |
| Jul-23 | 3 | 366.0 | 14 | 31 | 122.0 | 0.45161 | 3.93548 |
| Aug-23 | 3 | 234.1 | 1 | 31 | 78.0 | 0.03226 | 2.51720 |
| Sep-23 | 3 | 431.1 | 5 | 30 | 143.7 | 0.16667 | 4.79000 |
| Oct-23 | 3 | 504.4 | 133 | 31 | 168.1 | 4.29032 | 5.42366 |
| Nov-23 | 3 | 1,213.4 | 560 | 30 | 404.5 | 18.66667 | 13.48222 |
| Dec-23 | 3 | 1,436.7 | 693 | 31 | 478.9 | 22.35484 | 15.44839 |

| Slope | Intercept | R ² |
|---------|-----------|----------------|
| 0.70993 | 2.53597 | 0.93938 |

1/ Reflects billed dk per month.

2/ Reflects billing period degree days.

**MONTANA-DAKOTA UTILITIES CO.
MONTANA GAS UTILITY
Small Interruptible Sales Weather Normalization
Twelve Months Ended December 31, 2023**

Rate 71 - Small Interruptible Sales

| <u>Month</u> | <u>Days in Month</u> | <u>Customers</u> | <u>Baseload/ Customer 1/</u> | <u>Normal Degree Days</u> | <u>Normalized Heating Use/ Customer 2/</u> | <u>Normalized Total Use/ Customer</u> |
|--------------|--------------------------|------------------|----------------------------------|-------------------------------|--|---|
| Jan-23 | 31 | 3 | 78.62 | 1,144 | 812.16 | 890.78 |
| Feb-23 | 28 | 3 | 71.01 | 986 | 699.99 | 771.00 |
| Mar-23 | 31 | 3 | 78.62 | 940 | 667.33 | 745.95 |
| Apr-23 | 30 | 3 | 76.08 | 545 | 386.91 | 462.99 |
| May-23 | 31 | 3 | 78.62 | 323 | 229.31 | 307.93 |
| Jun-23 | 30 | 3 | 76.08 | 60 | 42.60 | 118.68 |
| Jul-23 | 31 | 3 | 78.62 | 0 | 0.00 | 78.62 |
| Aug-23 | 31 | 3 | 78.62 | 0 | 0.00 | 78.62 |
| Sep-23 | 30 | 3 | 76.08 | 5 | 3.55 | 79.63 |
| Oct-23 | 31 | 3 | 78.62 | 175 | 124.24 | 202.86 |
| Nov-23 | 30 | 3 | 76.08 | 534 | 379.10 | 455.18 |
| Dec-23 | 31 | 3 | 78.62 | 880 | 624.74 | 703.36 |
| <u>Total</u> | <u>365</u> | <u>36</u> | <u>925.67</u> | <u>5,592</u> | <u>3,969.93</u> | <u>4,895.60</u> |

1/ Daily baseload per customer 2.53597 * number of days in month.

2/ Use per degree day per customer 0.70993 * normal degree days.

| | |
|---|-----------------|
| 12 months ended December 31, 2023 average customers | 3 |
| 12 months ended December 31, 2023 normalized total use/customer | <u>4,895.60</u> |
| 12 months ended December 31, 2023 normalized use | 14,687 |
| 12 months ended December 31, 2023 per books use | <u>16,347</u> |
| Difference | (1,660) |

Montana-Dakota Utilities Co.
Montana Gas 2023
Small Interruptible Transportation
Rate 81
Normalized Volumes

| | Per Books 2023 | Per Books Restated | Pro Forma | | Difference - Annualized to Per Books | Notes: |
|-----------------------------------|-------------------|-----------------------|----------------|----------------|--|-----------------------------|
| | | | Normalized 1/ | Annualized 2/ | | |
| <u>Non-Heat Sensitive</u> | | | | | | |
| Rate 81 - 1 | 13,704.3 | 13,704.3 | 14,355 | 14,355 | 650.7 | Three year average |
| Rate 81 - 2 | 58,382.0 | 58,382.0 | 55,170 | 55,170 | (3,212.0) | Three year average |
| Rate 81 - 3 | 16,444.3 | 16,444.3 | 15,452 | 15,452 | (992.3) | Three year average |
| Rate 81 - 4 | 8,040.1 | 8,040.1 | 8,315 | 8,315 | 274.9 | Three year average |
| Rate 81 - 5 | 24,560.6 | 24,560.6 | 19,771 | 19,771 | (4,789.6) | Three year average |
| Rate 81 - 6 | 19,546.0 | 19,546.0 | 17,804 | 17,804 | (1,742.0) | Three year average |
| Rate 81 - 7 | 6,774.3 | 6,774.3 | 6,049 | 6,049 | (725.3) | Three year average |
| Rate 81 - 8 3/ | 0.0 | 0.0 | 0 | 0 | 0.0 | Three year average |
| Rate 81 - 9 | 13,304.2 | 13,304.2 | 12,011 | 12,011 | (1,293.2) | Three year average |
| Rate 81 - 10 | 8,905.2 | 8,905.2 | 7,416 | 7,416 | (1,489.2) | Three year average |
| Subtotal Volumes: | 169,661.0 | 169,661.0 | 156,343 | 156,343 | (13,318.0) | |
| <u>Contract Customers:</u> | | | | | | |
| Rate 81 - 11 4/ | 632.0 | 0.0 | 0 | 0 | (632.0) | Volumes included in Rate 71 |
| Total Non-Heat Sensitive: | 170,293.0 | 169,661.0 | 156,343.0 | 156,343.0 | (13,950.0) | |
| Total Heat Sensitive: | 422,919.7 | 422,919.7 | 412,619 | 412,619 | (10,300.7) | Normalized volumes |
| Total Volumes: | 593,212.7 | 592,580.7 | 568,962 | 568,962 | (24,250.7) | |
| <u>Customers:</u> | | | | | | |
| Non-Heat Sensitive: | 10 | 10 | 10 | 10 | 0 | |
| Heat Sensitive: | 17 | 17 | 17 | 17 | 0 | |
| Total Customers: | 27 | 27 | 27 | 27 | 0 | |

1/ Non heat sensitive customers volumes are three year averages. Heat sensitive customers normalized volumes calculated through a regression analysis.

2/ Annualized volumes reflect normalized volumes unless otherwise noted.

3/ Customer is still active but has no use in the three year period ending December 2023.

4/ Customer moved to Rate 71 effective May 2023. Restated 2023 and normalized volumes reflect customer

Montana-Dakota Utilities Co.
Montana - Gas
Rate 81 Customers
Non-Heat Customers

Normalized Volumes
Customer ID
Rate 81 - 1

| | 12 months ending <u>12/31/2021</u> | 12 months ending <u>12/31/2022</u> | 12 months ending <u>12/31/2023</u> |
|---------------------------------|--|--|--|
| January | 1,266.1 | 1,259.5 | 1,312.9 |
| February | 1,231.0 | 1,296.0 | 1,245.9 |
| March | 1,315.6 | 1,095.0 | 1,101.9 |
| April | 1,492.5 | 1,322.1 | 1,340.7 |
| May | 1,352.3 | 1,216.0 | 1,165.8 |
| June | 1,222.7 | 1,191.5 | 1,193.4 |
| July | 1,284.1 | 1,205.2 | 1,116.1 |
| August | 1,242.8 | 1,102.7 | 1,024.4 |
| September | 1,221.0 | 1,171.3 | 1,102.5 |
| October | 1,147.3 | 989.4 | 971.8 |
| November | 1,157.8 | 1,126.1 | 1,097.5 |
| December | 1,231.9 | 1,221.9 | 1,031.4 |
| Total | <u>15,165.1</u> | <u>14,196.7</u> | <u>13,704.3</u> |
| Three year average (normalized) | | | <u><u>14,355</u></u> |

Normalized Volumes
Customer ID
Rate 81 - 2

| | 12 months ending <u>12/31/2021</u> | 12 months ending <u>12/31/2022</u> | 12 months ending <u>12/31/2023</u> |
|---------------------------------|--|--|--|
| January | 0.0 | 0.0 | 1,032.2 |
| February | 0.0 | 0.0 | 0.0 |
| March | 0.0 | 260.5 | 499.8 |
| April | 1,754.7 | 5,399.6 | 7,538.3 |
| May | 6,922.5 | 6,632.5 | 7,428.2 |
| June | 6,242.5 | 6,882.3 | 7,234.2 |
| July | 6,083.3 | 7,212.9 | 8,192.3 |
| August | 5,746.2 | 7,804.5 | 5,845.0 |
| September | 7,103.1 | 6,550.6 | 5,653.5 |
| October | 6,772.2 | 5,952.0 | 4,955.8 |
| November | 5,926.7 | 6,252.2 | 5,585.0 |
| December | 3,284.8 | 4,344.5 | 4,417.7 |
| Total | <u>49,836.0</u> | <u>57,291.6</u> | <u>58,382.0</u> |
| Three year average (normalized) | | | <u><u>55,170</u></u> |

Montana-Dakota Utilities Co.
Montana - Gas
Rate 81 Customers
Non-Heat Customers

Normalized Volumes
Customer ID
Rate 81 - 3

| | 12 months ending <u>12/31/2021</u> | 12 months ending <u>12/31/2022</u> | 12 months ending <u>12/31/2023</u> |
|---------------------------------|--|--|--|
| January | 1,044.4 | 1,348.4 | 2,172.9 |
| February | 2,053.9 | 1,626.0 | 1,945.0 |
| March | 2,399.7 | 2,104.3 | 1,631.0 |
| April | 1,930.4 | 2,208.6 | 2,295.0 |
| May | 1,651.7 | 1,942.8 | 2,021.3 |
| June | 1,291.9 | 1,233.5 | 1,072.7 |
| July | 580.1 | 479.8 | 600.1 |
| August | 386.9 | 46.1 | 324.8 |
| September | 714.4 | 0.0 | 678.4 |
| October | 437.2 | 457.8 | 761.2 |
| November | 1,031.8 | 1,242.8 | 1,335.2 |
| December | 1,542.2 | 2,156.6 | 1,606.7 |
| Total | <u>15,064.6</u> | <u>14,846.7</u> | <u>16,444.3</u> |
| Three year average (normalized) | | | <u><u>15,452</u></u> |

Normalized Volumes
Customer ID
Rate 81 - 4

| | 12 months ending <u>12/31/2021</u> | 12 months ending <u>12/31/2022</u> | 12 months ending <u>12/31/2023</u> |
|---------------------------------|--|--|--|
| January | 861.7 | 871.9 | 814.7 |
| February | 831.2 | 828.2 | 764.2 |
| March | 865.7 | 736.3 | 700.4 |
| April | 804.9 | 709.1 | 752.9 |
| May | 718.5 | 634.9 | 603.1 |
| June | 683.3 | 632.0 | 637.7 |
| July | 665.7 | 607.7 | 588.1 |
| August | 637.7 | 571.5 | 564.7 |
| September | 644.7 | 604.7 | 596.6 |
| October | 649.5 | 598.6 | 556.7 |
| November | 706.7 | 612.6 | 697.4 |
| December | 671.3 | 755.8 | 763.6 |
| Total | <u>8,740.9</u> | <u>8,163.3</u> | <u>8,040.1</u> |
| Three year average (normalized) | | | <u><u>8,315</u></u> |

Montana-Dakota Utilities Co.
Montana - Gas
Rate 81 Customers
Non-Heat Customers

Normalized Volumes
Customer ID
Rate 81 - 5

| | 12 months ending <u>12/31/2021</u> | 12 months ending <u>12/31/2022</u> | 12 months ending <u>12/31/2023</u> |
|---------------------------------|--|--|--|
| January | 2.1 | 0.0 | 0.8 |
| February | 0.0 | 0.0 | 0.0 |
| March | 0.0 | 0.0 | 0.0 |
| April | 7.7 | 1.8 | 3.9 |
| May | 1,323.7 | 2,584.3 | 1,633.3 |
| June | 1,704.9 | 4,203.8 | 4,609.9 |
| July | 1,999.9 | 1,630.8 | 2,322.6 |
| August | 1,355.3 | 1,527.8 | 3,802.2 |
| September | 2,838.8 | 3,706.4 | 4,750.3 |
| October | 3,478.5 | 1,432.5 | 4,839.5 |
| November | 2,982.5 | 1,780.9 | 1,269.0 |
| December | 1,410.9 | 778.6 | 1,329.1 |
| Total | <u>17,104.3</u> | <u>17,646.9</u> | <u>24,560.6</u> |
| Three year average (normalized) | | | <u><u>19,771</u></u> |

Normalized Volumes
Customer ID
Rate 81 - 6

| | 12 months ending <u>12/31/2021</u> | 12 months ending <u>12/31/2022</u> | 12 months ending <u>12/31/2023</u> |
|---------------------------------|--|--|--|
| January | 0.0 | 454.1 | 0.0 |
| February | 0.0 | 0.0 | 0.0 |
| March | 0.0 | 0.0 | 0.0 |
| April | 28.2 | 99.4 | 110.7 |
| May | 807.8 | 982.0 | 743.5 |
| June | 3,847.4 | 1,639.0 | 2,834.9 |
| July | 3,671.1 | 1,403.6 | 4,186.7 |
| August | 2,187.7 | 1,866.1 | 3,061.0 |
| September | 2,037.0 | 2,260.8 | 3,352.1 |
| October | 3,166.9 | 2,279.9 | 2,767.7 |
| November | 2,162.3 | 1,866.3 | 1,705.0 |
| December | 2,421.4 | 684.8 | 784.4 |
| Total | <u>20,329.8</u> | <u>13,536.0</u> | <u>19,546.0</u> |
| Three year average (normalized) | | | <u><u>17,804</u></u> |

Montana-Dakota Utilities Co.
Montana - Gas
Rate 81 Customers
Non-Heat Customers

Normalized Volumes
Customer ID
Rate 81 - 7

| | 12 months ending <u>12/31/2021</u> | 12 months ending <u>12/31/2022</u> | 12 months ending <u>12/31/2023</u> |
|---------------------------------|--|--|--|
| January | 899.6 | 1,047.0 | 1,906.6 |
| February | 940.3 | 1,116.5 | 1,068.6 |
| March | 940.4 | 1,001.8 | 958.5 |
| April | 886.1 | 1,042.1 | 1,019.2 |
| May | 814.5 | 604.5 | 711.6 |
| June | 122.7 | 0.0 | 0.0 |
| July | 0.0 | 0.0 | 0.0 |
| August | 0.0 | 0.0 | 0.0 |
| September | 0.0 | 0.0 | 0.0 |
| October | 0.0 | 3.8 | 0.0 |
| November | 696.1 | 182.6 | 327.2 |
| December | 855.1 | 218.7 | 782.6 |
| Total | <u>6,154.8</u> | <u>5,217.0</u> | <u>6,774.3</u> |
| Three year average (normalized) | | | <u><u>6,049</u></u> |

Normalized Volumes
Customer ID
Rate 81 - 8

| | 12 months ending <u>12/31/2021</u> | 12 months ending <u>12/31/2022</u> | 12 months ending <u>12/31/2023</u> |
|---------------------------------|--|--|--|
| January | 0.0 | 0.0 | 0.0 |
| February | 0.0 | 0.0 | 0.0 |
| March | 0.0 | 0.0 | 0.0 |
| April | 0.0 | 0.0 | 0.0 |
| May | 0.0 | 2,807.2 | 0.0 |
| June | 0.0 | (2,807.2) | 0.0 |
| July | 0.0 | 0.0 | 0.0 |
| August | 0.0 | 0.0 | 0.0 |
| September | 0.0 | 0.0 | 0.0 |
| October | 0.0 | 0.0 | 0.0 |
| November | 0.0 | 0.0 | 0.0 |
| December | 0.0 | 0.0 | 0.0 |
| Total | <u>0.0</u> | <u>0.0</u> | <u>0.0</u> |
| Three year average (normalized) | | | <u><u>0</u></u> |

Montana-Dakota Utilities Co.
Montana - Gas
Rate 81 Customers
Non-Heat Customers

Normalized Volumes
Customer ID
Rate 81 - 9

| | 12 months ending <u>12/31/2021</u> | 12 months ending <u>12/31/2022</u> | 12 months ending <u>12/31/2023</u> |
|---------------------------------|--|--|--|
| January | 1,187.5 | 1,456.6 | 1,578.8 |
| February | 1,305.1 | 1,721.2 | 1,612.3 |
| March | 1,457.5 | 1,357.8 | 1,320.2 |
| April | 1,348.1 | 1,075.4 | 1,613.8 |
| May | 1,405.7 | 836.0 | 1,273.5 |
| June | 1,016.5 | 607.9 | 1,143.1 |
| July | 652.7 | 698.7 | 1,053.1 |
| August | 292.6 | 644.4 | 874.0 |
| September | 433.3 | 558.9 | 609.8 |
| October | 630.2 | 520.5 | 509.1 |
| November | 965.7 | 390.6 | 939.7 |
| December | 822.1 | 1,342.4 | 776.8 |
| Total | <u>11,517.0</u> | <u>11,210.4</u> | <u>13,304.2</u> |
| Three year average (normalized) | | | <u><u>12,011</u></u> |

Normalized Volumes
Customer ID
Rate 81 - 10

| | 12 months ending <u>12/31/2021</u> | 12 months ending <u>12/31/2022</u> | 12 months ending <u>12/31/2023</u> |
|---------------------------------|--|--|--|
| January | 358.3 | 526.5 | 733.5 |
| February | 553.8 | 589.6 | 862.6 |
| March | 366.0 | 337.2 | 665.9 |
| April | 539.2 | 714.1 | 588.3 |
| May | 597.6 | 563.7 | 789.4 |
| June | 713.3 | 594.0 | 864.9 |
| July | 549.2 | 591.5 | 717.6 |
| August | 427.7 | 516.3 | 640.9 |
| September | 496.7 | 674.6 | 726.2 |
| October | 458.3 | 424.3 | 633.0 |
| November | 689.4 | 605.8 | 802.2 |
| December | 606.5 | 849.5 | 880.7 |
| Total | <u>6,356.0</u> | <u>6,987.1</u> | <u>8,905.2</u> |
| Three year average (normalized) | | | <u><u>7,416</u></u> |

Rate 81 - Small Interruptible Transportation

| Month | Customers | Dth 1/ | BPDD60 2/ | Days | Dth/cust | DD/Day | Dth/Day/Cust |
|--------|-----------|----------|-----------|------|----------|----------|--------------|
| Jan-21 | 17 | 48,537.6 | 889 | 31 | 2,855.2 | 28.67742 | 92.10171 |
| Feb-21 | 17 | 50,228.9 | 1,091 | 28 | 2,954.6 | 38.96429 | 105.52290 |
| Mar-21 | 17 | 58,318.3 | 901 | 31 | 3,430.5 | 29.06452 | 110.66091 |
| Apr-21 | 17 | 40,999.4 | 579 | 30 | 2,411.7 | 19.30000 | 80.39098 |
| May-21 | 17 | 35,000.3 | 401 | 31 | 2,058.8 | 12.93548 | 66.41423 |
| Jun-21 | 17 | 27,308.5 | 121 | 30 | 1,606.4 | 4.03333 | 53.54608 |
| Jul-21 | 17 | 16,562.9 | 1 | 31 | 974.3 | 0.03226 | 31.42865 |
| Aug-21 | 17 | 15,545.4 | 4 | 31 | 914.4 | 0.12903 | 29.49791 |
| Sep-21 | 17 | 18,300.9 | 25 | 30 | 1,076.5 | 0.83333 | 35.88412 |
| Oct-21 | 17 | 20,616.6 | 131 | 31 | 1,212.7 | 4.22581 | 39.12068 |
| Nov-21 | 17 | 30,275.8 | 453 | 30 | 1,780.9 | 15.10000 | 59.36431 |
| Dec-21 | 17 | 36,645.8 | 702 | 31 | 2,155.6 | 22.64516 | 69.53662 |
| Jan-22 | 17 | 57,849.0 | 1,286 | 31 | 3,402.9 | 41.48387 | 109.77040 |
| Feb-22 | 17 | 54,422.7 | 840 | 28 | 3,201.3 | 30.00000 | 114.33340 |
| Mar-22 | 17 | 50,142.8 | 1,017 | 31 | 2,949.6 | 32.80645 | 95.14763 |
| Apr-22 | 17 | 42,876.3 | 600 | 30 | 2,522.1 | 20.00000 | 84.07118 |
| May-22 | 17 | 40,131.9 | 444 | 31 | 2,360.7 | 14.32258 | 76.15161 |
| Jun-22 | 17 | 28,470.2 | 138 | 30 | 1,674.7 | 4.60000 | 55.82392 |
| Jul-22 | 17 | 20,214.4 | 11 | 31 | 1,189.1 | 0.35484 | 38.35750 |
| Aug-22 | 17 | 16,546.2 | 5 | 31 | 973.3 | 0.16129 | 31.39696 |
| Sep-22 | 17 | 16,974.8 | 15 | 30 | 998.5 | 0.50000 | 33.28392 |
| Oct-22 | 17 | 20,484.7 | 116 | 31 | 1,205.0 | 3.74194 | 38.87040 |
| Nov-22 | 17 | 31,428.0 | 572 | 30 | 1,848.7 | 19.06667 | 61.62353 |
| Dec-22 | 17 | 51,665.3 | 1,191 | 31 | 3,039.1 | 38.41935 | 98.03662 |
| Jan-23 | 17 | 62,556.4 | 1,188 | 31 | 3,679.8 | 38.32258 | 118.70285 |
| Feb-23 | 17 | 51,980.6 | 927 | 28 | 3,057.7 | 33.10714 | 109.20294 |
| Mar-23 | 17 | 48,478.5 | 1,104 | 31 | 2,851.7 | 35.61290 | 91.98956 |
| Apr-23 | 17 | 51,455.9 | 747 | 30 | 3,026.8 | 24.90000 | 100.89392 |
| May-23 | 17 | 35,441.2 | 310 | 31 | 2,084.8 | 10.00000 | 67.25085 |
| Jun-23 | 17 | 23,354.8 | 41 | 30 | 1,373.8 | 1.36667 | 45.79373 |
| Jul-23 | 17 | 19,573.2 | 14 | 31 | 1,151.4 | 0.45161 | 37.14080 |
| Aug-23 | 17 | 16,769.7 | 1 | 31 | 986.5 | 0.03226 | 31.82106 |
| Sep-23 | 17 | 17,385.5 | 5 | 30 | 1,022.7 | 0.16667 | 34.08922 |
| Oct-23 | 17 | 21,057.0 | 133 | 31 | 1,238.6 | 4.29032 | 39.95636 |
| Nov-23 | 17 | 34,883.3 | 560 | 30 | 2,052.0 | 18.66667 | 68.39863 |
| Dec-23 | 17 | 39,983.6 | 693 | 31 | 2,352.0 | 22.35484 | 75.87021 |

| Slope | Intercept | R ² |
|---------|-----------|----------------|
| 1.96145 | 36.44743 | 0.90688 |

1/ Reflects billed dk per month.

2/ Reflects billing period degree days.

MONTANA-DAKOTA UTILITIES CO.
MONTANA GAS UTILITY
Small Interruptible Transportation Weather Normalization
Twelve Months Ended December 31, 2023

Rate 81 - Small Interruptible Transportation

| <u>Month</u> | <u>Days in Month</u> | <u>Customers</u> | <u>Baseload/ Customer 1/</u> | <u>Normal Degree Days</u> | <u>Normalized Heating Use/ Customer 2/</u> | <u>Normalized Total Use/ Customer</u> |
|--------------|----------------------|------------------|----------------------------------|-------------------------------|--|---|
| Jan-23 | 31 | 17 | 1,129.87 | 1,144 | 2,243.90 | 3,373.77 |
| Feb-23 | 28 | 17 | 1,020.53 | 986 | 1,933.99 | 2,954.52 |
| Mar-23 | 31 | 17 | 1,129.87 | 940 | 1,843.76 | 2,973.63 |
| Apr-23 | 30 | 17 | 1,093.42 | 545 | 1,068.99 | 2,162.41 |
| May-23 | 31 | 17 | 1,129.87 | 323 | 633.55 | 1,763.42 |
| Jun-23 | 30 | 17 | 1,093.42 | 60 | 117.69 | 1,211.11 |
| Jul-23 | 31 | 17 | 1,129.87 | 0 | 0.00 | 1,129.87 |
| Aug-23 | 31 | 17 | 1,129.87 | 0 | 0.00 | 1,129.87 |
| Sep-23 | 30 | 17 | 1,093.42 | 5 | 9.81 | 1,103.23 |
| Oct-23 | 31 | 17 | 1,129.87 | 175 | 343.25 | 1,473.12 |
| Nov-23 | 30 | 17 | 1,093.42 | 534 | 1,047.41 | 2,140.83 |
| Dec-23 | 31 | 17 | 1,129.87 | 880 | 1,726.08 | 2,855.95 |
| <u>Total</u> | <u>365</u> | <u>204</u> | <u>13,303.30</u> | <u>5,592</u> | <u>10,968.43</u> | <u>24,271.73</u> |

1/ Daily baseload per customer 36.44743 * number of days in month.

2/ Use per degree day per customer 1.96145 * normal degree days.

| | |
|---|------------------|
| 12 months ended December 31, 2023 average customers | 17 |
| 12 months ended December 31, 2023 normalized total use/customer | <u>24,271.73</u> |
| 12 months ended December 31, 2023 normalized use | 412,619 |
| 12 months ended December 31, 2023 per books use | <u>422,920</u> |
| Difference | (10,301) |

Montana-Dakota Utilities Co.
Montana Gas 2023
Large Interruptible Transportation
Rate 82
Normalized Volumes

| | Per Books 2023 | Per Books Restated | Pro Forma | | Difference - Annualized to Per Books | Notes: |
|-----------------------------------|--------------------|-----------------------|------------------|------------------|--|------------------------------|
| | | | Normalized 1/ | Annualized 2/ | | |
| <u>Non-Heat Sensitive</u> | | | | | | |
| Rate 82 - 1 | 181,447.4 | 181,447.4 | 226,343 | 226,343 | 44,895.6 | Three year average |
| <u>Contract Customers:</u> | | | | | | |
| Rate 82 - 2 | 159,176.8 | 159,176.8 | 113,319 | 113,319 | (45,857.8) | Three year average |
| Rate 82 - 3 | 2,323,704.7 | 2,330,400.3 | 3/ 2,557,556 | 3/ 2,557,556 | 233,851.3 | Three year average |
| Rate 82 - 4 | 173,424.7 | 0.0 | 4/ 0 | 4/ 0 | (173,424.7) | Customer included in Rate 70 |
| Total Contract Customer: | 2,656,306.2 | 2,489,577.1 | 2,670,875 | 2,670,875 | 14,568.8 | |
| Total Volumes: | 2,837,753.6 | 2,671,024.5 | 2,897,218 | 2,897,218 | 59,464.4 | |
| <u>Customers:</u> | | | | | | |
| Non-Heat Sensitive: | 1 | 1 | 1 | 1 | 0 | |
| Contract Customers: | 3 | 2 | 2 | 2 | (1) | |
| Total Customers: | 4 | 3 | 3 | 3 | (1) | |

1/ Non heat sensitive and contract customers volumes are three year averages.

2/ Annualized volumes reflect normalized volumes unless otherwise noted.

3/ Customer takes occasional service under rate 85. Rate 85 volumes will be included in Rate 82 volumes.

| | Per Books | Normalized |
|--------------------|-------------|------------|
| Rate 82 Per Books: | 2,323,704.7 | 2,553,161 |
| Rate 85 Per Books: | 6,695.6 | 4,395 |
| Total Volumes: | 2,330,400.3 | 2,557,556 |

4/ Customer moved to Rate 70 large service effective November 2023. Restated 2023 and normalized volumes reflect customer excluded from Rate 82.

Montana-Dakota Utilities Co.
Montana - Gas
Rate 82 Customers
Non-Heat Customers

Normalized Volumes
Customer ID
Rate 82 - 1

| | 12 months ending <u>12/31/2021</u> | 12 months ending <u>12/31/2022</u> | 12 months ending <u>12/31/2023</u> |
|-----------|--|--|--|
| January | 7,079.7 | 8,645.1 | 11,218.0 |
| February | 8,021.3 | 9,512.6 | 10,798.7 |
| March | 14,614.4 | 13,442.8 | 7,345.4 |
| April | 7,653.5 | 42,650.9 | 43,533.5 |
| May | 6,737.8 | 55,168.8 | 18,264.2 |
| June | 8,686.7 | 62,358.3 | 5,452.2 |
| July | 6,238.7 | 35,993.0 | 5,626.9 |
| August | 3,795.5 | 13,692.3 | 5,064.1 |
| September | 4,829.7 | 52,802.1 | 10,926.6 |
| October | 6,030.3 | 55,247.3 | 42,100.8 |
| November | 11,185.3 | 45,318.4 | 11,368.8 |
| December | 6,753.2 | 11,122.9 | 9,748.2 |
| Total | <u>91,626.1</u> | <u>405,954.5</u> | <u>181,447.4</u> |
| | | Three year average (normalized) | <u><u>226,343</u></u> |

Montana-Dakota Utilities Co.
Montana - Gas
Rate 82 Customers
Contract Customers

Normalized Volumes
Customer ID
Rate 82 - 2

| | 12 months ending <u>12/31/2021</u> | 12 months ending <u>12/31/2022</u> | 12 months ending <u>12/31/2023</u> |
|---------------------------------|--|--|--|
| January | 18,631.4 | 3,130.2 | 22,859.3 |
| February | 21,583.5 | 21,441.5 | 13,766.9 |
| March | 302.3 | 19,113.3 | 16,416.9 |
| April | 0.0 | 303.1 | 619.3 |
| May | 0.0 | 132.3 | 0.0 |
| June | 0.0 | 0.0 | 0.0 |
| July | 0.0 | 0.0 | 0.0 |
| August | 0.0 | 0.0 | 0.0 |
| September | 3,611.8 | 0.0 | 218.9 |
| October | 9,129.8 | 12,758.3 | 28,613.7 |
| November | 13,361.5 | 26,569.6 | 38,034.1 |
| December | 23,035.0 | 7,676.1 | 38,647.7 |
| Total | <u>89,655.3</u> | <u>91,124.4</u> | <u>159,176.8</u> |
| Three year average (normalized) | | | <u><u>113,319</u></u> |

Normalized Volumes
Customer ID
Rate 82 - 3

| | 12 months ending <u>12/31/2021</u> | 12 months ending <u>12/31/2022</u> | 12 months ending <u>12/31/2023</u> |
|---------------------------------|--|--|--|
| January | 355,392.3 | 255,492.2 | 168,499.5 |
| February | 272,235.7 | 223,516.6 | 213,948.0 |
| March | 140,280.2 | 261,498.9 | 196,513.1 |
| April | 157,604.3 | 241,222.2 | 237,841.9 |
| May | 126,617.7 | 260,379.9 | 204,283.8 |
| June | 54,848.7 | 233,841.8 | 199,294.0 |
| July | 95,223.3 | 229,290.7 | 212,421.4 |
| August | 146,163.3 | 248,898.4 | 144,872.2 |
| September | 197,162.7 | 304,579.6 | 107,015.4 |
| October | 234,473.1 | 262,806.5 | 172,557.8 |
| November | 271,204.2 | 289,174.6 | 247,741.9 |
| December | 244,992.6 | 228,877.8 | 218,715.7 |
| Total | <u>2,296,198.1</u> | <u>3,039,579.2</u> | <u>2,323,704.7</u> |
| Three year average (normalized) | | | <u><u>2,553,161</u></u> |

**Montana-Dakota Utilities Co.
Montana Gas 2023
Large Interruptible Sales
Rate 85
Normalized Volumes**

| | Per Books 2023 | Per Books Restated | Pro Forma | | Difference - Annualized to Per Books | Notes: |
|----------------------------------|-------------------|-----------------------|----------------|----------------|--|---|
| | | | Normalized 1/ | Annualized 2/ | | |
| <u>Non-Heat Sensitive</u> | | | | | | |
| Rate 85 - 1 | 105,558.4 | 105,558.4 | 104,045 | 104,045 | (1,513.4) | Three year average Volumes included in Rate 82 |
| Rate 85 - 2 3/ | 6,695.6 | 0.0 | 0 | 0 | (6,695.6) | |
| Total Volumes: | 112,254.0 | 105,558.4 | 104,045 | 104,045 | (8,209.0) | |

Customers:

| | | | | | |
|---------------------|---|---|---|---|---|
| Non-Heat Sensitive: | 1 | 1 | 1 | 1 | 0 |
|---------------------|---|---|---|---|---|

1/ Non heat sensitive customers volumes are three year averages.

2/ Annualized volumes reflect normalized volumes unless otherwise noted.

3/ Customer takes service under Rate 82 and purchases occational service in Rate 85.

Montana-Dakota Utilities Co.
Montana - Gas
Rate 85 Customers
Non-Heat Customers

Normalized Volumes
Customer ID
Rate 85 - 1

| | 12 months ending <u>12/31/2021</u> | 12 months ending <u>12/31/2022</u> | 12 months ending <u>12/31/2023</u> |
|---------------------------------|--|--|--|
| January | 10,713.2 | 13,031.1 | 7,562.4 |
| February | 11,929.4 | 14,469.3 | 9,975.4 |
| March | 11,426.5 | 13,428.6 | 11,023.6 |
| April | 10,443.4 | 14,726.8 | 10,772.7 |
| May | 8,063.9 | 11,993.2 | 11,720.6 |
| June | 7,452.0 | 9,171.8 | 7,552.5 |
| July | 5,081.2 | 8,165.7 | 5,142.4 |
| August | 4,446.9 | 6,206.9 | 6,683.9 |
| September | 2,075.5 | 4,552.7 | 6,563.2 |
| October | 3,540.3 | 4,328.8 | 6,948.6 |
| November | 3,768.4 | 10,744.5 | 10,494.1 |
| December | 8,394.5 | 8,421.1 | 11,119.0 |
| Total | <u>87,335.2</u> | <u>119,240.5</u> | <u>105,558.4</u> |
| Three year average (normalized) | | | <u><u>104,045</u></u> |

Normalized Volumes
Customer ID
Rate 85 - 2

| | 12 months ending <u>12/31/2021</u> | 12 months ending <u>12/31/2022</u> | 12 months ending <u>12/31/2023</u> |
|---------------------------------|--|--|--|
| January | 0.0 | 825.6 | 1,334.9 |
| February | 0.0 | 0.0 | 0.0 |
| March | 0.0 | 0.0 | 0.0 |
| April | 0.0 | 0.0 | 3,778.9 |
| May | 0.0 | 0.0 | 0.0 |
| June | 0.0 | 0.0 | 413.4 |
| July | 0.0 | 702.9 | 0.0 |
| August | 0.0 | 3,372.3 | 1,168.4 |
| September | 0.0 | 0.0 | 0.0 |
| October | 649.3 | 937.9 | 0.0 |
| November | 0.0 | 0.0 | 0.0 |
| December | 0.0 | 0.0 | 0.0 |
| Total | <u>649.3</u> | <u>5,838.7</u> | <u>6,695.6</u> |
| Three year average (normalized) | | | <u><u>4,395</u></u> ^{1/} |

1/ Normalized used is reflected in rate 82.

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
OTHER OPERATING REVENUE
WORKPAPER**

| | Per Books | | | Pro Forma | |
|--------------------------------------|-------------------------|-------------------------|---------------------------|-------------------------|---|
| | 2021 | 2022 | 2023 | 2024 | |
| <u>Miscellaneous Service Revenue</u> | | | | | Account 4880 |
| Seasonal Reconnect Fee | \$6,451 | \$7,941 | \$6,658 | \$7,017 | Based on three year average |
| Reconnect Fee - Nonpayment | 11,685 | 13,936 | 14,660 | 13,427 | Based on three year average |
| NSF Check fees | 57,060 | 72,960 | 85,530 | 71,850 | Based on three year average |
| Energy diversion | 2,636 | 2,878 | 1,276 | 2,263 | Based on three year average |
| Total | <u>\$77,832</u> | <u>\$97,715</u> | <u>\$108,124</u> | <u>\$94,557</u> | |
| <u>Rent from Property</u> | | | | | Account 4930 |
| Rent - Buildings/Parking Lot | \$3,055 | \$3,000 | \$3,200 | \$3,200 | Annualize based on activity through February |
| General Office COS | 367,370 | 368,981 | 766,458 | 424,660 | Annualize based on activity through February |
| Total | <u>\$370,425</u> | <u>\$371,981</u> | <u>\$769,658</u> | <u>\$427,860</u> | |
| <u>Other Revenue</u> | | | | | Account 4950 - Late Pymt 4870 |
| Sale of Sundry Junk Material | \$5,166 | \$4,937 | \$3,414 | \$4,506 | Based on three year average |
| Patronage Dividends | 5,658 | 3,394 | 2,172 | 3,741 | Based on three year average |
| Meter Reading for Others | 40,840 | 19,587 | 16,345 | 25,591 | Based on three year average |
| Late Payment Revenue | 66,090 | 104,181 | 138,021 | 86,279 | Based on three year average ratio of late pymt rev to sales & Transport |
| Miscellaneous | 13,088 | 21,951 | 6,764 | 13,934 | Based on three year average |
| Transport & Sales Penalty Rev. | (82,877) | (57,623) | 43,552 | 45,264 | Remain same as corrected 2023 amount |
| Conservation Tracking Adj | 109,737 | 97,665 | 102,538 | 102,052 | Matches CTA Expense |
| Total | <u>\$157,702</u> | <u>\$194,092</u> | <u>\$312,806</u> | <u>\$281,367</u> | |
| Total | <u><u>\$605,959</u></u> | <u><u>\$663,788</u></u> | <u><u>\$1,190,588</u></u> | <u><u>\$803,784</u></u> | |
| Late Payment Calculation | | | | | |
| Late Payment Revenue | \$66,090 | \$104,181 | \$138,021 | \$86,279 | |
| Sales & Transportation Revenue | 79,624,055 | 119,517,790 | 101,768,775 | 84,586,791 | Excludes Unbilled Revenue |
| % Late Payment Revenue | 0.083% | 0.087% | 0.136% | 0.102% | |

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
INTANGIBLE PLANT AMORTIZATION RATES
GENERAL AND COMMON
TWELVE MONTHS ENDING DECEMBER 31, 2023

| | | | |
|--|--------------------|---------------------|----------|
| General Intangible Balance @ 12/31/2023 | <u>Plant</u> | <u>Amortization</u> | <u>%</u> |
| | \$4,475,091 | \$160,105 | 1/ 3.58% |
| Pro Forma General Intangible Additions | 1,548,309 | 27,457 | |
| General Intangible Balance - Pro Forma | <u>\$6,023,400</u> | <u>\$187,562</u> | |
| Average General Intangible Balance - Pro Forma | <u>\$5,249,246</u> | | |

| | | | |
|---|---------------------|------------------|-------|
| Common Intangible Balance @ 12/31/2023 | \$11,250,887 | \$829,642 | 7.37% |
| Pro Forma Common Intangible Additions | 2,054,569 | 110,008 | |
| Common Intangible Balance - Pro Forma | <u>\$13,305,456</u> | <u>\$939,650</u> | |
| Average Common Intangible Balance - Pro Forma | <u>\$12,278,172</u> | | |

| <u>Pro Forma General Intangible Additions</u> | <u>Amount</u> | <u>Expected Life</u> | <u>Amortization</u> | <u>Average</u> |
|--|--------------------|----------------------|---------------------|----------------|
| FP-316450 PragmaCAD Annual Enhancements | \$47,170 | 5 | \$9,434 | |
| FP-322026 WBI Town Border Station - Park City | 1,005,707 | 40 | 25,143 | |
| FP-324399 Trellis Energy Software Implementation | 45,432 | 5 | 9,086 | |
| FP-323741 Upgrade WBI Town Border Station - Sidney | 450,000 | 40 | 11,250 | |
| | <u>\$1,548,309</u> | | <u>\$54,913</u> | \$27,457 |

| <u>Pro Forma Common Intangible Additions</u> | <u>Amount</u> | <u>Expected Life</u> | <u>Amortization</u> | <u>Average</u> |
|---|--------------------|----------------------|---------------------|----------------|
| FP-100550 Upgrade Work Asset Management Software | \$1,586,289 | 12 | \$132,191 | |
| FP-100575 Customer Self Service Web/IVR | 30,103 | 10 | 3,010 | |
| FP-321271 Upgrade ThoughtSpot Betterment | 8,711 | 5 | 1,742 | |
| FP-321325 Upgrade CC&B and Betterment | 63,158 | 5 | 12,632 | |
| FP-321544 Upgrade PowerPlan | 49,391 | 7 | 7,056 | |
| FP-324025 Upgrade Locusview Software | 288,250 | 5 | 57,650 | |
| FP-324037 Upgrade IQ GEO Enhancements | 17,903 | 5 | 3,581 | |
| FP-324535 Purchase Emergency Response Training Software | 9,149 | 5 | 1,830 | |
| FP-324537 Purchase Leak Upgrades & Enhancement Software | 1,615 | 5 | 323 | |
| | <u>\$2,054,569</u> | | <u>\$220,015</u> | \$110,008 |

1/ Amortization of assets in service as of January 2024

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
2024 TAX DEPRECIATION ON PRIOR VINTAGE PLANT IN SERVICE
WORKPAPER**

| <u>Description</u> | Pro Forma 2024 | | | | |
|--------------------|------------------------------------|----------------|--------------|---------------|-------------|
| | Tax Depreciation Pre-2023 Plant | Utility Factor | Gas | Juris. Alloc. | Montana |
| Distribution | \$16,897,129 | 100.000000% | \$16,897,129 | 26.229672% 3/ | \$4,432,062 |
| General | 4,663,562 | 100.000000% | 4,663,562 | 26.229672% 3/ | 1,223,237 |
| General Intangible | 504,642 | 100.000000% | 504,642 | 26.229672% 3/ | 132,366 |
| Common | 3,884,756 | 47.197528% 1/ | 1,833,509 | 24.938599% 4/ | 457,251 |
| Common Intangible | 1,342,034 | 47.197528% 1/ | 633,407 | 24.938599% 4/ | 157,963 |
| Total Tax Depr. | \$27,292,123 | | \$24,532,249 | | \$6,402,879 |

1/ Common and Common Intangible allocation to Gas: Factor No. 26, Common Plant.

3/ Montana-Dakota Distribution, General and General Intangible Plant allocation to Montana:
Factor No. 223, Gas Distribution & General Plant excluding Great Plains.

4/ Common and Common Intangible allocation to Montana: Factor No. 221, Gas Common Plant.

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
AD VALOREM TAXES - PER BOOKS
WORK PAPER**

| Direct Ad Valorem Taxes | | | | | Three Year |
|--------------------------------|------------------|------------------|------------------|------------------|------------|
| | YE 2020 | YE 2021 | YE 2022 | YE 2023 | Average |
| <u>Function</u> | | | | | |
| Distribution | 6,221,033 | 6,020,200 | 6,709,268 | 6,225,600 | |
| General | 477,571 | 507,521 | 560,145 | 496,116 | |
| Common | 114,629 | 114,490 | 116,121 | 104,393 | |
| Total | 6,813,233 | 6,642,211 | 7,385,534 | 6,826,109 | |
| Yr to Yr change: | | -2.51% | 11.19% | -7.57% | 0.37% |

| Allocated Ad Valorem Taxes | | | | | Three Year |
|-----------------------------------|---------------|---------------|---------------|---------------|------------|
| | YE 2020 | YE 2021 | YE 2022 | YE 2023 | Average |
| <u>Function</u> | | | | | |
| Common | 27,717 | 27,845 | 31,335 | 33,528 | |
| Intangible | 31,863 | 33,562 | 0 | 0 | |
| Total | 59,580 | 61,407 | 31,335 | 33,528 | |
| Yr to Yr change total: | | 3.07% | -48.97% | 7.00% | -12.97% |
| Yr to Yr change - Common: | | 0.46% | 12.53% | 7.00% | 6.66% |

Note: No more allocated intangible, this was in ND, but no longer need to pay taxes on intangible in ND.

Use Yr to Yr change - Common

Note: No Tribal taxes effective 2022.

Montana-Dakota Utilities Co.
Gas Utility – Montana
Description of Allocation Factors & Embedded Class Cost of Service Study - Details

| Factor | Title | Classification | Description | Work Paper Reference |
|---------------|--|-----------------------|--|-----------------------------|
| 1 | Dk Throughput | Energy | Pro Forma Dk throughput by class as recorded at the meter. | Statement L, Page 8 |
| 2 | Peak Day Design @ Distribution | Demand | Factor 5-(Peak Day Design) less Transmission level peak. | Statement L, Page 12-14 |
| 3 | Dk Sales | Energy | Proforma Dk sales by class as recorded at the meter excluding transportation volumes. | Statement L, Page 9 |
| 5 | Peak Day Design | Demand | Heating use per Degree Day per customer times the peak design degree days (peak is defined as the coldest day in the past 30 years) to equal the heating use per day per customer. The daily baseload per customer is added to heating use per degree day for the total peak day use/customer. The Large Interruptible customer's demand is based on a 100% load factor. | Statement L, Page 13 |
| 8 | Average Customers | Customer | Residential & Firm-Billing units reflect average days billed for the twelve months ending December 31, 2023. Interruptible and Transportation billing units reflect average active customer for 2023. | Statement L, Page 15 |
| 9 | Average Customers @ Distribution | Customer | Factor 8 Average Customers less Transmission level Customers | Statement L, Page 15 |
| 10 | Total Weighted Customers | Customer | Factor 8 – (Average Customers) multiplied by weighting factor (based on average installed meter costs as of 2023), weighted to represent relative costs, with the residential cost weight set equal to 1.0 | Statement L, Page 15 |
| 11 | Average Residential and Firm General Customers | Customer | Includes Factor 8 (Average Customers) excluding Small and Large Interruptible customers. | Statement L, Page 15 |

| Factor | Title | Classification | Description | Work Paper Reference |
|---------------|-----------------------------------|-----------------------|---|-----------------------------|
| 12 | Weighted Customers @ Distribution | Customer | Factor 10 (Total Weighted Customers) excluding weighted transmission level customers. | Statement L, Page 15 |
| 13 | Distribution Mains | Demand | Distribution mains as shown on Statement C, Page 3 are assigned to the demand component of the rate and allocated to each class based on Factor 5. Factor 13 is based on the results of the allocations and is used to allocate distribution mains related costs. | Statement L, Page 20 |
| 15 | Distribution Plant | Demand and customer | Distribution Plant as shown on Statement C, Page 1, as allocated to each class. This factor is based on the results of the allocations and is used to allocate distribution plant related items. | Statement L, Page 20 |
| 16 | Meters & Regulators | Customer | Meters and Regulators as shown on Statement C, Page 3 costs are assigned to the customer component and allocated to each class base on Factor 10 or directly assigned. Factor 16 is based on the results of the allocations and is used to allocate meters & regulators related costs. | Statement L, Page 20 |
| 17 | Structures & Improvements | Demand | Structures and Improvements as shown on Statement C, Page 3, are assigned to the demand component and allocated to each class based on Factor 13 or directly assigned. This factor is based on the results of the allocations and is used to allocate structures & improvement related costs or by direct assignment to a customer class. | Statement L, Page 20 |
| 18 | Meas. & Reg., Equip. General | Demand | Measurement and Regulator Equipment-General as shown on Statement C, Page 3 is assigned to the demand component to each class base on Factor 13. Factor 18 is based on the results of the allocations and is used to allocate measurement and regulator equipment-general related costs. | Statement L, Page 20 |
| 19 | Meas. & Reg., Equip. City Gate | Demand | Measurement and Regulator Equipment-City Gate as shown on Statement C, Page 3 is assigned to the demand component and allocated to each class base on Factor 13 or directly assigned. Factor 19 is based on the results of the allocations and is used to allocate measurement and regulator equipment-city related costs. | Statement L, Page 20 |
| 20 | Service Regulators | Customer | Service Regulators as shown on Statement C, Page 3 are allocated to the customer component to each class based on the CCOSS-detail. This factor is based on the | Statement L, Page 20 |

| Factor | Title | Classification | Description | Work Paper Reference |
|---------------|--|---------------------------|--|-----------------------------|
| | | | results of the allocations and is used to allocate service regulator related costs or by direct assignment to a customer class or by direct assignment to a customer class. | |
| 21 | Ind. Meas. & Regulator Station Equipment | Demand | Ind. Meas. & Regulator Station Equipment as shown on Statement C, Page 3 is assigned to the demand component and allocated to each class based on Factor 10. Factor 21 is based on the results of the allocations and is used to allocate Ind. Meas. & Regulator Station Equipment related costs. | Statement L, Page 20 |
| 22 | Main & Services | Demand & Customer | Factor is based on the results of the allocation of the mains and services accounts and is used to allocate Mains & Services related costs. | Statement L, Page 20 |
| 23 | Pro Forma Distribution Plant | Demand & Customer | Factor is based on the results of the allocations and is used to allocate Pro Forma Distribution plant related costs. | CCOSS-Detail as allocated. |
| 24 | Net Gas Plant in Service | Demand & Customer | Total gas plant in service Statement C, Page 1 less the Accumulated Reserve for Depreciation shown on Statement D, Page 1 as allocated to each class based on the factors identified in the CCOS-Detail report. This factor is based on the results of the allocations and is used to allocate Net Gas Plant in Service related costs. | CCOSS-Detail as allocated. |
| 25 | Total Gas Plant in Service | Demand, Energy & Customer | Factor is based on the results of the allocations and is used to allocate Total Gas Plant in Service related costs. | CCOSS-Detail as allocated. |
| 26 | Pro Forma Operating Revenue | Demand, Energy & Customer | Pro Forma Operating Revenue as shown on Statement H, Page 1 assigned and allocated to Demand, Energy and customer costs as applicable. | CCOSS-Detail as allocated. |
| 27 | All Other Distribution Operation Expense | Demand, Energy & Customer | Factor is based on the results of the allocations and is used to allocate All Other Distribution Operation Expense related costs. | CCOSS-Detail as allocated. |
| 28 | All Other Distribution Maintenance Expense | Demand & Customer | Factor is based on the results of the allocations and is used to allocate All Other Distribution Maintenance Expense related costs. | CCOSS-Detail as allocated. |
| 29 | Distribution O&M | Demand, Energy & Customer | Factor is based on the results of the allocations and is used to allocate Distribution O&M related costs. | CCOSS-Detail as allocated. |

| Factor | Title | Classification | Description | Work Paper Reference |
|---------------|---|---------------------------|--|-----------------------------|
| 30 | O&M Excluding Cost of Gas and A&G | Demand, Energy & Customer | Factor is based on the results of the allocations and is used to allocate O&M Excluding Cost of Gas and A&G related costs. | CCOSS-Detail as allocated. |
| 31 | O&M Excluding Cost of Gas | Demand, Energy & Customer | Factor is based on the results of the allocations and is used to allocate O&M Excluding Cost of Gas related costs. | CCOSS-Detail as allocated. |
| 33 | Cost of Gas | Demand & Energy | Factor is based on the results of the allocations and is used to allocate the Cost of Gas related costs. | Statement L, Pages 7-10 |
| 35 | Taxable Income | Demand, Energy & Customer | Factor is based on the results of the allocations and is used to allocate Taxable Income related costs. | CCOSS-Detail as allocated. |
| 37 | Weighted Services @ Distribution | Customer | Factor 8 – (Average Customers less transmission level customers) multiplied by weighting factor, weighted to represent relative costs, with the residential cost weight set equal to 1.0 | Statement L, Page 15 |
| 40 | Total Tax Deductions & Adjustments | Demand, Energy & Customer | Factor is based on the results of the allocations and is used to allocate income tax credits and adjustment related costs. | CCOSS-Detail as allocated. |
| 41 | Total Pro Forma Plant | Demand, Energy & Customer | Factor is based on the results of the allocations and is used to allocate the Total Pro Forma Plant related costs. | CCOSS-Detail as allocated. |
| 42 | Per Books Ad Valorem Tax | Demand & Customer | Factor is based on the results of the allocations and is used to allocate Pro Forma Ad Valorem Taxes. | CCOSS-Detail as allocated. |
| 43 | Customer Records and Collections | Customer | Factor is used to allocate Pro Forma Customer Records & Collections (FERC Acct 903) based on the average number of customers, aged accounts receivables, call center volumes and service orders by rate class. | Statement L, Page 19 |
| 44 | Peak Day Excluding Residential & Small Firm General | Demand | Peak Day Demand excluding Residential and Small Firm General | Statement L, Page 13 |
| 45 | Distribution Plant (Accounts 374-385) | Demand & Customer | Factor 45 is based on the results of allocations and is used to allocate Other Equipment. | CCOSS-Detail as allocated. |

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
CUSTOMER ADVANCES FOR CONSTRUCTION
WORKPAPER - 2023**

| | 2022 | 2023 | Average | Unallocated Balance | Average Customer Adv | Demand Component 1/ | Customer Component 1/ | % of Total |
|----------------------|----------------|----------------|----------------|------------------------|-------------------------|------------------------|--------------------------|--------------|
| <u>Allocated to:</u> | | | | | | | | |
| Residential | \$ (1,837,619) | \$ (1,914,674) | \$ (1,876,147) | \$ (276,586) | \$ (2,152,733) | \$ (1,399,276) | \$ (753,458) | 74.59% |
| Small Firm General | (346,996) | (342,298) | (344,647) | (37,212) | (381,859) | (248,208) | (133,651) | 13.23% |
| Large Firm General | (196,443) | (233,777) | (215,110) | (45,931) | (261,041) | (169,677) | (91,364) | 9.04% |
| Small Interruptible | (23,974) | (135,215) | (79,595) | (4,786) | (84,381) | (54,847) | (29,533) | 2.92% |
| Large Interruptible | <u>0</u> | <u>0</u> | <u>0</u> | <u>(6,493)</u> | <u>(6,493)</u> | <u>(4,220)</u> | <u>(2,273)</u> | <u>0.22%</u> |
| | \$ (2,405,032) | \$ (2,625,964) | \$ (2,515,499) | \$ (371,008) | \$ (2,886,507) | \$ (1,876,228) | \$ (1,010,279) | 100.00% |

1/ Allocated 35% as customer related and 65% as demand related.

**CUSTOMER ADVANCES FOR CONSTRUCTION - Adjustment
\$162,182**

| | Amount | Demand Component 1/ | Customer Component 1/ |
|----------------------|------------|------------------------|--------------------------|
| <u>Allocated to:</u> | | | |
| Residential | \$ 120,971 | \$ 78,631 | \$ 42,340 |
| Small Firm General | 21,457 | 13,947 | 7,510 |
| Large Firm General | 14,661 | 9,530 | 5,131 |
| Small Interruptible | 4,736 | 3,078 | 1,658 |
| Large Interruptible | <u>357</u> | <u>232</u> | <u>125</u> |
| | \$ 162,182 | \$ 105,418 | \$ 56,764 |

1/ Allocated 35% as customer related and 65% as demand related.

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
CUSTOMER ADVANCES FOR CONSTRUCTION
WORKPAPER - 2023**

| | <u>2022</u> | <u>2023</u> | <u>Average</u> | <u>Unallocated Balance</u> | <u>Average Cust. Advances</u> | <u>% of Total</u> |
|--------------------|--------------------|--------------------|--------------------|--------------------------------|-----------------------------------|-----------------------|
| Residential | (1,837,619) | (1,914,674) | (1,876,147) | (276,586) | (2,152,733) | 74.59% |
| Small Firm Gen | (346,996) | (342,298) | (344,647) | (37,212) | (381,859) | 13.23% |
| Large Firm Gen | (196,443) | (233,777) | (215,110) | (45,931) | (261,041) | 9.04% |
| Small IT | (23,974) | (135,215) | (79,595) | (4,786) | (84,381) | 2.92% |
| Large IT | 0 | 0 | 0 | (6,493) | (6,493) | 0.22% |
| | <u>(2,405,032)</u> | <u>(2,625,964)</u> | <u>(2,515,499)</u> | <u>(371,008)</u> | <u>(2,886,507)</u> | <u>100.00%</u> |
| Unassigned | (423,147) | (449,013) | (436,080) | | | |
| Unall - 13 mo Avg | | | 65,072 | | | |
| | <u>(2,828,179)</u> | <u>(3,074,977)</u> | <u>(2,951,579)</u> | <u>(371,008)</u> | <u>(2,886,507)</u> | |
| Year End Avg | (2,951,579) | | | | | |
| 13 Month Avg | <u>(2,886,507)</u> | | | | | |
| | 65,072 | | | | | |
| Distribution Plant | 158,155,000 | | | | | |
| | <u>Total</u> | <u>% of Total</u> | | | | |
| Residential | 117,900,659 | 74.55% | | | | |
| Small Firm Gen | 15,860,198 | 10.03% | | | | |
| Large Firm Gen | 19,583,062 | 12.38% | | | | |
| Small IT | 2,046,541 | 1.29% | | | | |
| Large IT | <u>2,764,540</u> | <u>1.75%</u> | | | | |
| | 158,155,000 | 100.00% | | | | |

**MONTANA-DAKOTA UTILITIES CO.
EMBEDDED COST OF SERVICE STUDY
ALLOCATION OF PER BOOKS REVENUES
GAS UTILITY - MONTANA
TWELVE MONTHS ENDING DECEMBER 31, 2023**

| | Total | Residential | Firm General-Small | Firm General-Large | Small Interruptible | | Large Interruptible | |
|--|---------------|--------------|-----------------------|-----------------------|---------------------|-----------|---------------------|-----------|
| | | | | | Sales | Transport | Sales | Transport |
| Billing Units | 88,932 | 78,207 | 7,975 | 2,699 | 19 | 27 | 1 | 4 |
| Dk | 14,381,582 | 6,229,315 | 1,162,571 | 3,087,684 | 358,791 | 593,213 | 112,254 | 2,837,754 |
| Total Revenue | \$101,768,775 | \$59,683,734 | \$11,723,343 | 26,651,093 | \$1,641,754 | \$718,202 | \$551,412 | \$799,237 |
| Commodity 1/ Customer 2/ Demand 3/ | 66,832,401 | 37,577,370 | 7,089,846 | 18,848,312 | 1,435,675 | 615,866 | 492,188 | 773,144 |
| | 12,155,389 | 8,504,180 | 1,730,557 | 1,713,259 | 69,888 | 102,336 | 9,076 | 26,093 |
| | 22,780,985 | 13,602,184 | 2,902,940 | 6,089,522 | 136,191 | 0 | 50,148 | 0 |

1/ Residual after deducting customer and demand revenues.

2/ Per 'MT Gas Revenue Analysis - 2024 Rate Case' file.

3/ Average cost of gas demand component by class.

**MONTANA-DAKOTA UTILITIES CO.
EMBEDDED COST OF SERVICE STUDY
ALLOCATION OF ANNUALIZED 2023 REVENUES
GAS UTILITY - MONTANA
TWELVE MONTHS ENDING DECEMBER 31, 2023**

| | Total | Residential | Firm General-Small | Firm General-Large | Small Interruptible | | Large Interruptible | |
|----------------------------|--------------|---------------------------|--------------------------|---------------------------|----------------------|---------------------|----------------------|-------------------|
| | | | | | Sales | Transport | Sales | Transport |
| Billing Units | 89,266 | 78,431 | 8,074 | 2,711 | 19 | 27 | 1 | 3 |
| Dk | 14,072,452 | 6,115,799 | 1,155,240 | 3,001,066 | 230,122 | 568,962 | 104,045 | 2,897,218 |
| Total Revenue | \$84,586,791 | \$49,801,616 | \$9,905,771 | \$21,917,183 | \$1,036,515 | \$678,174 | 410,478 | \$837,054 |
| Commodity 1/ Adjustment | 52,810,214 | 29,576,788 (8,000,582) | 5,654,108 (1,435,738) | 14,975,961 (3,872,351) | 848,868 (586,807) | 577,086 (38,780) | 360,770 (131,418) | 816,633 43,489 |
| Customer 2/ Adjustment | 12,287,505 | 8,588,195 84,015 | 1,768,206 37,649 | 1,731,652 18,393 | 71,136 1,248 | 101,088 (1,248) | 6,807 (2,269) | 20,421 (5,672) |
| Demand 3/ Adjustment | 19,489,072 | 11,636,633 (1,965,551) | 2,483,457 (419,483) | 5,209,570 (879,952) | 116,511 (19,680) | 0 0 | 42,901 (7,247) | 0 0 |
| Total Pro Forma Adjustment | | (9,882,118) | (1,817,572) | (4,733,910) | (605,239) | (40,028) | (140,934) | 37,817 |

1/ Residual after deducting customer and demand revenues.

2/ Per 'MT Gas Revenue Analysis - 2024 Rate Case' file.

3/ Average cost of gas demand component by class.

**MONTANA-DAKOTA UTILITIES CO.
PRO FORMA COST OF GAS
BASED ON PRO FORMA 2024 DELIVERIES
GAS UTILITY - MONTANA**

| | Pro Forma 2024 | | |
|---------------------|----------------|------------------------|----------------|
| | Dk Sales 1/ | Commodity Charge 2/ | Cost of Gas |
| Residential | 6,115,799 | \$4.762 | \$29,123,435 |
| Firm General Small | | | |
| General - Rate 70 | 1,155,239 | 4.762 | 5,501,248 |
| Demand - Rate 72 | 1 | 3/ | 432 |
| | 1,155,240 | | \$5,501,680 |
| Firm General Large | | | |
| General - Rate 70 | 2,989,144 | 4.762 | 14,234,304 |
| Seasonal - Rate 70 | 11,818 | 4.903 | 57,944 |
| Demand - Rate 74 | 104 | 3/ | 8,040 |
| | 3,001,066 | | \$14,300,288 |
| Small Interruptible | 230,122 | 3.151 | 725,114 |
| Large Interruptible | 104,045 | 3.151 | 327,846 |
| Total | 10,606,272 | | \$49,978,363 |

1/ Rule 38.5.164, Statement H, page 2.

2/ March 2024 gas cost tracking adjustment adjusted to reflect annual commodity costs inclusive of losses.

3/ Based on the commodity cost of gas at \$2.972/dk and a monthly Capacity Charge of \$11.93/dk. Contract Demand dk's are 684 for 2024.

**MONTANA-DAKOTA UTILITIES CO.
EMBEDDED COST OF SERVICE STUDY
ALLOCATION OF COST OF GAS TO THE CLASSES
GAS UTILITY - MONTANA
TWELVE MONTHS ENDING DECEMBER 31, 2023**

| | Per Books 1/ | Pro Forma Per Unit Cost | Pro Forma 2024 4/ | | |
|--------------------------|--------------|----------------------------|----------------------|-------------|-------------|
| Residential | | | | | |
| Energy | \$20,273,581 | \$2.602 | \$17,486,802 | 34.988745% | (2,786,779) |
| Demand | 13,602,184 | 2.160 | 11,636,633 | 23.283342% | (1,965,551) |
| Total Residential | \$33,875,765 | \$4.762 | \$29,123,435 | | |
| Firm General Small | | | | | |
| Energy | \$3,783,639 | \$2.602 | 3,018,223 | 6.039059% | (765,416) |
| Demand | 2,902,940 | 2.160 | 2,483,457 | 4.969064% | (419,483) |
| Total Small Firm General | \$6,686,579 | \$4.762 | \$5,501,680 | | |
| Firm General Large | | | | | |
| Energy | \$10,049,004 | \$2.602 | 9,090,718 | 18.189307% | (958,286) |
| Demand | 6,089,522 | 2.160 | 5,209,570 | 10.423651% | (879,952) |
| Total Large Firm General | \$16,138,526 | \$4.762 | \$14,300,288 | | |
| Small Interruptible | | | | | |
| Energy | \$1,167,701 | \$2.602 | 608,603 | 1.217733% | (559,098) |
| Demand | 136,191 | 0.549 | 116,511 | 0.233123% | (19,680) |
| Total Small Inter. | \$1,303,892 | \$3.151 | \$725,114 | | |
| Large Interruptible | | | | | |
| Energy | \$365,336 | \$2.602 | 284,945 | 0.570137% | (80,391) |
| Demand | 50,148 | 0.549 | 42,901 | 0.085839% | (7,247) |
| Total Large Inter. | \$415,484 | \$3.151 | \$327,846 | | |
| Total Cost of Gas | \$58,420,246 | | \$49,978,363 | 100.000000% | (8,441,883) |

| Customer Class | Dk Per Books 2023 Sales | | Peak Day Design - Firm Interruptible - 100% LF | | Income Statement |
|---------------------------------|----------------------------|-------------|---|-------------|------------------|
| Residential | 6,229,315 | 56.885527% | 77,304 | 59.708502% | (8,441,883) |
| Firm General Small | 1,162,571 | 10.616490% | 16,498 | 12.742819% | 0 |
| Firm General Large | 3,087,684 | 28.196444% | 34,608 | 26.730723% | |
| Small Interruptible - Sales | 358,791 | 3.276446% | 774 | 0.597827% | |
| Small Interruptible - Transport | 0 | 0.000000% | 0 | 0.000000% | |
| Large Interruptible - Sales | 112,254 | 1.025093% | 285 | 0.220130% | |
| Large Interruptible - Transport | 0 | 0.000000% | 0 | 0.000000% | |
| Total | 10,950,615 | 100.000000% | 129,469 | 100.000001% | |

| Customer Class | Dk Pro Forma Sales | | Peak Day Design - Firm Interruptible - 100% LF | |
|---------------------------------|-----------------------|-------------|---|-------------|
| Residential | 6,115,799 | 57.662098% | 77,304 | 59.708503% |
| Firm General Small | 1,155,240 | 10.892047% | 16,498 | 12.742819% |
| Firm General Large | 3,001,066 | 28.295201% | 34,608 | 26.730723% |
| Small Interruptible - Sales | 230,122 | 2.169678% | 774 | 0.597827% |
| Small Interruptible - Transport | 0 | 0.000000% | 0 | 0.000000% |
| Large Interruptible - Sales | 104,045 | 0.980976% | 285 | 0.220130% |
| Large Interruptible - Transport | 0 | 0.000000% | 0 | 0.000000% |
| Total | 10,606,272 | 100.000000% | 129,469 | 100.000002% |

1/ Allocation of Per Books Cost of Gas based on Normalized 2024 volumes and March 2024 Gas Cost.

| Total Cost of Gas | Energy 2/ | Demand 3/ | Reallocated Demand Costs |
|----------------------|--------------|--------------|-----------------------------|
| \$58,420,246 | \$35,639,261 | \$22,780,985 | 19,489,071 |

2/ Allocated on Pro Forma Dk Sales.

3/ Allocated on Factor 2 excluding transportation. Demand costs from March 2024 Purchased Gas Adjustment Residential & General Service, reflecting weighted seasonal demand.

4/ Statement G, Rule 38.5.157 Page 3 Pro Forma 2023 Cost of Gas \$49,978,363

CALCULATION OF PRO FORMA 2024 PER UNIT COST

| | Firm | Interruptible |
|---|----------------------------|--------------------------|
| Pro Forma 2023 Commodity Charge | \$4.728 | \$3.128 |
| Inverse of Loss Factor | 0.9928 | 0.9928 |
| Total Cost of Gas Per Unit | \$4.762 | \$3.151 |
| | | |
| Total Commodity Charges 1/ Dk Requirements | \$26,541,095 10,275,298 | \$9,599,503 3,716,416 |
| | 2.583 | 2.583 |
| Inverse of Loss Factor | 0.9928 | 0.9928 |
| Total Energy Per Unit Cost | \$2.602 | \$2.602 |
| | | |
| Total Cost of Gas Per Unit | \$4.762 | \$3.151 |
| Total Energy Per Unit Cost | 2.602 | 2.602 |
| Total Demand Per Unit Cost | \$2.160 | \$0.549 |

1/ PGA Confidential pages, March 2024 Gas Costs.

MONTANA-DAKOTA UTILITIES CO.
 GAS UTILITY - MONTANA
 CLASS COST OF SERVICE STUDY
 12 MONTHS ENDING DECEMBER 31, 2023
 ALLOCATION FACTORS - ANNUALIZED 2023

| | | Factor No. 1 | Factor No. 2 | Factor No. 3 | Factor No. 5 | Factor No. 8 | Factor No. 9 | Factor No. 10 | Factor No. 11 | Factor No. 12 | Factor No. 37 | Factor No. 44 |
|-------------|-------------------------------|--------------------------|---|---------------------|----------------------------|------------------------------|---|---|---|--|---|---|
| <u>Rate</u> | <u>Customer Class</u> | <u>DK Throughput</u> | <u>Design Day Peak @ Distribution</u> | <u>DK Sales</u> | <u>Design Day Peak</u> | <u>Average Customers</u> | <u>Average Customers @ Distribution</u> | <u>Total Weighted Customers</u> | <u>Average Res & Firm Gen Customers</u> | <u>Weighted Customers @ Distribution</u> | <u>Weighted Services @ Distribution</u> | <u>Peak Day Excl. Res. & Sm. Firm Gen</u> |
| 60 | Residential Gas Service | 6,115,799 | 76,864 | 6,115,799 | 77,304 | 78,431 | 77,985 | 78,431 | 78,431 | 77,985 | 77,985 | 0 |
| | <u>Firm General Service</u> | | | | | | | | | | | |
| 70 | Firm General-Small | 1,155,240 | 16,386 | 1,155,240 | 16,498 | 8,074 | 8,019 | 8,882 | 8,074 | 8,821 | 9,222 | 0 |
| | Firm General-Large | 3,001,066 | 34,198 | 3,001,066 | 34,608 | 2,711 | 2,679 | 14,097 | 2,711 | 13,931 | 4,849 | 34,608 |
| | Subtotal Firm | 4,156,306 | 50,584 | 4,156,306 | 51,106 | 10,785 | 10,698 | 22,979 | 10,785 | 22,752 | 14,071 | 34,608 |
| 71 | Small Interruptible | 230,122 | 468 | 230,122 | 774 | 19 | 15 | 500 | | 395 | 60 | 774 |
| 81 | Small Interruptible Transport | 568,962 | 3,815 | | 3,815 | 27 | 27 | 710 | | 710 | 107 | 3,815 |
| | Subtotal Small IT | 799,084 | 4,283 | 230,122 | 4,589 | 46 | 42 | 1,210 | 0 | 1,105 | 167 | 4,589 |
| 85 | Large Interruptible | 104,045 | 0 | 104,045 | 285 | 1 | 0 | 54 | | 0 | 0 | 285 |
| 82 | Large Interruptible Transport | 2,897,218 | 7,938 | | 7,938 | 3 | 3 | 161 | | 161 | 9 | 7,938 |
| | Subtotal Large IT | 3,001,263 | 7,938 | 104,045 | 8,223 | 4 | 3 | 215 | 0 | 161 | 9 | 8,223 |
| | TOTAL MONTANA GAS | 14,072,452 | 139,669 | 10,606,272 | 141,222 | 89,266 | 88,728 | 102,835 | 89,216 | 102,003 | 92,232 | 47,420 |

**Montana Transmission Level Customers
Normalized Design Day**

| | <u>Res</u> | <u>Small Firm General</u> | <u>Large Firm General</u> | |
|--|------------|-------------------------------|-------------------------------|-----|
| Use per Degree Day per customer 1/ | 0.01141 | 0.02442 | 0.14523 | |
| Multiplied by: Peak Day Degree Days | 83 | 83 | 83 | |
| Heating use per day per customer | 0.94703 | 2.02686 | 12.05409 | |
| Daily Baseload per customer 1/ | 0.03860 | 0.01690 | 0.74377 | |
| Total Peak Day Use/Customer | 0.98563 | 2.04376 | 12.79786 | |
| Pro Forma Transmission Level Customers | 446 | 55 | 32 | |
| Total Peak Day Use (Calculated) | <u>440</u> | <u>112</u> | <u>410</u> | 962 |

1/ Regression Analysis supporting weather normalized volumes.

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
EMBEDDED COST OF SERVICE STUDY
PRO FORMA 2024
1 DAY DESIGN DAY DELIVERIES - FACTOR NOS. 2 & 5**

| | Res | Small Firm General | | Large Firm General | | Total Firm | Small IT | | Large IT | | Total |
|---|---------------|--------------------|----------|--------------------|-----------|----------------|------------|--------------|------------|--------------|----------------|
| | | Rates 70 & 72 | Rate 74 | Rates 70 & 72 | Rate 74 | | Sales | Transport | Sales | Transport | |
| Use per Degree Day per customer 1/ | 0.01141 | 0.02442 | | 0.14523 | | | | | | | |
| Multiplied by: Design Day Degree Days | 83 | 83 | | 83 | | | | | | | |
| Heating use per day per customer | 0.94703 | 2.02686 | | 12.05409 | | | | | | | |
| Daily Baseload per customer 1/ | 0.03860 | 0.01690 | | 0.74377 | | | | | | | |
| Total Design Day Use/Customer | 0.98563 | 2.04376 | | 12.79786 | | | | | | | |
| Pro Forma Customers | 78,431 | 8,071 | | 2,700 | | | | | | | |
| Total Design Day Use | <u>77,304</u> | <u>16,495</u> | <u>3</u> | <u>34,554</u> | <u>54</u> | <u>128,410</u> | | | | | |
| Class Ratio | 60.20% | 12.85% | 0.00% | 26.91% | 0.04% | | | | | | |
| 2/ | | | | | | | 774 | 3,815 | 285 | 7,938 | 12,812 |
| Total Peak Day Use | <u>77,304</u> | <u>16,495</u> | <u>3</u> | <u>34,554</u> | <u>54</u> | <u>128,410</u> | <u>774</u> | <u>3,815</u> | <u>285</u> | <u>7,938</u> | <u>141,222</u> |
| Less: Peak Transmission Dk 100% load factor | 440 | 112 | 0 | 410 | 0 | 962 | 306 | 0 | 285 | 0 | 1,553 |
| Distribution Level Peak Dk | <u>76,864</u> | <u>16,383</u> | <u>3</u> | <u>34,144</u> | <u>54</u> | <u>127,448</u> | <u>468</u> | <u>3,815</u> | <u>0</u> | <u>7,938</u> | <u>139,669</u> |

1/ Regression Analysis supporting weather normalized volumes.
2/ Small Interruptible as calculated below, Large Interruptible assigned on 100% load factor.

Rate 71 - Small IT Sales

| | Heat Sensitive | Non-Heat Sensitive |
|---------------------------------------|----------------|--------------------|
| Use per Degree Day per customer 1/ | 0.70993 | |
| Multiplied by: Design Day Degree Days | 83 | |
| Heating use per day per customer | 58.92419 | |
| Daily Baseload per customer 1/ | 2.53597 | |
| Total Design Day Use/Customer | 61.46016 | |
| Projected Customers | 3 | |
| Total Design Day Use | <u>184</u> | <u>590</u> |
| | | <u>774</u> |

| Transmission level customers: | Volumes |
|-------------------------------|----------------|
| SI Sales 71-12 | 17,537 |
| 71-13 | 12,529 |
| 71-14 | 76,504 |
| 71-15 | 5,301 |
| | <u>111,871</u> |
| LI Sales: 85-1 | 104,045 |

1/ Per 'Normalization - Rate 71' spreadsheet.

Rate 81 - Small IT Transport

| | Heat Sensitive | Non-Heat Sensitive |
|---------------------------------------|----------------|--------------------|
| Use per Degree Day per customer 1/ | 1.96145 | |
| Multiplied by: Design Day Degree Days | 83 | |
| Heating use per day per customer | 162.80035 | |
| Daily Baseload per customer 1/ | 36.44743 | |
| Total Design Day Use/Customer | 199.24778 | |
| Projected Customers | 17 | |
| Total Design Day Use | <u>3,387</u> | <u>428</u> |
| | | <u>3,815</u> |

1/ Per 'Normalization - Rate 81' spreadsheet.

| MONTANA DAKOTA UTILITIES COMPANY | | | |
|---|-----------|----------------|-------------------|
| Design Degree Days (HD60) | | | |
| LOCATION | Design 1/ | * Customers 2/ | Weight of HD |
| BILLINGS, MONT. | 81 | 67,451 | 5,463,531 |
| BISMARCK, N.D. | 87 | 46,761 | 4,068,207 |
| DEVILS LAKE, N.D. | 93 | 8,159 | 758,787 |
| DICKINSON, N.D. | 88 | 14,050 | 1,236,400 |
| GLASGOW, MONT. | 90 | 6,704 | 603,360 |
| GLENDIVE, MONT. | 88 | 9,242 | 813,296 |
| JAMESTOWN, N.D. | 88 | 10,424 | 917,312 |
| MILES CITY, MONT. | 86 | 5,812 | 499,832 |
| MINOT, N.D. | 87 | 20,947 | 1,822,389 |
| MOBRIDGE, S.D. | 82 | 4,479 | 367,278 |
| PIERRE, S.D. | 82 | 4,479 | 367,278 |
| POWELL, WY. | 82 | 6,550 | 537,100 |
| RAPID CITY, S.D. | 77 | 56,431 | 4,345,187 |
| SHERIDAN, WY. | 85 | 13,764 | 1,169,940 |
| WILLISTON, N.D. | 87 | 13,126 | 1,141,962 |
| SYSTEM WEIGHTED DEGREE DAYS | 84 | 288,379 | 24,111,859 |
| WEIGHTED BY STATE | | | |
| NORTH DAKOTA | 88 | 113,467 | 9,945,057 |
| SOUTH DAKOTA | 78 | 65,389 | 5,079,743 |
| MONTANA | 83 | 89,209 | 7,380,019 |
| WYOMING | 84 | 20,314 | 1,707,040 |
| 1/ Base on 60 heating degrees effective | Jun-23 | | |
| 2/ Customer count effective | Dec-23 | | |

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
EMBEDDED COST OF SERVICE STUDY
PRO FORMA 2024
CUSTOMERS - FACTORS NO. 8, 9, 10, 12, & 37**

| | Total | Residential | Small Firm | Large Firm | Small IT | | Large IT | | |
|--|----------------|---------------|--------------|---------------|------------|------------|-----------|------------|---|
| | | | General | General | Sales | Transport | Sales | Transport | |
| Total Customers 1/ | 89,266 | 78,431 | 8,074 | 2,711 | 19 | 27 | 1 | 3 | Factor #8 |
| Less: Transmission Customers | 538 | 446 | 55 | 32 | 4 | 0 | 1 | 0 | |
| Average Customers at Distribution | <u>88,728</u> | <u>77,985</u> | <u>8,019</u> | <u>2,679</u> | <u>15</u> | <u>27</u> | <u>0</u> | <u>3</u> | Factor #9 |
| Multiplied by: Meter Weighting Factor 2/ | | 1 | 1.1 | 5.2 | 26.3 | 26.3 | 53.5 | 53.5 | |
| Weighted Customers at Distribution | <u>102,003</u> | <u>77,985</u> | <u>8,821</u> | <u>13,931</u> | <u>395</u> | <u>710</u> | <u>0</u> | <u>161</u> | Factor #12 |
| Weighted Transmission Customers | | 446 | 61 | 166 | 105 | 0 | 54 | 0 | |
| Total Weighted Customers | <u>102,835</u> | <u>78,431</u> | <u>8,882</u> | <u>14,097</u> | <u>500</u> | <u>710</u> | <u>54</u> | <u>161</u> | Factor #10 |
| Services: 3/ | | | | | | | | | |
| Multiplied by: Service Weighting Factor | | 1 | 1.15 | 1.81 | 3.98 | 3.98 | 3.02 | 3.02 | |
| Total Weighted Services | <u>92,818</u> | <u>78,431</u> | <u>9,285</u> | <u>4,907</u> | <u>76</u> | <u>107</u> | <u>3</u> | <u>9</u> | |
| Total Customers 1/ | 89,266 | 78,431 | 8,074 | 2,711 | 19 | 27 | 1 | 3 | |
| Less: Transmission Customers | 538 | 446 | 55 | 32 | 4 | 0 | 1 | 0 | |
| Average Customers at Distribution | <u>88,728</u> | <u>77,985</u> | <u>8,019</u> | <u>2,679</u> | <u>15</u> | <u>27</u> | <u>0</u> | <u>3</u> | |
| Multiplied by: Service Weighting Factor | | 1 | 1.2 | 1.81 | 3.98 | 3.98 | 3.02 | 3.02 | |
| Distribution Service Weighted Customers | <u>92,232</u> | <u>77,985</u> | <u>9,222</u> | <u>4,849</u> | <u>60</u> | <u>107</u> | <u>0</u> | <u>9</u> | Factor 37 Weighted Services Excluding Transmission Customers |

1/ Per the MT Revenue Analysis - 2024 Rate Case file.
2/ Based on average installed meter costs as of January 2024.
3/ Weighting for gas service lines is based on a ~90% model representation of the actual service lines. Service lines are not fully represented in the company's GIS because not all premise ID's are present.

STATE OF MONTANA
MONTANA-DAKOTA UTILITIES CO.
AVERAGE INSTALLED METER COSTS
2024

| | MT Number of Meters | Average Meter Cost | Total | Average Weighted Cost | Class Weighting |
|--|---------------------------|--------------------------|---------------------|-----------------------------|--------------------|
| Residential - Rate 60 | | | | | |
| Group 1 Meters - Size 250 | 76,684 | \$617.89 | \$47,382,277 | | |
| Group 1 Meters - Size 425 | 1,469 | \$792.64 | \$1,164,388 | | |
| Group 2 Meters - Size 630 | 317 | \$1,146.89 | \$363,564 | | |
| Group 2 Meters - Size AC800 | 66 | \$1,598.74 | \$105,517 | | |
| Group 2 Meters - Size 750/AL800 | 6 | \$1,845.15 | \$11,071 | | |
| Group 2 Meters - Size ≥ 1000 | 4 | \$2,347.70 | \$9,391 | | |
| Total Residential | 78,546 | | \$49,036,208 | \$624 | 1.0 |
| Small Firm General Gas Service Rate 70 < 500 Cf/Hr | | | | | |
| Group 1 Meters - Size 250 | 6,046 | \$617.89 | \$3,735,763 | | |
| Group 1 Meters - Size 425 | 2,092 | \$794.44 | \$1,661,968 | | |
| Small Firm General Contracted Demand Rate 74 < 500 Cf/Hr | | | | | |
| Group 1 Meters - Size 250 | 1 | \$617.89 | \$618 | | |
| Group 1 Meters - Size 425 | 3 | \$792.64 | \$2,378 | | |
| Total Smal Firm General | 8,142 | | \$5,400,727 | \$663 | 1.1 |
| Large Firm General Gas Service Rate 70 > 500 Cf/Hr | | | | | |
| Group 2 Meters - Size 630 | 626 | \$1,146.89 | \$717,953 | | |
| Group 2 Meters - Size AC800 | 160 | \$1,598.74 | \$255,798 | | |
| Group 2 Meters - Size 750/AL800 | 653 | \$1,845.15 | \$1,204,883 | | |
| Group 2 Meters - Size ≥ 1000 | 511 | \$2,347.70 | \$1,199,675 | | |
| Group 2 Meters - Size 630 w/Corr | 1 | \$4,903.60 | \$4,904 | | |
| Group 2 Meters - Sm Rot TC 8C/15C | 56 | \$5,210.01 | \$291,761 | | |
| Group 2 Meters - Size ≥ 1000 W/Corr | 1 | \$6,104.41 | \$6,104 | | |
| Group 2 Meters - Sm Rot CD 8C/15C | 24 | \$8,963.97 | \$215,135 | | |
| Group 3 Meters - Lrg diaph | 3 | \$2,713.41 | \$8,140 | | |
| Group 3 Meters - Sm Rot TC 2M/3M | 61 | \$6,198.42 | \$378,104 | | |
| Group 3 Meters - Sm Rot Cor 2M/3M | 346 | \$6,920.51 | \$2,394,496 | | |
| Group 3 Meters - Lg Rot TC > 3M | 211 | \$7,722.23 | \$1,629,390 | | |
| Group 3 Meters - Lg Rot Cor > 3M | 30 | \$11,442.78 | \$343,283 | | |
| Group 4 Meters - Lrg Rot Cor > 3M | 1 | \$29,947.06 | \$29,947 | | |
| Total | | | | | |
| Large Firm General Gas Service Rate 72 Optional Seasonal | | | | | |
| Group 2 Meters - Size 750/AL800 | 2 | \$1,845.15 | \$3,690 | | |
| Group 3 Meters - Sm Rot TC 2M/3M | 2 | \$6,400.92 | \$12,802 | | |
| Group 3 Meters - Lg Rot Cor > 3M | 1 | \$10,959.50 | \$10,960 | | |
| Large Firm General Contracted Demand Rate 74 > 500 Cf/Hr | | | | | |
| Group 2 Meters - Size >1000 | 2 | \$2,347.70 | \$4,695 | | |
| Group 2 Meters - Size 630 | 3 | \$1,146.89 | \$3,441 | | |
| Group 2 Meters - Size AC800 | 5 | \$1,598.74 | \$7,994 | | |
| Group 3 Meters - Sm Rot TC 2M/3M | 1 | \$6,400.92 | \$6,401 | | |
| Group 3 Meters - Lg Rot TC > 3M | 1 | \$7,283.02 | \$7,283 | | |
| Total Large Firm General | 2,701 | | \$8,736,839 | \$3,235 | 5.2 |
| Small Interruptable Gas Service Rate 71 | | | | | |
| Group 2 Meters - Size >1000 | 1 | \$2,347.70 | \$2,348 | | |
| Group 3 Meters - Lg Rot TC > 3M | 6 | \$7,504.65 | \$45,028 | | |
| Group 3 Meters - Sm Rot Cor 2M/3M | 1 | \$10,465.49 | \$10,465 | | |
| Group 3 Meters - Lg Rot Cor > 3M | 3 | \$11,196.75 | \$33,590 | | |
| Group 3 Meters - Turbine Meter | 2 | \$56,210.38 | \$112,421 | | |
| Total | | | | | |

STATE OF MONTANA
MONTANA-DAKOTA UTILITIES CO.
AVERAGE INSTALLED METER COSTS
2024

| | MT Number of Meters | Average Meter Cost | Total | Average Weighted Cost | Class Weighting |
|---|---------------------------|--------------------------|------------------|-----------------------------|--------------------|
| Small Interruptable Gas Service Rate 71 (Billable Charge) | | | | | |
| Group 3 Meters - Turbine Meter | 2 | \$546.93 | \$1,094 | | |
| Total | | | | | |
| Small Interruptable Transportation Service Rate 81 | | | | | |
| Group 3 Meters - Lg Rot Cor > 3M | 14 | \$12,587.58 | \$176,226 | | |
| Group 3 Meters - Lg Rot TC > 3M | 4 | \$8,618.24 | \$34,473 | | |
| Group 3 Meters - Sm Rot Cor 2M/3M | 4 | \$10,352.92 | \$41,412 | | |
| Group 3 Meters - Turbine Meter | 4 | \$53,765.41 | \$215,062 | | |
| Total Small Interruptible Sales & Transport | 41 | | \$672,119 | \$16,393 | 26.3 |
| Large Interruptable Transportation Service Rate 82 | | | | | |
| Group 4 Meters - Lg Rot Cor > 3M | 1 | \$29,947.06 | \$29,947 | | |
| Large Interruptable Transportation Service Rate 82 (Western Sugar) | | | | | |
| Group 3 Meters - Lg Rot Cor > 3M | 1 | \$10,959.50 | \$10,960 | | |
| Group 3 Meters - Turbine Meter | 1 | \$53,784.56 | \$53,785 | | |
| Large Interruptable Transportation Service Rate 82 (ExxonMobile) | | | | | |
| Group 3 Meters - Turbine Meter | 1 | \$61,819.60 | \$61,820 | | |
| Large Interruptable Gas Service Rate 85 (Billable Charge) | | | | | |
| Group 3 Meters - Sm Rot Cor 2M/3M | 1 | \$10,465.49 | \$10,465 | | |
| Total Large Interruptible Sales & Transport | 5 | | 166,977 | \$33,395 | 53.5 |
| Total Active Meters | 89,435 | | | | |

Gas Service Weights

| RATE AND DESCRIPTION | Modeled Service Value | Modelled Service Average | Count of Customers | Cost per Service per Customer | Weights |
|---------------------------|-----------------------|--------------------------|--------------------|-------------------------------|-------------|
| <u>Residential</u> | | | | | |
| Rate 600 | \$150,035,853 | \$1,908 | 78,630 | \$1,908 | 1.00 |
| | \$150,035,853 | Weighted Average | 78,630 | \$1,908 | 1.00 |
| <u>Small Firm General</u> | | | | | |
| Rate 700 | \$17,961,630 | \$2,201 | 8,162 | \$2,201 | 1.15 |
| Rate 740 | \$9,699 | \$2,425 | 4 | \$2,425 | 1.27 |
| | \$17,971,330 | Weighted Average | 8,166 | \$2,201 | 1.15 |
| <u>Large Firm General</u> | | | | | |
| Rate 701 | \$9,253,356 | \$3,444 | 2,687 | \$3,444 | 1.80 |
| Rate 721 | \$22,245 | \$4,449 | 5 | \$4,449 | 2.33 |
| Rate 741 | \$23,310 | \$3,885 | 6 | \$3,885 | 2.04 |
| | \$9,298,910 | Weighted Average | 2,698 | \$3,447 | 1.81 |
| <u>Small IT</u> | | | | | |
| Rate 710 | \$98,674 | \$7,590 | 13 | \$7,590 | 3.98 |
| | \$98,674 | Weighted Average | 13 | \$7,590 | 3.98 |
| <u>Large IT</u> | | | | | |
| Rate 820, 821, 822, 823 | \$23,056 | \$5,764 | 4 | \$5,764 | 3.02 |
| | \$23,056 | Weighted Average | 4 | \$5,764 | 3.02 |

MONTANA-DAKOTA UTILITIES CO.

O&M BY FERC ACCOUNT

Year 2023
Month (All)

| Business Segment | FERC Account | FERC Account Description | Allocation Basis | Charging Responsibility | Charging Responsibility Description | Jurisdiction Montana | Residential Rate 60 | Small Firm General Rate 70 | Large Firm General Rate 70 | Small Interruptible Rate 71, 81 | Large Interruptible Rate 85,72 |
|------------------|--------------|----------------------------|---------------------|-------------------------|--|----------------------|---------------------|----------------------------|----------------------------|---------------------------------|--------------------------------|
| Natural Gas | 903 | Cust Records & Collections | | 112 | Billings Operations | 52,565 | | | | | |
| | | | | 115 | Rocky Mountain Region | 0 | | | | | |
| | | | | 165 | Glendive District Manager | 2,534 | | | | | |
| | | | | 255 | Wolf Point District Manager | 9,332 | | | | | |
| Subtotal -1 | 903 | | Customers - Average | | District / Regional Offices | 64,431 | 56,610 | 5,828 | 1,957 | 33 | 3 |
| | | | Aged Accts 30-60-90 | 129 | Credit Collections | 156,585 | 118,861 | 28,064 | 9,423 | 217 | 20 |
| | | | Customers - Average | 711 | Customer Services, Dir | 77,175 | 67,808 | 6,980 | 2,344 | 40 | 3 |
| | | | Call Center Stats | 712 | Meridian - Cust Service Center | 411,277 | 335,762 | 56,193 | 18,865 | 412 | 45 |
| | | | Customers - Average | 713 | Customer Development/Programs | 30,636 | 26,918 | 2,771 | 930 | 16 | 1 |
| | | | Service Orders | 714 | Scheduling | 146,117 | 105,512 | 24,030 | 15,785 | 660 | 130 |
| | | | Customers - Average | 920 | Office Services (Bill print, Postage) | 350,694 | 308,126 | 31,720 | 10,651 | 181 | 16 |
| Subtotal -2 | 903 | | | | | 1,172,484 | 962,987 | 149,758 | 57,998 | 1,526 | 215 |
| | | | | 721 | Enterprise Network & Telecommunications | 0 | | | | | |
| | | | | 752 | Treas Serv Montana-Dakota Only | 16,372 | | | | | |
| | | | | 926 | Enterprise Development & APP Integration | 38,893 | | | | | |
| | | | | 941 | Controller, Utility Group | 159,391 | | | | | |
| | | | 903-Other | | | 214,656 | 176,941 | 27,001 | 10,405 | 271 | 38 |
| Total | 903 | | | | | 1,451,571 | 1,196,538 | 182,587 | 70,360 | 1,830 | 256 |
| Class Allocation | 903 | | | | | 100.00% | 82.43% | 12.58% | 4.85% | 0.13% | 0.02% |

| Allocation Basis | Description of Allocation Basis | Totals | Res. | Sm. Firm Gen. | Lrg Firm Gen | Sm Int. | Lrg Int. |
|---------------------|--|-----------|-----------|---------------|--------------|---------|----------|
| Customers - Average | Average Number of Customers in Test Year | 89,266 | 78,431 | 8,074 | 2,711 | 46 | 4 |
| Aged Accts 30-60-90 | Aged Accounts Receivable Data by Class | 673,430 | 511,189 | 120,696 | 40,526 | 932 | 87 |
| Call Center Stats | Call Center Call Volume by Class | 45,934 | 37,500 | 6,276 | 2,107 | 46 | 5 |
| Service Orders | Field Service Orders by Class | 25,909 | 18,709 | 4,261 | 2,799 | 117 | 23 |
| 903 Other | Sum of Results of Subtotals 1 and 2 | 1,236,915 | 1,019,597 | 155,586 | 59,955 | 1,559 | 218 |

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - MONTANA
Embedded Class Cost of Service Study
12 Months Ending December 31, 2023
Allocation of Avg. Plant in Service

| | Total | Allocation | | | |
|---|----------------------|---|----------|---------------|---|
| 374.1 Land | 15,717 | Factor No. 13 - Distribution Mains | | | |
| 374.2 Rights of Way | 22,846 | Factor No. 13 - Distribution Mains | | | Allocated to Demand/Customer by Main Customer/Demand Split |
| 375 Structures & Improvements | 225,038 | | | | |
| | 207,897 | Factor No. 13 - Distribution Mains | | | <u>Small IT</u> <u>Large IT</u> |
| | 12,419 | Direct to Small Sales & Interruptible Customers | Demand | 8,072 | 3,069 |
| | 4,722 | Direct to Large IT Customers | Customer | 4,347 | 1,653 |
| | | | | <u>12,419</u> | <u>4,722</u> |
| 376 Mains | 67,751,365 | | | | |
| 65% Demand Related | 44,038,387 | Factor No. 5 - 1-Day Peak @ Distribution | | | |
| 35% Customer Related | 23,712,978 | Factor 8 - Avg. Distribution Customers | | | |
| 378 Meas. & Reg. Equip. - General | 1,362,050 | Factor No. 13 - Distribution Mains | | | |
| 379 Meas. & Reg. Equip. - City Gate | 165,885 | | | | |
| | 66,343 | Factor No. 13 - Distribution Mains | | | <u>Small IT</u> <u>Large IT</u> |
| | 83,476 | Direct to Small IT Customers | Demand | 54,259 | 10,443 |
| | 16,066 | Direct to Large IT Customers | Customer | 29,217 | 5,623 |
| | | | | <u>83,476</u> | <u>16,066</u> |
| 380 Services | 55,154,796 | Factor No. 10 - Total Weighted Customers | | | |
| 381 Meters | 28,610,182 | Factor No. 10 - Total Weighted Customers | | | |
| 383 Service Regulators | 4,157,603 | | | | |
| | 4,117,997 | Factor No. 10 - Total Weighted Customers | | | |
| | 13,718 | Direct to Firm General - Small Customers | | | |
| | 14,181 | Direct to Firm General - Large Customers | | | |
| | 11,707 | Direct to Small Sales & IT Customers | | | |
| 385 Ind. Meas. & Reg. Station Equipment | 549,009 | | | | |
| | 526,613 | Factor No. 13 - Distribution Mains | | | <u>Small IT</u> <u>Large IT</u> |
| | 9,705 | Direct to Small IT Customers | Demand | 6,308 | 8,249 |
| | 12,691 | Direct to Large IT Customers | Customer | 3,397 | 4,442 |
| | | | | <u>9,705</u> | <u>12,691</u> |
| 387 Other Distribution Equipment | 140,509 | Factor No. 13 - Distribution Mains | | | |
| Distribution Plant | <u>\$158,155,000</u> | | | | |
| Total Plant | <u>\$158,155,000</u> | | | | |