



Montana-Dakota Utilities Co.

A Subsidiary of MDU Resources Group, Inc.
 400 N 4th Street
 Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 1
~~78th~~ Revised Sheet No. 4
 Canceling ~~67th~~ Revised Sheet No. 4

RATE SUMMARY SHEET

Rate Schedule	Sheet No.	Basic Service Charge	Demand Charge	Charge Per Kwh	PSCA Per Kwh 1/	Total Per Kwh
Residential Rate 10 Energy Charge: First 1,000 Kwh per month Over 1,000 Kwh per month	6	\$0.769 per day			\$0.03749 \$0.05127 \$0.03749 \$0.05127	\$0.08048 \$0.09426 \$0.09920 \$0.11298
Special Residential Controlled Electric Service Rate 11 Energy Charge:	10	\$0.167 per day		\$0.02089	\$0.03749 \$0.05127	\$0.05838 \$0.07216
Small General Electric Service Rate 20 Demand Metered Primary Service: Demand Charge: First 10 Kw or less of billing demand Over 10 Kw per month of billing demand Energy Charge:	20	\$0.923 per day				
			\$5.15 per Kw \$9.83 per Kw	\$0.02221	\$0.03254 \$0.04546	\$0.05475 \$0.06767
Secondary Service: Demand Charge: First 10 Kw or less of billing demand Over 10 Kw per month of billing demand Energy Charge:			\$5.62 per Kw \$10.30 per Kw	\$0.01968	\$0.03749 \$0.05127	\$0.05717 \$0.07095
Non Demand Energy Charge:		\$0.923 per day			\$0.03749 \$0.05127	\$0.06275 \$0.07653
Special General Controlled Electric Service Rate 22 Energy Charge:	25	\$0.215 per day		\$0.01998	\$0.03749 \$0.05127	\$0.05747 \$0.07125
Outdoor Lighting Service Rate 24 Energy Charge:	30			\$0.02531	\$0.03749 \$0.05127	\$0.06280 \$0.07658
Irrigation Power Service Rate 25 Demand Charge: Energy Charge:	35	\$1.54 per day	\$6.55 per Kw	\$0.02257	\$0.03749 \$0.05127	\$0.06006 \$0.07384
Irrigation Power Service Optional Time of Day Rate 26 Demand Charge: On-Peak Demand: Off-Peak Demand: Energy Charge:	37	\$1.54 per day				
			\$7.77 per Kw \$2.81 per Kw	\$0.03850	\$0.03749 \$0.05127	\$0.07599 \$0.08977

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W.P.S.C. Tariff No. 1
~~1314~~th Revised Sheet No. 5
Canceling ~~1213~~th Revised Sheet No. 5

RATE SUMMARY SHEET

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Rate Schedule	Sheet No.	Basic Service Charge	Demand Charge	Charge Per Kwh	PSCA Per Kwh 1/	Total Per Kwh
Large Power Standby Service Rate 37 Primary Service: Contract Demand Charge: Energy Charge:	40	\$150.00 per month	\$11.73 per Kw	\$0.01129	\$0.03254 \$0.04546	\$0.04383 \$0.05675
Secondary Service: Contract Demand Charge: Energy Charge:		\$66.00 per month	\$12.20 per Kw	\$0.00478	\$0.03749 \$0.05127	\$0.04227 \$0.05605
Large General Electric Service Rate 39 Primary Service Demand Charge: Energy Charge:	45	\$150.00 per month	\$11.23 per Kw	\$0.01129	\$0.03254 \$0.04546	\$0.04383 \$0.05675
Secondary Service: Demand Charge: Energy Charge:		\$66.00 per month	\$11.70 per Kw	\$0.00478	\$0.03749 \$0.05127	\$0.04227 \$0.05605
Municipal Lighting Service Rate 41 Energy Charge:	50			\$0.05507	\$0.03749 \$0.05127	\$0.09256 \$0.10634
Parallel Generation Rate 57 Capacity Payment: Energy Payment:	70		\$7.67 per Kw	\$0.03744	Not Applicable	\$0.03744

1/ Sheet No. 58

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W.P.S.C. Tariff No. 1

~~67~~th Revised Sheet No. 58

Canceling ~~56~~th Revised Sheet No. 58

POWER SUPPLY COST ADJUSTMENT Rate 50

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Commission's Authorized Interest Rate specified in Chapter 1, Section 2(a)(xv) of the Commission's Rules and recorded in Account 182.3.

The amount amortized each month shall be applied pro rata between the amounts in the Power Supply Balancing Account specified in Subsection 4.a.1. and 2. and the amount related to carrying charges specified in Subsection 4.a.

5. TIME AND MANNER OF FILING:

- a. Each application by Montana-Dakota shall be made by means of revised PSCA and rate schedule tariff sheets identifying the amounts of the adjustments and the resulting currently effective PSCA rates.
- b. Each application shall be accompanied by detailed computations which clearly show the derivation of the relevant amounts.
- c. The application shall be made 60 days prior to the implementation date of May 1 each year.

6. POWER SUPPLY COST ADJUSTMENT:

The total power supply cost equals ~~3.2544.546~~¢ per Kwh for the Primary Service PSCA rate class and ~~3.7495.127~~¢ per Kwh for the Secondary Service PSCA rate class. The currently effective PSCA applied to each rate schedule and shown separately on the consumer bill is:

	Primary	Secondary
Base Cost of Power Supply	3.139¢	3.414¢
Power Supply Cost Adjustment	0.445 <u>1.151</u>	0.440 <u>1.259</u>
Power Supply Balancing Account Adjustment	(0.330) <u>0.256</u>	(0.105) <u>0.454</u>
Total PSCA	3.2544.546 ¢	3.7495.127 ¢

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State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 1

~~67~~⁶⁷th Revised Sheet No. 59

Canceling ~~56~~⁵⁶th Revised Sheet No. 59

POWER SUPPLY COST ADJUSTMENT Rate 50

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MONTANA-DAKOTA UTILITIES CO.
ELECTRIC UTILITY - WYOMING
POWER SUPPLY COST ADJUSTMENT
TARIFF CALCULATION

	Total	Primary	Secondary
Fuel			
501.1 Fuel	\$2,228,005.32	\$185,922.83	\$2,042,082.49
501.4 Fuel Handling	881.49	73.56	807.93
502.4 Reagents	500,559.56	41,770.75	458,788.81
Total Fuel	\$2,729,446.37	\$227,767.14	\$2,501,679.23
kWh Sales	290,646,868	24,479,560	266,167,308
Cost per kWh		\$0.00930	\$0.00940
Base Cost of Fuel		0.00982	0.00991
Difference from Base		(\$0.00052)	(\$0.00051)
Total Change from Base	(\$148,474.70)	\$12,729.37	(\$135,745.33)
Amount to be recovered/(refunded) from customers (85%)		<u>(\$10,819.96)</u>	<u>(\$115,383.53)</u>
Purchased Power			
555.1 Energy	\$4,182,300.63	\$349,005.08	\$3,833,295.55
555.6 Capacity	2,430,445.35	173,099.11	2,257,346.24
555.6 Transmission	1,793,077.43	127,705.04	1,665,372.39
Purchased Power	\$8,405,823.41	\$649,809.23	\$7,756,014.18
kWh Sales	290,646,868	24,479,560	266,167,308
Cost per kWh		\$0.02654	\$0.02914
Base Cost of Purchased Power		0.02157	0.02423
Difference from Base		\$0.00497	\$0.00491
Total Change from Base	\$1,428,544.89	\$121,663.41	\$1,306,881.48
Amount to be recovered/(refunded) from customers (95%)		<u>\$115,580.24</u>	<u>\$1,241,537.41</u>
Power Supply Balancing Account Adjustment			
Balance at 12/31/22		\$245,218.55	\$2,925,308.84
(Over)/Under Recovery			
Fuel		(\$8,704.91)	(\$117,656.88)
Purchased Power		85,940.32	1,271,196.87
Less: Current Power Supply Cost Adjustment		160,694.44	1,707,591.34
Net		(\$83,459.03)	(\$554,051.35)
Amortization		175,467.11	1,794,192.93
Interest		7,580.21	95,990.70
Balance at 12/31/23		(\$6,127.38)	\$673,055.26
Estimated Amortization January-April 2024		\$77,948.26	\$957,626.93
Net Balance		(\$84,075.64)	(\$284,571.67)
Projected kWh Sales		25,465,000	271,506,000
Power Supply Cost Balancing Account Adjustment		<u>(\$0.00330)</u>	<u>(\$0.00105)</u>
Base Cost of Power Supply		\$0.03139	\$0.03414
Power Supply Cost Adjustment		0.00445	0.00440
Power Supply Cost Balancing Account Adjustment		(0.00330)	(0.00105)
Total PSCA		<u>\$0.03254</u>	<u>\$0.03749</u>

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Secondary Service: Contract Demand Charge: Energy Charge:		\$66.00 per month	\$12.20 per Kw	\$0.00478	\$0.03749	\$0.04227
Large General Electric Service Rate 39 Primary Service Demand Charge: Energy Charge:	45	\$150.00 per month	\$11.23 per Kw	\$0.01129	\$0.03254	\$0.04383
Secondary Service: Demand Charge: Energy Charge:		\$66.00 per month	\$11.70 per Kw	\$0.00478	\$0.03749	\$0.04227
Municipal Lighting Service Rate 41 Energy Charge:	50			\$0.05507	\$0.03749	\$0.09256
Parallel Generation Rate 57 <u>Partial Requirement:</u> <u>Single Phase:</u> <u>Three Phase:</u> <u>Energy Payment:</u> <u>Parallel Generation:</u> <u>Single Phase:</u> <u>Three Phase:</u> Capacity Payment: Energy Payment:	70	<u>\$3.30 per month</u> <u>\$9.34 per month</u>		<u>\$0.03448</u>	<u>Not Applicable</u>	<u>\$0.03448</u>
		<u>\$13.68 per month</u> <u>\$17.25 per month</u>	\$7.67 per Kw <u>\$8.29</u>	<u>\$0.03448</u> <u>\$0.03744</u>	Not Applicable	<u>\$0.03448</u> <u>\$0.03744</u>

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W.P.S.C. Tariff No. 1

~~67~~th Revised Sheet No. 70

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PARALLEL GENERATION Rate 57

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AVAILABILITY:

Available to (1) any single or three-phase electric service customer who generates electrical energy in excess of their total energy requirements and who has received qualifying status as a cogenerator or small power producer under Section 201 of the Public Utility Regulatory Policies Act of 1978, defined herein as Parallel Generation Customer, or (2) where the customer's intent is to primarily offset part or all of the customer's own electrical requirements, but whose generating facility exceeds the 25 Kw maximum allowed under Net Metering Rate 58, defined herein as Partial Requirements Customer (qualifying facilities).

RATE:

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, commercial, etc.) that is currently on file with the Commission. Customers under this rate schedule will not be net metered.

Minimum Bill: Basic Service Charge.

Rates may be updated annually, in correlation with the Company's annual Power Supply Cost Adjustment filing.

Partial Requirements Customer:

Basic Service Charge:

Single Phase: \$3.30 per month

Three Phase: \$9.34 per month

Energy Payment: 3.448¢ per Kwh Received

Parallel Generation Customer:

(1) For generating facilities rated at:

_____ 100 Kw or Less

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customer (i.e., residential, commercial, etc.) that is currently on file with the Commission.

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PARALLEL GENERATION Rate 57

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~~Minimum Bill: Basic Service Charge.~~

~~Basic Service Charge:~~

~~Single Phase: \$13.68 per month~~

~~Three Phase: \$17.25 per month~~

~~Energy Payment: 3.448¢ per Kwh Received~~

~~Capacity Payment: \$8.29 per Kw Received per month~~

~~Capacity and energy provided to the Company by a qualifying facility shall be paid for by the Company at the following rates:~~

~~Capacity Payment: \$7.67 per Kw per month~~

~~Energy Payment: 3.744¢ per Kwh~~

Capacity payments will be made only to those qualifying facilities that actually contribute to a capacity savings to the Company by a reduction in the demand charges paid by the Company to Black Hills Power, Inc. under the terms of the contract between the Company and Black Hills Power, Inc. regarding the determination of the billing demand. ~~To qualify for capacity payments, the qualifying facility must demonstrate that it is reliable enough to reduce the annual peak demand for capacity purchased by the Company from Black Hills Power, Inc. The kilowatts used for determining any capacity payment by the Company shall be the kilowatts supplied by the qualifying facility at the time of the Company's monthly system peak demand.~~

~~Rates may be updated annually, in correlation with the Company's annual Power Supply Cost Adjustment filing.~~

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~~Original~~ 1st Revised Sheet No. 71

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PARALLEL GENERATION Rate 57

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~~Qualifying facilities shall be assessed a Basic Service charge of \$1.50 per month.~~

(2) For generating facilities rated at 101 Kw and Greater

~~{The Company will enter into individual agreements.}~~

~~DETERMINATION OF CAPACITY PAYMENTS:~~

~~The kilowatts used for determining any capacity payment by the Company shall be the kilowatts supplied by the qualifying facility at the time of the Company's monthly system peak demand.~~

GENERAL TERMS AND CONDITIONS:

1. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
2. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.
3. Any changes made to the customer's generating facility that increases the capacity, included in the customer's Interconnection Agreement, must first be approved by Montana-Dakota prior to installation to ensure the continued safe and reliable operation of the Company's electric system. If the Company is not contacted, the Company reserves the right to disconnect the facility until the issue is resolved.
4. The foregoing schedule is subject to Rate 59 and Rates 100 and 104. Any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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March 14, 2025

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W.P.S.C. Tariff No. 1

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NET METERING SERVICE Rate 58

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AVAILABILITY:

Available to any customer that owns and operates a solar, wind, biomass or hydroelectric generating facility with a capacity of not more than 25 Kw that is located on the customer's premises and that is intended primarily to offset part or all of the customer's own electrical requirements. The generating facility must be interconnected and operated in parallel with the Company's existing transmission and distribution facilities. This service is offered in compliance with Wyoming Statutes §37-16-101 to 104.

APPLICABILITY:

Net Metering means measuring the difference between the electricity supplied by the Company and electricity generated by an eligible customer-generator and fed back to the electric grid over the applicable billing period.

RATE:

Basic Service Charge: The Basic Service Charge per the applicable standard service rate.

Energy Charge: If the energy supplied by the Company exceeds the customer generated energy, the energy charge (including the PSCA) per Kwh under the otherwise applicable standard service tariff shall be applied to the positive energy balance and charged to the customer.

If the energy supplied by the customer generator exceeds the amount of energy supplied by the Company, the net Kwh shall be credited to the customer's next monthly bill.

GENERAL TERMS AND CONDITIONS:

1. At the beginning of each calendar year, any Kwh credit balance accumulated during the previous year shall be purchased by the Company at the currently effective avoided cost rate (energy payment) applicable under Parallel Generation Rate 57.

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NET METERING SERVICE Rate 58

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2. The customer is responsible for all costs associated with its facility and is also responsible for all costs related to any modifications to the facility that may be required by the Company for purposes of safety and reliability.
3. A Net Metering facility shall meet all applicable safety and performance standards established by the National Electrical Code.
4. The customer is responsible, at their expense, for providing lockable switch equipment capable of isolating the net metering facility from the Company's system. Such equipment shall be approved by the Company and shall be accessible by the Company at all times.
5. A meter shall be installed between the parties to measure the flow of energy in each direction between the customer and Montana-Dakota. The customer shall be responsible for all expenses involved in purchasing and installing facilities necessary for the meter installation.
- ~~6.~~ The customer shall enter into an Interconnection Agreement for Net Metering Service.
- ~~7.~~ Any changes made to the customer's generating facility that increases the capacity, included in the customer's Interconnection Agreement, must first be approved by Montana-Dakota prior to installation to ensure the continued safe and reliable operation of the Company's electric system. If the Company is not contacted, the Company reserves the right to disconnect the facility until the issue is resolved.
 - a. If the changes cause the generating facility's capacity to exceed the 25 Kw maximum allowed for under this rate schedule, the customer must enter into a new Interconnection Agreement under Parallel Generation Rate 57. Absent a new Interconnection Agreement, the Company reserves the right to disconnect the facility until the issue is resolved.

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NET METERING SERVICE Rate 58

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~~78~~. The foregoing schedule is subject to Rate 59 and Rates 100-125 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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